



1-6-93

December 21, 1994

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

Attention: David R. Catanach

Re: Application for Expansion of Waterflood
Order R-5530
Central Vacuum Unit, Vacuum Grayburg San Andres
Texaco Exploration and Production Inc.
T-17/18-S, R-34/35-E, Lea County, New Mexico

Dear Mr. Catanach,

I am sorry for not including all of the necessary data in the C-108 application for CVU No. 223. I was led to believe all of the requested well construction data had been submitted with the original division order. I have compiled the requested wellbore data in the form of schematics. They are attached in two groups. The first group is the Grayburg/ San Andres completions. The second group is the Glorieta and deeper well completions. I have included all of the remaining wells to simplify the reviewing process. Hopefully, this covers everything you need. If you have any questions, call Robert McNaughton at 505- 397-0428.

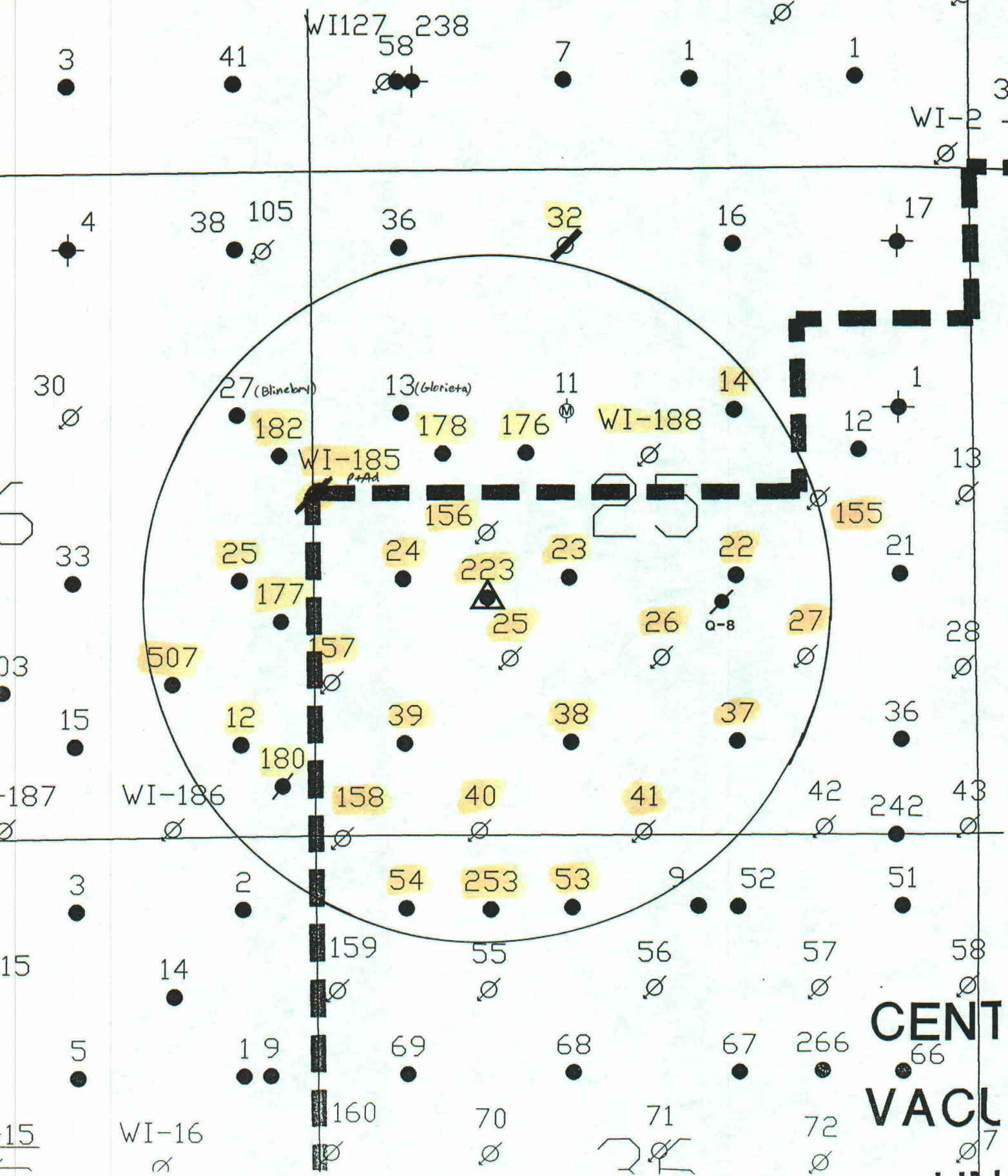
Yours very truly,

Robert McNaughton
Production Engineer

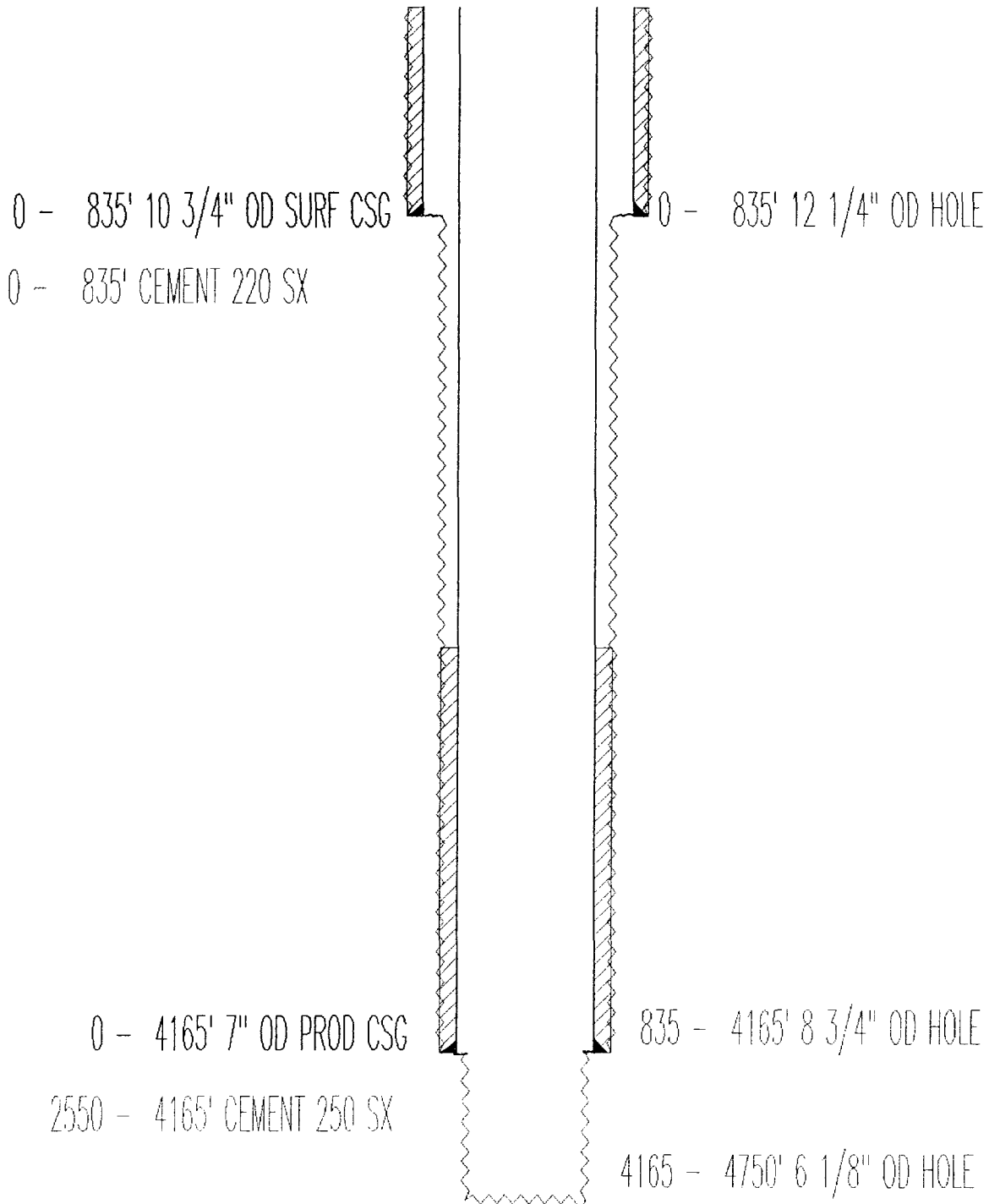
RTM/

attachment

1
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● 3

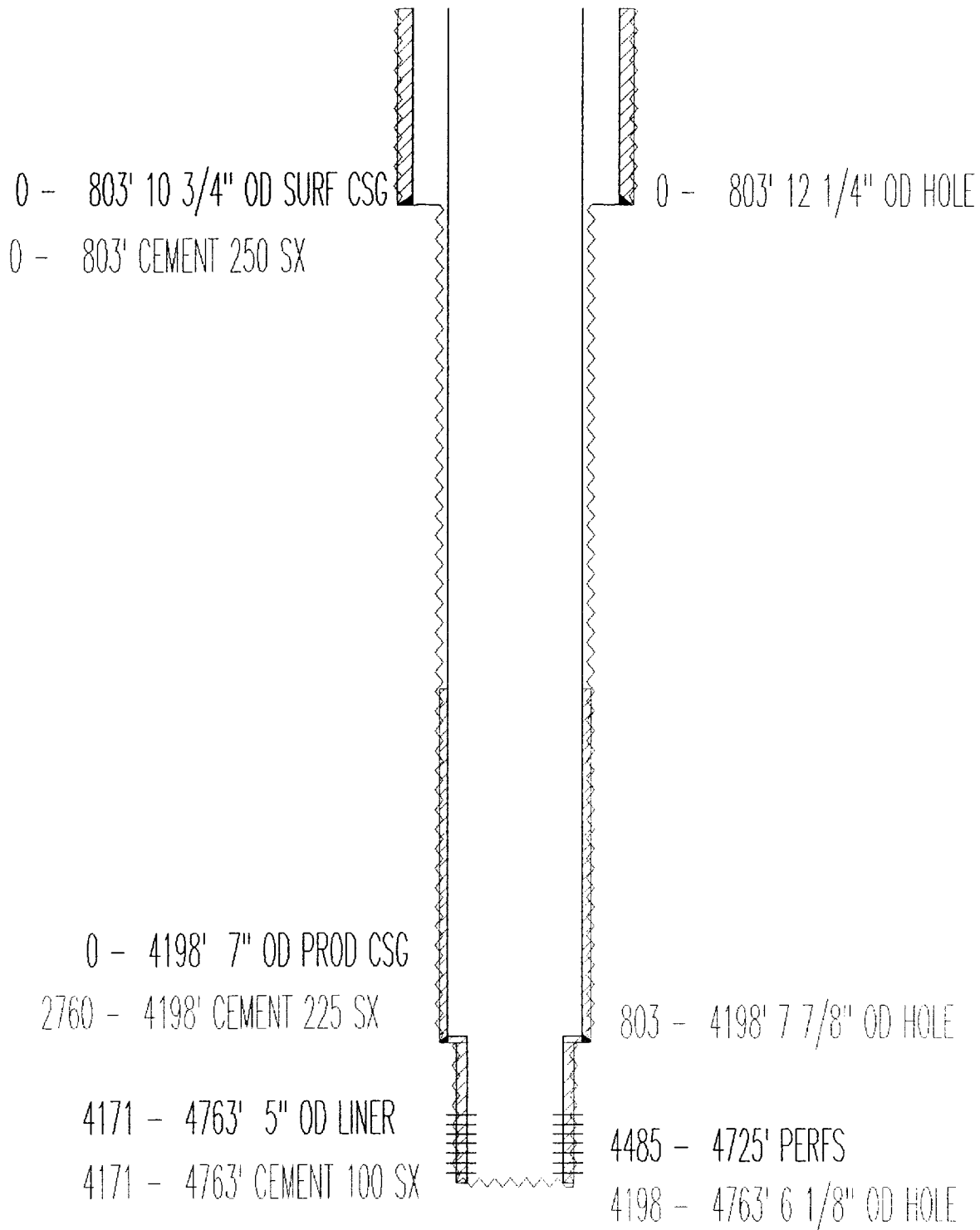


MOBIL PRODUCING
BRIDGES STATE No. 12



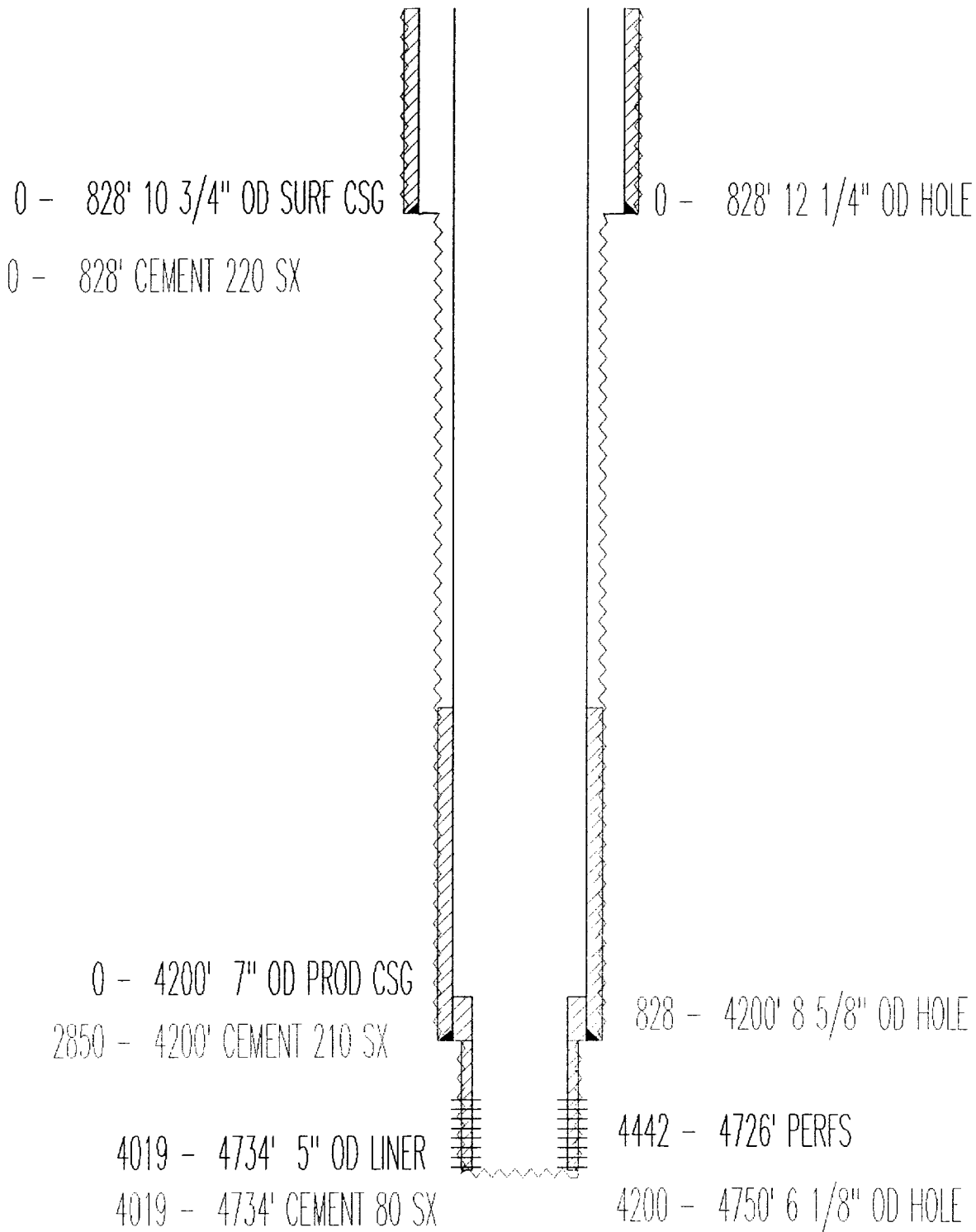
UNIT 1, SEC 26,
T-17S, R-34E
4012' GR
COMPLETED 6-30-38

MOBIL PRODUCING
BRIDGES STATE No. 14



UNIT G, SEC 25,
T-17S, R-34E
4007' GR

MOBIL PRODUCING
BRIDGES STATE No. 25



UNIT I, SEC 26,
T-17S, R-34E
4022' GR

MOBIL PRODUCING
BRIDGES STATE No. 176

0 - 415' 8 5/8" OD SURF CSG
0 - 415' CEMENT 400 SX

0 - 415' 12 1/4" OD HOLE

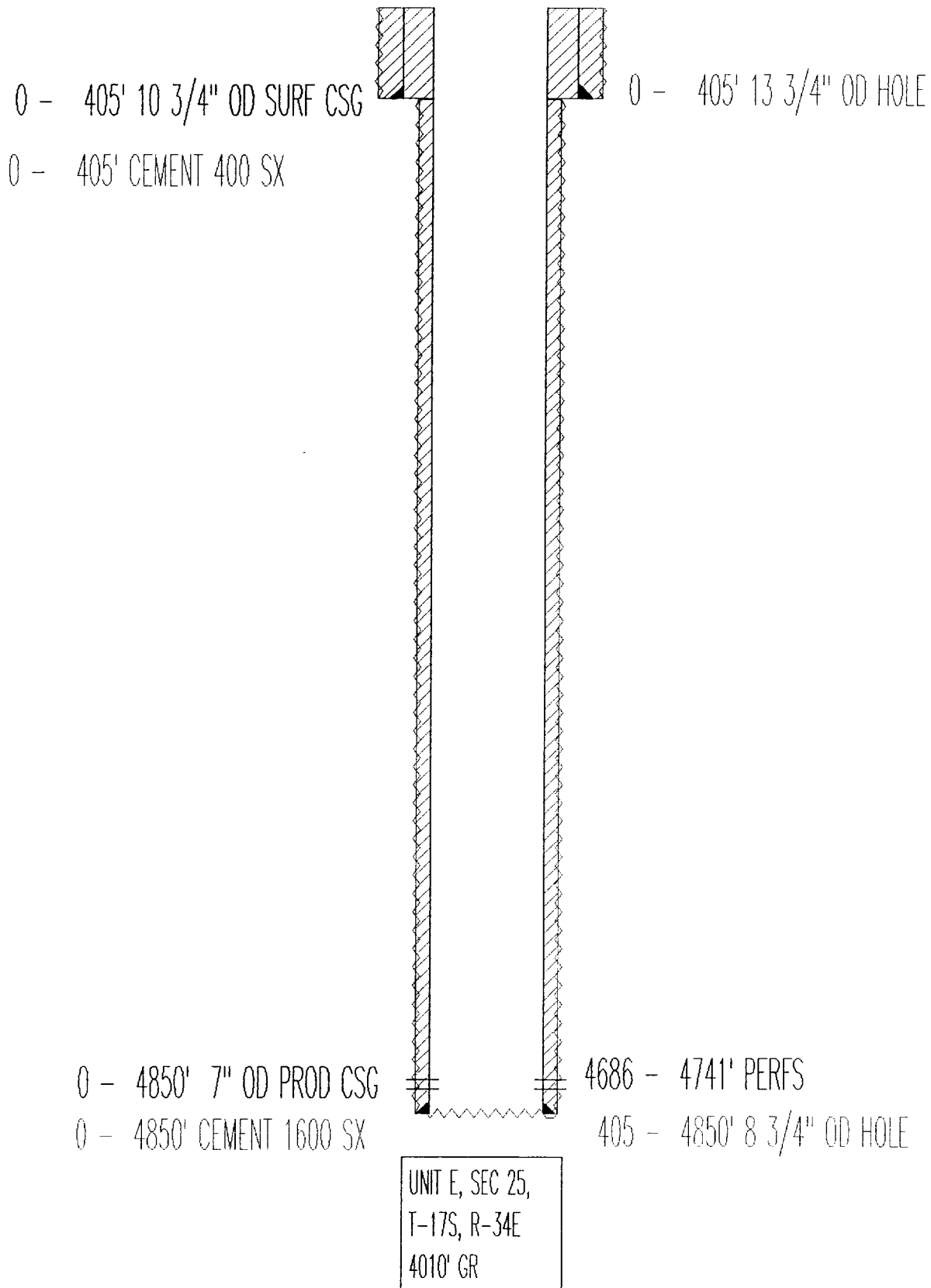
0 - 4850' 5 1/2" OD PROD CSG
0 - 4850' CEMENT 1600 SX

4709 - 4758' PERFS

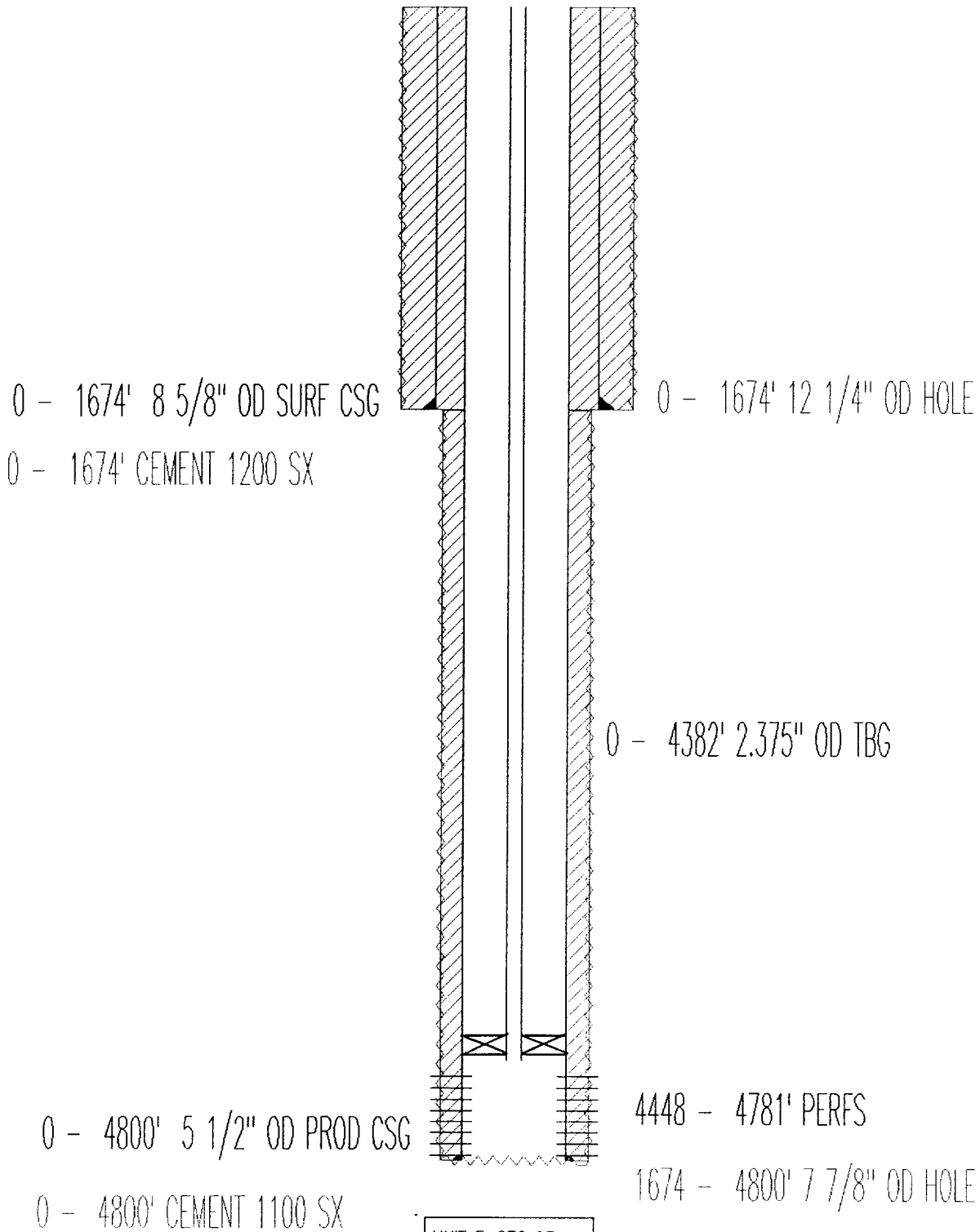
415 - 4850' 7 7/8" OD HOLE

UNIT F, SEC 25,
T-17S, R-34E
4010' GR

MOBIL PRODUCING
BRIDGES STATE No. 178



MOBIL PRODUCING
BRIDGES STATE No. 188



UNIT F, SEC 25,
T-17S, R-34E
4001' GR
COMP. as WIW

MOBIL PRODUCING
BRIDGES STATE No. 507

0 - 1250' 8 5/8" OD SURF CSG
0 - 1250' CEMENT 1000 SX

0 - 1250' 12 1/4" OD HOLE

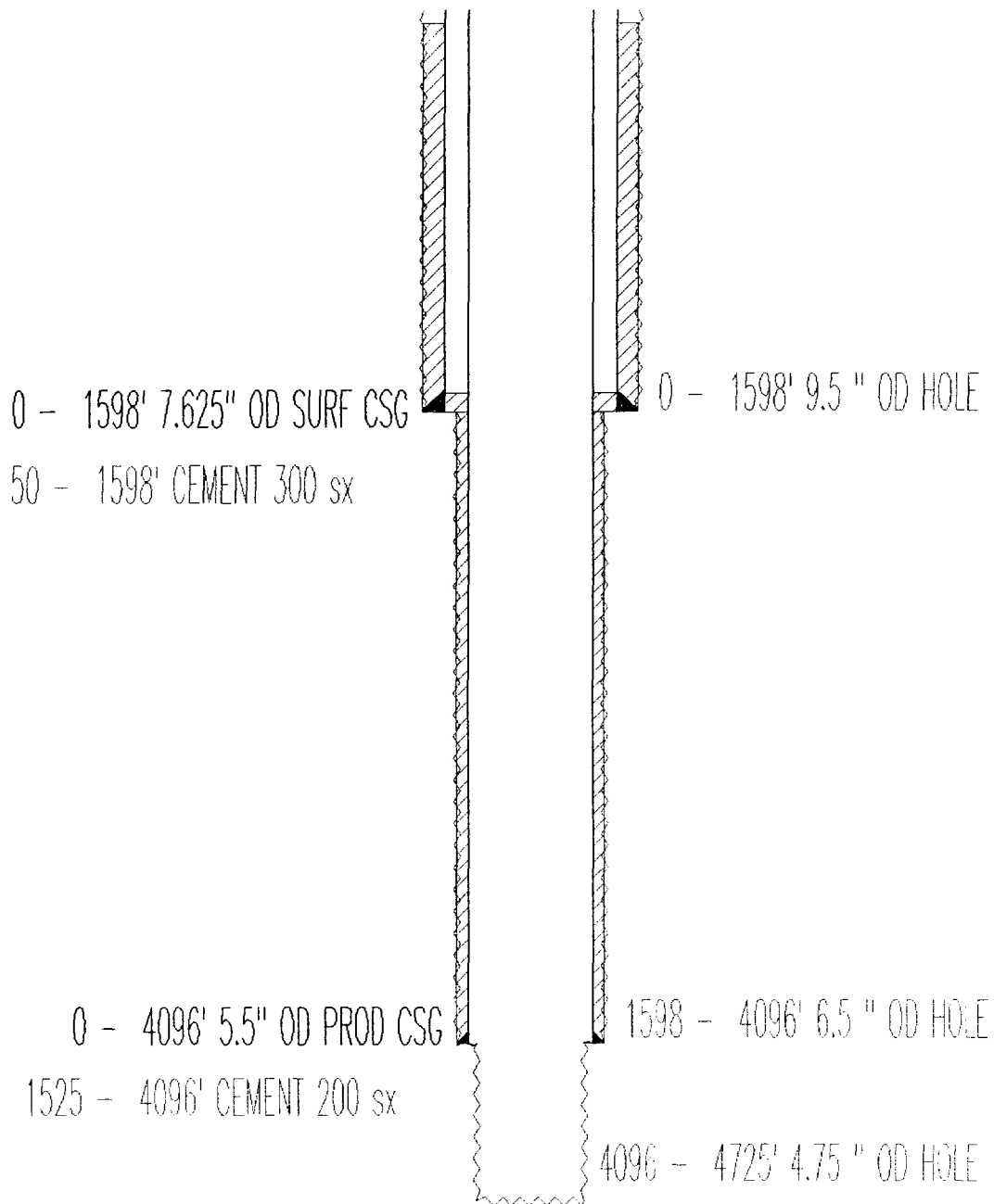
0 - 4800' 5 1/2" OD PROD CSG
0 - 4800' CEMENT 1740 SX

4342 - 4701' PERFS

1250 - 4800' 7 7/8" OD HOLE

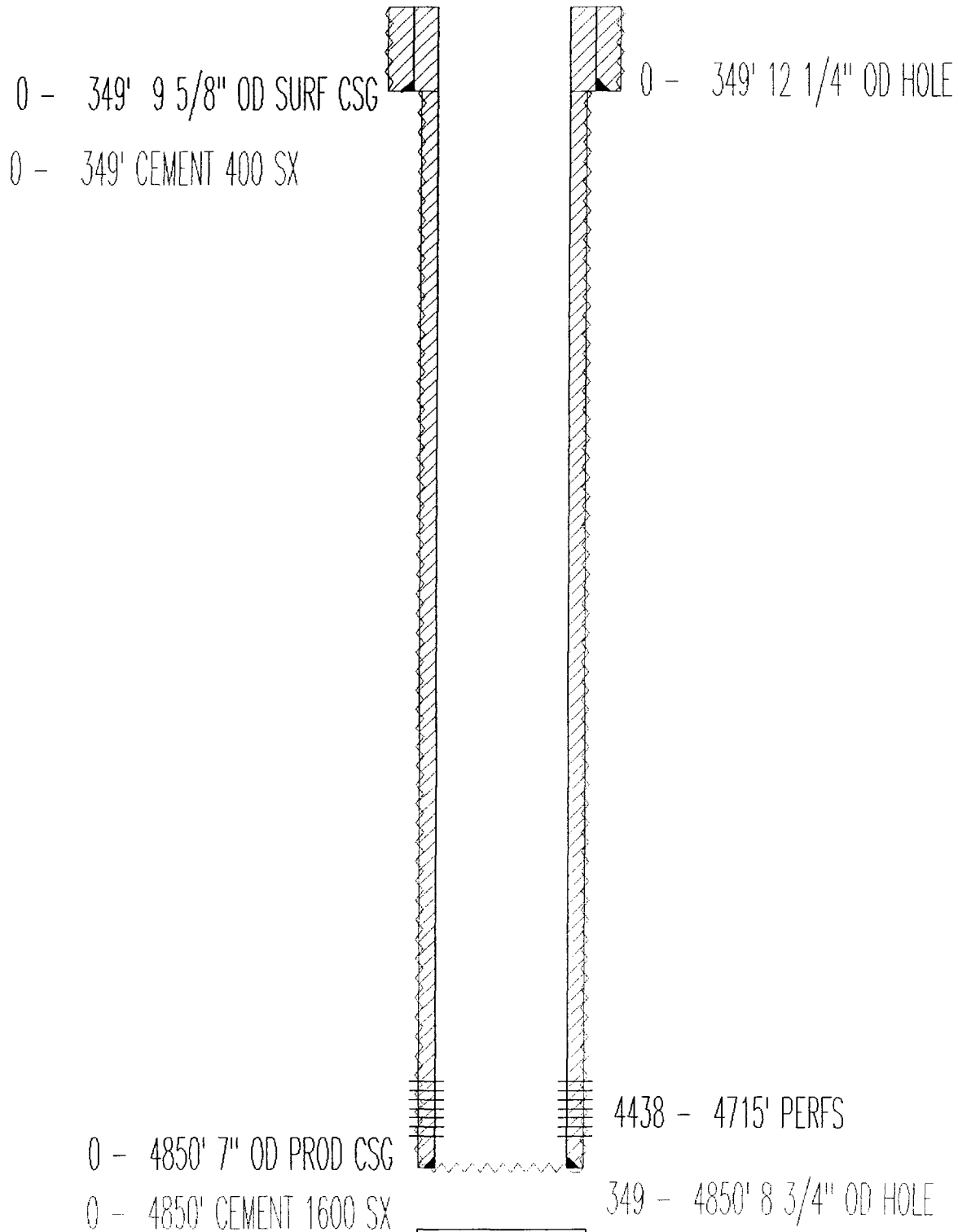
UNIT P, SEC 26,
T-17S, R-34E
4010' GR

TEXACO INC
CENTRAL VACUUM UNIT No. 22
API# 30025021130000



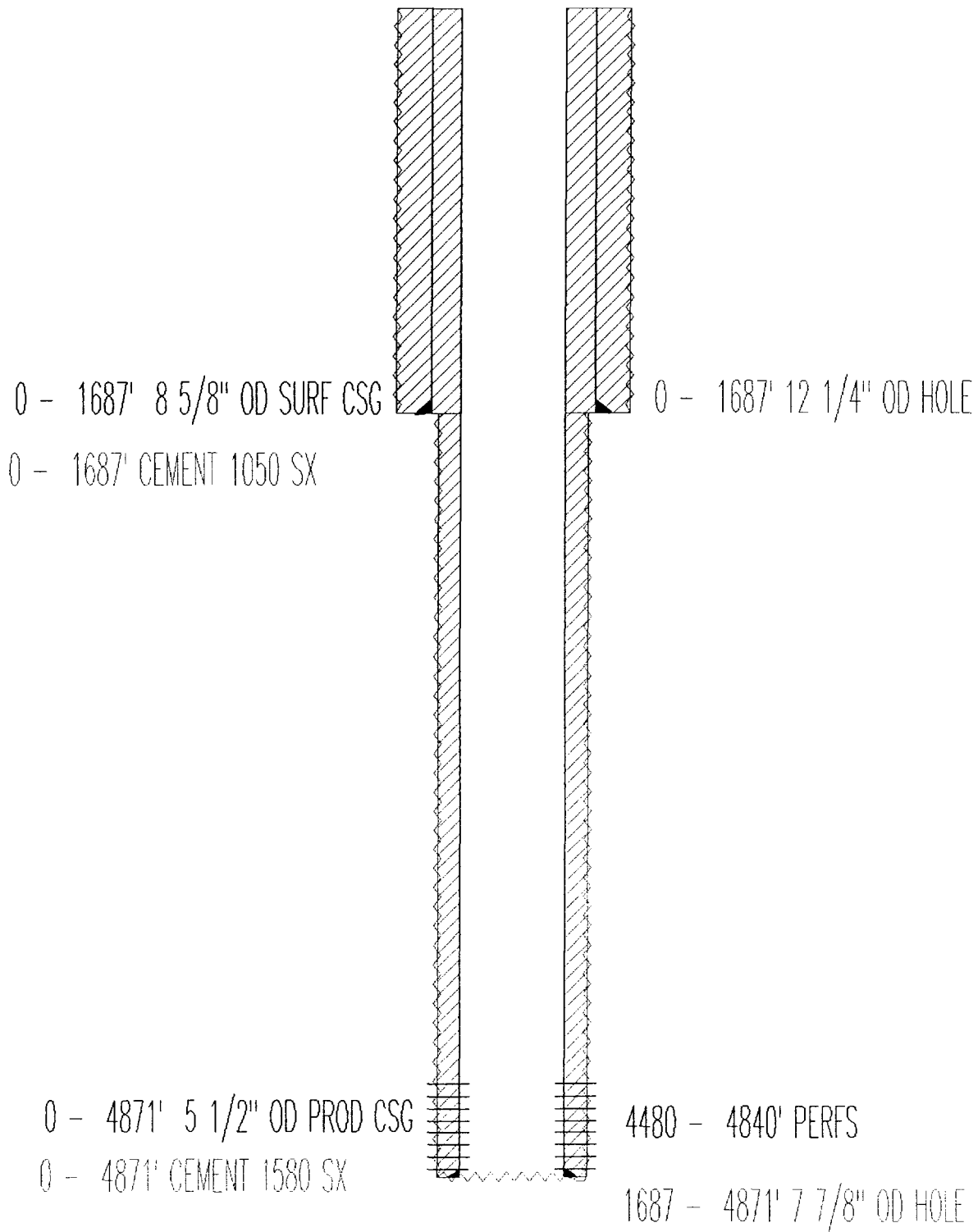
1980 FSL & 1980 FEL
SEC 25 , TWN 17 S, RANGE 34 E
ELEVATION: 4007 ES
COMPLETION DATE: 09-30-38
FORMER STATE "Q" No. 3

MOBIL PRODUCING
BRIDGES STATE No. 177



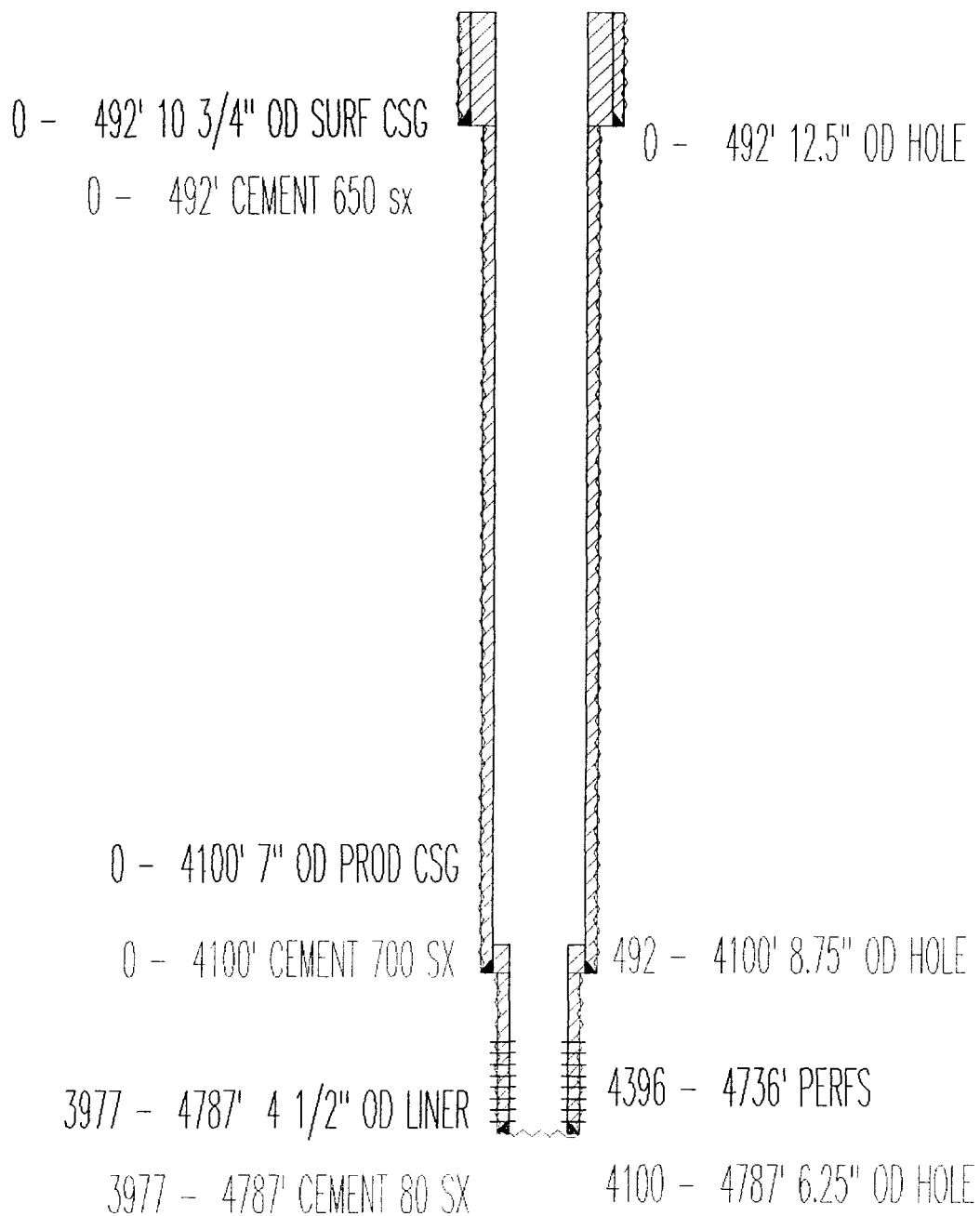
UNIT I, SEC 26,
T-17S, R-34E
4012' GR

MOBIL PRODUCING
BRIDGES STATE No. 182



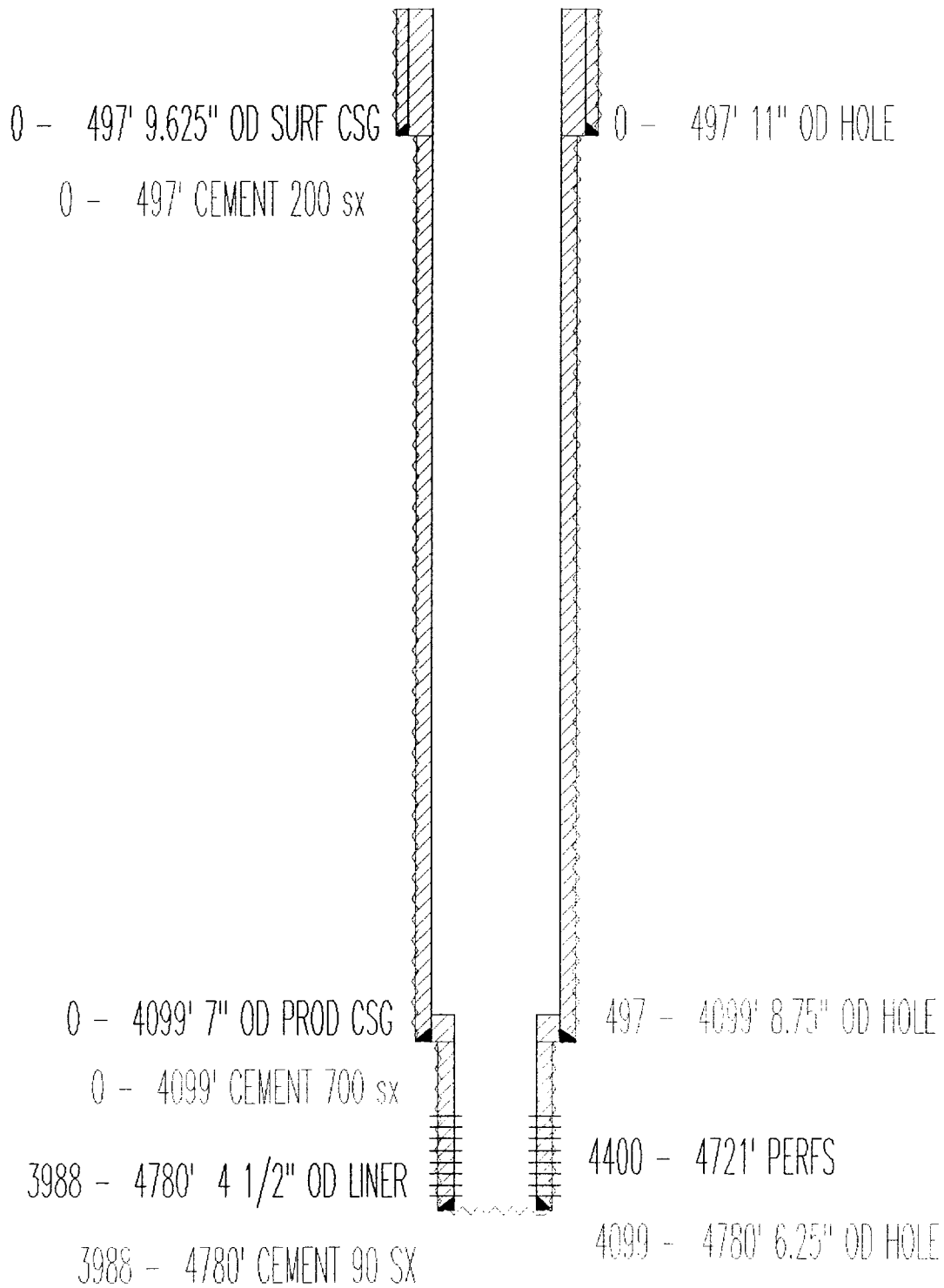
UNIT H, SEC 26,
T-17S, R-34E
4004' GR

TEXACO E&P INC.
CENTRAL VACUUM UNIT No. 23
API# 30025201430000



1980 FSL & 1980 FWL
SEC 25 , TWN 17 S, RANGE 34 E
ELEVATION: 4013 DF
COMPLETION DATE: 09-01-38

TEXACO E&P INC
CENTRAL VACUUM UNIT No. 24
API# 30025202350000



1980 FSL & 660 FWL
SEC 25 , TWN 17 S, RANGE 34 E
ELEVATION: 4019 DF
COMPLETION DATE: 02-01-39

TEXACO INC
CENTRAL VACUUM U NO. WI-25
API# 30025258130000

0 - 400' 8.625" OD SURF CSG

0 - 400' CEMENT 425 sx

0 - 400' 11 " OD HOLE

0 - 4337' 2.375" OD TBG

400 - 4800' 7.875 " OD HOLE

0 - 4800' 4.5" OD PROD CSG

0 - 4800' CEMENT 2100 sx

4379 - 4709' PERFS

1330 FSL & 1504 FWL
SEC 25 , TWN 17 S, RANGE 34 E

TEXACO INC
CENTRAL VACUUM U NO. WI-26
API# 30025258140000

0 - 402' 8.625" OD SURF CSG

0 - 402' CEMENT 425 sx

0 - 402' 11 " OD HOLE

0 - 4312' 2.375" OD TBG

402 - 4800' 7.675 " OD HOLE

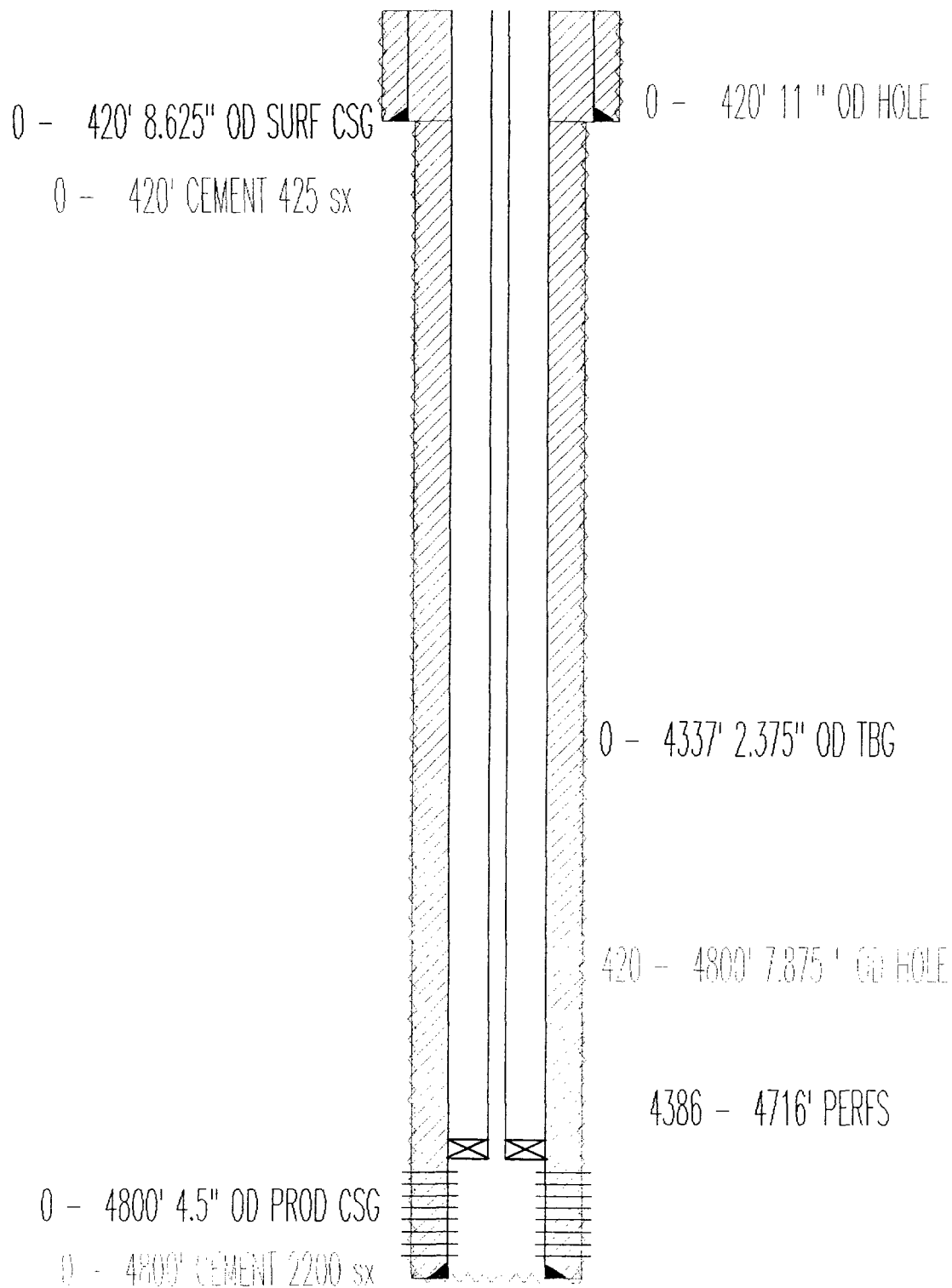
4384 - 4718' PERFS

0 - 4800' 4.5" OD PROD CSG

0 - 4800' CEMENT 2100 sx

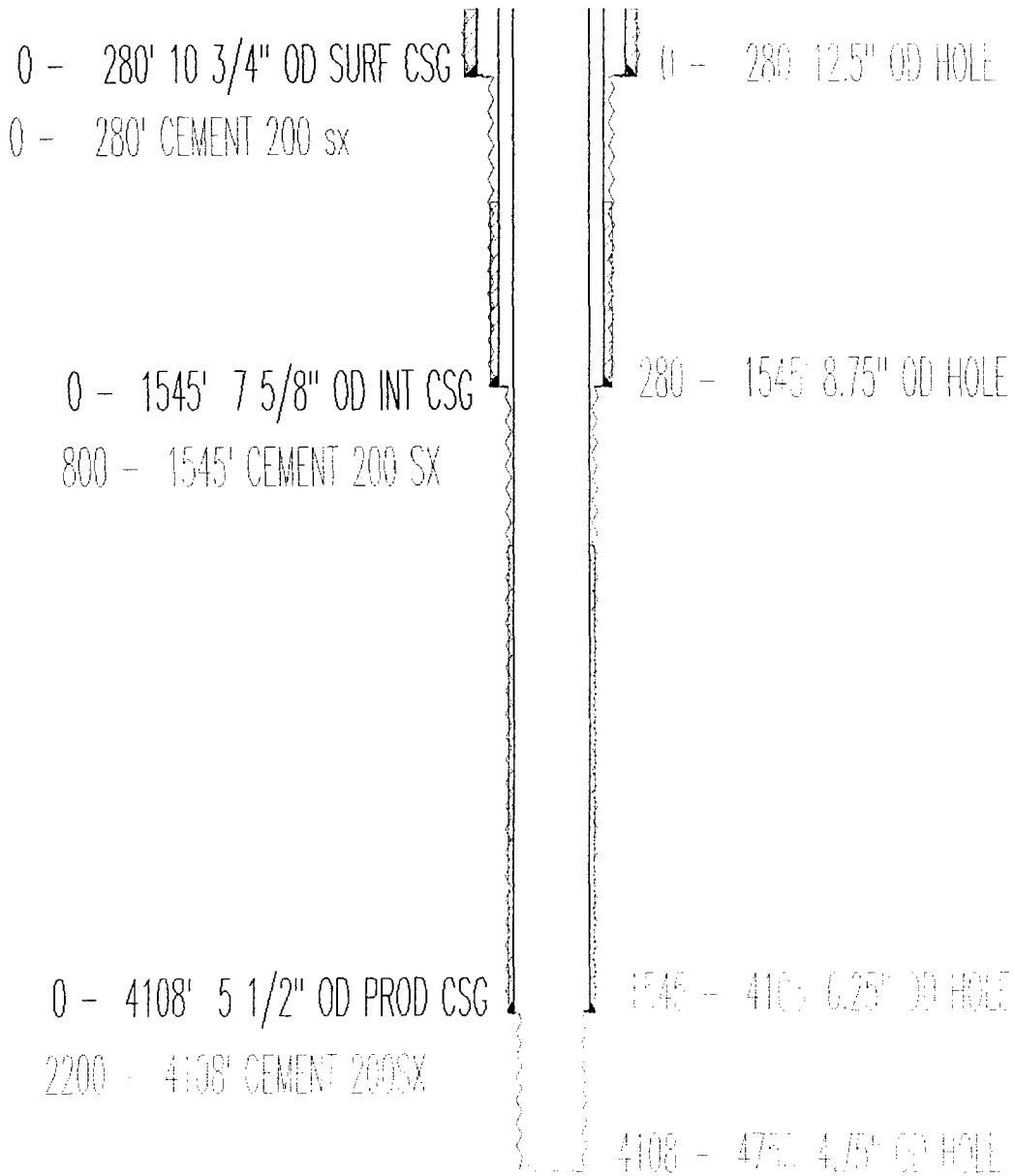
1330 FSL & 2577 FEL
SEC 25 , TWN 17 S, RANGE 34 E

TEXACO INC
CENTRAL VACUUM U NO. WI-27
API# 30025258150000



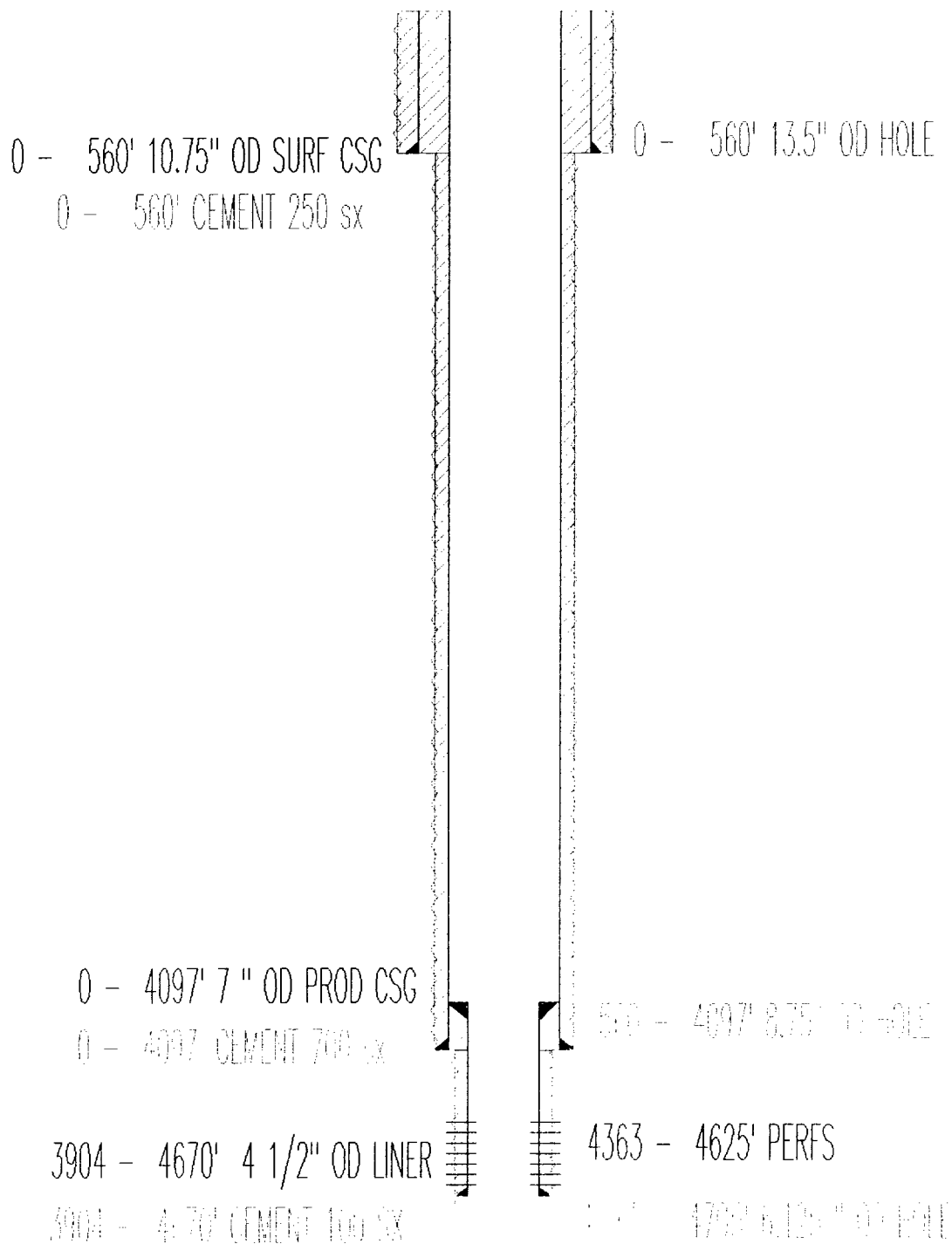
1330 FSL & 1425 FEL
SEC 25 , TWN 17 S, RANGE 34 E

TEXACO E&P INC.
CENTRAL VACUUM UNIT No. 37
API# 3002502112



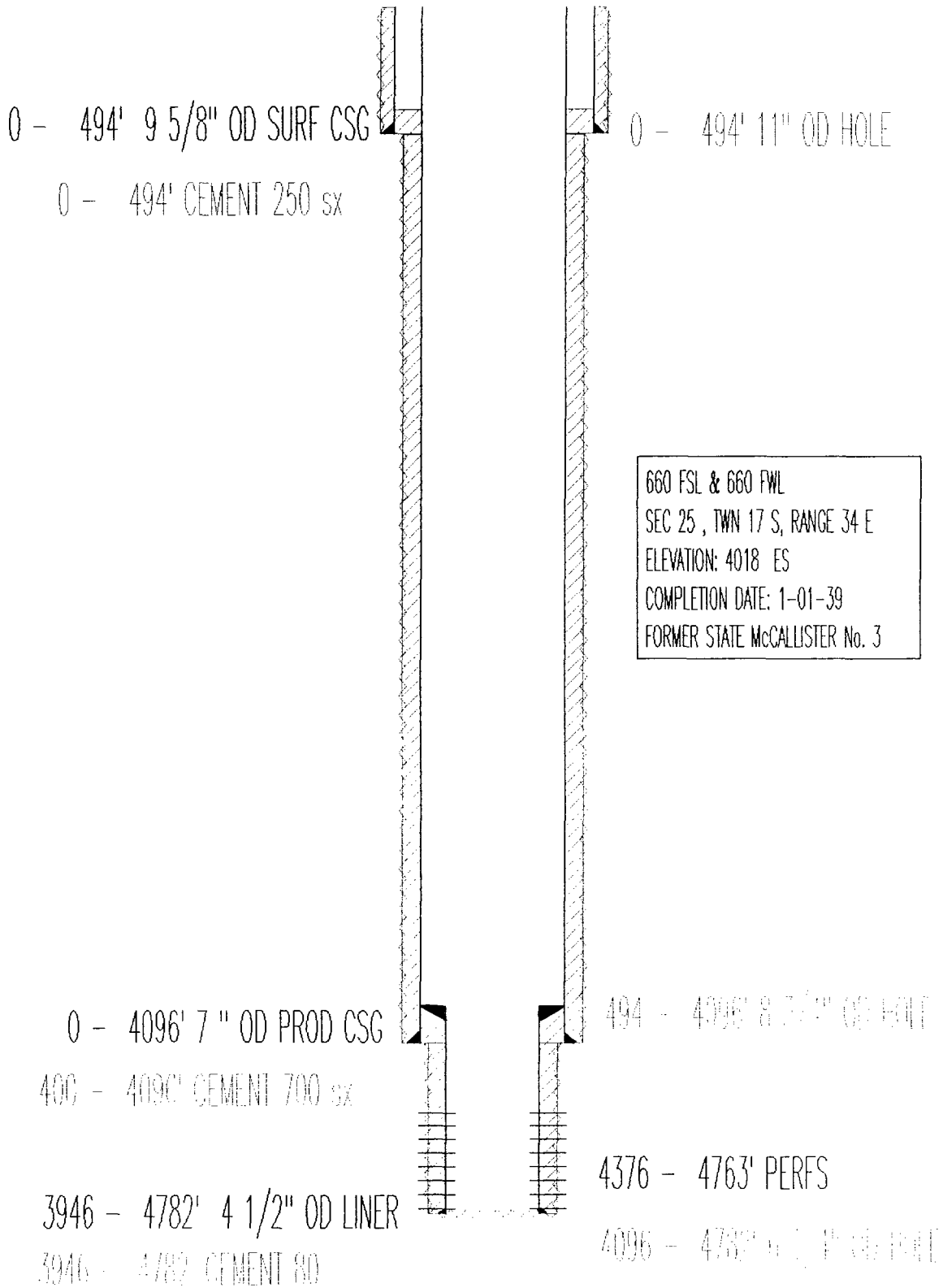
660 FSL & 1980 FEL
SEC 25 , TWN 17 S, RANGE 34 E
ELEVATION: 4007 DF
COMPLETION DATE: 06-29-39

TEXACO E&P INC.
CENTRAL VACUUM UNIT No. 38
API# 30025021070000

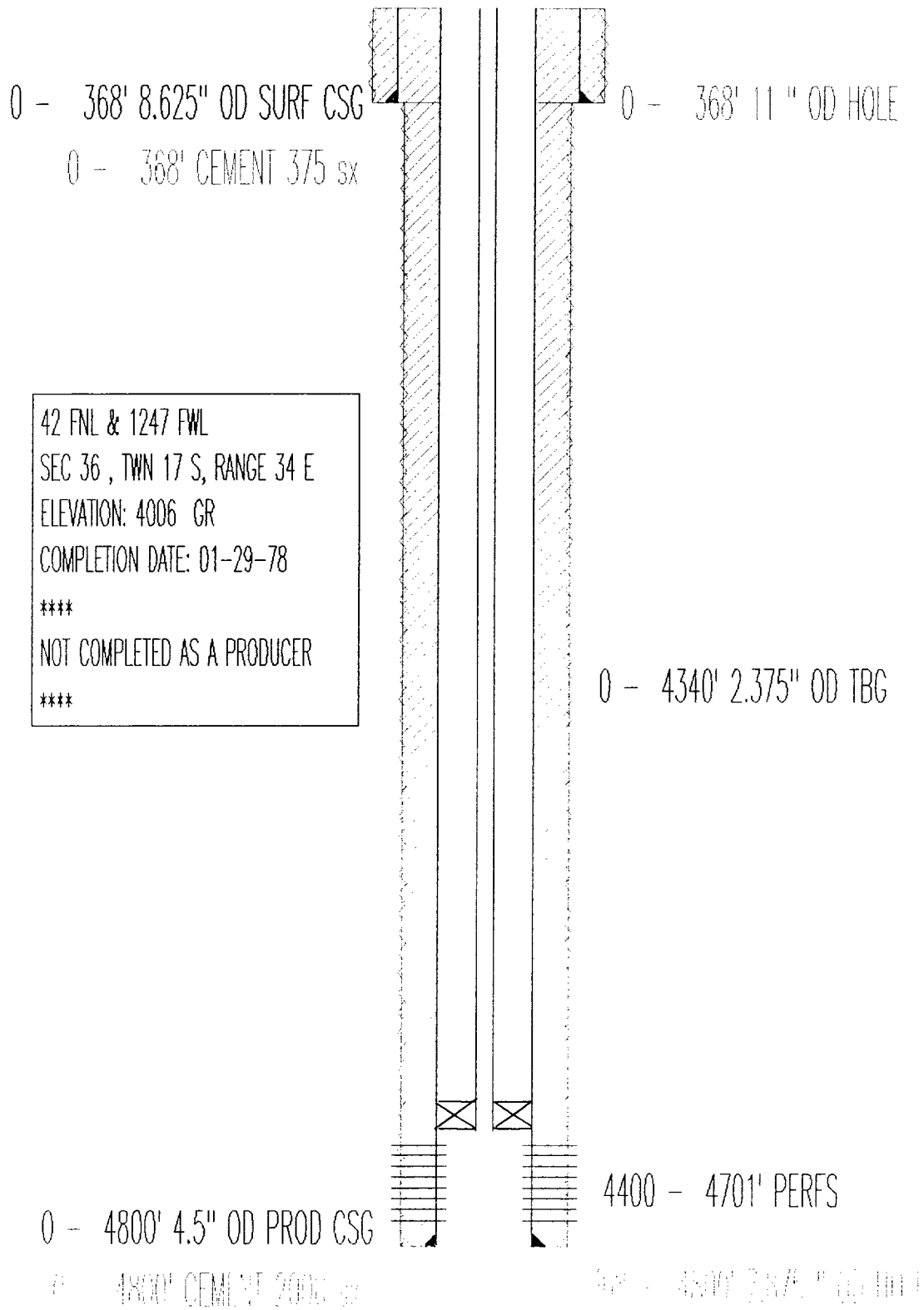


660 FSL & 1980 FWL
SEC 25, TWN 17 S, RANGE 34 E
ELEVATION: 4013 ES
COMPLETION DATE: 07-09-38

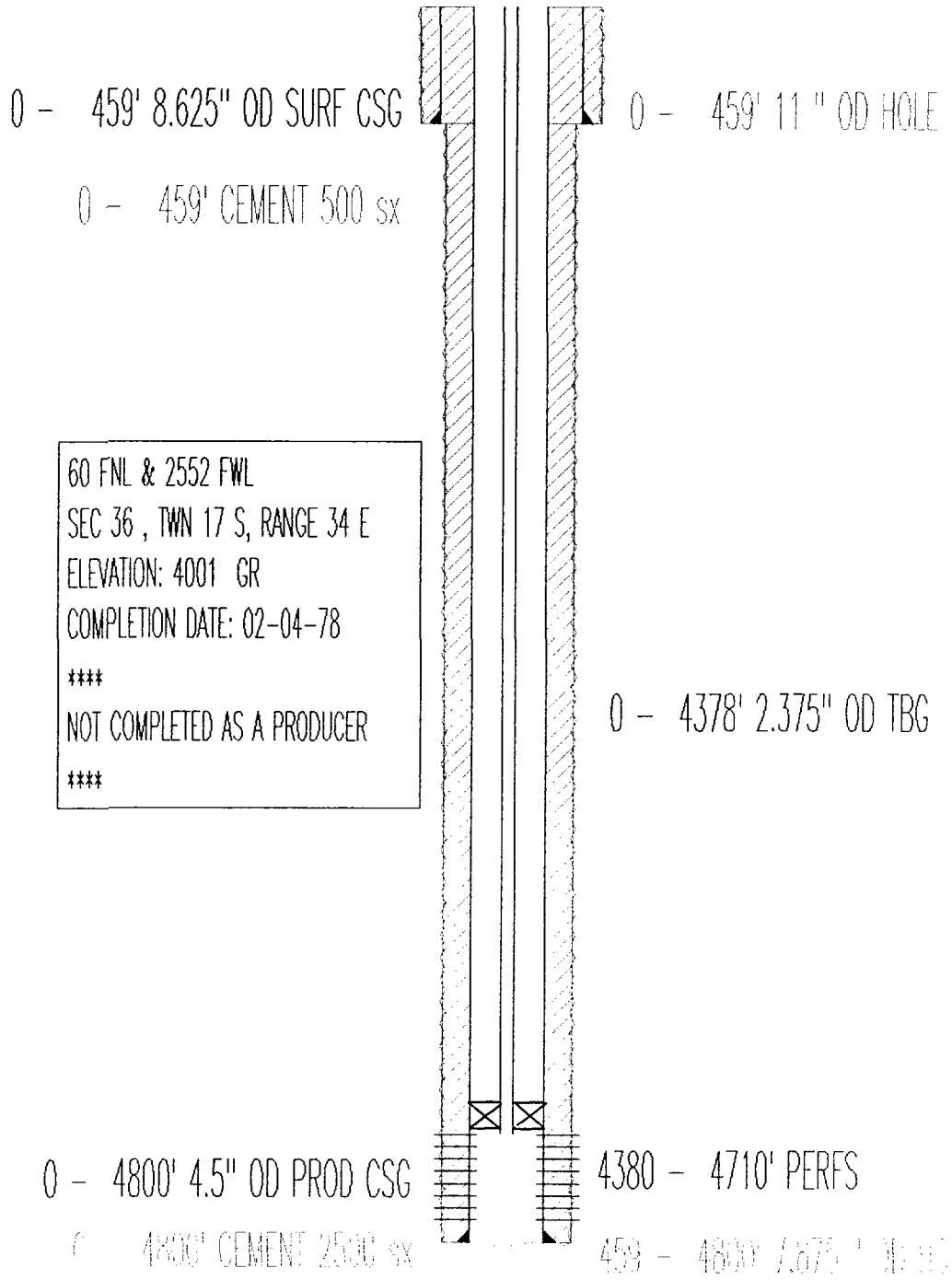
TEXACO E&P INC.
CENTRAL VACUUM UNIT No. 39
API# 30025021090000



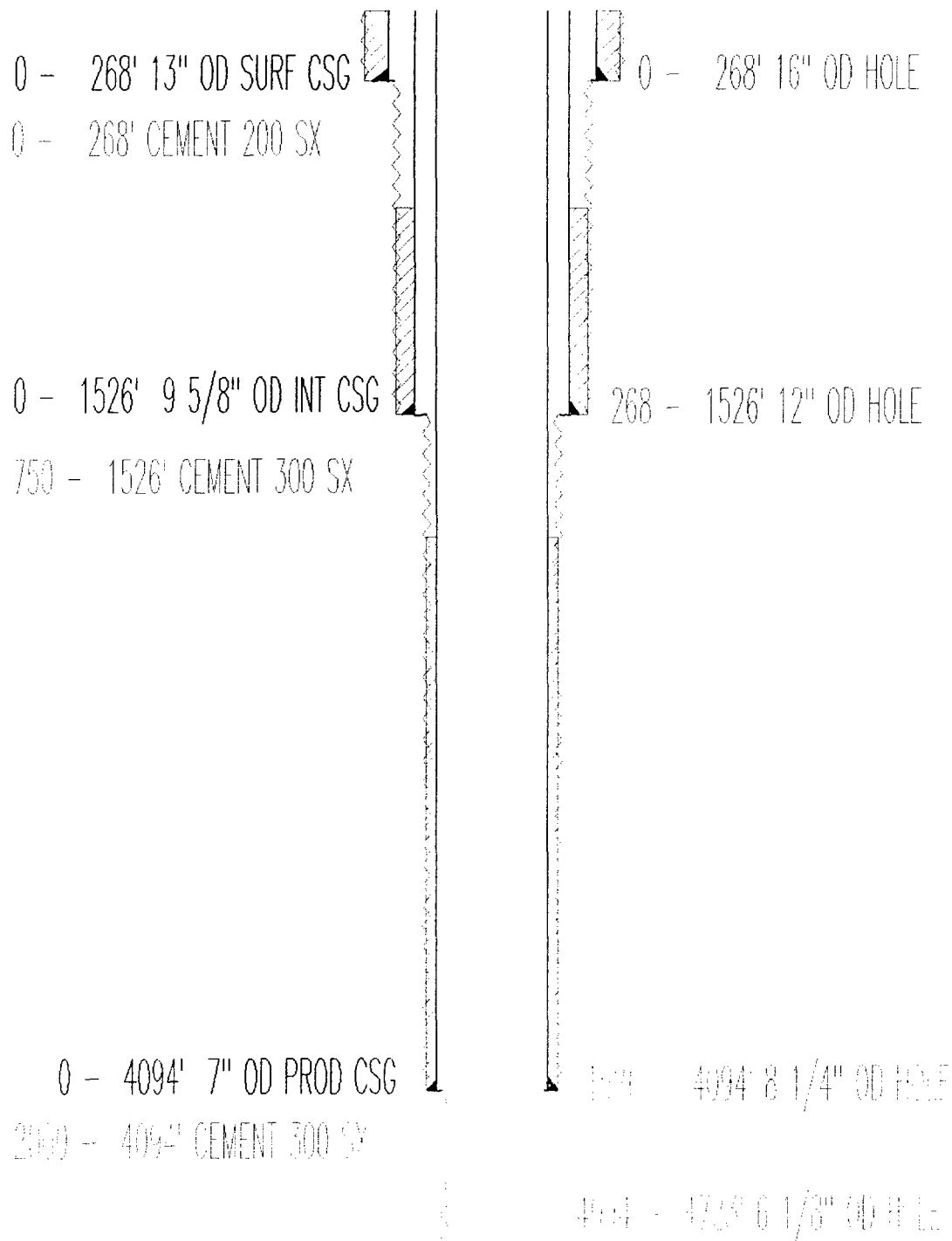
TEXACO INC
CENTRAL VACUUM UNIT NO. WI-40
API# 30025257030000



TEXACO INC
CENTRAL VACUUM U NO. WI-41
API# 30025257040000

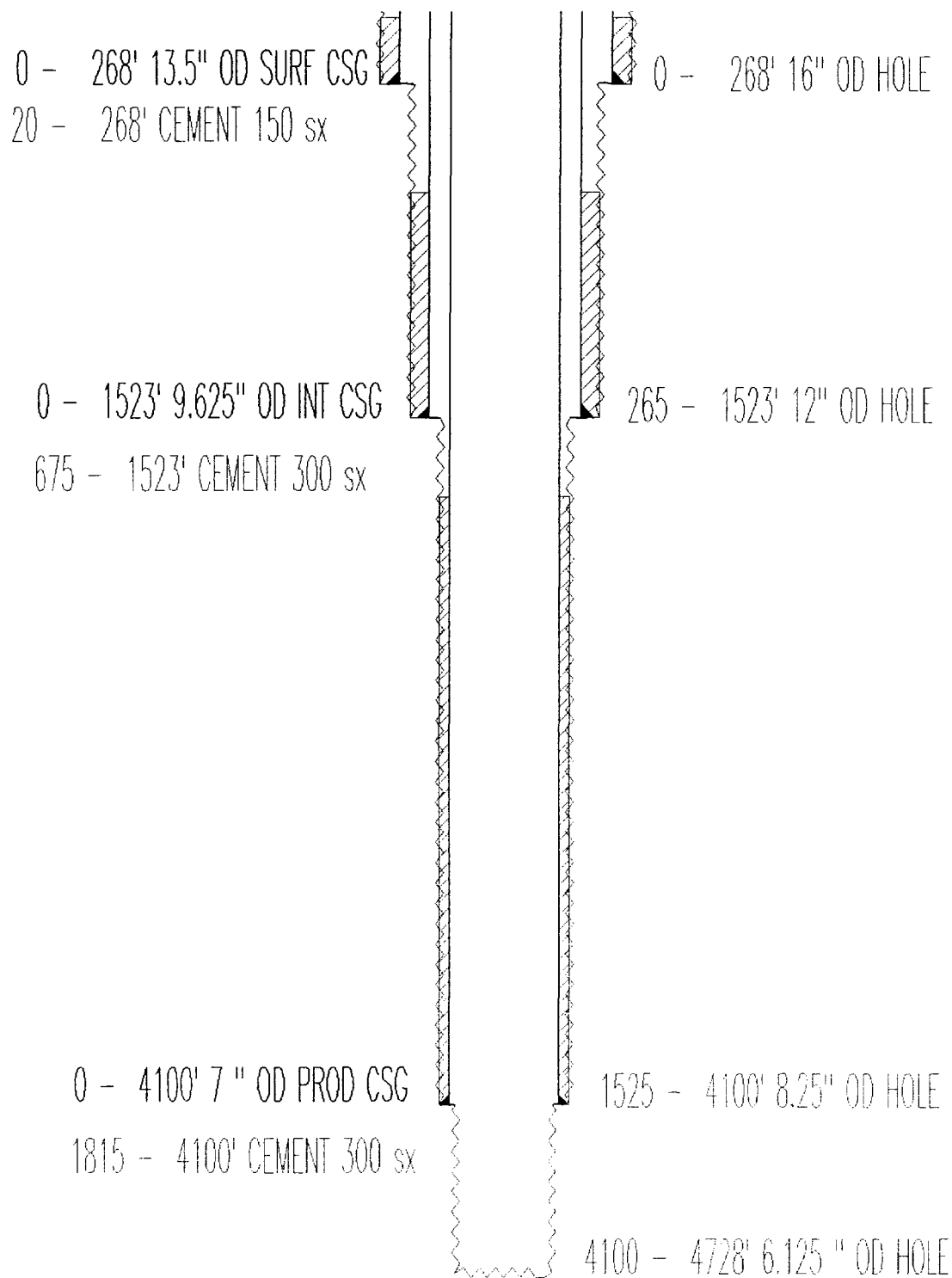


TEXACO E&P INC.
CENTRAL VACUUM UNIT No. 53
3002502233



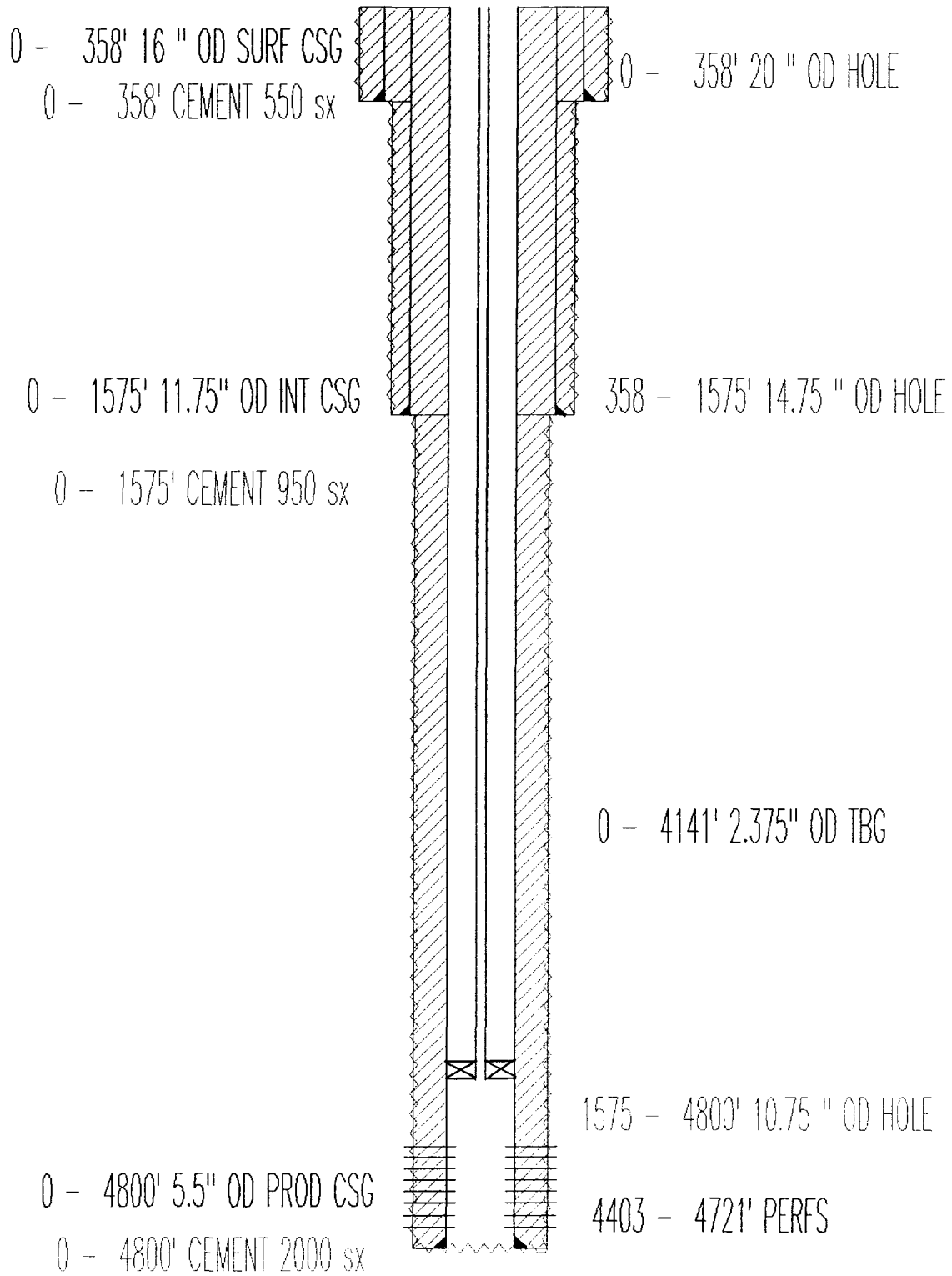
660 FNL & 1980 FWL
SEC 36, T-17-S, R-34-E
ELEV: 4001' GR
COMPLETED 1-03-39

TEXACO E&P INC.
CENTRAL VACUUM UNIT NO. 54
API# 30025022320000



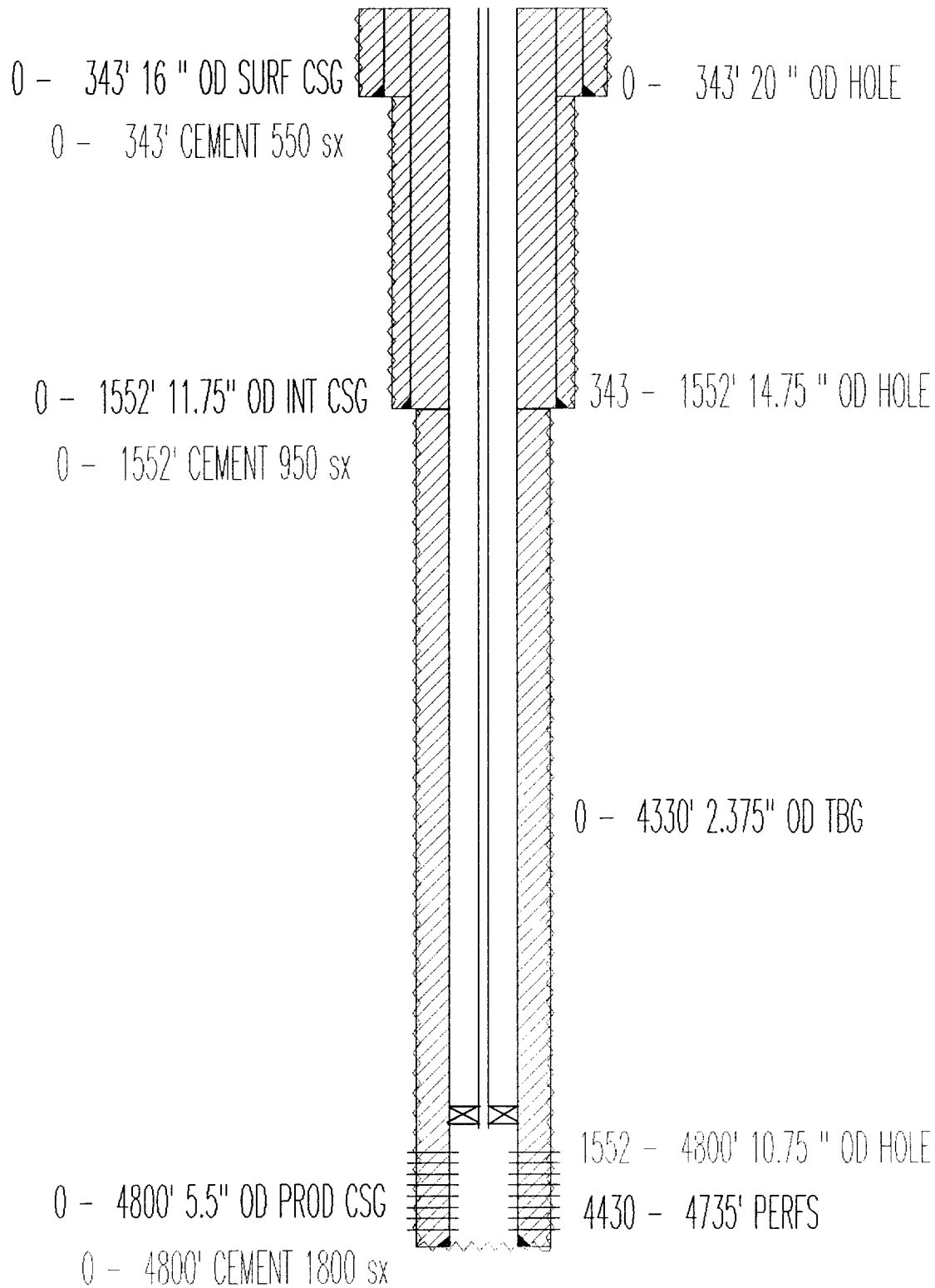
660 FNL & 660 FWL
SEC 36 , TWN 17 S, RANGE 34 E
ELEVATION: 4018 DF
COMPLETION DATE: 09-12-38

TEXACO INC
CENTRAL VACUUM UNIT NO. 155
API# 30025279650000



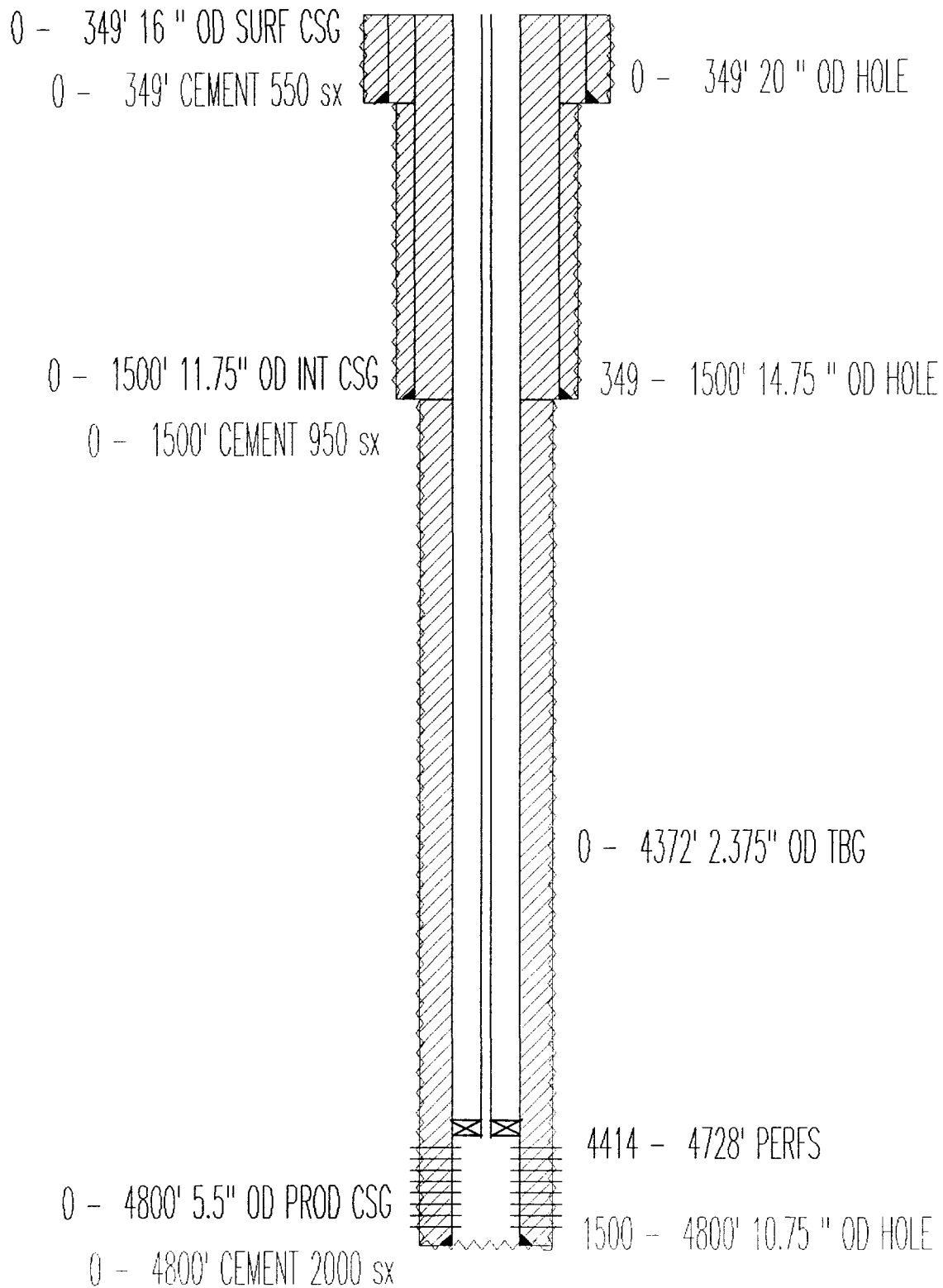
2580 FSL & 1310 FEL
SEC 25 , TWN 17 S, RANGE 34 E

TEXACO INC
CENTRAL VACUUM UNIT NO. 156
API# 30025279660000



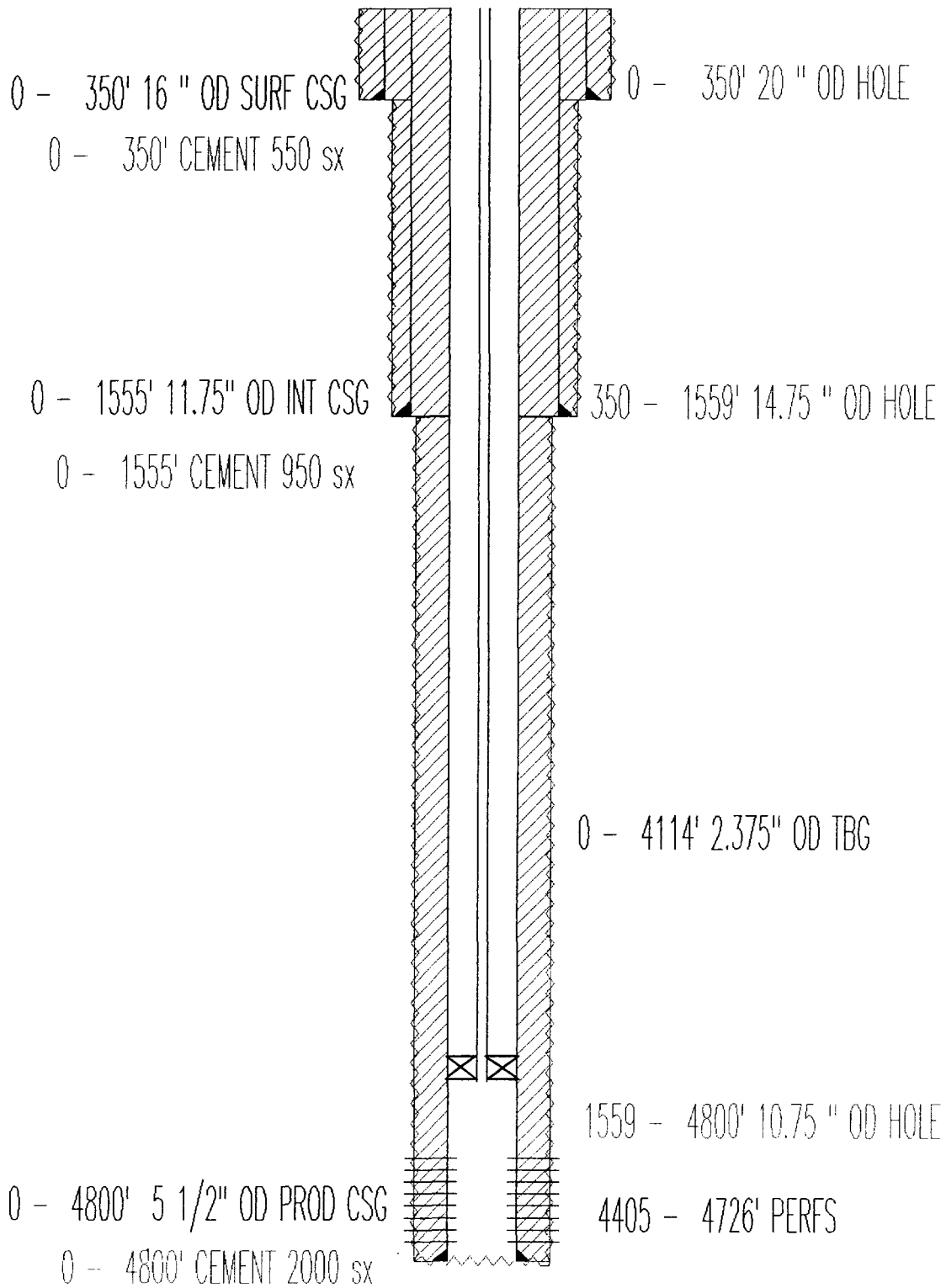
2340 FSL & 1330 FWL
SEC 25 , TWN 17 S, RANGE 34 E

TEXACO INC
CENTRAL VACUUM UNIT NO. 157
API# 30025279670000

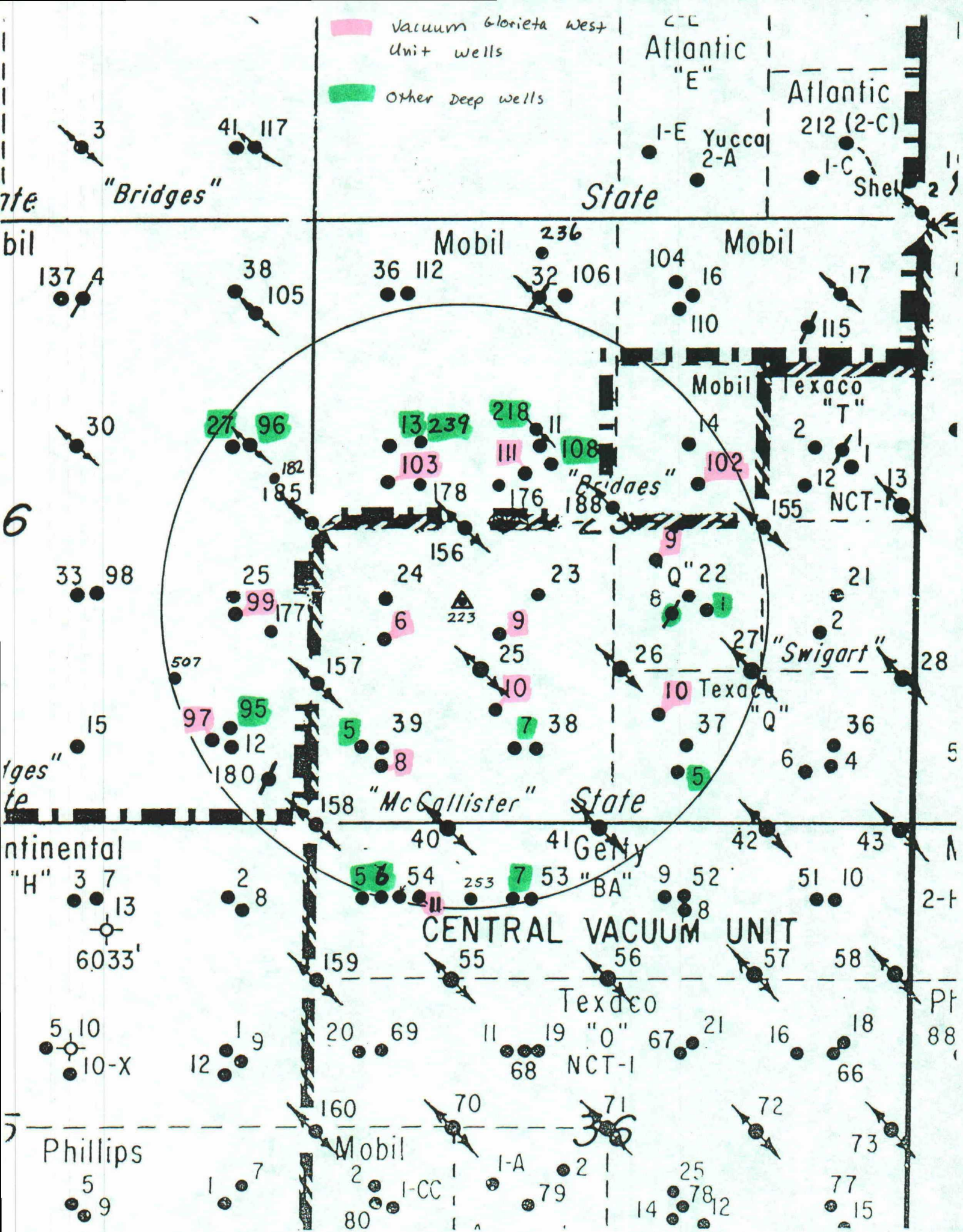


1150 FSL & 75 FWL
SEC 25 , TWN 17 S, RANGE 34 E

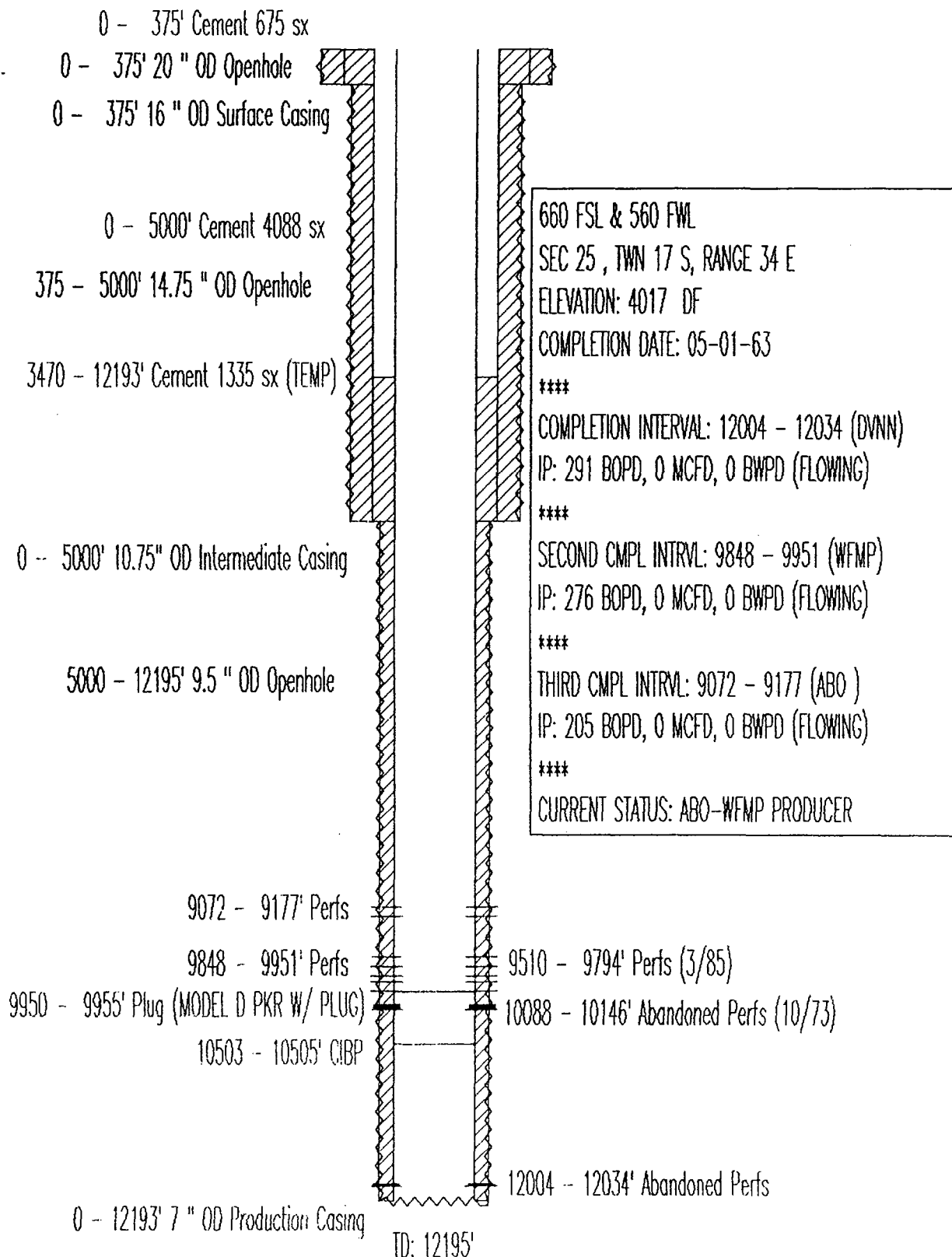
TEXACO INC
CENTRAL VACUUM UNIT NO. 158
API# 30025279680000



100 FNL & 150 FWL
SEC 36 , TWN 17 S, RANGE 34 E



MARATHON
MCCALLISTER STATE NO. 5
API# 30025201160000



MARATHON
MCCALLISTER STATE NO. 6
API# 30025202350000

(U6WU 33)

0 - 364' Cement 300 sx
0 - 364' 12.25 " OD Openhole
0 - 364' 9.625" OD Surface Casing

240 - 6799' Cement 3300 sx (TEMP)

364 - 6800' 8.5 " OD Openhole

1650 FSL & 660 FWL

SEC 25 , TWN 17 S, RANGE 34 E

ELEVATION: 4019 DF

COMPLETION DATE: 06-05-63

COMPLETION INTERVAL: 6587 - 6719 (BLBR)

IP: 205 BOPD, 0 MCFD, 23 BWPD (FLOWING)

SECOND CMPL INTRVL: 5968 - 6017 (GLRT)

TRT: 1000 GALS ACID (5968 - 6017)

IP: 204 BOPD, 0 MCFD, 0 BWPD (FLOWING)

CURRENT STATUS: BLBR-GLRT COMMINGLED PRODUCER

5883 - 5948' Perfs (3/90)

5968 - 6017' Perfs

6058 - 6129' Perfs (3/90)

6587 - 6719' Perfs

0 - 6799' 5.5" OD Production Casing

PBTD: 6757'

TD: 6800'

MARATHON
MCCALLISTER STATE NO. 7
API# 30025201150000

0 - 371' Cement 475 sx
 0 - 371' 20 " OD Openhole
 0 - 371' 16 " OD Surface Casing

 0 - 5006' Cement 3080 sx
 371 - 5006' 14.75 " OD Openhole

 4405 - 12118' Cement 1520 sx (TEMP)
 0 - 5006' 10.75" OD Intermediate Casing

 5006 - 12125' 9.5 " OD Openhole

 8383 - 9252' Perfs (11/84)
 9065 - 9194' Perfs
 9873 - 9951' Perfs

 9902 - 9902' Perfs (10/84)

 0 - 12118' 7 " OD Production Casing TD: 12125'

660 FSL & 1780 FWL
 SEC 25 , TWN 17 S, RANGE 34 E
 ELEVATION: 4005 GR
 COMPLETION DATE: 09-10-63

 COMPLETION INTERVAL: 9873 - 9951 (WFMP)
 IP: 203 BOPD, 0 MCFD, 0 BHPD (FLOWING)

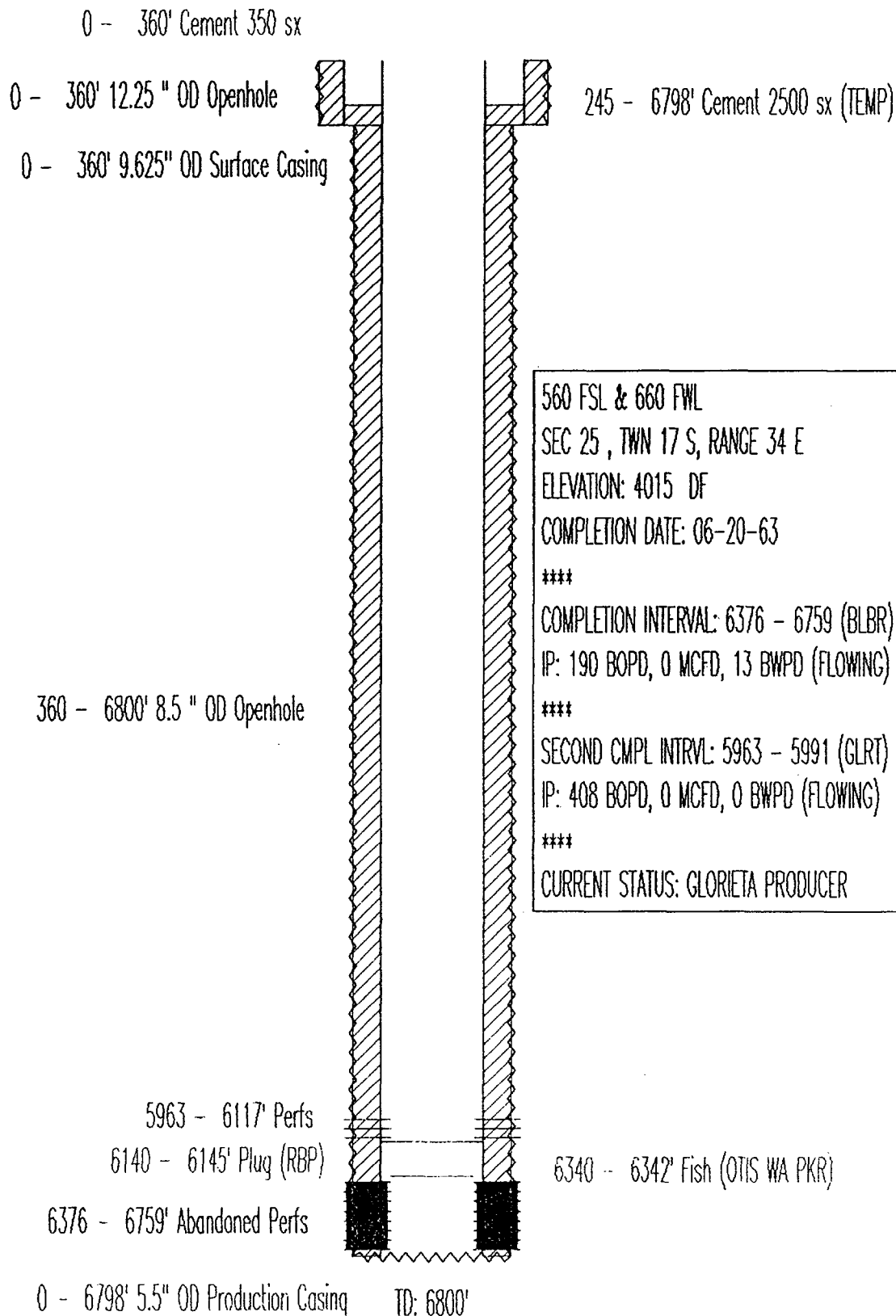
 SECOND CMPL INTRVL: 9065 - 9194 (ABO)
 IP: 82 BOPD, 0 MCFD, 6 BHPD (FLOWING)

 CURRENT STATUS: WFMP-ABO PRODUCER

9990 - 10005' CIBP (2 sx CMT CAP)
 10066 - 10115' Abandoned Perfs

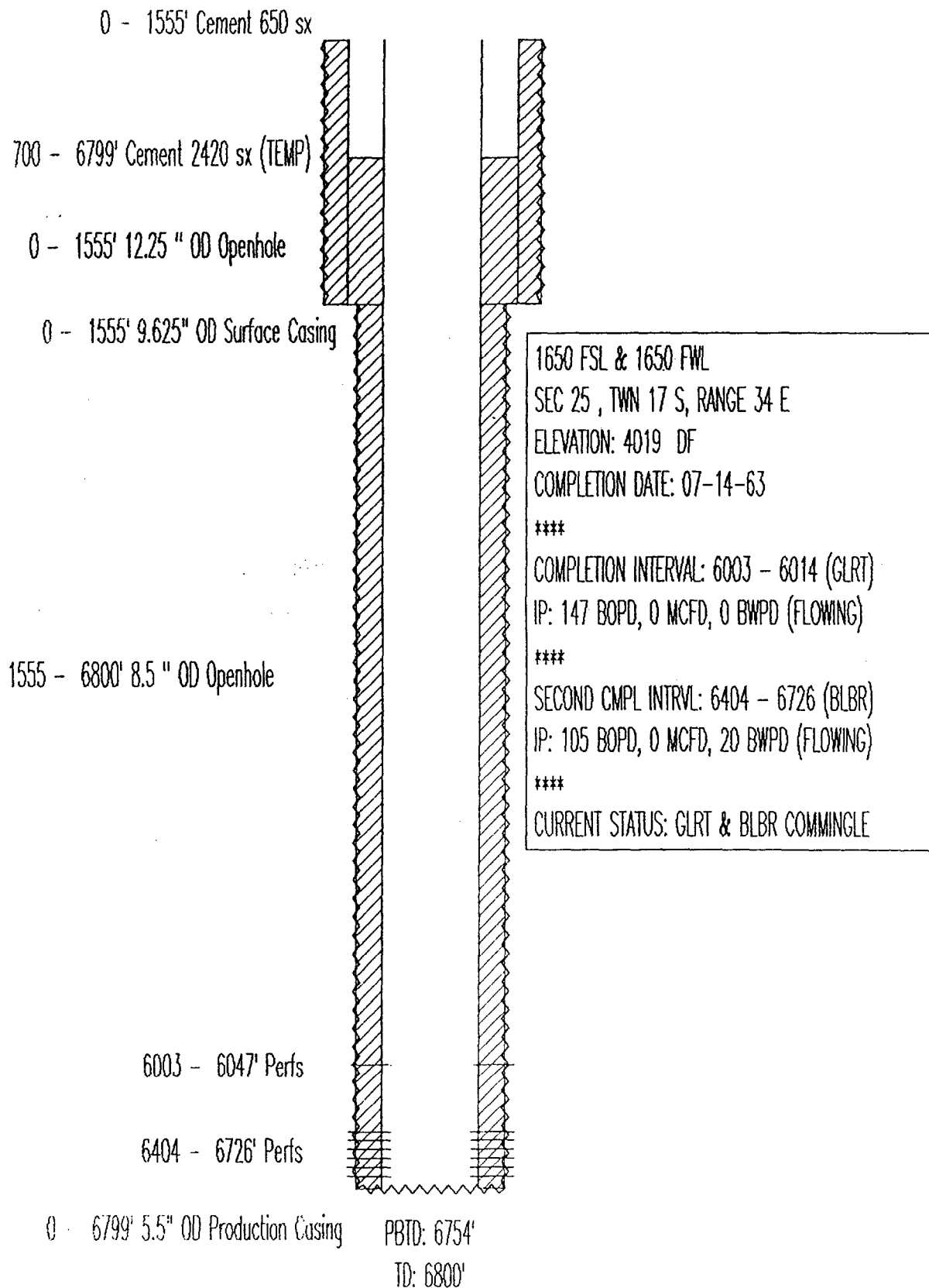
MARATHON OIL
MCCALLISTER STATE NO. 8
API# 30025200500000

(U6WU 45)



MARATHON
MCCALLISTER STATE NO. 9
API# 30025201430000

(V6WU 34)



MARATHON
MCCALLISTER STATE NO. 10
API# 30025202490000

(U6WU 46)

0 - 1549' Cement 1177 sx

0 - 1549' 11 " OD Openhole

0 - 1549' 8.625" OD Surface Casing

1880 - 6798' Cement 2100 sx (TEMP)

1549 - 6800' 7.875 " OD Openhole

5965 - 6256' Perfs (9/90)

6016 - 6033' Perfs

6405 - 6762' Abandoned Perfs

0 - 6798' 5.5" OD Production Casing

PBTD: 6763'

TD: 6800'

990 FSL & 1650 FWL

SEC 25 , TWN 17 S, RANGE 34 E

ELEVATION: 4013 DF

COMPLETION DATE: 12-15-63

COMPLETION INTERVAL: 6405 - 6762 (BLBR)

IP: 29 BOPD, 0 MCFD, 0 BHPD (G)

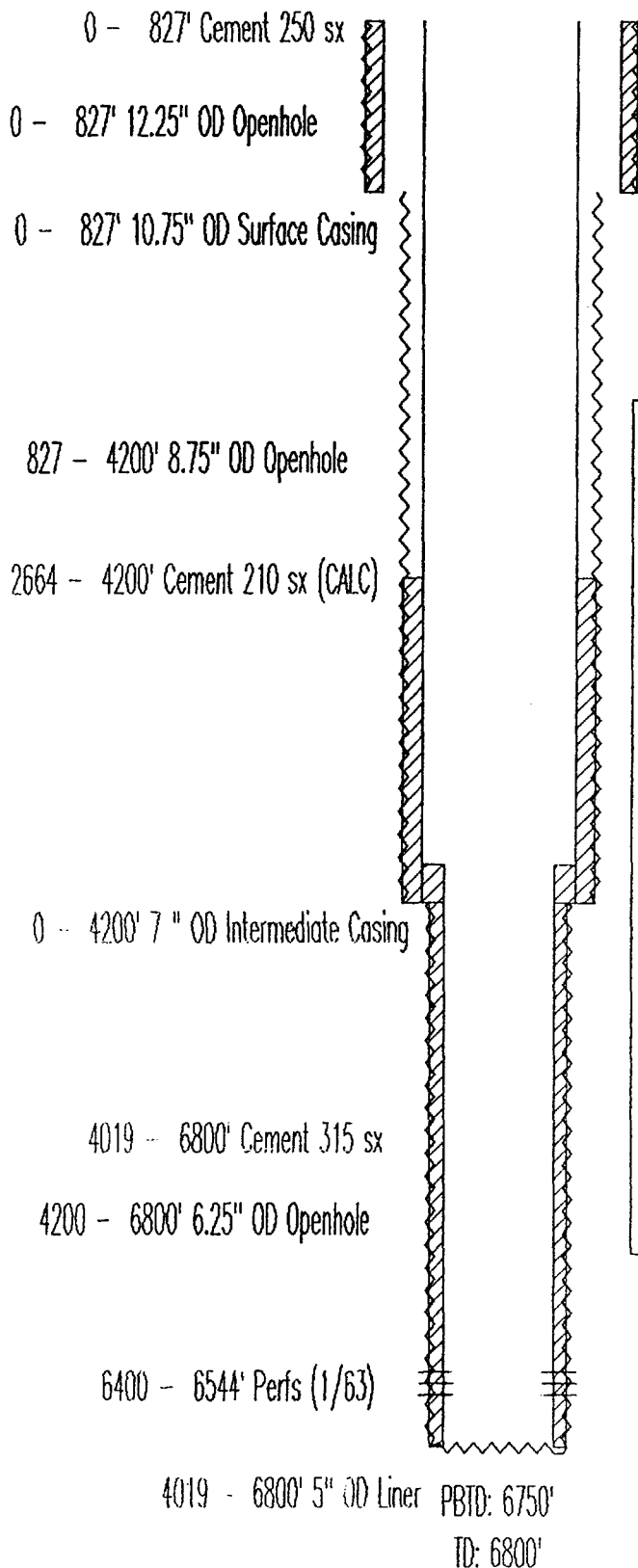
SECOND CMPL INTRVL: 6016 - 6033 (GLRT)

IP: 165 BOPD, 0 MCFD, 0 BHPD (FLOWING)

CURRENT STATUS: GLORIETA PRODUCER

6320 - 6325' CIBP

MOBIL
BRIDGES STATE NO. 13
API# 30025021010000

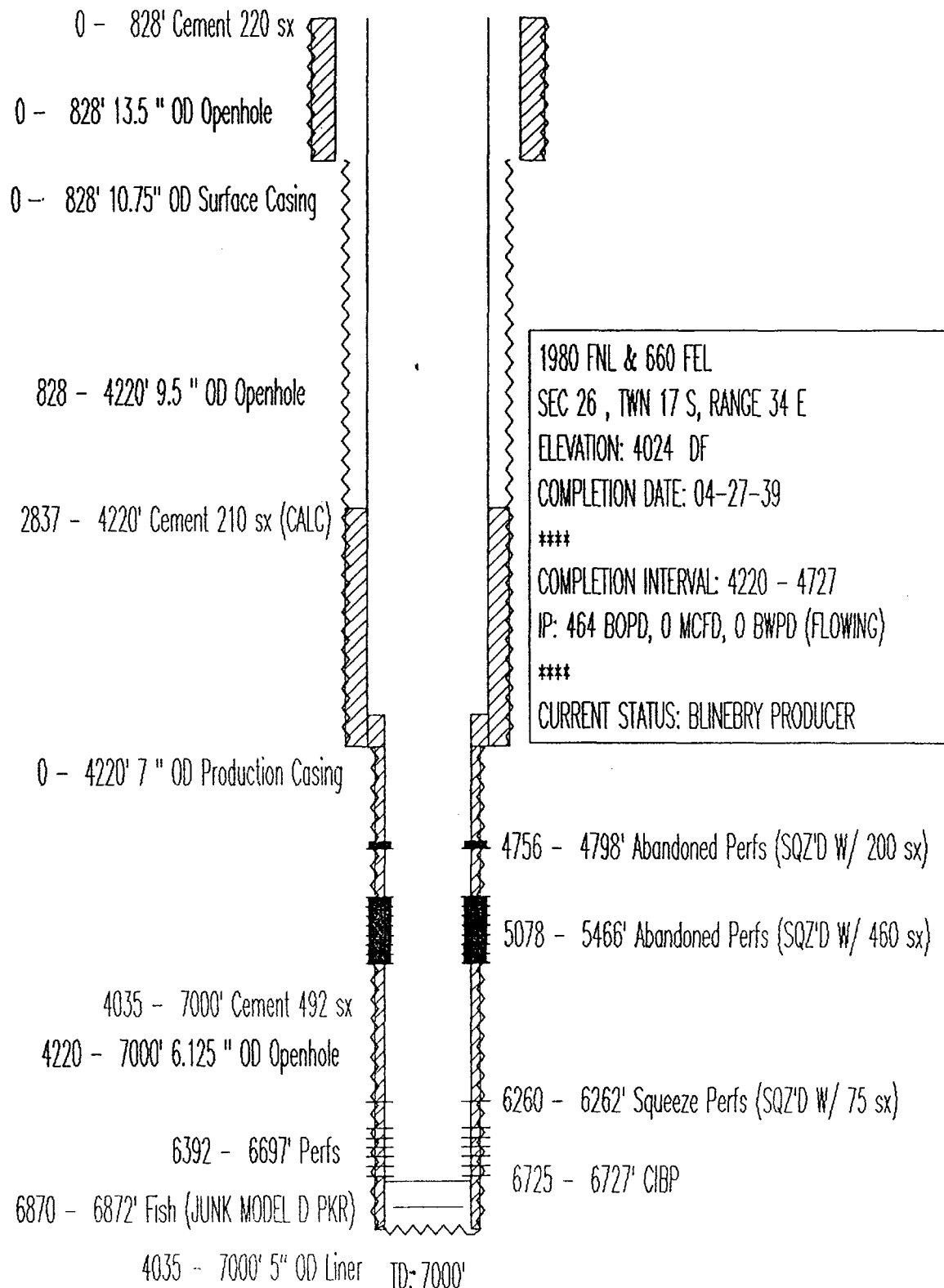


1980 FNL & 660 FWL
SEC 25, TWN 17 S, RANGE 34 E
ELEVATION: 4019 DF
COMPLETION DATE: 02-22-39

COMPLETION INTERVAL: 4200 - 4763 (GBSA)
IP: 84 BOPD, 0 MCFD, 0 BWPD (FLOWING)

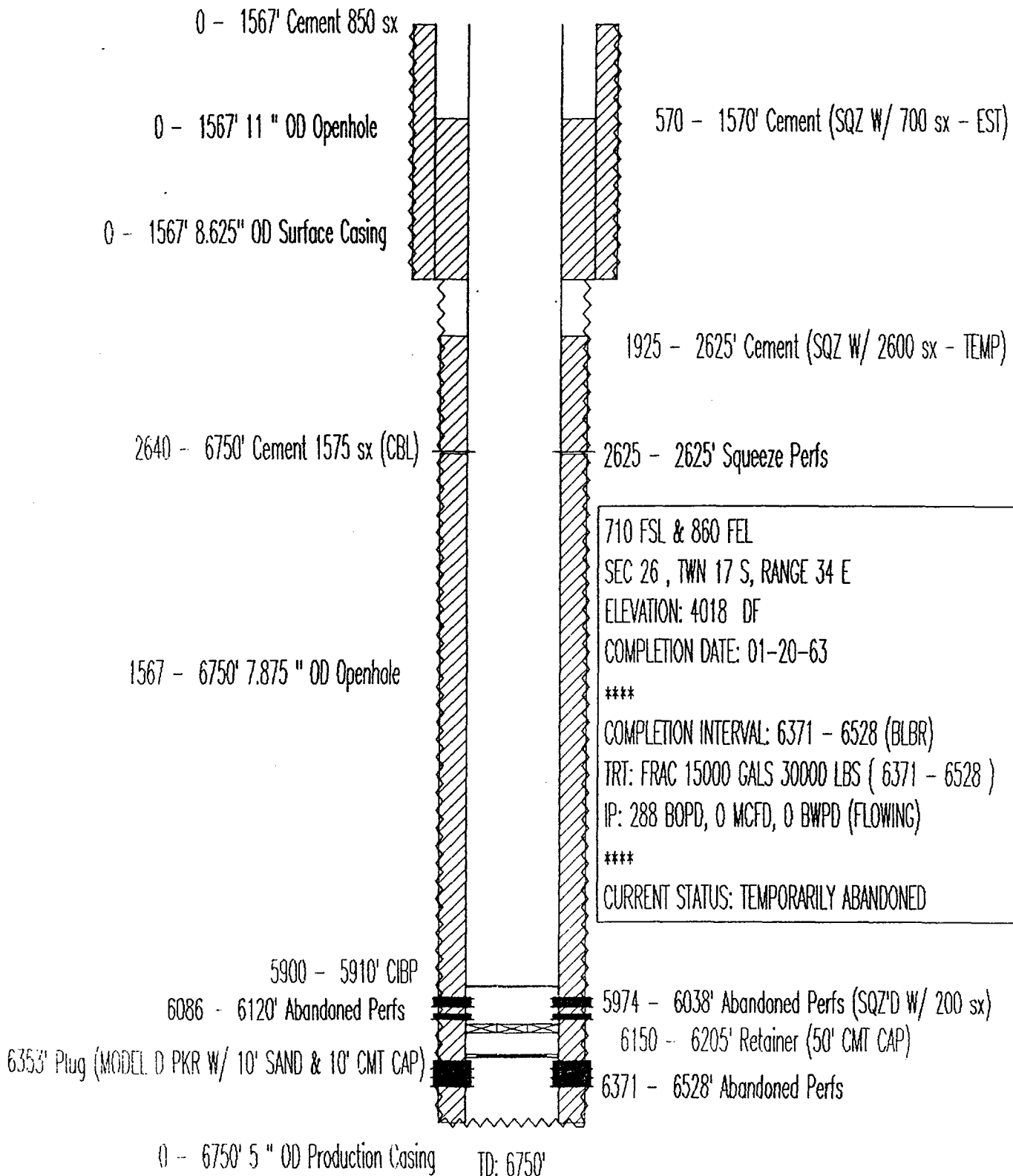
RECOMPLETION DATE: 1-63
++++
RECOMPLETION INTERVAL: 6400-6544 (BLBR)
TRT: 1000 GALS ACID (6400-6544)
TRT: FRAC 15000 GALS 30000 LBS (6400-6544)
IP: 384 BOPD, 697 MCFD, 0 BWPD (FLOWING)
++++
CURRENT STATUS: BLINEBRY PRODUCER

MOBIL
BRIDGES STATE NO. 27
API# 30025021220000



MOBIL
BRIDGES STATE NO. 97
API# 30025200680000

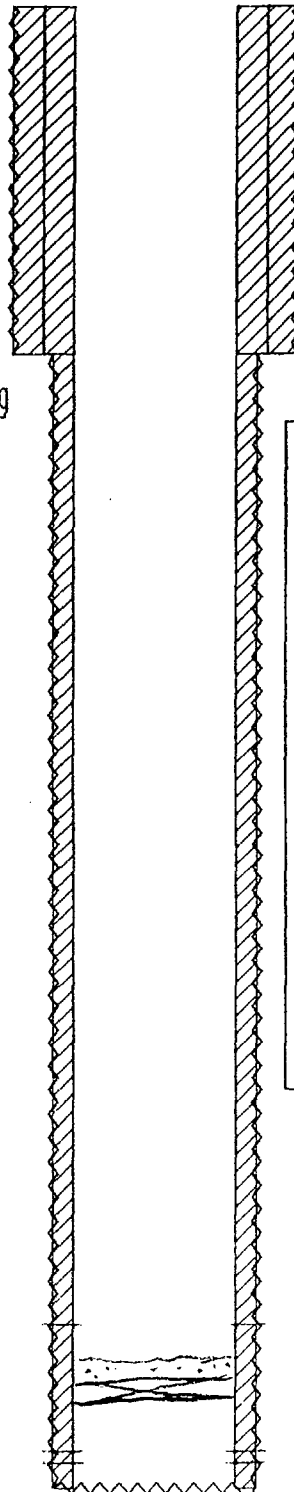
(U6WU 44)



MOBIL
BRIDGES STATE NO. 99
API# 30025201480000

(V6WU 32)

0 - 1572' Cement 610 sx
0 - 1572' 12.25" OD Openhole
0 - 1572' 9.625" OD Surface Casing
0 - 6750' Cement 2432 sx
1572 - 6750' 8.75" OD Openhole
5970 - 5996' Perfs
6551 - 6638' Perfs
0 - 6750' 7" OD Production Casing



1780 FSL & 660 FEL
SEC 26 , TWN 17 S, RANGE 34 E
ELEVATION: 4021 DF
COMPLETION DATE: 09-12-63

COMPLETION INTERVAL: 5970 - 5996 (GLRT)
IP: 428 BOPD, 0 MCFD, 0 BWPD (FLOWING)

SECOND CMPL INTRVL: 6551 - 6638 (BLBR)
IP: 303 BOPD, 0 MCFD, 9 BWPD (FLOWING)

CURRENT STATUS: SHUT-IN

CIBPC
6476' CAP w/ 4 SX CMT
PBTD = 6433'

PBTD: 6681'
TD: 6750'

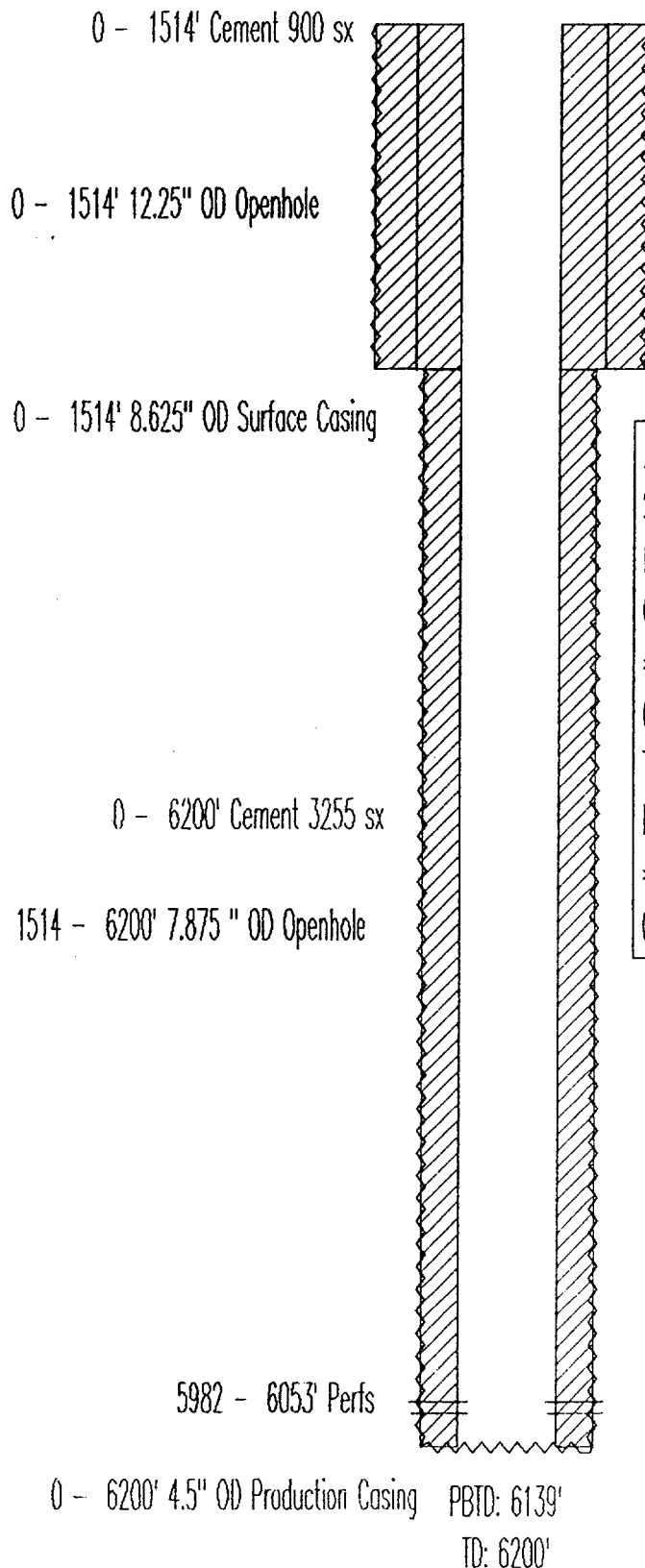
(VGWU 24)

6031 - 6050' Perfs

0 -- 6200' 4.5" OD Production Casing PBD: 6171'
TD: 6200'

MOBIL
BRIDGES STATE NO. 103
API# 30025208730000

(UGWH 22)



2310 FNL & 660 FWL
SEC 25, TWN 17 S, RANGE 34 E
ELEVATION: 4018 ES
COMPLETION DATE: 01-06-65

COMPLETION INTERVAL: 5982 - 6053 (GLRT)
TRT: 1000 GALS ACID (5982 - 6053)
IP: 300 BOPD, 0 MCFD, 0 BWPD (FLOWING)

CURRENT STATUS: GLORIETA PRODUCER

MOBIL
BRIDGES STATE NO. 108
API# 30025216410000

0 - 365' Cement 300 sx
0 - 365' 17.5 " OD Openhole
0 - 365' 13.375" OD Surface Casing

0 - 5000' Cement 2600 sx
365 - 5000' 12.25 " OD Openhole

0 - 5000' 9.625" OD Intermediate Casing

4691 - 10200' Cement 1250 sx

5000 - 10200' 8.5 " OD Openhole

9528 - 9943' Perfs
10034 - 10057' Perfs
4691 - 10200' 7.5" OD Liner

PBTD: 10130'
TD: 10200'

2130 FNL & 1980 FWL
SEC 25 , TWN 17 S, RANGE 34 E
ELEVATION: 4013 DF
COMPLETION DATE: 01-19-66

COMPLETION INTERVAL: 10034 - 10057 (PSLV)
IP: 580 BOPD, 0 MCFD, 0 BWPD (FLOWING)

SECOND CMPL INTRVL: 9846 - 9943 (WFMP)
TRT: 1000 GALS ACID (9846 - 9943)
IP: 223 BOPD, 0 MCFD, 0 BWPD (FLOWING)

THIRD CMPL INTRVL: 9165 - 9253 (ABO)
TRT: 3000 GALS ACID (9165 - 9253)
IP: 560 BOPD, 0 MCFD, 0 BWPD (FLOWING)

CURRENT STATUS: DUAL PSLV-WFMP PRODUCER

8394 - 9253' Abandoned Perfs (SQZ W/ .500 sx)

10125 - 10130' Fish (JUNK MODEL A PKR)

MOBIL
BRIDGES STATE NO. 111
API# 30025216750000

(V6WU 23)

0 - 1585' Cement 900 sx
0 - 1585' 12.25" OD Openhole
0 - 1585' 9.625" OD Surface Casing
0 - 6190' Cement 1800 sx
1585 - 6190' 8.75" OD Openhole
5982 - 6031' Perfs

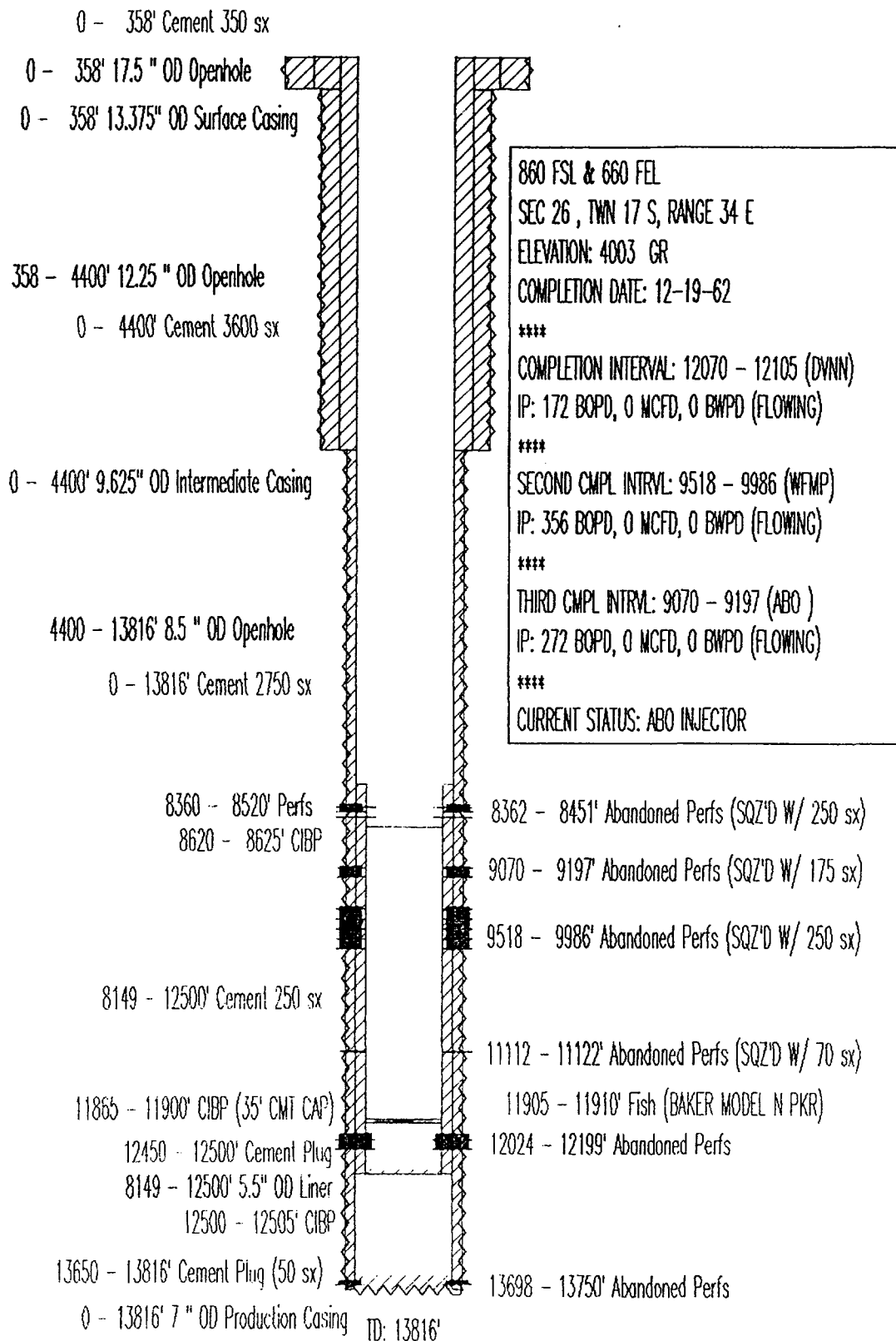
0 - 6190' 7" OD Production Casing
PBTD: 6152'
TD: 6190'

2310 FNL & 1860 FWL
SEC 25 , TWN 17 S, RANGE 34 E
ELEVATION: 4014 DF
COMPLETION DATE: 04-02-66

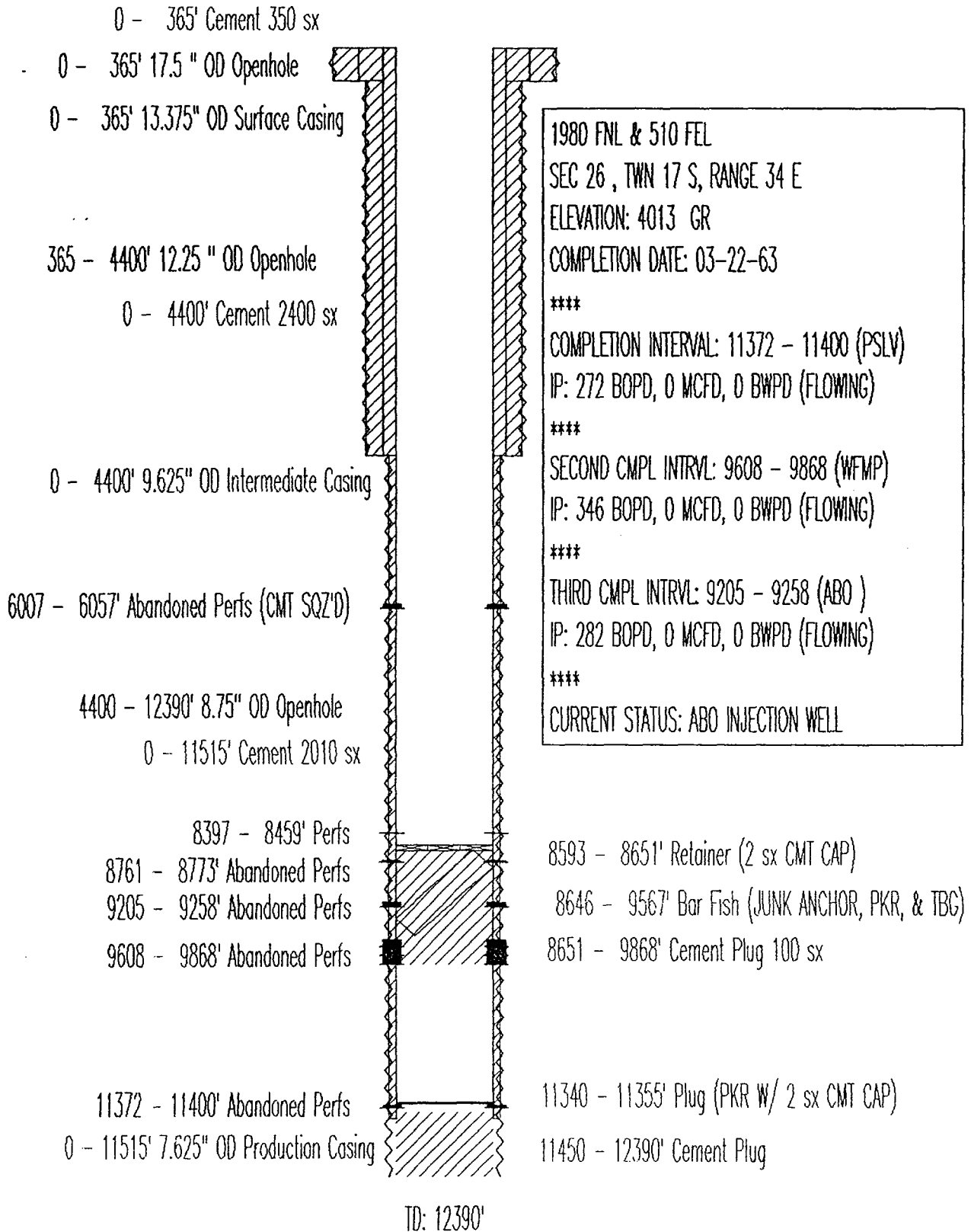
COMPLETION INTERVAL: 5982 - 6031 (GLRT)
TRT: 1000 GALS ACID (5982 - 6031)
IP: 244 BOPD, 82 MCFD, 0 BHPD (FLOWING)

CURRENT STATUS: GLORIETA PRODUCER

MOBIL
NORTH VACUUM ABO UNIT NO. 95
API# 30025021280000



MOBIL
NORTH VACUUM ABO UNIT NO. 96
API# 30025200800000



MOBIL
NORTH VACUUM ABO UNIT NO. 218
API# 30025246050000

0 - 253' Cement 400 sx
0 - 253' 17.5" OD Openhole
0 - 253' 12.75" OD Surface Casing

0 - 3030' Cement 1400 sx
253 - 3030' 11" OD Openhole

0 - 3030' 8.625" OD Intermediate Casing

0 - 8600' Cement 2000 sx
3030 - 8600' 7.875 " OD Openhole

8388 - 8428' Perfs

0 - 8600' 5.5" OD Production Casing TD: 8600'

1880 FNL & 1975 FWL
SEC 25 , TWN 17 S, RANGE 34 E
ELEVATION: 4010 GR
COMPLETION DATE: 01-23-74

NOT COMPLETED AS A PRODUCER

CURRENT STATUS: ABO INJECTION WELL

MOBIL
NORTH VACUUM ABO UNIT NO. 239
API# 30025285850000

0 - 400' Cement 400 sx
0 - 400' 17.5 " OD Openhole
0 - 400' 13.375" OD Surface Casing

0 - 5000' Cement 3500 sx
400 - 5000' 12.25 " OD Openhole

0 - 5000' 8.625" OD Intermediate Casing

4180 - 8699' Cement 1000 sx
5000 - 8700' 7.875 " OD Openhole

8364 - 8454' Perfs (4/90)
8374 - 8514' Perfs

4180 - 8699' 5.5" OD Liner
PBD: 8650'
TD: 8700'

1992 FNL & 810 FWL
SEC 25 , TWN 17 S, RANGE 34 E
ELEVATION: 4012 GR
COMPLETION DATE: 05-03-84

COMPLETION INTERVAL: 8374 - 8514 (ABO)
IP: 148 BOPD, 0 MCFD, 8 BHPD (PUMPING)

CURRENT STATUS: ABO PRODUCER

TEXACO
TEXACO-SHELL STATE COM NO. 1
API# 30025209480000

("Q #1")

0 - 390' Cement 400 sx

0 - 390' 17" OD Openhole

0 - 390' 13.375" OD Surface Casing

500 - 4800' Cement 1700 sx (CALC)

390 - 4800' 12.25 " OD Openhole

0 - 4800' 9.625" OD Intermediate Casing

0 - 10200' Cement 2400 sx

4800 - 10200' 8.625" OD Openhole

1833 FSL & 1845 FEL

SEC 25 , TWN 17 S, RANGE 34 E

ELEVATION: 4008 ES

COMPLETION DATE: 05-29-64

COMPLETION INTERVAL: 10032 - 10070 (PSLV)

TRT: 500 GALS ACID (10032 - 10070)

IP: 252 BOPD, 0 MCFD, 5 BWPD (FLOWING)

SECOND CMPL INTRVL: 9872 - 9953 (WFMP)

TRT: 1000 GALS ACID (9872 - 9953)

IP: 192 BOPD, 0 MCFD, 0 BWPD (FLOWING)

THIRD CMPL INTRVL: 9056 - 9199 (ABO)

TRT: 400 GALS ACID (9056 - 9199)

IP: 71 BOPD, 0 MCFD, 2 BWPD (S)

CURRENT STATUS: WLCMP-PSLV COMMINGLE

8400 - 8405' CIBP

8418 - 8485' Abandoned Perfs

8778 - 8788' CIBP (10' CMT CAP)

8793 - 8795' Fish (JUNK CIBP)

9056 - 9199' Abandoned Perfs

9266 - 9953' Perfs

10032 - 10070' Perfs

10065 - 10068' Perfs (COMMINGLE WLFC & PENN STRINGS)

10140 - 10145' Fish (JUNK RBP)

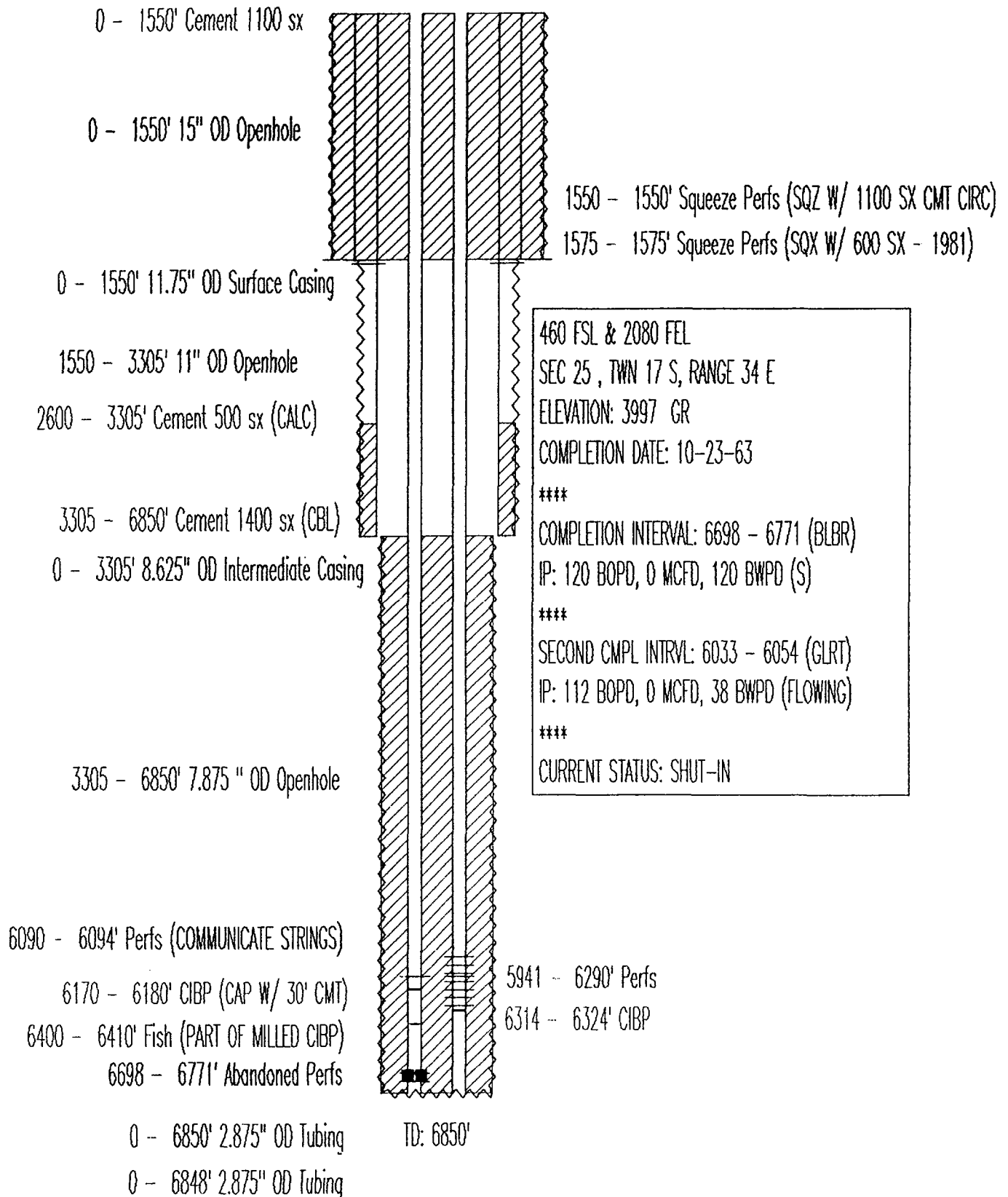
0 - 10198' 2.875" OD Tubing

0 - 10196' 2.875" OD Tubing

0 - 10199' 2.875" OD Tubing

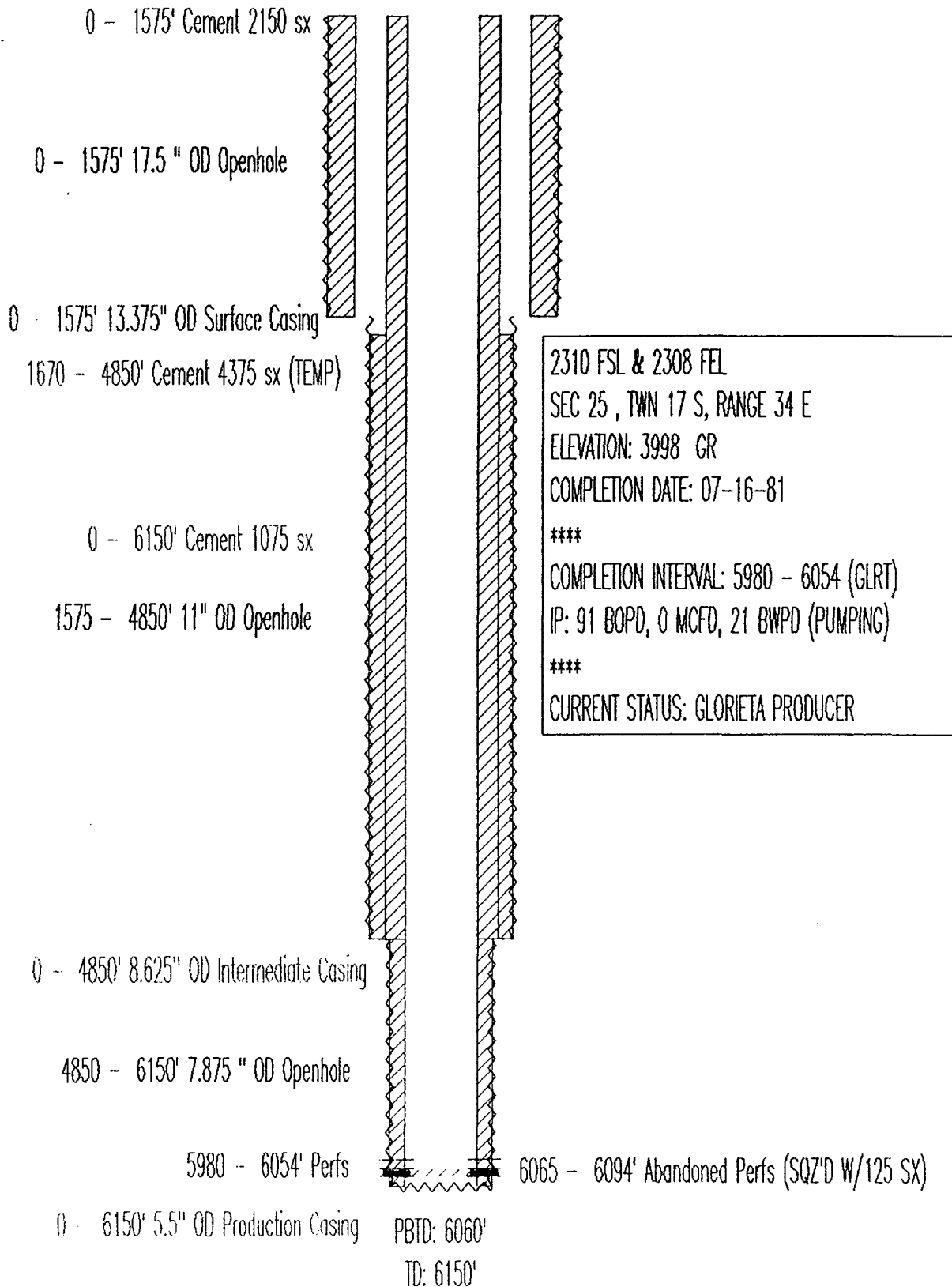
TD: 10200' 10152 10155' Fish (JUNK RBP)

TEXACO
NEW MEXICO Q STATE NO. 5
API# 30025201720000



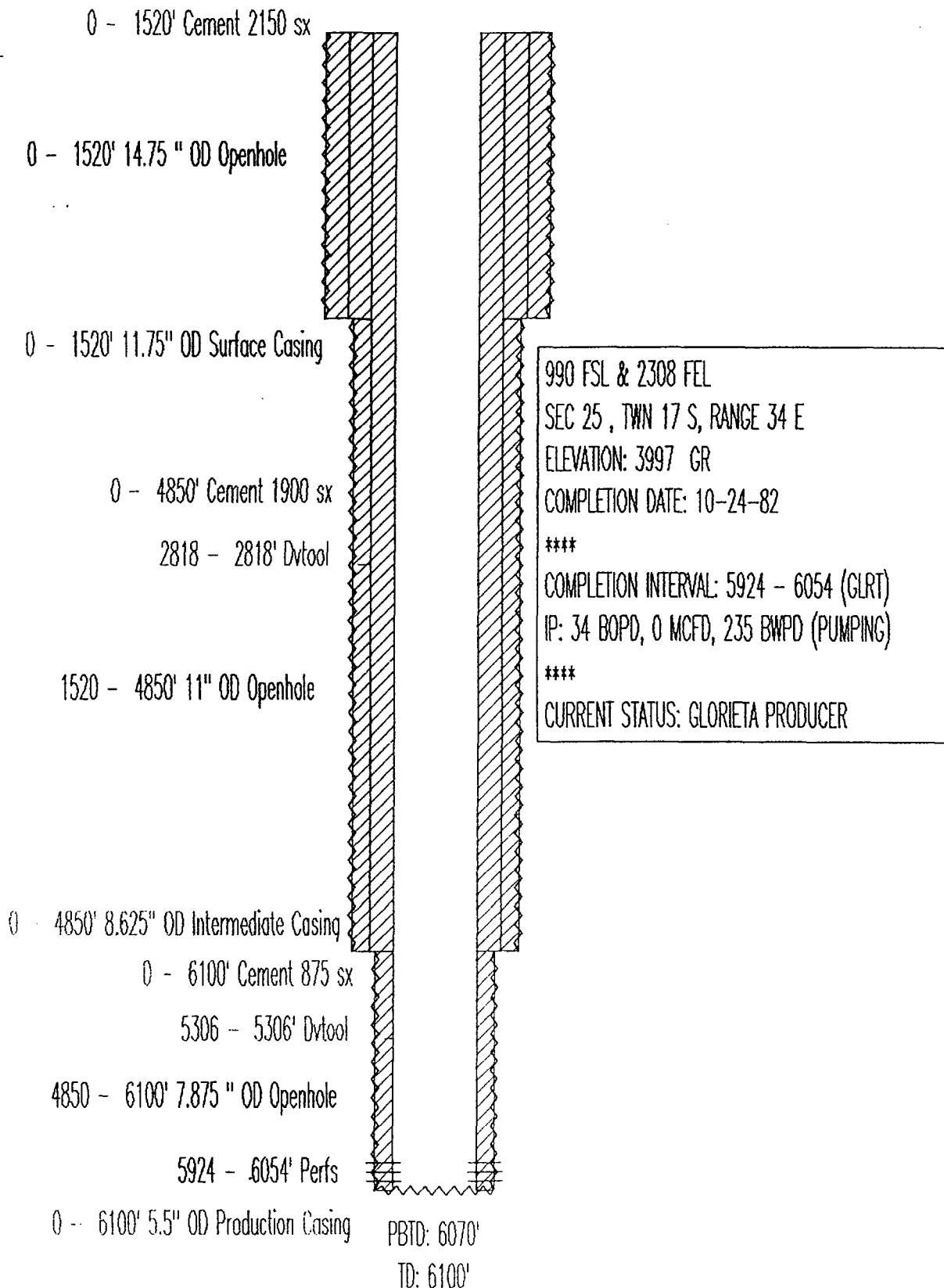
TEXACO
NEW MEXICO Q STATE NO. 9
API# 30025272360000

(UGWU-35)



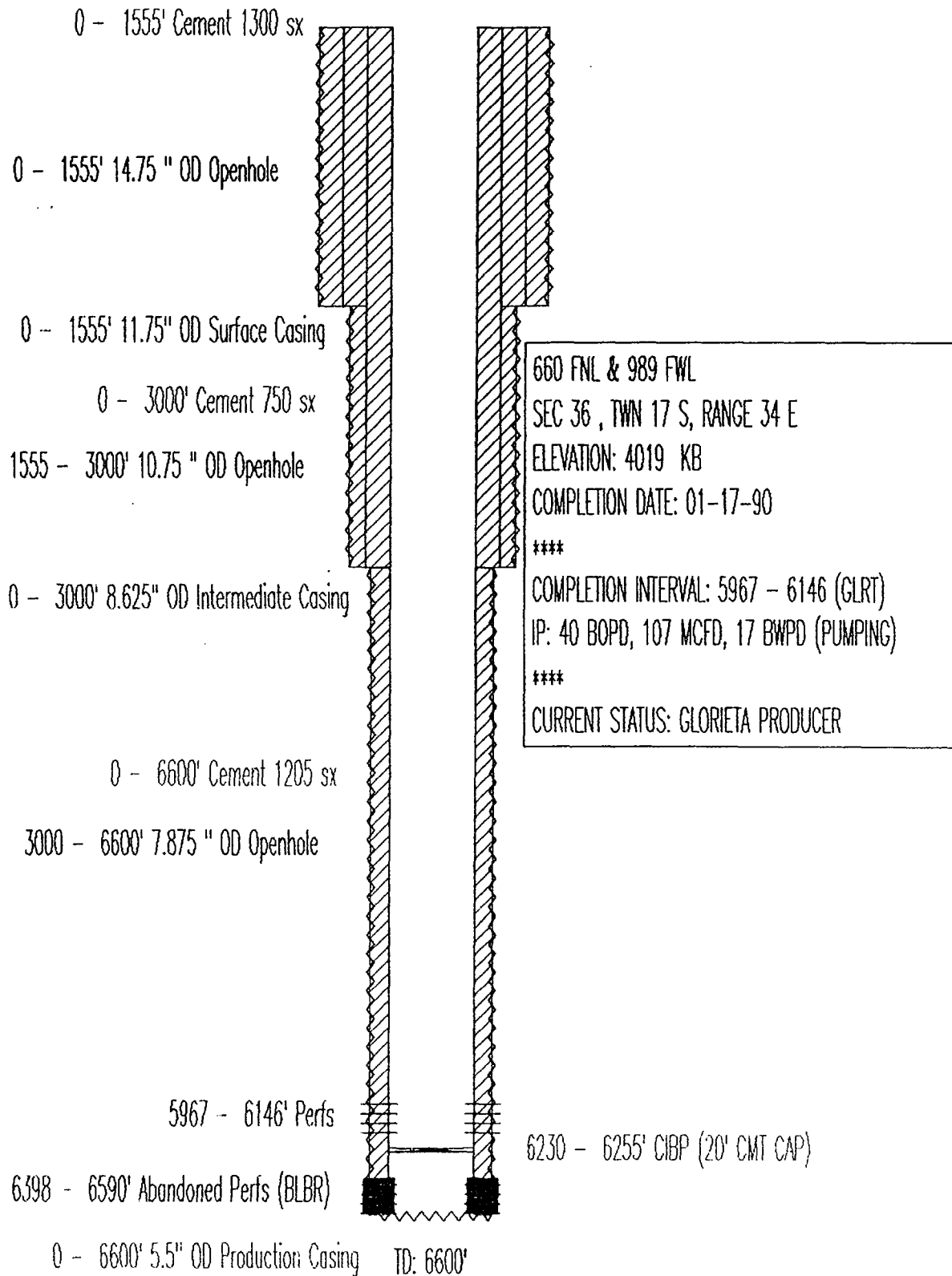
TEXACO
NEW MEXICO Q STATE NO. 10
API# 30025279130000

(UGWA 47)



TEXACO
STATE BA NO. 11
API# 30025307150000

(UGWA 58)

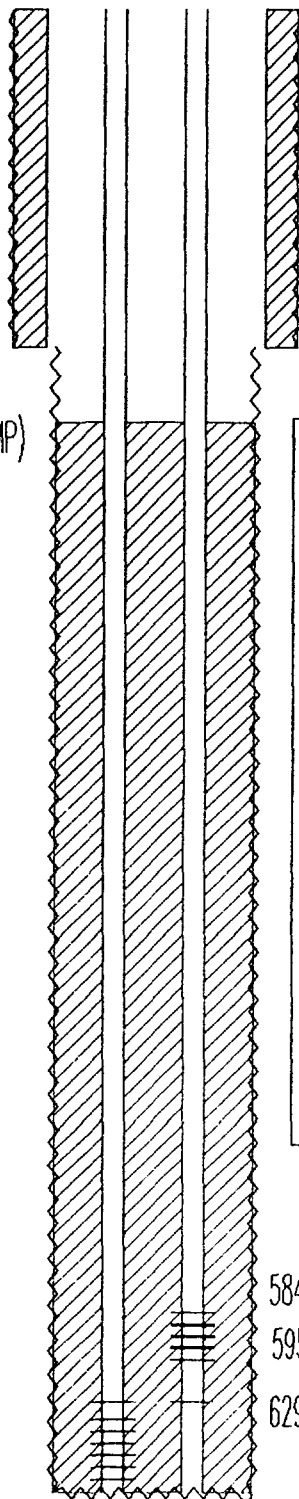


TEXACO
STATE BA NO. 5
API# 30025202290000

0 - 1533' Cement 645 sx
0 - 1533' 12.50" OD Openhole
0 - 1533' 9.625" OD Surface Casing
1875 - 6710' Cement 1185 sx (TEMP)

1533 - 6710' 8.75" OD Openhole

6367 - 6650' Perfs
0 - 6710' 2.875" OD Tubing
0 - 6709' 2.875" OD Tubing



660 FNL & 560 FWL
SEC 36 , TWN 17 S, RANGE 34 E
ELEVATION: 4015 DF
COMPLETION DATE: 06-08-63

COMPLETION INTERVAL: 6367 - 6650 (BLBR)
IP: 126 BOPD, 0 MCFD, 0 BWPD (FLOWING)

SECOND CMPL INTRVL: 5951 - 6118 (GLRT)
TRT: 1500 GALS ACID (5951 - 6118)
IP: 152 BOPD, 0 MCFD, 2 BWPD (FLOWING)

CURRENT STATUS: GLRT-BLBR COMMINGLE

5842 - 6053' Perfs (7/84)
5951 - 6118' Perfs
6292 - 6304' Perfs (COMMUNICATE STRINGS 7/84)

TD: 6710'

TEXACO
STATE BA NO. 6
API# 30025200570000

0 - 421' Cement 400 sx
0 - 421' 17.5" OD Openhole
0 - 421' 13.375" OD Surface Casing
1110 - 4835' Cement 2080 sx (TEMP)
1600 - 5625' Cement (SQZ W/ 350 sx- TEMP)

421 - 4835' 12.25" OD Openhole

0 - 4835' 9.625" OD Intermediate Casing
5624 - 5625' Squeeze Perfs
5675 - 12109' Cement 850 sx (TEMP)

4835 - 12110' 8.75" OD Openhole

9070 - 9231' Perfs
9902 - 10016' Perfs
10121 - 10134' Perfs (12/72)

12036 - 12050' Abandoned Perfs
0 - 12109' 7" OD Production Casing

PBTD: 12093'
TD: 12110'

660 FNL & 860 FWL
SEC 36 , TWN 17 S, RANGE 34 E
ELEVATION: 4018 DF
COMPLETION DATE: 09-30-63

COMPLETION INTERVAL: 9070 - 9231 (ABO)
TRT: 1000 GALS ACID (9070 - 9231)
IP: 199 BOPD, 0 MCFD, 15 BWPD (FLOWING)

SECOND CMPL INTRVL: 9902 - 10016 (WFMP)
IP: 244 BOPD, 0 MCFD, 0 BWPD (FLOWING)

CURRENT STATUS: PSLV-WFMP-ABO COMMINGLE

11850 - 11860' CIBP (1 sx CMT CAP)

TEXACO
STATE BA NO. 7
API# 30025203340000

0 - 1517' Cement 700 sx
0 - 1517' 12.25" OD Openhole
0 - 1517' 9.625" OD Surface Casing
1900 - 6750' Cement 1667 sx (TEMP)

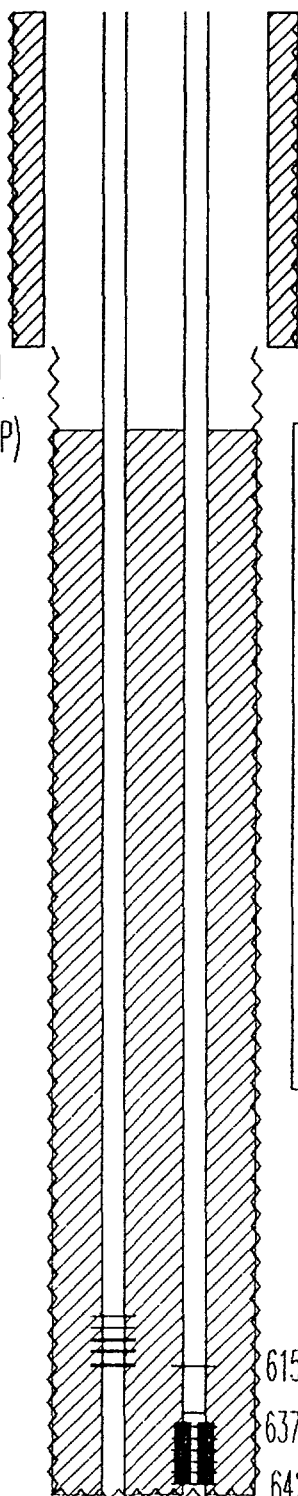
1517 - 6750' 8.75" OD Openhole

5903 - 6088' Perfs (1/84)

5996 - 6150' Perfs

0 - 6750' 2.875" OD Tubing

0 - 6748' 2.875" OD Tubing



TD: 6750'

660 FNL & 1880 FWL

SEC 36 , TWN 17 S, RANGE 34 E

ELEVATION: 4010 DF

COMPLETION DATE: 09-24-63

COMPLETION INTERVAL: 5996 - 6150 (GLRT)

IP: 148 BOPD, 0 MCFD, 41 BWPD (FLOWING)

SECOND CMPL INTRVL: 6424 - 6706 (BLBR)

IP: 49 BOPD, 0 MCFD, 43 BWPD (PUMPING)

CURRENT STATUS: GLORIETA PRODUCER

6159 - 6160' Perfs (COMMINGLE STRINGS)

6375 - 6380' CIBP (37' CMT CAP)

6424 - 6706' Abandoned Perfs

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-28426

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER INJECTOR

2. Name of Operator
Mobil Producing Tx. & N.M. Inc.*

8. Well No.
185

3. Address of Operator *Mobil Exploration & Producing U.S. Inc., as Agent for
Mobil Producing TX. & N.M. Inc., P. O. Box 633, Midland, TX 79702

9. Pool name or Wildcat
VACUUM GARYBURG (SAN ANDRES)

4. Well Location

Unit Letter E : 2628 Feet From The NORTH Line and 100 Feet From The WEST Line

Section 25 Township 17-S Range 34-E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GL 4003

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-07-93 MIRU. CIBP @ 4400 W/35 SX CMT.

10-08-93 SPOT 25 SX @ 2920 - 2680. SPOT 25 SX @ 1850 - 1610. SPOT 10SX @ 30 - SURFACE.

CUT OFF CASING 3 FT BELOW SURFACE. ERECT P & A MARKER. BACKFILL CELLAR & PIT. CLEAN LOCATION & RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kaye Pollock TITLE ENV. & REG. TECH. DATE 10-29-93
(915)
TYPE OR PRINT NAME KAYE POLLOCK TELEPHONE NO. 688-2584

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

BRIDGES STATE
WELL # 185 WIW
VACUUM GRAYBURG (SAN ANDRES) FIELD
LEA COUNTY, NEW MEXICO
PROPOSED COMPLETION

