

6.5.95

CAMPBELL, CARR & BERGE, P.A.
LAWYERS

MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE

MICHAEL H. FELDEWERT
TANYA M. TRUJILLO
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JACK M. CAMPBELL
OF COUNSEL

JEFFERSON PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87504-2208
TELEPHONE: (505) 988-4421
TELECOPIER: (505) 983-6043

May 22, 1995

HAND-DELIVERED

William J. LeMay, Director
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
2040 South Pacheco Street
Santa Fe, New Mexico 87505

Re: Sawbuck Cooperative (Lease) Pressure Maintenance Pilot Project
Application for Administrative Approval to Add Injection Well

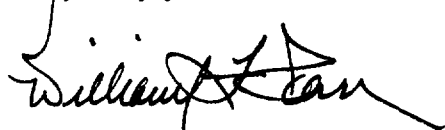
Dear Mr. LeMay:

Enclosed is an original and one copy of the Application of Yates Petroleum Corporation to expand its Sawbuck Cooperative (Lease) Pressure Maintenance Pilot Project by including therein as an injection well the Hill View AHE Federal Com. No. 4 Well located 1980 feet from the South and East lines (Unit J) of Section 23, Township 20 South, Range 24 East, NMPM, Eddy County, New Mexico.

By copy of this letter, this application is being provided to the Oil Conservation Division's District Office in Artesia.

Your attention to this matter is appreciated.

Very truly yours,



WILLIAM F. CARR
ATTORNEY FOR YATES PETROLEUM CORPORATION
WFC:mlh

Enc.

cc: Oil Conservation Division (w/enclosure)
District II
Post Office Drawer DD
Artesia, NM 88210

MARTIN YATES, III
1912 - 1989
FRANK W. YATES
1936 - 1986
OIL CONSERVATION DIVISION
RECEIVED

'95 MAY 30 AM 8 52



105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210
TELEPHONE (505) 748-1471

N/R
PERMIT MOD.

S. P. YATES
CHAIRMAN OF THE BOARD
JOHN A. YATES
PRESIDENT
PEYTON YATES
EXECUTIVE VICE PRESIDENT
RANDY G. PATTERSON
SECRETARY
DENNIS G. KINSEY
TREASURER

May 24, 1995

NM Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Attn: Mr. David Catanach

Re: Order No. R-10329
Saguaro AGS Fed. Com. Well No. 8 (API No. 30-015-26517)
Sawbuck Cooperative (Lease) Pressure Maintenance Pilot Project

Dear Mr. Catanach:

Yates Petroleum Corporation respectfully requests approval to change the Canyon Dolomite water injection interval from 7624'-7748' to 7562'-7748' in the Saguaro AGS Fed. Com. No. 8. We plan to add new perforations from 7562' to 7576' to ensure that all pay zones in the Canyon Dolomite are open for water injection in the Sawbuck Pilot Project. Please call me at 505-748-4182 if you have any questions.

Sincerely,

Brian Collins
Petroleum Engineer

INCLUDE THIS
ON PMY

CC: Tim Gum - NMOCD Artesia
Shannon Shaw - BLM Carlsbad

BC/jp

APPLICATION FOR AUTHORIZATION TO INJECT

- I. Purpose: ☐ Secondary Recovery ☒ Pressure Maintenance ☐ Disposal ☐ Storage
Application qualifies for administrative approval? ☐ yes ☐ no
- II. Operator: Yates Petroleum Corporation
Address: 105 South 4th Street
Contact party: Robert S. Fant Phone: (505)748-1471
- III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? ☒ yes ☐ no R-10329
If yes, give the Division order number authorizing the project _____.
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- * VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- * X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)
- * XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification
- I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- Name: Robert S. Fant Title Reservoir Engineer
Signature: Robert S. Fant Date: 5/12/95
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal.

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

C-108
Application for Authorization to Inject
Yates Petroleum Corporation
Eddy County, New Mexico

Hill View AHE Fed Com #4
Unit J 23-20S-24E
1980' FSL & 1980' FEL

I The purpose of this well will be to reinject produced Canyon waters into the canyon formation as part of a pressure maintenance project in Dagger Draw South (Upper Penn)

II Operator: Yates Petroleum Corporation
 105 South 4th Street
 Artesia, New Mexico 88210
 Robert Fant (505) 748-1471

III Well Data: (See Attachment A)

IV This is an expansion of the project authorized by order R-10329

V See attached map, Attachment B

VI Area of Review Well Data: See Attachment C

VII 1. The proposed average daily injection volume will be approximately 4000 BWPD for this well.

The maximum daily injection volume is estimated to be 5000 BWPD for this well.

2. The system will be a closed system.

3. The proposed average injection pressure is estimated to be 1000 psi.

The proposed maximum injection pressure is estimated to be 1500 psi.

4. The source of injection water will be the produced Canyon water from Dagger Draw South (Upper Penn).

VIII 1. The Canyon Upper Penn is a fine to coarse crystalline dolomite with vugular and intercrystalline porosity. The log depth of this dolomite is approximately 7560' and has an average thickness of 250'

2. The known fresh water zone is the San Andres aquifer located from the surface to 900 feet below the surface.

There are no underlying fresh water aquifers.

- IX The proposed injection interval may be acidized with 20,000 gallons of 20% HCL acid.
- X Well logs have been previously submitted to the NMOCD.
- XI One fresh water well was located within one mile of the proposed injection well. A chemical analysis of the fresh water is given in Attachment D. The location of the well and sampling date is also shown on the attachment.
- XII Yates Petroleum has examined available geologic and engineering data and has found no evidence of open faults or other hydrologic connection between the injection zone and any underground source of drinking water.
- XIII Proof of Notice

Certified letters sent to the surface owners and offset operators are attached (Attachment E).

SAWBUCK - PRESSURE MAINTENANCE PILOT**Form C-108****Well Data**

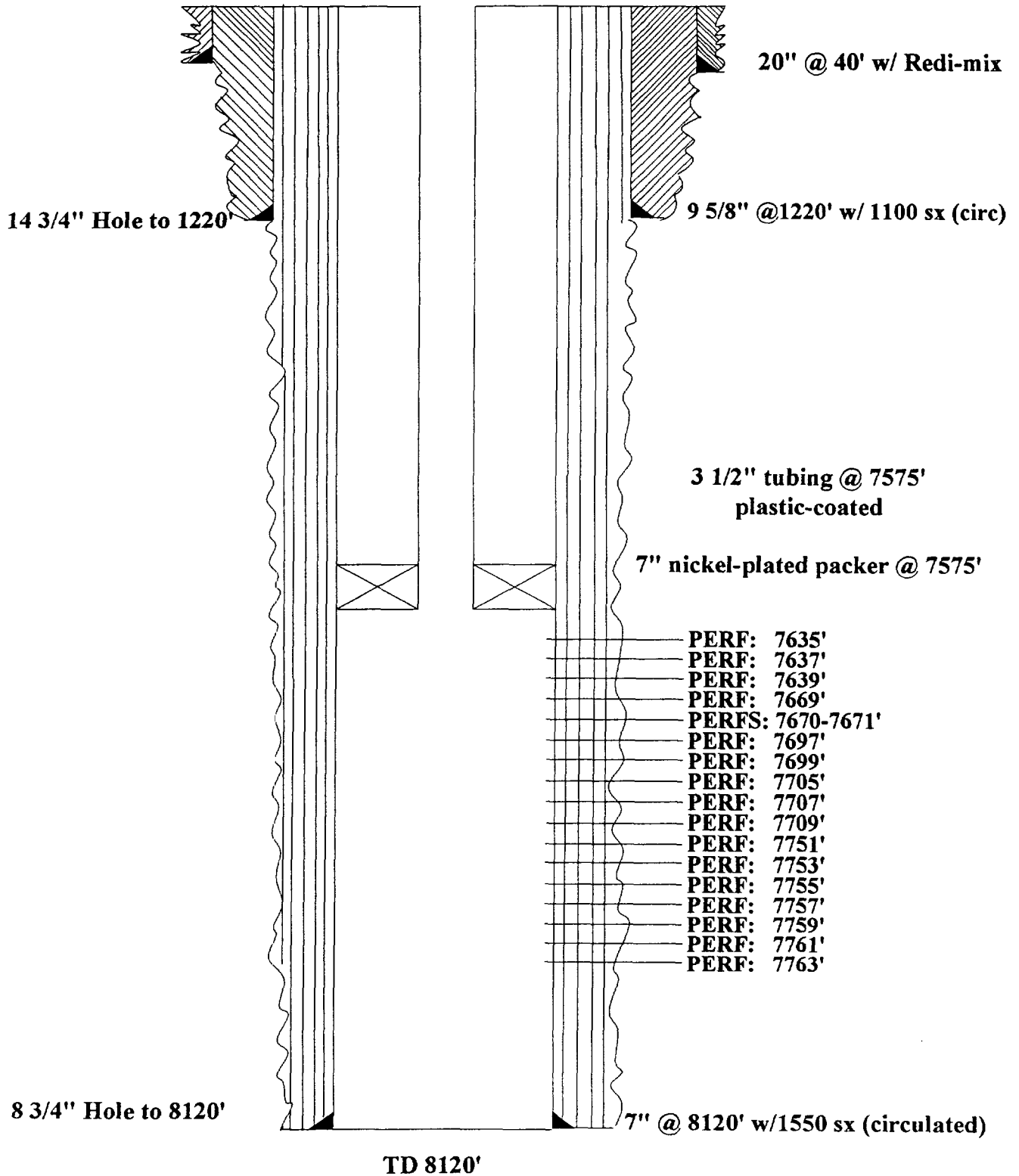
Lease Name & Location	Casing, Tubing & Packer Data	Injection Formation	Injection Interval Perforations	1 - Next Higher Oil/Gas Zone		Other Perforated Intervals
				2 - Next Lower Oil/Gas Zone	Oil/Gas Zone	
Hill View AHE Federal Com #4 1980' FS & 1980' FE Unit J Sec. 23-20S-24E	20" @ 40' w/Redi-Mix	Canyon	7635'	1 - Wolfcamp	None	
	9-5/8" @ 1220' w/1100 sx (circulated)		7637'	2 - Strawn		
	7" @ 8120' w/1550 sx (circulated)	Cisco	7639'			
	3-1/2" tubing @ 7575' (plastic coated)		7669'			
	7" nickel plated packer @ 7575'		7670' - 7671'			
			7697'			
			7699'			
			7705'			
			7707'			
			7709'			
			7751'			
			7753'			
			7755'			
			7757'			
			7759'			
			7761'			
			7763'			

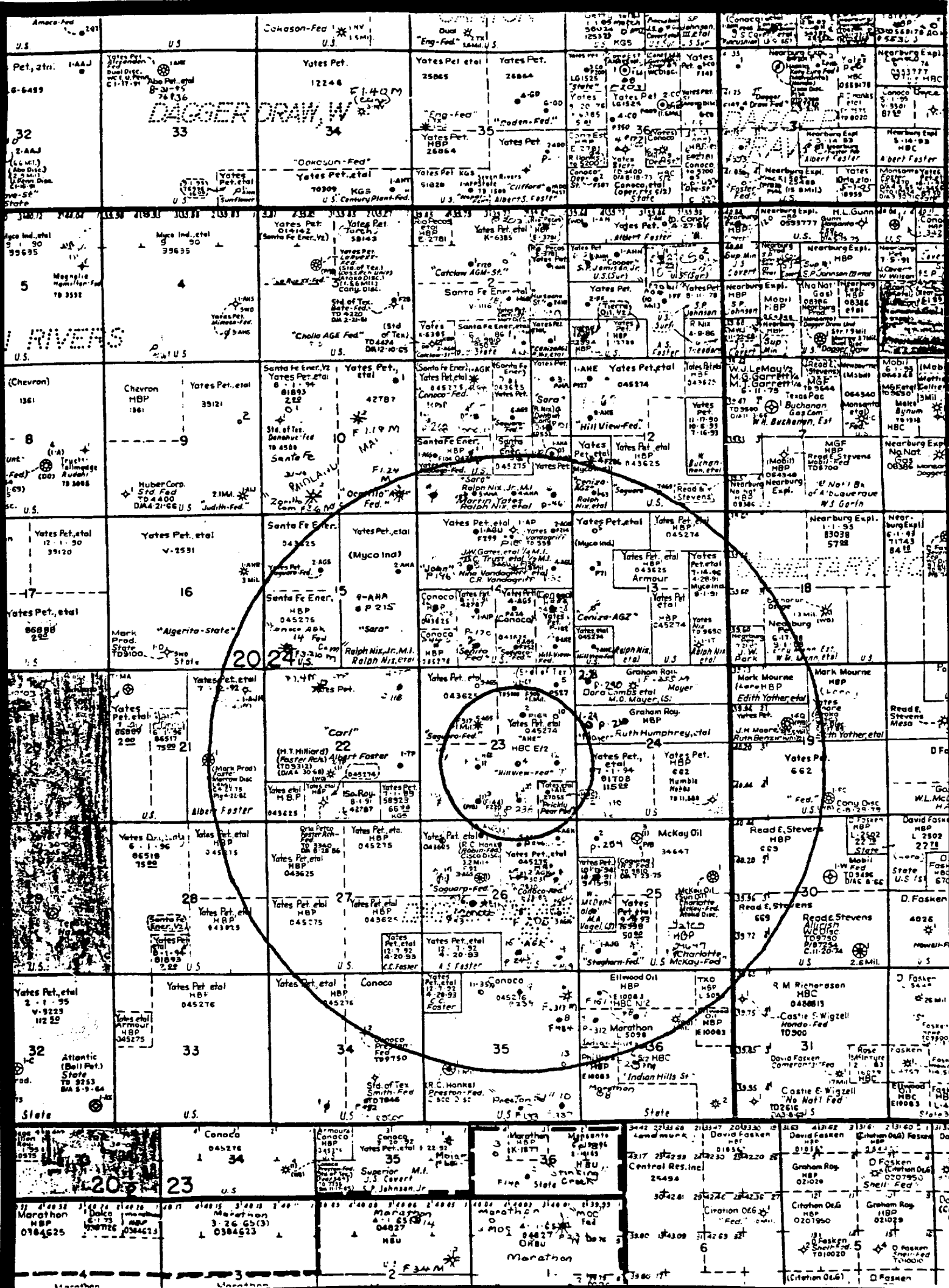
Attachment A

Page 2

Hillview AHE Fed Com #4 J 23-20S-24E 1980' FSL & 1980' FEL

Proposed





Yates Petroleum Corporation
Proposed Injection Well
Hillview AHE Federal Com #4
J Sec. 23 T20S-R24E
1980' FSL & 1980' FEL
Eddy County, New Mexico

ATTACHMENT B

DAGGER DRAW SOUTH - PRESSURE MAINTENANCE PILOT

Form C-108

Tabulation of Data on Wells Within Area of Review

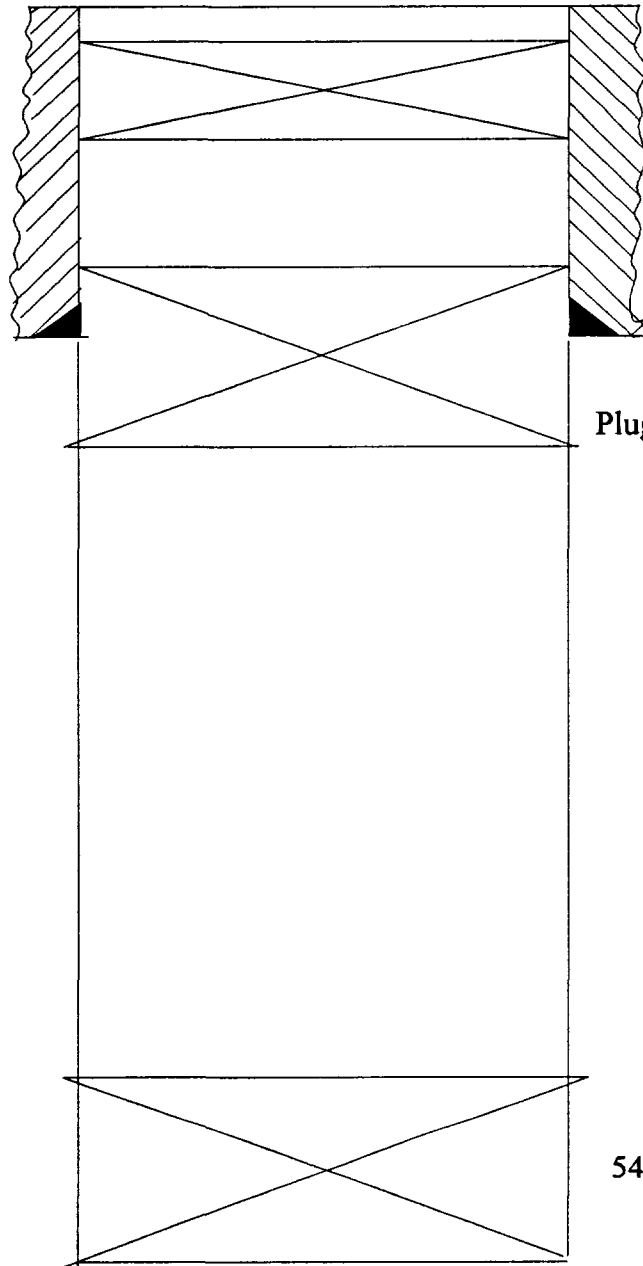
Well Name	Operator	Type	Spud	Completed	Total Depth	Producing Zone	Perfs	Casing & Cementing Information
Hill View AHE Federal #2 1650' FN & 1780' FE Unit G Sec. 23-20S-24E	Yates Petroleum Corporation	Oil This well will be converted to wtr. injection under order R-10329	12/14/81	03/24/82	9700'	Canyon	7576' - 7794'	13-3/8" @ 454' w/660 sx (circulated) 9-5/8" @ 1202' w/1601 sx (circulated) 7" @ 9700' w/1641 sx TOC @ 700'
Hill View AHE Federal #3 660' FS & 1980' FW Unit N Sec. 23-20S-24E	Yates Petroleum Corporation	Oil	07/31/90	08/25/90	7936'	Canyon	7696' - 7800'	8-5/8" @ 1580' w/725 sx (in place) 5-1/2" @ 7919' w/400 sx (in place)
Hill View AHE Federal #6 660' FN & 1980' FE Unit B Sec. 23-20S-24E	Yates Petroleum Corporation	Oil This well will be converted to wtr. injection under order R-10329	05/24/91	06/26/91	81300'	Canyon	7556' - 7799'	20" @ 40' w/Redimix 26" hole 9-5/8" @ 1225' w/1100 sx (circulated) 7" @ 8130' w/1650 sx (circulated)
Hill View AHE Federal #10 1730' FN & 660' FE Unit H Sec. 23-20S-24S	Yates Petroleum Corporation	Oil	06/17/91	07/30/91	8160'	Canyon	7628-7779'	20" @ 40' w/Redi-Mix 9-5/8" @ 1217' w 1350 sx (circulated) 7" @8160' w/1875 sx (circulatd)
Hill View AHE Federal #11 1830'FS & 1980'FW Unit K Sec. 23-20S-24E	Yates Petroleum Corporation	Oil	08/26/91	09/26/91	8100'	Canyon	7658-7770'	20" @ 40' w/Redi-Mix 9-5/8" @ 1220' w/1100 sx (circulated) 7" @ 8100' w/1300 sx (circulated)
Hill View AHE Fed #12 1980'FN & 660'FE Unit I Sec. 23-20S-24E	Yates Petroleum Corporation	Oil	05/15/92	06/23/92	8160'	Canyon	7588-7743'	20" @ 40' w/Redi Mix 9-5/8" @ 1058' w/1000 sx (circulated) 7" @ 8160' w/1750 sx (circulated)
Hill View AHE Federal Com #17 710' FS & 1980' FE	Yates Petroleum Corporation	Oil	03/08/93	05/29/93	8120'	Canyon	7657-7798'	20" @ 40' w/cement to surface 9-5/8" @ 1120' w/1600 sx - (circulated)

DAGGER DRAW SOUTH - PRESSURE MAINTENANCE PILOT

Form C-108
Tabulation of Data on Wells Within Area of Review

Well Name	Operator	Type	Spud	Completed	Total		Perfs	Casing & Cementing Information
					Depth	Producing Zone		
Unit O Sec. 23-20S-24E								7" @ 8120' w 1510 sx - (circulated)
Prickly Pear AIE Federal Com #1 990' FS & 990' FE	Yates Petroleum Corporation	Oil	07/22/91	09/11/91	8130'	Canyon	7591-7773'	20" @ 40' w/Redi-Mix
Unit P Sec. 23-20S-24E								13-3/8" @ 292' w/775 sx (circulated) 9-5/8" @ 1218' w/900 sx (circulated) 7" @ 8130' w/1600 sx (circulated)
Saguaro AGS Federal Com #5 1980' FN & 1980' FW Unit F Sec. 23-20S-24E	Yates Petroleum Corporation	Oil	09/17/90	10/30/90	8075'	Canyon	7626-7744'	20" @ 40' w/Redi Mix
#23-1 Marjorie Roe 1880' FS & 1980' FW Unit K Sec. 23-20S-24E								9-5/8" @ 1225' w/1300 sx (circulated) 7" @ 8075' w/2000 sx (circulated)
	Standard Oil of Texas	Stratigraphic Test	03/07/56	05/27/56	5500'	None	None	Well Plugged & Abandoned on 05/22/56
								7" @ 556'
								Plug @ 5440-5500' w/12 sx Neat Cement
								Plug @ 520-600 w/16 sx Neat Cement
								Plug @ 10-70' w/12 sx Neat Cement

23-1 Marjorie Roe
K 23-20S-24E
1880' FSL & 1980' FWL
KB-3692'
Plugged & Abandoned



Plug - 12 sks neat cement 10' - 70'

7" csg @ 556'
Plug - 16 sks neat cement 520'-600'

5440' Plug - 12 sks neat cement
5440'-5500'

TD 5500'

Plugged 5/22/56

TRETOLITE DMSION
 Located in Unit J
 Sec 22-20S-24E

 (505) 746-3588
 Fax (505) 746-3580

 Reply to:
 P.O. Box FF
 Artesia, NM
 88211-7531
WATER ANALYSIS REPORT

Company	: YATES PETROLEUM	Date	: 11/17/94
Address	: ARTESIA, NEW MEXICO	Date Sampled	: 11/17/94
Lease	: FOSTER	Analysis No.	: 936
Well	: FRESH WATER		
Sample Pt.	: WELLHEAD		

ANALYSIS		mg/L	* meq/L
-----		----	-----
1. pH	8.0		
2. H ₂ S	0 PPM		
3. Specific Gravity	1.0		
4. Total Dissolved Solids		3356.8	
5. Suspended Solids		NR	
6. Dissolved Oxygen		NR	
7. Dissolved CO ₂		NR	
8. Oil In Water		NR	
9. Phenolphthalein Alkalinity (CaCO ₃)			
10. Methyl Orange Alkalinity (CaCO ₃)			
11. Bicarbonate	HCO ₃	244.0	HCO ₃ 4.0
12. Chloride	Cl	1278.0	Cl 36.1
13. Sulfate	SO ₄	750.0	SO ₄ 15.6
14. Calcium	Ca	880.0	Ca 43.9
15. Magnesium	Mg	73.5	Mg 6.0
16. Sodium (calculated)	Na	131.4	Na 5.7
17. Iron	Fe	NR	
18. Barium	Ba	NR	
19. Strontium	Sr	NR	
20. Total Hardness (CaCO ₃)		2500.0	

PROBABLE MINERAL COMPOSITION

*milli equivalents per Liter	Compound	Equiv wt X meq/L	= mg/L
-----	-----	-----	-----
44 *Ca <----- *HCO ₃	Ca(HCO ₃) ₂	81.0	4.0 324
/----->	CaSO ₄	68.1	15.6 1063
6 *Mg -----> *SO ₄	CaCl ₂	55.5	24.3 1348
<-----/	Mg(HCO ₃) ₂	73.2	
6 *Na -----> *Cl	MgSO ₄	60.2	
-----	MgCl ₂	47.6	6.0 288
Saturation Values Dist. Water 20 C	NaHCO ₃	84.0	
CaCO ₃ 13 mg/L	Na ₂ SO ₄	71.0	
CaSO ₄ * 2H ₂ O 2090 mg/L	NaCl	58.4	5.7 334
BaSO ₄ 2.4 mg/L			

REMARKS:

----- A. MILLER

Petrolite Oilfield Chemicals Group

 Respectfully submitted,
 ANDY MILLER

Affidavit of Publication

No. 15097

STATE OF NEW MEXICO,

County of Eddy:

Gary D. Scott being duly
sworn, says: That he is the Publisher of The
Artesia Daily Press, a daily newspaper of general circulation,
published in English at Artesia, said county and state, and that
the hereto attached Legal Notice

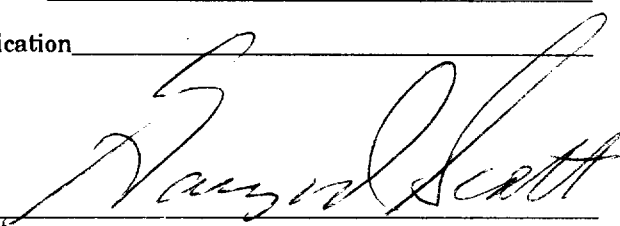
was published in a regular and entire issue of the said Artesia
Daily Press, a daily newspaper duly qualified for that purpose
within the meaning of Chapter 167 of the 1937 Session Laws of
the state of New Mexico for 1 days
consecutive weeks on
the same day as follows:

First Publication May 17, 1995

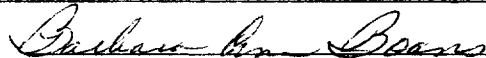
Second Publication _____

Third Publication _____

Fourth Publication _____



Subscribed and sworn to before me this 18th day
of May 19 95



Notary Public, Eddy County, New Mexico

My Commission expires September 23, 1996

Copy of Publication

LEGAL NOTICE

NOTICE OF APPLICATION FOR AUTHORIZATION TO INJECT

Yates Petroleum Corporation hereby gives notice pursuant to the Rules and Regulations of the New Mexico Oil Conservation Division of its Application for Authorization to reinject produced water from the Canyon formation back into the Canyon formation, South Dagger Draw-Upper Pennsylvanian Associated Pool at a depth from 7635 feet to 7763 feet in its Hill View AHE Federal Com. No. 4 Well located 1980 feet from

the South
J) of Sec
South,
NMPM,
Mexico.
injection
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pressure
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Corporati
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nance P
Division

Questions concerning this application should be directed to Yates Petroleum Corporation, Attn. Robert S. Fant, 105 South Fourth Street, Artesia, New Mexico 88210; (505) 748-1471.

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Bri

GA

CAMPBELL, CARR & BERGE, P.A.
LAWYERS

MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE

MICHAEL H. FELDEWERT
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OF COUNSEL

JEFFERSON PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87504-2208
TELEPHONE: (505) 988-4421
TELECOPIER: (505) 983-6043

May 19, 1995

CERTIFIED MAIL -
RETURN RECEIPT REQUESTED

Nearburg Producing Company
3300 North A Street
Building A, Suite 120
Midland, TX 79705

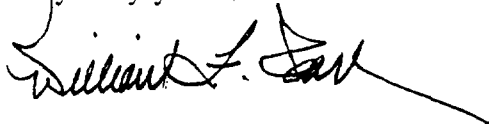
Gentlemen:

Enclosed is a copy of the application of Yates Petroleum Corporation which seeks authorization to add its Hill View AHE Fed Com No. 4 Well as an injection well to its Sawbuck Pressure Maintenance Project. This well is located 1980 feet from the South and East lines of Section 23, Township 20 South, Range 24 East, N.M.P.M., Eddy County, New Mexico.

Should you have any questions, please contact Yates Petroleum Corporation. Attn: Robert S. Fant, 105 South Fourth Street, Artesia, New Mexico 88210; (505) 748-1471.

If no objection to this application is received within 15 days of the date of this letter, the application may be approved administratively.

Very truly yours,



WILLIAM F. CARR
ATTORNEY FOR YATES PETROLEUM CORPORATION
WFC:mlh
Enclosure

P 176 017 287



**Receipt for
Certified Mail**

No Insurance Coverage Provided

Nearburg Producing Company
3300 North A Street
Building A, Suite 120
Midland, TX 79705

PS Form 3800, June 1991

Postage	\$
Certified fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom & date delivered	
Return Receipt showing to whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$ 3.21
Postmark or date May 19, 1995	

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May 19, 1995

CERTIFIED MAIL -
RETURN RECEIPT REQUESTED

Carl C. Foster
1707 Northgate Place
Artesia, NM 88210

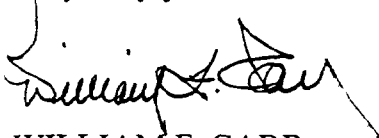
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Very truly yours,



WILLIAM F. CARR
ATTORNEY FOR YATES PETROLEUM CORPORATION

WFC:mlh
Enclosure

P 176 017 286



**Receipt for
Certified Mail**

No Insurance Coverage Provided

Carl C. Foster
1707 Northgate Place
Artesia, NM 88210

PS Form 3800, June 1991

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return receipt showing to Whom & Date Delivered	
Return receipt showing to Whom Date and Addressee's Address	
TOTAL Postage & Fees	\$ 3-24
Postmark or Date May 19, 1995	

CAMPBELL, CARR & BERGE, P.A.
LAWYERS

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SANTA FE, NEW MEXICO 87504-2208
TELEPHONE: (505) 988-4421
TELECOPIER: (505) 983-6043

May 19, 1995

CERTIFIED MAIL -
RETURN RECEIPT REQUESTED

Bureau of Land Management
Post Office Box 1397
Roswell, New Mexico 88202-1397

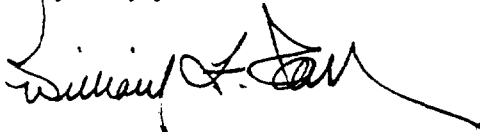
Gentlemen:

Enclosed is a copy of the application of Yates Petroleum Corporation which seeks authorization to add its Hill View AHE Fed Com No. 4 Well as an injection well to its Sawbuck Pressure Maintenance Project. This well is located 1980 feet from the South and East lines of Section 23, Township 20 South, Range 24 East, N.M.P.M., Eddy County, New Mexico.

Should you have any questions, please contact Yates Petroleum Corporation, Attn: Robert S. Fant, 105 South Fourth Street, Artesia, New Mexico 88210; (505) 748-1471.

If no objection to this application is received within 15 days of the date of this letter, the application may be approved administratively.

Very truly yours,



WILLIAM F. CARR
ATTORNEY FOR YATES PETROLEUM CORPORATION

WFC:mlh
Enclosure

P 176 017 289



**Receipt for
Certified Mail**

No Insurance Coverage Provided

Bureau of Land Management
Post Office Box 1397
Roswell, New Mexico 88202-1397

Postage	\$
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Special Delivery Fee	
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Return receipt Showing to Whom & Date Delivered	
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PS Form 3800, June 1991