FAX 505-326-5900 PH. 505-327-9801

MERRION OIL & GAS CORPORATION

610 REILLY AVE. • P. O. BOX 840

FARMINGTON, NEW MEXICO 87499

September 19, 1990

Mr. David Catanach
NMOCD
P. O. Box 2088
Santa Fe, NM 87501

Re: Administrative Order PMX-158
Pressure Maintenance Project Expansion
Media Entrada Unit #3
Sandoval County, New Mexico

Dear Mr. Catanach:

The subject administrative order calls for setting a 4-1/2" liner to depth of 5300' in the Media Entrada Unit #3 and reperforating the Entrada from 5220'-5230' for injection. We request your approval to alter these plans. We would now like to cover the current Entrada perforations (5206'-5254') with sand, set the 4-1/2" liner at 5200' and cement back to surface, and then clean out and use the existing Entrada perforations for injection. Attached is a wellbore schematic depicting our planned final completion.

If you have any questions, please contact me at 505-327-9801.

Sincerely,

MERRION OIL & GAS CORPORARTION

George F. Sharpe
Reservoir Engineer

GFS/lls

cc: MEU #3 Well File
Media Unit SWD File

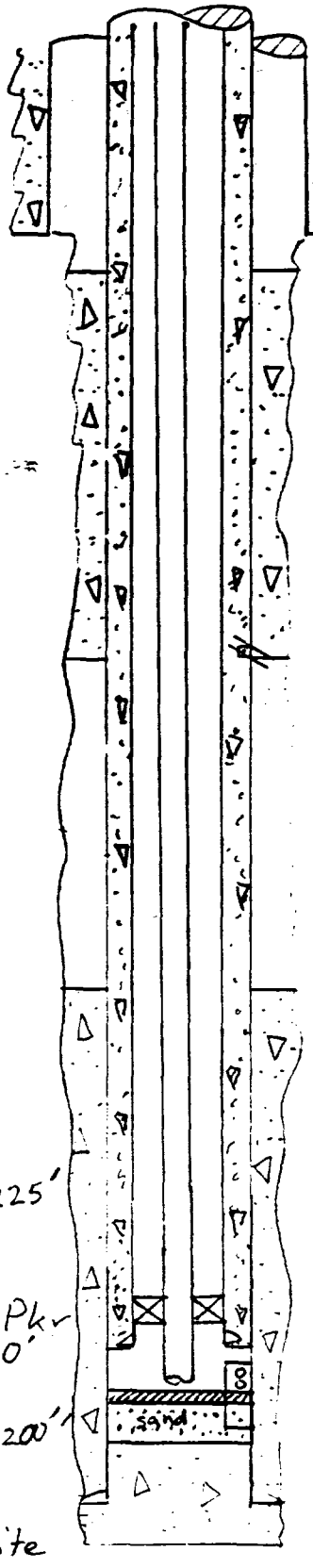
Attachment

MEDIA ENTRADA UNIT NO. 3
FUTURE WELLBORE SKETCH
8/3/89

GFS
5-21-90
Revised 6-19-90

1980' FSL 330' FWL
Sec 14, 19N, 3W
Sandoval Co NM

KB - 6842'
GL - 6825'



10-3/4", 40#/ft cmt'd w/ 140 sx

217'

7", 20 and 23#/ft, cmt'd w/ 300 sx (bottom 601' is 23#)

1,786' - 1,817' csg leak sqz'd w/ 150 sxs Cl "G" + 6% gel (247 ft^3) and 150 sx Cl "G" w/ 1% D65 + 1% CaCl (163 ft^3)

2 Sqz holes @ 2,240'

TOC @ 3,340'

Frac Sand from 5230'-5300'
Calseal plug @ 5300'.

2 3/8" P.L. tbg @ 5225'

Open Entrada Perfs:
5206'-5230'

Lockset Retrievable Pkr
@ ± 5160'

Entrada perfs -
5,206' - 54' (96 holes)

4 1/2" 10.5# csg @ 5200'
Cmt w/ 700 sx G
w/ .75% D-65 +
2 #/sk Gilsonite

PBTD @ ± 5230'

7" @ 5,340'
TD @ 5,351'

4 1/2" capacity = .0895 ft^3/ft
4 1/2"-7" annulus = .1106 ft^3/ft

MERRION OIL & GAS CORPORATION

MEDIA ENTRADA UNIT NO. 3

CONVERSION TO INJECTION

LOCATION:	1980' FSL & 330' FWL Section 14, T19N, R3W Sandoval County, New Mexico	ELEVATION:	6842' KB 6825' GL
PREPARED BY:	George Sharpe	DATE	6/19/90

1) MIRU. NU BOPs. PU and RIH with ± 5300' of Plastic Lined 2-3/8", 4.7#, EUE tubing. Tag PBTD at 5300'.

2) Pull to 5150'. Circulate in 170 gal of frac sand and let fall to bottom (103' in 7" casing). RIH and tag sand at ± 5200'. POOH.

3) Pick up and RIH with 1 - 10' pup joint of 4-1/2" casing, a latch down baffle, and ± 5190' of 4-1/2", 10.5#, J-55 casing. Land casing just above sand. (7" ID = 6.241", 4-1/2" casing coupling = 5.93", annular capacity = .1106 ft^3/ft).

4) Establish circulation. Cement liner with 600 sx Class "G" (25% excess over required annular volume) with 0.75% D65 friction reducer and 2#/sk gilsonite lcm (15.6 ppg, 1.19 cu.ft./sk). Drop latch down wiper plug and displace with ± 92 bbl water. Shut in 4-1/2" and squeeze 100 sx cement down 4-1/2"-7" annulus to 500 psi. WOC.

5) RIH with 3-7/8" bit and 4-1/2" casing scraper on 2-3/8" PL tubing. Drill out end of 4-1/2" casing.

6) Circulate out sand to 5220'. Establish pump in rate into Entrada at 500 psi. If can't pump in, circ out sand to 5230' and repeat pump in test. Continue cleaning out sand in 10' increments until can pump in greater than 2000 BPD at 500 psi. POOH.

7) RIH with dump bailer and spot 5 gal "Calseal" plug (± 3' in 7" casing) on top of sand. POOH.

8) RIH with 2-3/8" mule shoe, XN nipple, 2 jts 2-3/8" tbg, & 4-1/2" Lockset retrievable packer on 2-3/8" PL tubing. Set packer at ± 5160' (Tbg tail should be ± 5' above PBTD).

9) Test casing to 1000 psi. Release packer and circulate inhibited packer fluid. Set packer and test casing to 1000 psi for 15 minutes for UIC test. Record results on round chart. (Notify NMOCD 24 hours prior to UIC test.)

10) Nipple down BOPs. NU Tree. RDMOL.

GFS/eg

APPROVED: _____ DATE: _____

Form 3160-5
November 1983)
Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.: NM 058122

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME:

2. NAME OF OPERATOR: Merrion Oil & Gas Corporation

8. FARM OR LEASE NAME: Federal Medio

3. ADDRESS OF OPERATOR: P. O. Box 840, Farmington, NM 87499

9. WELL NO.: 1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 990' FSL & 660' FWL

10. FIELD AND POOL, OR WILDCAT: Undesignated Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec 14, T19N, R3W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 6,837' GL

12. COUNTY OR PARISH: Sandoval

13. STATE: NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other)			[ ]
(Other) NTL-2B for Inj of Produced Wtr			[X]	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pursuant to your letter dated March 29, 1991, attached is the 9 point NTL-2B information for injection of the produced water from the subject well. We received verbal approval from Mr. Ernie Bush of the NMOCD on 11/1/90 for said injection. Mr. Bush said that no additional paperwork was necessary for the NMOCD. Also attached for your information is the previously approved NTL-2B for the Media Entrada Unit #3, the target injection well.

If you have any questions, please contact George Sharpe at 327-9801.

RECEIVED
OCT 15 1991
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED George F. Sharpe TITLE Engineer DATE 4/17/91

(This space for Federal or State office use)

APPROVED BY Shirley Mondy TITLE AREA MANAGER RIO PUERCO RESOURCE AREA DATE OCT 10 1991

CONDITIONS OF APPROVAL, IF ANY:

cc: 5 BLM
2 Well Files

Se

*See Instructions on Reverse Side

NMOCD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MERRION OIL & GAS CORPORATION

FEDERAL MEDIO # 1

NTL-2B APPLICATION FOR APPROVAL TO INJECT PRODUCED WATER

PREPARED BY: George F. Sharpe DATE: 4/16/91

---

1) Injection Well
Media Entrada Unit #3
1980' FSL & 330' FWL
Sec 14, T19N, R3W
Lease: NM12012
NMOCD Permit PMX-158, Order R-5017

2) Proposed Injection Rate: ± 2500 BPD
Source: Entrada Produced Water and Menefee Produced Water (Analyses attached)

Production Wells	Location	Lease	Formation
Media Entrada Unit #6	SESE Sec 15 19N3W	NMO-58122	Entrada
Federal Medio #1	SWSW Sec 14 19N3W	NMO-58122	Menefee

3) Injection Formation = Entrada 5220'-30'

4) Entrada water analysis attached (TDS = 15132)

5) The Morrison Formation at a depth of ± 4450' and the Mesaverde Formation at a depth of ± 390' both contain water with a TDS of less than 10,000 ppm. Mesaverde water is produced from one well and is used for ranching in the area. However, neither formation is used as a drinking water source.

6) Attached is a wellbore schematic showing the casing and cementing detail for the MEU #3.

7) TD = 5351'
Current PBTD = 5300'

8) The well is completed with 2-3/8" plastic lined tubing and a Baker Lok-set Retrievable packer set @ ± 5160'. The annulus is protected with inhibited fluid. The anticipated operating conditions are:

	Average	Maximum
Injection Rate (BPD)	2000	3000

9) Rates and pressures will be monitored daily. The tubing casing annulus and packer were pressure tested prior to commencing injection and will be tested again at least once every 5 years thereafter.

I hereby certify that the above information is true and complete to the best of my knowledge.

George F. Sharpe
Petroleum Engineer

4-17-91
Date

WELL: MEDIA ENTRADA UNIT #3

WELLBORE SCHEMATIC

MERRION OIL AND GAS CORP.

ENG:GFS DRFT:MEG
DATE:4-15-91

LOCATION:
1980' FSL & 330' FWL
SEC 14, T19N, R3W
SANDOVAL COUNTY, N.M.

ELEVATION
GL: 6825'
KB: 6842'

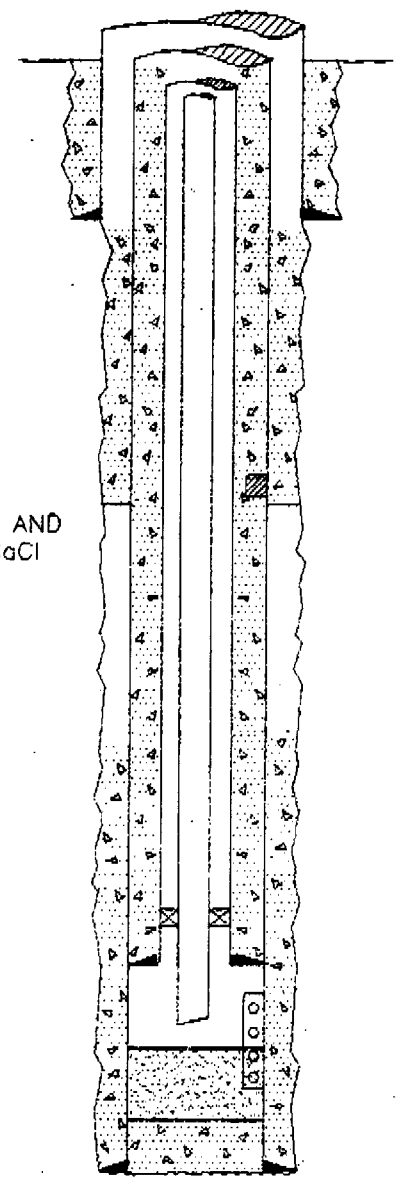
FORMATION TOPS:

MESAVERDE	380'
GALLUP	2790'
DAKOTA	4202'
MORRISON	4456'
ENTRADA	5218'

SQUEEZED PERFORATIONS:
2240' - 2 HOLES
SQZ. W/150 SX G W/6% GEL AND 150 SX G W/1% D65 & 1% CaCl

OPEN PERFORATIONS:
ENTRADA:
5206 - 54' @ 25PF

SAND FROM PBTD TO 5230'



INJECTION STRING:
TBG: 2 3/8", 4.6 #/FT, P.L.
DEPTH: 5225'
4 1/2" BAKER LOCKSET PKR @ 5160'

SURFACE CASING:
HOLE SIZE: 15 "
CSG SIZE: 10 3/4", 40 #/FT
DEPTH: 217'
CMT DETAILS: 140 SX
TOC: SURFACE
BY: CIRCULATE

PRODUCTION CASING:
HOLE SIZE: 8 3/4"
CSG SIZE: 7", 20#/FT
DEPTH: 5340'
CMT DETAILS: 300 SX
TOC: 3340'
BY: CALCULATED

LINER
LNR SIZE: 4 1/2" 9.5 #/FT
DEPTH: 5200'
CMT DETAILS: 462 SX G W/50/50 Poz, 2% GEL, 5#/SK GILS., 0.2% D-65 AND 100 SX G W/5#SK GILS., 0.75% D-65, SQZ 100 SX G W/3% CaCl DOWN CASING ANNULUS.
TOC: SURFACE
BY: ANNULUS SQUEEZE

DEPTHS
PBTD: 5300'
TD: 5351'

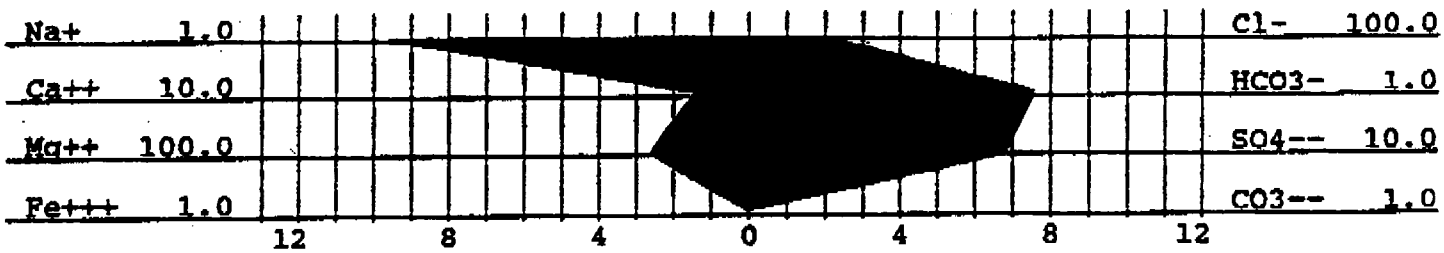
BAKER OIL TREATING
A Baker Hughes company

WATER ANALYSIS for Merrion Oil

Date of Analysis:	NOVEMBER 13, 1990	**Analysis #:**	3
Company:	Merrion Oil	**Company Address:**	Farmington
State:	New Mexico	**Field:**	N/D
Lease:	Media Entrada	**Well #:**	6
Oil (bbl/day):	N/D	**Water (bbl/day):**	N/D
Type of Water:	produced	**Temp.,C:**	21
Sample Source:	wellhead	**Date of Sampling:**	NOVEMBER 13, 1990
Representative:	Mike Jones	**Analysis By:**	Ken Hake

WATER ANALYSIS PATTERN

(number beside ion symbol indicates me/l scale unit)



DISSOLVED SOLIDS

CATIONS	me/l	mg/l
Total Hardness :	280.00	
Calcium, (Ca++) :	15.00	300.72
Magnesium, (Mg++):	265.00	3220.12
Iron, (Fe+++) :	0.06	1.10
Barium, (Ba++) :	0.00	0.00
Sodium, Na+(calc):	9.79	225.28
Manganese, (Mn++):	0.00	0.00
ANIONS		
Chloride, Cl- :	211.30	7500.89
Sulfate, SO4-- :	70.75	3400.00
Carbonate, CO3-- :	0.00	0.00
Bicarbonate,HCO3-:	7.80	475.90
Hydroxyl,OH- :	0.00	0.00
Sulfide, S-- :	0.00	0.00
TOTAL SOLIDS (quant.):		0.00

DISSOLVED GASES

Hydrogen sulfide:	45.20	mg/l
Carbon dioxide :	3.28	mg/l
Oxygen :	N/D	mg/l

PHYSICAL PROPERTIES

pH :	7.30
Spec Grav. :	1.015
TDS (calc.) :	15131.81

SCALE STABILITIES

Temp.,C	CaCO3	CaSO4	BaSO4
18.0	-0.25	2986	0
21.0	-0.20	3033	0
24.0	-0.14	3072	0
Max entity, (calc.)		1025	0

RESIDUAL HYDROCARBONS: N/D

N/D = not determined

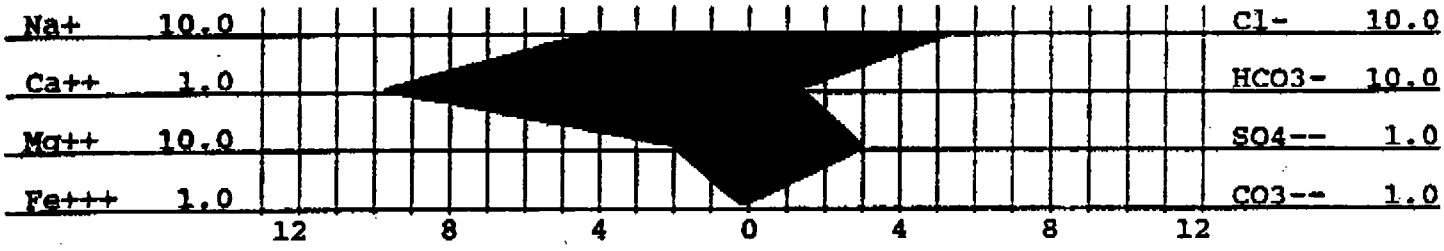
BAKER OIL TREATING
A Baker Hughes company

WATER ANALYSIS for Merrion Oil

Date of Analysis:	NOVEMBER 13, 1990	**Analysis #:**	4
Company:	Merrion Oil	**Company Address:**	Farmington
State:	New Mexico	**Field:**	N/D
Lease:	Media Mesa Verde	**Well #:**	7
Oil (bbl/day):	N/D	**Water (bbl/day):**	N/D
Type of Water:	produced	**Temp.,C:**	21
Sample Source:	wellhead	**Date of Sampling:**	NOVEMBER 13, 1990
Representative:	Mike Jones	**Analysis By:**	Ken Hake

WATER ANALYSIS PATTERN

(number beside ion symbol indicates me/l scale unit)



DISSOLVED SOLIDS

CATIONS	me/l	mg/l
Total Hardness :	30.00	
Calcium, (Ca++) :	10.00	200.48
Magnesium, (Mg++):	20.00	243.03
Iron, (Fe+++) :	0.27	5.00
Barium, (Ba++) :	0.00	0.00
Sodium, Na+(calc):	43.95	1010.91
Manganese, (Mn++):	0.00	-0.00
ANIONS		
Chloride, Cl- :	56.30	1998.58
Sulfate, SO4-- :	3.12	150.00
Carbonate, CO3-- :	0.00	0.00
Bicarbonate,HCO3-:	14.80	902.99
Hydroxyl,OH- :	0.00	0.00
Sulfide, S-- :	0.00	0.00
TOTAL SOLIDS (quant.):		4510.48

DISSOLVED GASES

Hydrogen sulfide:	0.00	mg/l
Carbon dioxide :	3.68	mg/l
Oxygen :	N/D	mg/l

PHYSICAL PROPERTIES

pH :	7.70
Spec Grav. :	1.010
TDS (calc.) :	4525.79

SCALE STABILITIES

Temp.,C	CaCO3	CaSO4	BaSO4
18.0	1.00	2098	0
21.0	1.05	2122	0
24.0	1.11	2141	0
Max entity, (calc.)	213		0

RESIDUAL HYDROCARBONS: N/D

N/D = not determined

3920 Essex Lane • P.O. Box 27714 • Houston, Texas 77227-7714 • (713) 599-7400 • Telex: ITT 4620056 • Cable: BAKPERCHEM

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.: NM 12012

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME: Media Entrada Unit

2. NAME OF OPERATOR: Merrion Oil & Gas Corporation

8. FARM OR LEASE NAME: Media Entrada Unit

3. ADDRESS OF OPERATOR: P. O. Box 840, Farmington, NM 87499

9. WELL NO.: 3

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1980' FSL and 330' FWL

10. FIELD AND POOL, OR WILDCAT:

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec 14, T19N, R3W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 6,825' GR

12. COUNTY OR PARISH: Sandoval

13. STATE: NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[X]	(Other)	[ ]		
(Other) Convert to Injection				(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We plan to convert the subject well to injection to expand the existing secondary recovery project in the Media Entrada Unit. This proposal is in accordance with the field-wide plan approved by your office on 4-20-90. Attached for your approval is the 9 point NTL-2B application. Also enclosed for your information is the State C-108 permit application. If additional information is required, please contact George Sharpe at 327-9801.

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED George F. Sharpe TITLE Reservoir Engineer DATE May 29, 1990

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY: AREA MANAGER TITLE RIO PUERCO RESOURCE AREA DATE JUN 5 1990

OPERATOR

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MERRION OIL & GAS CORPORATION

MEDIA ENTRADA UNIT NO. 3

NTL-2B APPLICATION FOR APPROVAL TO INJECT PRODUCED WATER

LOCATION:	1980' FSL & 330' FWL Section 14, T19N, R3W Sandoval County, New Mexico	ELEVATION:	6842' KB 6825' GL
PREPARED BY:	George F. Sharpe	DATE:	5/25/90

1) Injection Well
Media Entrada Unit #3
1980' FSL 330' FWL
Sec. 14, Tf19N, R3W
Lease: NM 12012

2) Proposed Injection Rate: ± 2500 BPD
Source: Entrada Produced Water (Analysis Attached)

Production Well	Location	Lease	Formation
Media Entrada Unit #6	SESE Sec 15 19N3W	NM0-58122	Entrada

3) Injection Formation = Entrada 5220'-30'

4) Entrada water analysis attached

5) The Morrison Formation at a depth of ± 4450' and the Mesaverde Formation at a depth of ± 390' both contain water with a TDS of less than 10000 ppm. Mesaverde water is produced from one well and is used for ranching in the area. However, neither formation is used as a drinking water source.

6) Attached are wellbore schematics showing the current and proposed hole, casing and cementing detail for the subject well.

7) TD = 5351'
Current PBTD = 5300'
Proposed PBTD = 5260'

8) The well is to be completed with 2 3/8" plastic lined tubing and a Baker Lok-set Retrievable packer set @ ± 5150'. The annulus will be protected with inhibited fluid. The anticipated operating conditions are:

	Average	Maximum
Injection Rate (BPD)	1500	3000
Tubing Pressure (psi)	500	1000

9) Rates and pressures will be monitored daily. The tubing casing annulus and packer will be pressure tested prior to commencing injection and at least once every 5 years thereafter.

I hereby certify that the above information is true and complete to the best of my knowledge.

GF Sharpe

George F. Sharpe
Petroleum Engineer

5-30-90

Date

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.
1. ☐ Show to whom delivered, date, and addressee's address. *(Extra charge)* 2. ☐ Restricted Delivery *(Extra charge)*

3. Article Addressed to:

Cherry Dental Service, Ltd.
4336 Covington Hiway
Suite 203
Decatur, Georgia 30035

4. Article Number
P 565 381 618

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature – Addressee
X Joanne Ward

6. Signature – Agent
X

7. Date of Delivery
6/4

8. Addressee's Address *(ONLY if requested and fee paid)*

PS Form 3811, Apr. 1989 **DOMESTIC RETURN RECEIPT**

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.
1. ☐ Show to whom delivered, date, and addressee's address. *(Extra charge)* 2. ☐ Restricted Delivery *(Extra charge)*

3. Article Addressed to:

Lasrich Company
2597 E. Bridge
Sandy, Utah 84092

4. Article Number
P 565 381 619

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature – Addressee
X

6. Signature – Agent
X

7. Date of Delivery
6/5/90

8. Addressee's Address *(ONLY if requested and fee paid)*

PS Form 3811, Apr. 1989 **DOMESTIC RETURN RECEIPT**

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.
1. ☐ Show to whom delivered, date, and addressee's address. *(Extra charge)* 2. ☐ Restricted Delivery *(Extra charge)*

3. Article Addressed to:

Bureau of Land Management
Rio Puerco Resource Area
435 Montano, N.E.
Albuquerque, N.M. 87107

4. Article Number
P 565 381 620

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature – Addressee
X

6. Signature – Agent
X

7. Date of Delivery
6-4-90

8. Addressee's Address *(ONLY if requested and fee paid)*

PS Form 3811, Apr. 1989 KS-Operations **DOMESTIC RETURN RECEIPT**