

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

NOV-2 PM 1:04  
FARMINGTON, NM

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

5. Lease Designation and Serial No.  
14-20-603-2199

6. If Indian, Allottee or Tribe Name  
Navajo Nation

7. If Unit or CA, Agreement Designation  
NW Cha Cha Unit

8. Well Name and No.  
NW Cha Cha Unit #26

9. API Well No.  
30-045-29187

10. Field and Pool, or Exploratory Area  
Cha Cha Gallup

11. County or Parish, State  
San Juan, NM

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator Sirgo Brothers Energy Corp Agent for Mountain States Petroleum Corp.

3. Address and Telephone No.  
P O Box 3531, Midland TX 79702 915/685-0878

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2077' FSL & 317' FEL Unit I Sec. 22, T29N, R14W, NMPM  
2105' FSL & 851' FEL Unit I Sec. 22, T29N, R14W, NMPM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Spud &amp; Run Casing</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. MI&RU United Drilling. Spud at 4:00 p.m. 10-4-94.
2. Drilled to 240'. Set 5 jts. 8-5/8" OD 24# J55 casing at 225'. Cemented w/195 sx Class B + 1/4# Celloseal + 2% CaCl. Yield 1.18 cu. ft. Circulated 50 sx to surface.
3. WOC 18 hrs. Tested casing to 1000# for 30 min., held okay.
4. Drilled to 5346' TD 10-14-94.
5. Set 157 jts. 5-1/2" OD J55 casing at 5346'. Cemented w/455 sx 65/35 12% gel + 2% CaCl + 1/4#/sx Celloseal. Yield 2.36 cu. ft. Tail in w/100 sx B + 2% CaCl. Yield 1.18 cu. ft. Cement circulated to surface. WOC.
6. Waiting on completion unit.

14. I hereby certify that the foregoing is true and correct

Signed *W. A. Sirgo* Title Agent Date 10-28-94

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

ACCEPTED FOR RECORD

NOV 08 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

BY *Sum*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. 14-20-603-2199
2. Name of Operator Slrigo Brothers Energy Corp Agent for Mountain States Petroleum Corp.	6. If Indian, Allottee or Tribe Name Navajo Nation
3. Address and Telephone No. P O Box 3531, Midland TX 79702 915/685-0878	7. If Unit or CA, Agreement Designation NW Cha Cha Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2077' FSL & 317' FEL Unit I Sec.22, T29N, R14W, NMPM  2105' FSL & 851' FEL Unit I Sec.22, T29N, R14W, NMPM	8. Well Name and No. NW Cha Cha Unit #26
	9. API Well No. 30-045-29187
	10. Field and Pool, or Exploratory Area Cha Cha Gallup
	11. County or Parish, State San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> <del>_____</del>	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Original APD showed 4-1/2" casing; however, 5-1/2" casing was available and substitution was made.

RECEIVED  
RLM  
94 NOV -2 PM 1:03  
070 FARMINGTON, NM

APPROVED  
NOV 18 1994  
DISTRICT MANAGER

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]* Title Agent Date 10-28-94

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK  
 DRILL  DEEPEN

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 SIRGO BROTHERS ENERGY CORP. AS AGENT  
 FOR MOUNTAIN STATES PETROLEUM CORP.

3. ADDRESS AND TELEPHONE NO.  
 P. O. BOX 3531, MIDLAND, TX 79702 (915)685-0878

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface  
 2077' FSL & 317' FEL Unit I, Sec.22, T29N, R14W, NMPM  
 At proposed prod. zone  
 2105' FSL & 851' FEL Unit I

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 5 MILES SOUTHWEST OF FARMINGTON

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) boundary  
 34,480'

16. NO. OF ACRES IN LEASE  
 1632

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 80

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 1896' from Well #30

19. PROPOSED DEPTH  
 5350'

20. ROTARY OR CABLE TOOLS  
 Rotary

5. LEASE DESIGNATION AND SERIAL NO.  
 14-20-603-2199

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 NAVAJO NATION

7. UNIT AGREEMENT NAME  
 N.W. CHA CHA UNIT

8. FARM OR LEASE NAME WELL NO.  
 N.W. CHA CHA UNIT #26

9. AN WELL NO.

10. FIELD AND POOL, OR WILDCAT  
 CHA CHA (GALLUP)

11. SEC., T., R., M., OR BLEK. AND SURVEY OR AREA  
 Sec. 22, T29N, R14W, NMPM

12. COUNTY OR PARISH  
 SAN JUAN

13. STATE  
 NM

21. ELEVATIONS (Show whether DF, RT, GR) 5494' GR  
 \*This action is subject to technical and procedural review pursuant to 43 CFR 3101.4 and appeal pursuant to 43 CFR 3101.4

22. APPROX. DATE WORK WILL START\*  
 March 20, 1994

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	GENERAL REQUIREMENTS
12-1/4"	J-55, 8-5/8"	24#	210'	165 sacks
7-7/8"	J-55, 4-1/2"	10.5#	5350'	900 sacks

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED GENERAL REQUIREMENTS.

1. Circulate cement to surface on 8-5/8" surface pipe.
2. Will two stage 4-1/2" casing to circulate cement back to surface pipe.
3. BOP Diagram attached.
4. Deviation Program attached.

RECEIVED  
BLM  
94 MAR 21 PM 2:16  
070 FARMINGTON, NM

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED M. A. Sirgo, III TITLE President DATE Mar. 17, 1994  
 (This space for Federal or State office use)

APPROVED AS AMENDED

SEP 23 1994  
 A. District Manager  
 DISTRICT MANAGER

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

OPERATOR \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_