

APPLICATION OF TEXACO, INC.  
TO EXPAND ITS PRESSURE MAINTENANCE  
PROJECT IN THE VACUUM GRAYBURG SAN ANDRES  
POOL IN LEA COUNTY, NEW MEXICO.

ORDER PMX NO. 86

ADMINISTRATIVE ORDER  
OF THE OIL CONSERVATION DIVISION

Under the provisions of Rule 20 of Order No. 5530, Texaco Inc. has made application to the Division on May 6, 1980, for permission to expand its Central Vacuum Unit Pressure Maintenance Project in the Vacuum Grayburg San Andres Pool in Lea County, New Mexico.

NOW, on this 26th day of May, 1980, the Division Director finds:

1. That application has been filed in due form.
2. That satisfactory information has been provided that all offset operators have been duly notified of the application.
3. That no objection has been received within the waiting period as prescribed by Order No. R-5530.
4. That the proposed injection wells are eligible for conversion to water injection under the terms of Order No. R-5530.
5. That the proposed expansion of the above referenced pressure maintenance project will not cause waste nor impair correlative rights.
6. That the application should be approved.

IT IS THEREFORE ORDERED:

That the applicant, Texas, Inc., be and the same is hereby authorized to inject water into the San Andres formations in ten wells described in Exhibit A: (Attached)

IT IS FURTHER ORDERED:

That the operator shall take all steps necessary to ensure that the injected water enters only the proposed injection interval and is not permitted to escape to other formations or onto the surface.

That the casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge at the surface or left open to the atmosphere to facilitate detection of leakage in the casing, tubing, or packer.

That the injection well or system shall be equipped with a pop-valve or device which will limit the wellhead pressure to a maximum of 860 pounds per square inch; provided however that the Division Director may administratively authorize a pressure limitation in excess of the above upon the operator's establishing that such higher pressure will not result in fracturing of confining strata.

That the operator shall notify the supervisor of the Division's Hobbs District Office before injection is commenced through said well;

That the operator shall notify the supervisor of the Division's Hobbs District Office of the failure of the tubing, casing, or packer in said well or the leakage of water from or around said well and shall take such steps as may be timely or necessary to correct such failure or leakage.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

  
JOE D. RAMEY  
Division Director

SEAL

EXHIBIT A

Unit Well No.	Unit Letter	Location	Approximate Location of Perforations	Approximate Depth
142	I	1680' FSL, 300' FEL, Section 6, Township 18 South, Range 35 East	4550	4510
143	A	1310' FNL, 50' FEL, Section 6, Township 18 South, Range 35 East	4380	4342
144	B	35' FNL, 1330' FEL, Section 6, Township 18 South, Range 35 East,	4355	4315
145	N	1310' FSL, 2475 FWL, Section 31, Township 17 South, Range 35 East,	4344	4309
146	G	2465' FNL, 1335' FEL, Section 31, Township 17 South, Range 35 East,	4320	4280
147	A	1310' FNL, 200' FEL, Section 31, Township 17 South, Range 35 East,	4325	4285
148	P	1310' FSL, 50' FEL, Section 30, Township 17 South, Range 35 East,	4401	4361
149	H	1330' FNL, 50' FEL, Section 30, Township 17 South, Range 35 East,	4503	4463
150	B	10' FNL, 1330 FEL, Section 30, Township 17 South, Range 35 East,	4530	4490
151	D	45' FNL, 1310' FWL, Section 30, Township 17 South, Range 35 East,	4540	4540