

COASTAL STATES GAS PRODUCING COMPANY
WEST TEXAS - NEW MEXICO DISTRICT
600 Wilco Building
Midland, Texas 79701
January 5, 1978

Mailing Address
P.O. Box 235
(915) 682-7925

Oil Conservation Commission
State of New Mexico
P.O. Box 2088
Santa Fe, New Mexico 87501

File
↓

Re: Order PMX No. 70
Flying "M" (SA) Unit
Tract 14, Well No. 4

Gentlemen:

The above Administrative Order was issued on November 22, 1977, granting Coastal States Gas Producing Company permission to inject water in the subject well. Under the terms of this Order, the maximum wellhead pressure for this well was limited to 890 pounds per square inch. It is requested that administrative approval be granted to operate the subject well with a surface injection pressure not to exceed 1950 pounds per square inch.

Attached is a plot of data recently obtained during a step-rate injectivity test on the Flying "M" (SA) Unit Tract 15, Well No. 3. As is shown on the plot, the apparent fracture pressure for the San Andres formation in this field is reached at a surface injection pressure of 2000 pounds per square inch. Maximum current injection pressure in this Unit is 1875 pounds per square inch.

Injection into the proposed well is anticipated to average 400 barrels of water per day at a surface pressure of 1400 pounds per square inch. As fill-up of the reservoir surrounding the well increases, the pressure required to inject the desired volume of water is expected to increase to near the current maximum injection pressure. Also, the type of work necessary to convert the subject well to water injection involves a large expenditure and some risk of failure. It is because of these factors, that approval of the higher injection pressure is requested before any work is commenced.

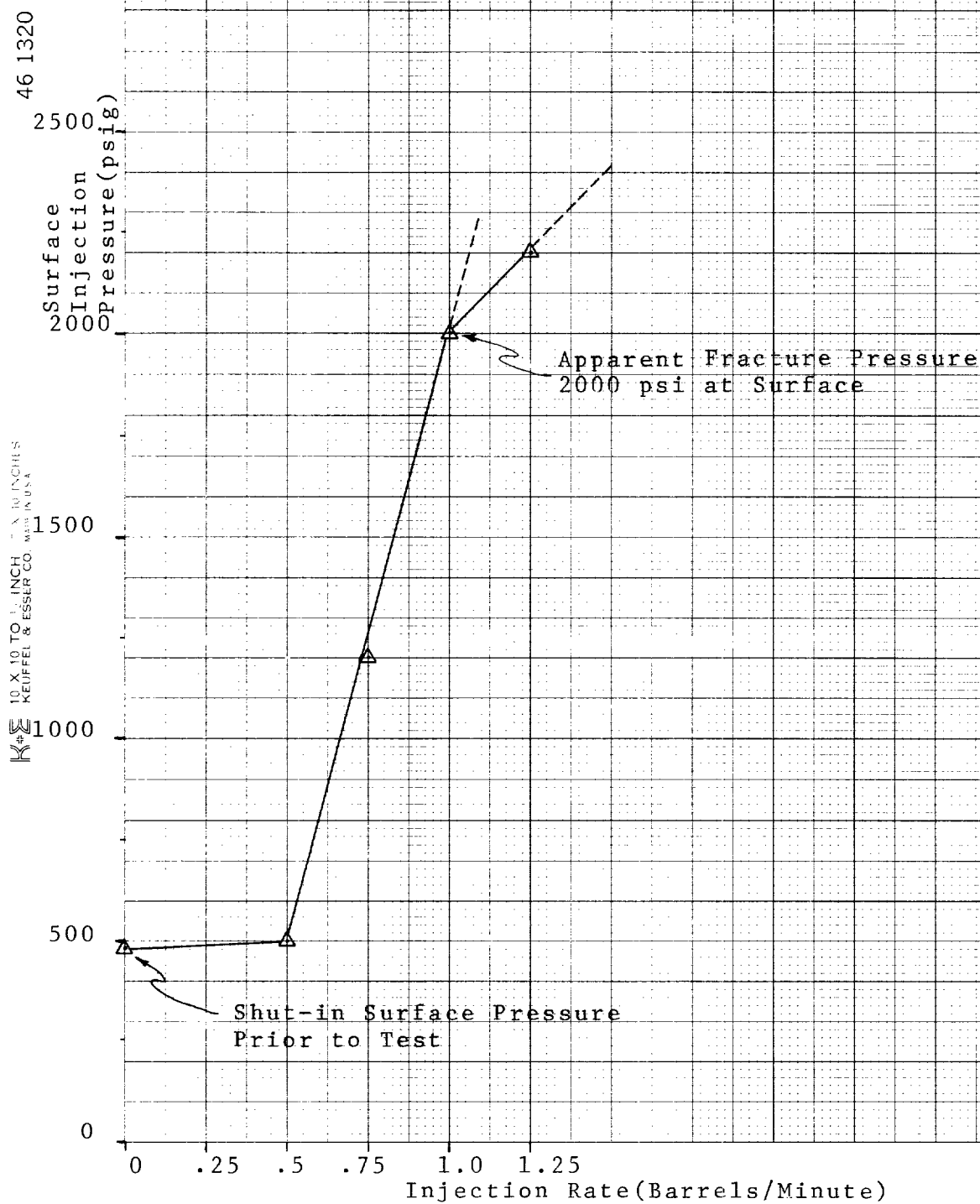
Yours very truly,

H.E. Clarke

H.E. Clarke
Dist. Production Supt.

DGC/pkb

Coastal States Gas Producing Co.
Step-Rate Injectivity Test
Flying "M" San Andres Unit
Well No. 15-3
12-28-77



OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

November 22, 1977

C
O
P
Y

Coastal States Gas Producing Co.
West Texas - New Mexico District
600 Wilco Building
Midland, Texas 79701

Re: Administrative Order PMX No. 70

Gentlemen:

Enclosed herewith please find Administrative
Order No. PMX-70 for the following described well:

Flying M Unit Tract 14, Well No.
4 located in Unit I OF Section
20, Township 9 South, Range 33
East, NMPM, Lea County, New Mexico.

Very truly yours,

JOE D. RAMEY
Secretary-Director

JDR/CU/og

cc: Oil Conservation Commission
Box 1980
Hobbs, New Mexico

OIL CONSERVATION COMMISSION

P. O. Box 2088

SANTA FE, NEW MEXICO 87501

November 2, 1977

Coastal States Gas Production Co.
West Texas - New Mexico District
600 Union Building
Midland, Texas 79701

Re: Administrative Order OWC 101-70

Gentlemen:

Enclosed herewith please find Administrative
Order No. PAK-70 for the following described well:

Flying M Unit Tract 14, Well No. 1
A located in Unit I 68 Section
20, Township 9 South, Range 73
East, T10N, R10E, New Mexico.

Very truly yours,

JOE D. RAYNE
Secretary-Director

JDR/cv

cc: Oil Conservation Commission
Box 1980
Santa Fe, New Mexico

COASTAL STATES GAS PRODUCING COMPANY
WEST TEXAS - NEW MEXICO DISTRICT
600 Wilco Building
Midland, Texas 79701
November 4, 1977

Mailing Address
P.O. Box 235
(915) 682-7925

Oil Conservation Commission
State of New Mexico
P.O. Box 2088
Santa Fe, New Mexico 87501

Re: Coastal States Gas Producing Company
Application for Water Injection
Flying "M" San Andres Field
Flying "M"(SA) Unit Tract 14-4
Lea County, New Mexico

Gentlemen:

The subject operator has made application to inject water in the Flying "M"(SA) Unit Tract 14 Well No. 4, in the Flying "M"(San Andres) Field, Lea County, New Mexico. A copy of the application has been furnished and reviewed in this office.

We hereby waive objection to the granting of a permit to inject water into the San Andres formation in the above mentioned well.

Very truly yours,

By: William J. Galt

Company: Atlantic Richfield Co.

Date: 11-16-77

COASTAL STATES GAS PRODUCING COMPANY

WEST TEXAS - NEW MEXICO DISTRICT

600 Wilco Building

Midland, Texas 79701

November 4, 1977

11-7 1977
Mailing Address
P.O. Box 235
(915) 682-7925

FMX -- 70

11/24/77

Oil Conservation Commission
State of New Mexico
P.O. Box 2088
Santa Fe, New Mexico 87501

Re: Flying "M" (SA) Unit
Tract 14-4

Gentlemen:

Please find attached Form C-108 for the Flying "M"(SA) Unit Tract 14 Well No. 4 requesting permission to convert the subject well to water injection under the provisions of Order Number R-3229. The proposed conversion will provide an injection well to replace the Tract 13 Well No. 3 that was recently plugged and abandoned. This conversion will result in continued maintenance of reservoir pressure thereby increasing the oil recovery and preventing waste.

Attached also is a plat of the project area showing all wells and offset leases and schematic drawing of the subject well showing essential data.

A copy of the application is being sent to the offset operator as of the date of this letter.

Yours very truly,

H. E. Clarke

H. E. Clarke
Dist. Production Supt.

HEC/pkb
Attachments

*Coastal States Gas Producing Company Attention of Mr. H. E. Clarke
11/24/77
p2 is 4451. It is 612 ft. It is 11' max. if you
should be 812 ft.
I am going to put it in as a completed.*

NEW MEXICO OIL CONSERVATION COMMISSION
APPLICATION TO DISPOSE OF SALT WATER BY INJECTION INTO A POROUS FORMATION

1977

OPERATOR Coastal States Gas Producing Company		ADDRESS P.O. Box 235 Midland, Texas 79702	
LEASE NAME Flying "M"(SA) Unit Tract 14	WELL NO. 4	FIELD Flying "M"(San Andres)	COUNTY Lea
LOCATION UNIT LETTER <u>I</u> ; WELL IS LOCATED <u>1978.7</u> FEET FROM THE <u>South</u> LINE AND <u>663.3</u> FEET FROM THE <u>East</u> LINE, SECTION <u>20</u> TOWNSHIP <u>9S</u> RANGE <u>33E</u> NMMP.			

CASING AND TUBING DATA					
NAME OF STRING	SIZE	SETTING DEPTH	SACKS CEMENT	TOP OF CEMENT	TOP DETERMINED BY
SURFACE CASING	13-3/8"	368'	350	Surface	Circulated
INTERMEDIATE	8-5/8"	5125'	500	3,210	Bond log
LONG STRING (Proposed Liner)	4-1/2"	4400'	550	Surface	Circulate
TUBING (Proposed)	2-1/16"	4395'	NAME, MODEL AND DEPTH OF TUBING PACKER Baker Lok-Set 4395'		
NAME OF PROPOSED INJECTION FORMATION San Andres			TOP OF FORMATION 4397'		BOTTOM OF FORMATION 4502'
IS INJECTION THROUGH TUBING, CASING, OR ANNULUS? Tubing		PERFORATIONS OR OPEN HOLE? Perforations	PROPOSED INTERVAL(S) OF INJECTION 4451'-4469'		
IS THIS A NEW WELL DRILLED FOR DISPOSAL? No		IF ANSWER IS NO, FOR WHAT PURPOSE WAS WELL ORIGINALLY DRILLED? Oil producer from same zone		HAS WELL EVER BEEN PERFORATED IN ANY ZONE OTHER THAN THE PROPOSED INJECTION ZONE? Yes	
LIST ALL SUCH PERFORATED INTERVALS AND SACKS OF CEMENT USED TO SEAL OFF OR SQUEEZE EACH 4480'-100sx.; 4442'-50 sx.					
DEPTH OF BOTTOM OF DEEPEST FRESH WATER ZONE IN THIS AREA 150'		DEPTH OF BOTTOM OF NEXT HIGHER OIL OR GAS ZONE IN THIS AREA None		DEPTH OF TOP OF NEXT LOWER OIL OR GAS ZONE IN THIS AREA 8600'	
ANTICIPATED DAILY INJECTION VOLUME (BBLs.) 600	MINIMUM 300	MAXIMUM 800	OPEN OR CLOSED TYPE SYSTEM Open	IS INJECTION TO BE BY GRAVITY OR PRESSURE? Pressure	APPROX. PRESSURE (PSI) 1800-2000
ANSWER YES OR NO WHETHER THE FOLLOWING WATERS ARE MINERALIZED TO SUCH A DEGREE AS TO BE UNFIT FOR DOMESTIC, STOCK, IRRIGATION, OR OTHER GENERAL USE -			WATER TO BE DISPOSED OF NATURAL WATER IN DISPOSAL ZONE	ARE WATER ANALYSES ATTACHED?	
NAME AND ADDRESS OF SURFACE OWNER (OR LESSEE, IF STATE OR FEDERAL LAND) B.M. Medlin & Sons, West Star Route, Tatum, New Mexico 88267					
LIST NAMES AND ADDRESSES OF ALL OPERATORS WITHIN ONE-HALF (1/2) MILE OF THIS INJECTION WELL Atlantic Richfield Company P.O. Box 1610 Midland, Texas 79702					
HAVE COPIES OF THIS APPLICATION BEEN SENT TO EACH OF THE FOLLOWING? No					
SURFACE OWNER No		EACH OPERATOR WITHIN ONE-HALF MILE OF THIS WELL Yes			
ARE THE FOLLOWING ITEMS ATTACHED TO THIS APPLICATION (SEE RULE 701-B) Yes		PLAT OF AREA Yes		ELECTRICAL LOG No (On File)	DIAGRAMMATIC SKETCH OF WELL Yes

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

H.E. Clarke
(Signature)

Dist. Production Supt.
(Title)

4 Nov 77
(Date)

NOTE: Should waivers from the surface owner and all operators within one-half mile of the proposed injection well not accompany this application, the New Mexico Oil Conservation Commission will hold the application for a period of 15 days from the date of receipt by the Commission's Santa Fe office. If at the end of the 15-day waiting period no protest has been received by the Santa Fe office, the application will be processed. If a protest is received, the application will be set for hearing, if the applicant so requests. SEE RULE 701.

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U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	1977
State	<input checked="" type="checkbox"/> NM <input checked="" type="checkbox"/> CO
5. State Oil & Gas Lease No.	NM 058102

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Flying "M" (SA) Unit
2. Name of Operator Coastal States Gas Producing Company	8. Farm or Lease Name Flying "M" (SA) Unit
3. Address of Operator P.O. Box 235, Midland, Texas 79702	9. Well No. Tract 14 4
4. Location of Well UNIT LETTER <u>I</u> , <u>1978.7</u> FEET FROM THE <u>South</u> LINE AND <u>663.3</u> FEET FROM THE <u>East</u> LINE, SECTION <u>20</u> TOWNSHIP <u>9-S</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or Wildcat Flying "M" SA
15. Elevation (Show whether DF, RT, GR, etc.) 4366.2 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert to water injection

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work estimated to start 12-5-77

- Swage out collapsed casing from 2500' to 2600'.
- Squeeze perforations 4451'-4469' with 100 sx class "C" cement.
- Run 4400'-4-1/2" liner. Cement with 500 sx. Halliburton Light Cement and 50 sx class "C" cement.
- Perforate 8-5/8" casing 4409'-4415' & 4426'-4433'.
- Stimulate formation with 1000 gal acid.
- Run 2-1/16" tubing and Baker Lok-Set packer. Set packer at 4395' and place well on injection.

Sketch of well equipment attached.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. E. Galarbe TITLE Dist. Production Supt. DATE 4 Nov 77

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
NM 058102

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Flying "M" (SA) Unit
2. Name of Operator Coastal States Gas Producing Company	8. Farm or Lease Name Tract 14
3. Address of Operator P.O. Box 235 Midland, Texas 79702	9. Well No. 4
4. Location of Well UNIT LETTER I, 1978.7 FEET FROM THE South LINE AND 663.3 FEET FROM THE East LINE, SECTION 20 TOWNSHIP 9-South RANGE 33-East NMPM.	10. Field and Pool, or Wildcat Flying "M" (SA)
15. Elevation (Show whether DF, RT, GR, etc.) 4366.2 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Recover stuck tubing & test <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

August 5, 1977: Worked on stuck tubing until worked loose and started pulling. Tubing had drag until 2500' remained in hole when tubing became free.

August 8, 1977: Pulled remainder of tubing and shut well in for evaluation of future use.

Note: An application to convert this well to water injection is currently being prepared and will be submitted in the immediate future.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. E. Calaishe TITLE Dist. Prod. Supt. DATE 4 Nov 77

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

1-2187

WELL NAME <u>Flying "M" SA Unit Tract 14</u>	NO. <u>4</u>
RRC NO. <u>NM 058102</u>	ELEV. <u>4366.2</u> GR <u>2</u>
COUNTY <u>Lea</u>	LOCATION <u>1978.7' FSL, 663.3' FEL,</u>
FIELD <u>Flying "M" San Andres</u>	<u>Sec. 20, T-9-S, R-33-E</u>

WELL STATUS
Proposed for Injection

