State of New Mexico ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT Santa Fe, New Mexico 87505



OIL CONSERVATION DIVISION



February 8, 1995

Texaco Exploration and Production, Inc. P. O. Box 730 Hobbs, New Mexico 88241-0730

Attention: Terry L. Frazier

RE: Injection Pressure Increase

Vacuum Grayburg San Andres Unit

Pressure Maintenance Project Lea County, New Mexico

Dear Mr. Frazier:

Reference is made to your request dated January 12, 1995, to increase the surface injection pressure on three wells within the Vacuum Grayburg San Andres Unit Pressure Maintenance Project. This request is based on step rate tests conducted on these wells during November, 1995. The results of the tests have been reviewed by my staff and we feel an increase in injection pressure on these wells is justified at this time.

You are therefore authorized to increase the surface injection pressure on the following wells:

Well and Location	Maximum Injection Surface Pressure					
VGSAU No. 148 Unit D, Section 1, Township 18 South, Range 34 East, NMPM;	1650 PSIG					
VGSAU No. 149 Unit C, Section 1, Township 18 South, Range 34 East, NMPM;	1845 PSIG					

VILLAGRA BUILDING - 408 Galisteo

Forestry and Resources Conservation Division P.O. Box 1948 87504-1948 827-5830 Park and Recreation Division P.O. Box 1147 87504-1147 827-7465 2040 South Pacheco

Office of the Secretary 827-5950 Administrative Services

827-5925
Energy Conservation & Management

827-5900 Mining and Minerals 827-5970

Oil Conservation

Well and Location	Maximum Injection Surface Pressure								
VGSAU No. 150 Unit G, Section 1, Township 18 South, Range 34 East, NMPM.	1610 PSIG								
All wells located in Lea County, New Mexico.									

The Division Director may rescind this injection pressure increase if it becomes apparent that the injected water is not being confined to the injection zone or is endangering any fresh water aquifers.

Sincerely,

William J. LeMa

Director

WJL/DC/kv

cc: Oil Conservation Division - Hobbs

File: PMX-167

R. Brown D. Catanach



State of New Mexico

OFFICE OF THE

Commissioner of Public Lands

Santa Fe

P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148

February 21, 1992

Texaco, USA P. O. Box 730 Hobbs, New Mexico 88240

Attn: Mr. J. A. Head

PMK-167

Re: Vacuum Grayburg San Andres Unit

Application for Authorization to Inject

VGSAU Well Nos. 148, 149 & 150

Sec. 1-18S-34E, Lea County, New Mexico

Dear Mr. Head:

This office is in receipt of your letter of notice dated January 21, 1992. Your letter advises that you have applied to the New Mexico Oil Conservation Division to convert the above captioned wells to water injection for expansion of your pressure maintenance project within the Vacuum Grayburg San Andres Unit.

Please be advised that the Commissioner of Public Lands has no objections to your proposed request.

If you have any questions, or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

JIM BACA

COMMISSIONER OF PUBLIC LANDS

FLOYD O. PRANDO, Director

Oil/Gas and Minerals Division

(505) 827-5744

JB/FOP/pm

encls.

cc: Reader File OCD-Santa Fe

Hold =

State of New Mexico

Energy, Minerals and Natural Resources Department



Date 07-17-90

Title DRLG. SUPT.

>ubmit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

Signature

WELL API NO. DISTRICT I P.O. Box 1980, Hobbs, NM \$8240 OIL CONSERVATION DIVISION 30-025-30799 P.O. Box 2088 5. Indicate Type of Lease Santa Fe, New Mexico 87504-2088 DISTRICT II P.O. Drawer DD, Artonia, NM 88210 STATE X FER 6. State Oil & Gas Lease No. DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410 857948 WELL COMPLETION OR RECOMPLETION REPORT AND LOG ia. Type of Well: 7. Lease Name or Unit Agrees OIL WELL GAS WELL DRY 🗌 OTHER VACUUM GRAYBURG SAN ANDRES UNIT b. Type of Completion: WELL WORK OVER DESERBIT OTHER & Well No. 2. Name of Operator TEXACO PRODUCING INC. 148 Address of Operator
S. O. Box 3109, Midland, Texas 79702 9. Pool same or Wildcat VACUUM GRAYBURG SAN ANDRES A Well Location . 1330 Feet From The NORTH Feet From The WEST Unit Letter D Line and 660 ·Lire Range 34-E Township 18-S LEA NMPM Section 7 County 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) 10. Date Spudded 11. Date T.D. Reached 14. Elev. Casinghead 06-23-90 GR-3997, KB-4010 3997' 05-14-90 05-20-90 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 18. Intervals | Rotary Tools Cable Tools 5000' 4728' 0-5000 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 4320'-4690'; GRAYBRUG-SAN ANDRES YES 21. Type Electric and Other Logs Run 22. Was Well Cored GR-DLL-MSFL, GR-CNL-ZDL-CAL NO 23 CASING RECORD (Report all strings set in well) **CASING SIZE** WEIGHT LB/FT. **DEPTH SET** HOLE SIZE CEMENTING RECORD CL-H 1000 SX CIR. 218 SX 9 5/8 36# 1553' 12 1/4 26# 5000 8 3/4 CL-H 1050 SX CIR. 120 SX 24 LINER RECORD TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE **DEPTH SET** PACKER SET 2 7/8 4628' 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 26. Perforation record (interval, size, and number) 4320-4332,4336-4341,4352-4356,4360-4364,4372-4378, DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4397-4404,4408-4416,4446-4460, 2 JSPF, 120 HOLES. ACID-5000 GALS., 15% NEFE 4320'-4460' 4497-4510,4524-30,4539-46,4592-4615,4674-90, 2 4497'-4690' ACID-4900 GALS., 15% NEFE JSPF. 130 HOLES. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Sise and type pump) Well Status (Prod. or Shud-in) 05-30-90 4 IN. SUB-PUMP PROD. Date of Test Oil - Bbl. Hours Tested Choke Size Prod'a For Gas - MCF Water - Bbl. Gas - Oil Ratio 06-30-90 Test Period 24 468 3052.6 58 Oil - BbL Gas - MCF Water - BbL Calculated 24-Hour Rate Oil Oravity - API - (Corr.) Flow Tubing Press. Casing Pressure 36.8 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By SOLD KIRBY LOCKLAR 30. List Attachments **DEVIATION SURVEY**

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Name C.P. BASHAM

Printed

+ Shook to Appropriate O Lee

State of New Mexico

State Lease — 6 copies Fee Lease — 5 copies DISTRICT I P.O. Box 1980, Hobbe, I DISTRICT II P.O. Drawer DD, Artesi DISTRICT III 1000 Rio Brazos Rd., A	NM 88240	O									
P.O. Box 1980, Hobbe, ! <u>DISTRICT II</u> P.O. Drawer DD, Artesi DISTRICT III	NM 88240	TO O	IL CONS	EDV/AT	PTAN	TATATO	(ONI	WELLAM	VO.		
P.O. Drawer DD, Artesi DISTRICT III		•	IL CONS	P.O. Box		DIATO	ION	30-025-3	30847		
P.O. Drawer DD, Artesi DISTRICT III			Santa Fe			504-2088		5. Indicate	Type of Lease		, , , , , , , , , , , , , , , , , , , ,
DISTRICT III 1000 Rio Brazos Rd., A	a, NM 8821	iO	Jama I C,	THEW INTER			:		ST	ATE 🛚	FEB _
	ziec NM E	7410			WE	LL FILE	- DH	6. State Oil 857948	& Gas Lease I	vio.	
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b. Type of Completion: NEW WORK WELL COUR			₩ [] ;	XEF (1) OF	THER						
Name of Operator TEXACO PRODU		8. Wali No. 149									
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0-24-90 Now Tubing Press. 9. Disposition of Gas (S	iold, used for				-			BRU	Wassed By CENWARDS Area	lexaco	NOV 1990

Submit to Appropriate
Direct Office
Subject Office
Fee Lease — 6 copies
DISTRICT I

State of New Mexico Energy, Minerals and Natural Resources Department

WIELL	File
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Form C-105 Revised 1-1-89

OIL CONSERVATION DIVISION

30-025-30917

WELL API NO.

P.O. Box 1980, Hobbs,	, NM 8824	40			P.O. Box	r 2088	ł .				0-020-0	0017					
DISTRICT II				Santa Fe	New Mex			2088		- 13	i. Indicate T			· []			
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DISTRICT III 1000 Rio Brazos Rd.,	Arres NIV	97410								1 1	357948	K CAS LONG	NO.				
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b. Type of Completion	••																
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2. Name of Operator											l. Well No.			· · · · · · · · · · · · · · · · · · ·			
TEXACO PRODUCING INC.											9. Pool same or Wildest						
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30. List Attachments						16.1	ा ए (Ceive	4	1 DU							
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