RMX 11/24/99

Altura
ENERGY LTD.

NOV 10 1999

November 4, 1999

State of New Mexico
Energy, Minerals & Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505

RE: Expansion of Pressure Maintenance Project
North Hobbs (Grayburg/San Andres) Unit
Hobbs; Grayburg – San Andres Pool
Well No. 141
Letter M, Section 29, T-18-S, R-38-E
Lea County, NM

Gentlemen:

Altura Energy LTD respectfully requests administrative approval for expansion of the subject pressure maintenance project by converting North Hobbs (G/SA) Unit Well No. 141 from production to water injection. Administrative Order No. R-6199 granted November 30, 1979, authorized Shell Western E&P Inc. (Altura's predecessor) to conduct the North Hobbs (G/SA) Unit pressure maintenance project within the Hobbs; Grayburg – San Andres Pool.

The following data is submitted in support of this request:

- Form C-108 with miscellaneous data attached
- Form C-102
- A map reflecting the location of the proposed injection well (No. 141). The map identifies all wells located within a two-mile radius of the proposed injector and has a one-half mile radius circle drawn around the proposed injection well which identifies the well's Area of Review.
- An injection well data sheet
- A tabulation of data on all wells of public record within the well's Area of Review
- Schematics of plugged wells that are within the well's Area of Review
- A list of Offset Operators and Surface Owners (these parties have been notified of this application by certified mail)

P.O. BOX 4294 • HOUSTON, TX 77210-4294
PHONE 281-552-1000 • FAX 281-552-1200

Altura
ENERGY LTD.

- An Affidavit of Publication and copy of the legal advertisement that was published in the county in which the well is located.

Your favorable consideration of our request will be appreciated. If you have any questions of a technical nature, please call David Nelson at (505) 397-8211. Otherwise, please call me at (281) 552-1158.

Very truly yours,

Mark Stephens

Mark Stephens
Business Analyst (SG)

CC: Oil Conservation Division
Hobbs District Office
P.O. Box 1980
Hobbs, NM 88241

State of New Mexico
Commissioner of Public Lands
P.O. Box 1148
Santa Fe, NM 87504-1148

Bureau of Land Management
Roswell District Office
2909 West Second Street
Roswell, NM 88201

Offset Operators (see attached list)

Surface Owners (see attached list)

W:\MES CTI\29-141.doc

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 SOUTH PACHECO
SANTA FE, NEW MEXICO 87505

FORM C-108
Revised 4-1-98

APPLICATION FOR AUTHORIZATION TO INJECT

I. PURPOSE: _____Secondary Recovery __X__Pressure Maintenance _____Disposal _____Storage
Application qualifies for administrative approval? __X__Yes _____No

II. OPERATOR: Altura Energy LTD

ADDRESS: P.O. Box 4294, Houston, TX 77210-4294

CONTACT PARTY: Mark Stephens, Rm. 338-B, WL2 PHONE: (281) 552-1158

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? __X__Yes _____No
If yes, give the Division order number authorizing the project: R-6199 (11/30/79)

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Mark Stephens TITLE: Business Analyst (SG)

SIGNATURE: Mark Stephens DATE: 11/4/99

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: Hearing October 3, 1979; Case No. 6653, Order No. R-6199

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

(1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.

(2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.

(3) A description of the tubing to be used including its size, lining material, and setting depth.

(4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

(1) The name of the injection formation and, if applicable, the field or pool name.

(2) The injection interval and whether it is perforated or open-hole.

(3) State if the well was drilled for injection or, if not, the original purpose of the well.

(4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.

(5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

(1) The name, address, phone number, and contact party for the applicant;

(2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;

(3) The formation name and depth with expected maximum injection rates and pressures; and,

(4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

Attachment To Form C-108
Miscellaneous Data

North Hobbs (Grayburg/San Andres) Unit
Well No. 141
Letter M, Section 29, T-18-S, R-38-E
Lea County, New Mexico

III. Well Data

B.(5) Next higher oil zone -- Grayburg @ +/- 3700'
Next lower oil zone -- Glorieta @ +/- 5300'

VII. Proposed Operation

1. Average Injection Rate 1500 BWPD
Maximum Injection Rate 4000 BWPD

2. Closed Injection System

3. Average Injection Pressure 500 PSIG
Maximum Injection Pressure 805 PSIG (approx.)
(will not exceed 0.2 psi/ft. to top perforation)

4. Source Water – San Andres Produced Water
(Champion Technologies, Inc. analysis attached)

IX. Stimulation Program

Acid treatment of unitized perforations will be performed during conversion work

XI. Fresh Water Sample Analysis
(Laboratory Services, Inc. analysis attached – 2 ea.)

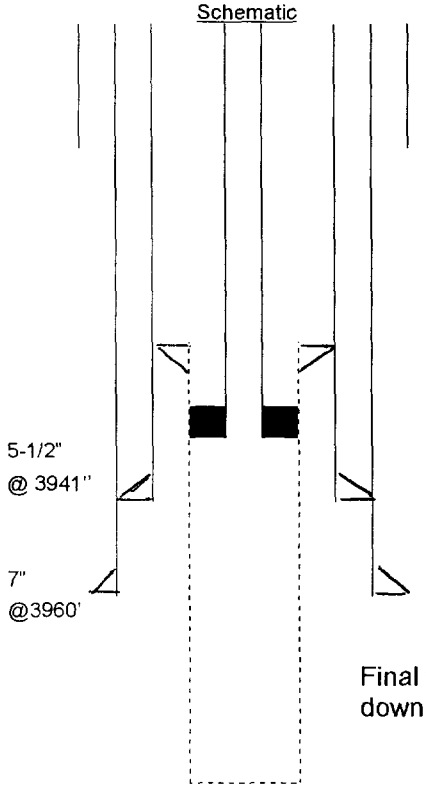
XII. Altura Energy LTD affirms that available geologic and engineering data has been examined resulting in the finding of no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

INJECTION WELL DATA SHEET

Operator	Lease	County
Altura Energy LTD.	North Hobbs G/SA Unit	Lea

Well No.	Footage Location	Section	Township	Range	Unit Letter
29-141	330 FSL & 330 FWL	29	18-S	38-E	M

Schematic



Tubular Data

Surface Casing
Size 9-5/8 Cemented with 650 sxs.
TOC 1000' Determined by Calc.
Hole size 11-3/4" w/ 50% Efficiency

Intermediate Casing
Size 7 Cemented with 300 sxs.
TOC 1850 Determined by Calc.
Hole size 8-3/4 w/ 50% Efficiency

Long string Casing
Size 5-1/2 Cemented with 250 sxs.
TOC 3460 Determined by CBL
Hole size

Total depth 4258

Injection interval
4000 feet to 4350 feet

Completion type Perforations

Final wellbore status will be to run a liner inside the 5-1/2 casing down to TD and cement in place. (See dashed lines in diagram)

Tubing size 2-7/8" lined with Fiberglass Epoxy set in a

Giberson Uni VI packer at ±3950 feet
(brand and model)

Other Data

1. Name of the injection formation: San Andres

2. Name of field or Pool: Hobbs (Grayburg/San Andres) Pool

3. Is this a new well drilled for injection? Yes [ ] No [X]
If no, for what purpose was the will originally drilled? San Andres producer

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used)
None

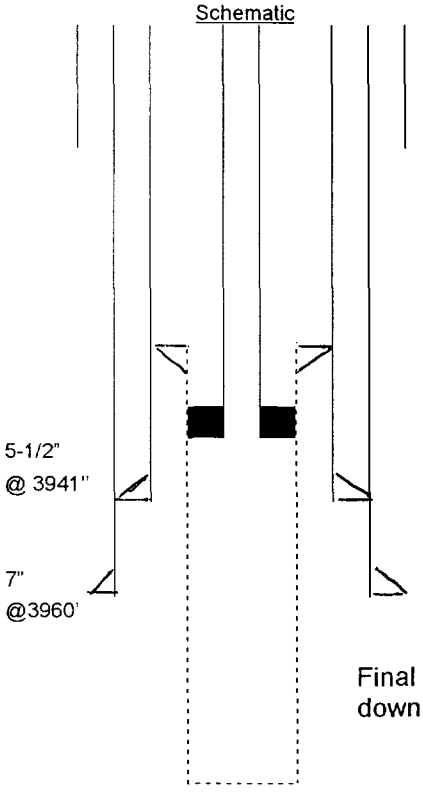
5. Give the depth to and name of any overlying and/or underlying oil and gas zones (pools) in this area.
Grayburg – 3700, Glorieta - 5300

INJECTION WELL DATA SHEET

Operator	Lease	County
Altura Energy LTD.	North Hobbs G/SA Unit	Lea

Well No.	Footage Location	Section	Township	Range	Unit Letter
29-141	330 FSL & 330 FWL	29	18-S	38-E	M

Schematic



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TOC 3460 Determined by CBL
Hole size

Total depth 4258

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Tubing size 2-7/8" lined with Fiberglass Epoxy set in a

Giberson Uni VI packer at ±3950 feet
(brand and model)

Other Data

1. Name of the injection formation: San Andres

2. Name of field or Pool: Hobbs (Grayburg/San Andres) Pool

3. Is this a new well drilled for injection? Yes [No]
If no, for what purpose was the will originally drilled? San Andres producer

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used)
None

5. Give the depth to and name of any overlying and/or underlying oil and gas zones (pools) in this area.
Grayburg – 3700, Glorieta - 5300

Champion Technologies, Inc.
P.O. BOX 2187
HOBBS, NEW MEXICO 88240

Saturation Index Calculations

Champion Technologies, Inc.
(Based on the Tomson-Oddo Model)

Telephone (505) 393-7726

Site Information

Company	Altura
Field	North Hobbs Unit
Point	IPD
Date	4/15/98

Water Analysis (mg/L)

Calcium	1,122
Magnesium	194
Barium	0
Strontium	0
Sodium*	3730
Bicarbonate Alkalinity	1,769
Sulfate	1,726
Chloride	6,000

Appended Data

Dissolved CO2	228 mg/L
Dissolved O2	N/A PPB
H2S	596 mg/L
Iron	0.0 mg/L
Specific Gravity	1.010 value
TDS	14551 mg/L
Total Hardness	3600 mg/L
Well head pH	N/A value

* - Calculated Value

Physical Properties

Ionic Strength*	0.29
pH†	6.52
Temperature	86°F
Pressure	100 psia

* - Calculated Value † - Known/Specified Value

Calcite Calculation Information

Calculation Method	*Value*
pH	6.52
Bicarbonate Alkalinity Correction(s)	*Value*
None Used	---

SI & PTB Results

Scale Type	*SI*	*PTB*
Calcite (Calcium Carbonate)	0.48	310.4
Gypsum (Calcium Sulfate)	-0.45	N/A
Hemihydrate (Calcium Sulfate)	-0.32	N/A
Anhydrite (Calcium Sulfate)	-0.72	N/A
Barite (Barium Sulfate)	N/A	N/A
Celestite (Strontium Sulfate)	N/A	N/A

Champion Technologies, Inc.
P.O. BOX 2187
HOBBS, NEW MEXICO 88240
Telephone (505) 393-7726

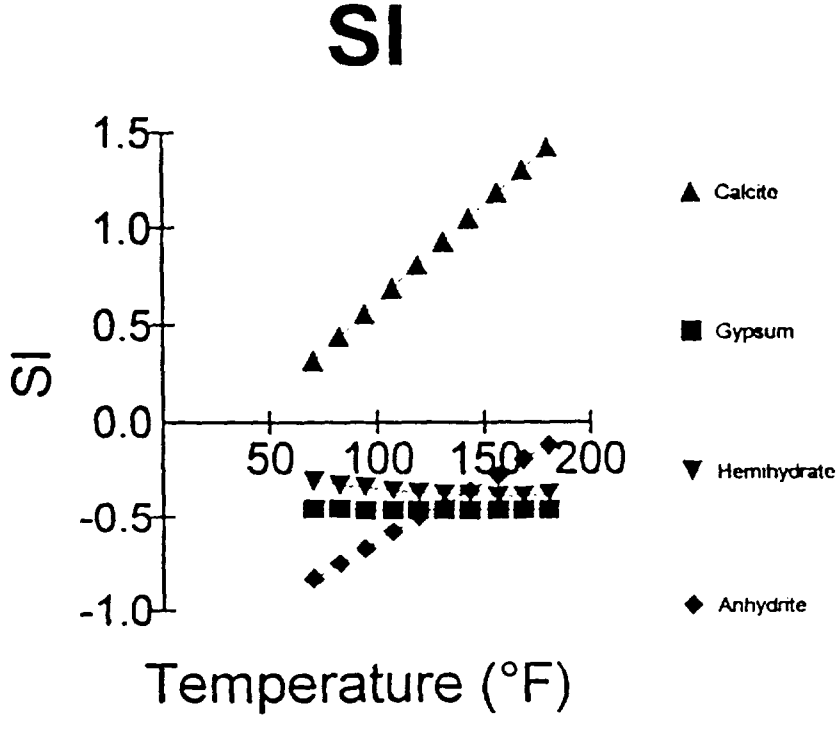
Ranged Data
Champion Technologies, Inc.

Site Information

Company	Altura
Field	North Hobbs Unit
Point	IPD
Date	4/15/98

SI Results

Temperature (°F)	*Calcite*	*Gypsum*	*Hemihydrate*	*Anhydrite*
70	0.32	-0.45	-0.30	-0.83
82	0.44	-0.45	-0.32	-0.75
94	0.56	-0.46	-0.33	-0.67
107	0.69	-0.46	-0.35	-0.58
119	0.81	-0.46	-0.36	-0.50
131	0.93	-0.46	-0.37	-0.43
143	1.05	-0.46	-0.37	-0.35
156	1.18	-0.46	-0.38	-0.27
168	1.30	-0.46	-0.38	-0.19
180	1.42	-0.46	-0.37	-0.12



Laboratory Services, Inc.
4016 Fiesta Drive
Hobbs, New Mexico 88240
Telephone: (505) 397-3713

Water Analysis

COMPANY Altura Energy Ltd,

SAMPLE North Hobbs Un. CTB 18S-38E-SEC 29
SAMPLED BY David Nelson SW¼, NW¼, NW¼, NW¼

DATE TAKEN 10/12/99
REMARKS

Barium as Ba	0	
Carbonate alkalinity PPM	12	
Bicarbonate alkalinity PPM	212	
pH at Lab	7.48	
Specific Gravity @ 60°F	1.001	
Magnesium as Mg	200	
Total Hardness as CaCO3	344	
Chlorides as Cl	155	
Sulfate as SO4	145	
Iron as Fe	0.1	
Potassium	0.08	
Hydrogen Sulfide	0	
Rw	7	24 C
Total Dissolved Solids	1,045	
Calcium as Ca	144	
Nitrate	14	

Results reported as Parts per Million unless stated

Langelier Saturation Index + 0.03

Analysis by: Rolland Perry
Date: 10/19/99

Laboratory Services, Inc.
4016 Fiesta Drive
Hobbs, New Mexico 88240
Telephone: (505) 397-3713

Water Analysis

COMPANY Altura Energy Ltd,

SAMPLE Basin Surveys 18S-38E-Sec 29
SAMPLED BY David Nelson SW'/4, SW'/4, SE'/4

DATE TAKEN 10/12/99
REMARKS

Barium as Ba	0	
Carbonate alkalinity PPM	0	
Bicarbonate alkalinity PPM	256	
pH at Lab	7.44	
Specific Gravity @ 60°F	1.001	
Magnesium as Mg	232	
Total Hardness as CaCO3	400	
Chlorides as Cl	127	
Sulfate as SO4	175	
Iron as Fe	0.01	
Potassium	2	
Hydrogen Sulfide	0	
Rw	8	23 c
Total Dissolved Solids	1,252	
Calcium as Ca	168	
Nitrate	7	

Results reported as Parts per Million unless stated

Langelier Saturation Index - 0.01

Analysis by: Rolland Perry
Date: 10/19/99

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-025-07448	31920	HOBBS; GRAYBURG - SAN ANDRES

Property Code	Property Name	Well Number
19520	NORTH HOBBS G/SA UNIT	141

OGRID No.	Operator Name	Elevation
157984	ALTURA ENERGY LTD.	3642

Surface Location

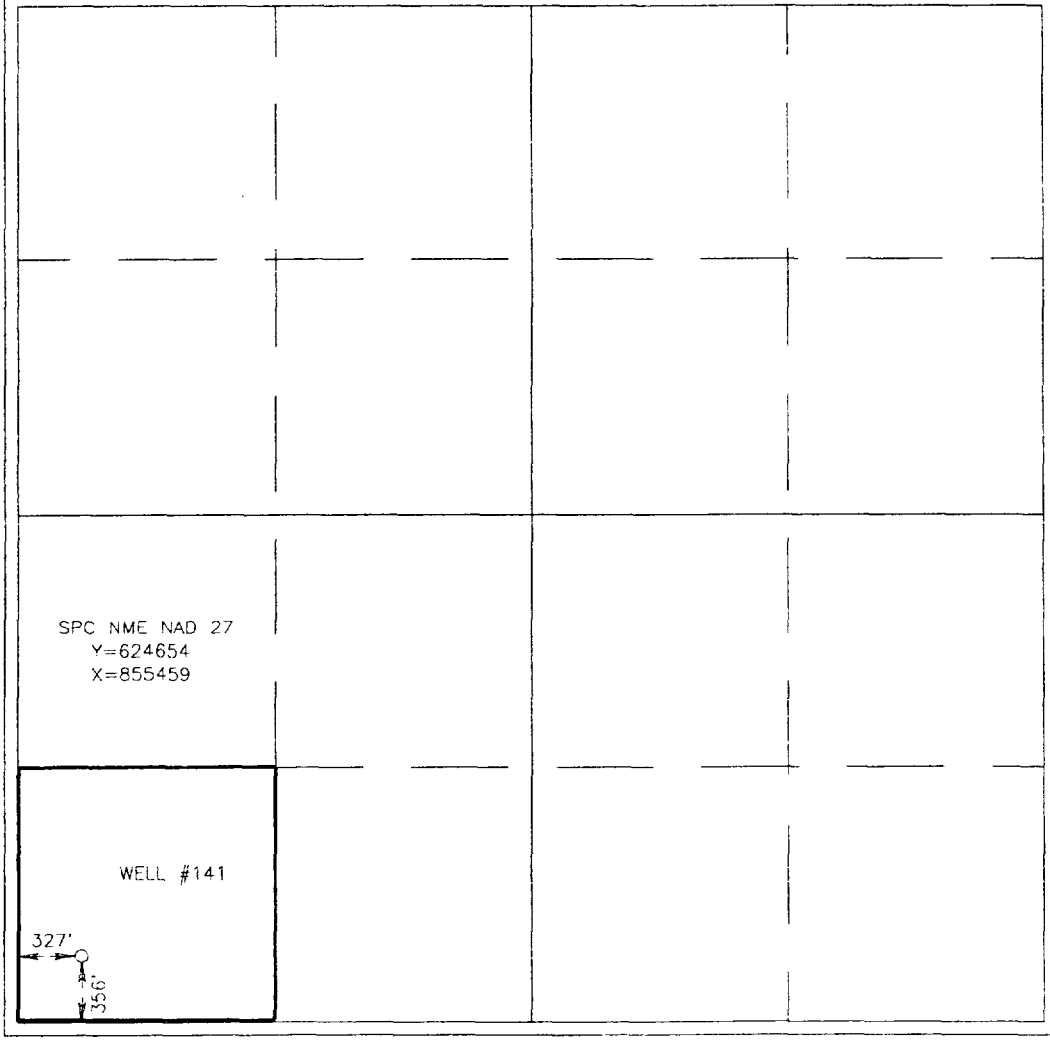
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	29	18 S	38 E		356	SOUTH	327	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Mark Stephens
Signature

Mark Stephens
Printed Name

Business Analyst (SG)
Title

November 4, 1999
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.

JULY 20, 1999
Date Surveyed DMCC

Signature & Seal of Professional Surveyor

RONALD J. EIDSON
NEW MEXICO
3239
REGISTERED PROFESSIONAL SURVEYOR

7-27-99
99-11-0580

Certificate No. RONALD J. EIDSON 3239
GARY L. EIDSON 12641
MACDONALD 12185

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

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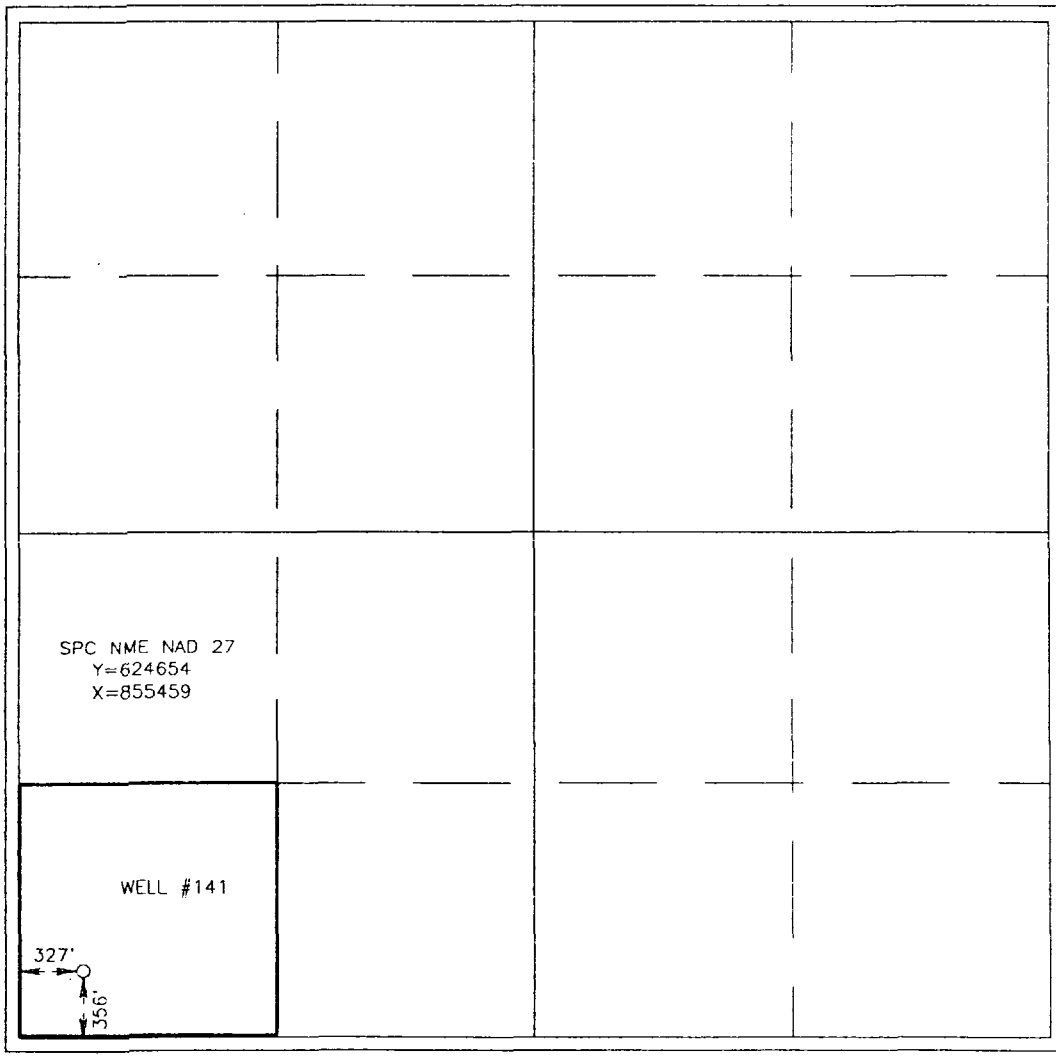

OPERATOR CERTIFICATION

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Mark Stephens
Signature

Mark Stephens
Printed Name

Business Analyst (SG)
Title

November 4, 1999
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.

JULY 20, 1999
Date Surveyed DMCC

Signature & Seal of Professional Surveyor

RONALD J. EIDSON
NEW MEXICO
3239
REGISTERED PROFESSIONAL SURVEYOR

7-27-99

99-11-0584

Certificate No. RONALD J. EIDSON 3239
GARY L. EIDSON 12641
MCDONALD 12185

LARGE FORMAT EXHIBIT HAS BEEN REMOVED AND IS LOCATED IN THE NEXT FILE

Active wells within 1/2 mile radius of proposed 29-141 conversion

Well Name	Oper	API No.		Sec.	T	R	Un Ltr	Drill Date	Well Type	TD or PBTD	Top Perf	Bot. Perf	Sqz. Perfs	Csg. Size	Hole Size	Depth	No. of Sxs.	TOC
24242	Altura	30-025-	26832	24	-18S	-38E	N	11/21/1980	Inj	4293	4204	4280	4236-56	16	20	40	40	Surf
										(CIBP)			4315-89	8.625	12.25	1600	785	Surf
														5.5	7.875	4442	1350	Surf/CBL
29131	Altura	30-025-	07447	29	-18S	-38E	L	10//30	Prod	4130	4050	4210		9.625	12	2750	650	660
										(CIBP)				7	8.75	3976	300	
														5 Lnr	6.125	3870-4220	50	3930
29132	Altura	30-025-	26917	29	-18S	-38E	L	12//80	Inj	4372	4030	4265		16	20	40	40	Surf
														8.625	12.25	1595	785	Surf
														5.5	7.875	4510	900	Surf/CBL
29241	Altura	30-025-	07437	29	-18S	-38E	N	9//30	Prod	4255	4076	4239		12.5	16	217	160	Circ
														9.625	11.75	2730	500	895
														7	8.75	3929	300	1850 CBL
30341	Altura	30-025-	24665	30	-18S	-38E	O	3//74	Prod	4202	4042	4276	4104-26	9.625	12.25	1463	500	Circ
													4164-70	5.5	7.875	3956	625	1910 CBL
													4180-96	3.5 Lnr	4.75	3715-4350	125	3715
													4056-69					
30431	Altura	30-025-	07474	30	-18S	-38E	I	9//30	Prod	4213	4085	4229	3975-4103	9.625	12	2750	650	
														7	8.75	3975	300	2009 Calc.
														5.5	6.125	3917	600	CBL/Circ
30432	Altura	30-025-	28957	30	-18S	-38E	I	2//85	Prod	4328	4110	4266		13.375		55		
														8.625		1490	370	CIRC
														5.5		4370	350	CIRC
30441	Altura	30-025-	07473	30	-18S	-38E	P	8//30	Prod	4267	4094	4200		9.625	12	2750	650	365
														7	8.75	3970	300	2624 CBL
														5.5 Lnr		3847-4267	50	Circ.
30442	Altura	30-025-	27001	30	-18S	-38E	P	5//81	Inj	4420	4162	4257	4110-16	16		40	40	Circ
													4128-34	8.625	12.25	1606	850	Circ
														5.5	7.875	4510	1075	Circ

Note: Calculated TOC's are estimated with 50% efficiency

Active wells within 1/2 mile radius of proposed 29-141 conversion

Well Name	Oper	API No.		Sec.	T	R	Un Ltr	Drill Date	Well Type	TD or PBTD	Top Perf	Bot. Perf	Sqz. Perfs	Csg. Size	Hole Size	Depth	No. of Sxs.	TOC
30443	Altura	30-025-	28958	30	-18S	-38E	P	1//85	Inj	4185	4094	4247		8.625		1470	425	440
										CIBP				5.5		4370	340	858
30444	Altura	30-025-	28959	30	-18S	-38E	P	4//85	Prod	4145	4106	4270		13.375		40		
										CIBP				9.625		1519	500	Circ
														7		4369	1035	3900
31312	Altura	30-025-	27060	31	-18S	-38E	B	6//81	Inj	4370	4134	4281	4150-56	16		40	40	
										CIBP			4188-90	8.625	12.25	1598	950	Circ. Calc.
														5.5	7.875	4510	1050	2500 CBL
31411	Altura	30-025-	07490	31	-18S	-38E	A	7//30	Prod	4159	4134	3938-4175		9	11.75	2744	600	1868
												OH		7	8.25	3938	200	Surf/CBL
														5 Lnr	6.20	3765-4289	75	3756
31412	Altura	30-025-	23204	31	-18S	-38E	A	8//69	Prod	3818	4134	4306	3909-4135	13.375		343	350	SURF
										CIBP			4174-4216	8.625		3799	500	2372
														5.5		6255	400	3194 CBL
31421	Altura	30-025-	07493	31	-18S	-38E	H	4//34	Prod	4080	4169	4190-4265		9.625	11.75	2760	300	1659
										CIBP		OH	4103-56	7	8.75	3955	150	3048
														5	6.25	4190	635	Surf/CBL
32111	Altura	30-025-	07528	32	-18S	-38E	D	12//47	Prod	4095	3886	4213		9.625	12.25	306	175	Circ
										CIBP				7	8.75	3120	600	1520
														4.5	6.25	4249	110	3112 CBL
32112	Altura	30-025-	07526	32	-18S	-38E	E	6//34	Inj	4229	4096	4218		15.5	18	238	200	Circ
														9.625	12.25	2757	350	1741
														7	8.75	3954	200	3086 CBL
32121	Altura	30-025-	23007	32	-18S	-38E	E	5//69	Prod	4058	3915	5958	5758-60	13.375	17.5	342	375	Circ
										CIBP			5805-5921	8.625	11	3811	500	
													5775-5927	5.5	7.875	6050	455	3546 CBL
32211	Altura	30-025-	07525	32	-18S	-38E	C	4//31	Prod	4252	3860-3966-Top OH			13.375	17	189	200	Circ

Note: Calculated TOC's are estimated with 50% efficiency

Active wells within 1/2 mile radius of proposed 29-141 conversion

Well Name	Oper	API No.		Sec.	T	R	Un Ltr	Drill Date	Well Type	TD or PBTD	Top Perf	Bot. Perf	Sqz. Perfs	Csg. Size	Hole Size	Depth	No. of Sxs.	TOC
											3966-4046-Bottom OH			9.625	12.25	2736	600	977
														6.625	8.75	3860	300	2210 CBL
32212	Altura	30-025-	30258	32	-18S	-38E	C	4//88	Prod	4305	4135	4256		9.625		1504	650	SURF
														7		4348	1150	CIRC
32222	Altura	30-025-	27140	32	-18S	-38E	F	12//80	Inj	4230	4090	4218	4246-58	16		40	40	Surf
														8.625		1607	800	Circ
														5.5		4510	900	724 CBL

Note: Calculated TOC's are estimated with 50% efficiency

Active Outside Operated wells within 1/2 mile radius of proposed 29-141 conversion

Well Name	API No.		Sec.	T	R	Un	Drill	Well	TD or	Top	Bot.	Sqz.	Csg.	Hole		No. of	
Oper						Ltr	Date	Type	PBTD	Perf	Perf	Perfs	Size	Size	Depth	Sxs.	TOC
Bowers A Fed. #28	30-025-	23022	29	-18S	-38E	M	3//69	Prod	5350	2628	3734	2947	11.75	15	374	300	Circ.
Exxon									CIBP				8.625	11	3850	500	2500 TS
													5.5	7.875	5989	450	3838 'c'
Bowers A Fed. #29	30-025-	23131	29	-18S	-38E	L	5//69	Prod	6000	5831	5889		11.75	15	370	300	Surf 'c'
Exxon													8.625	11	3849	500	1877 'c'
													4.5	7.875	6000	450	5087 'c'
Bowers A Fed. #37	30-025-	26485	30	-18S	-38E	P	10//79	Prod	3918	2637	3556		8.625	12.25	501	400	Circ.
Exxon													5.5	7.625	3910	850	Circ.
Grimes A #1	30-025-	07519	32	-18S	-38E	D	4//30	Prod	3780	3684	3749		9.625	12.25	2735	600	307 'c'
Chevron													7	8.75	3933	200	3264 'c'
													4.5	6.25	4260	70	4031 'c'
Grimes A #16	30-025-	22627	32	-18S	-38E	D	7//68	Prod	7050	5871	6083		9.625	12.25	1497	575	Circ.
Chevron													7	8.75	7039	2925	Surf 'c'
Grimes A #17	30-025-	22792	32	-18S	-38E	C	10//68	Prod	5970	5782	5996		13.375	17.5	366	370	Circ.
Chevron									CIBP				9.625	12.25	3399	1450	Circ.
													7	8.75	6149	545	2510 TS
St A #7	30-025-	22934	29	-18S	-38E	N	1//69	Prod	6050	5823	5941		11.75	15	360	250	Surf 'c'
Conoco													8.625	11	3800	240	3064 'c'
													5.5	7.875	6050	405	4444 'c'
St A #8	30-025-	23048	29	-18S	-38E	K	2//69	Prod	5960	3652	5787	5796-5924	8.625	11	3800	240	2550 TS
Conoco													5.5	7.875	5960	405	2900 TS

Note: 'c' in TOC column denotes calculated cmt top w/ 50% efficiency.

Plugged wells within 1/2 mile radius of proposed 29-141 conversion

	Well Name	API No.		Sec.	T	R	Un	Drill	Well	TD or	Top	Bot.	Sqz.	Csg.	Hole		No. of	
	Oper						Ltr	Date	Type	PBTD	Perf	Perf	Perfs	Size	Size	Depth	Sxs.	TOC
	Bowers A #12	30-025-	07450	29	-18S	-38E	L	4//47	PA	3088	No data	No data		8.625	11	222	100	Surf 'c'
	Exxon													5.5	7.875	3132	575	880 TS
	Bowers A #14	30-025-	07451	29	-18S	-38E	M	8//47	PA	3207	3120	3207		8.625	11	496	400	Circ.
	Exxon										OH			5.5	7.625	3120	1350	Circ.
	Bowers A #16	30-025-	07478	30	-18S	-38E	O	10//47	PA	3225	3151	3221		8.625	11	262	150	Circ.
	Exxon										OH			5.5	7.625	3151	1000	Circ.
	Bowers A Fed. #15	30-025-	07477	30	-18S	-38E	P	8//47	PA	3218	3158	3218		8.625	11	249	150	Circ.
	Exxon										OH			5.5	7.625	3158	1250	Circ.
	Bowers A Fed. #17	30-025-	21900	30	-18S	-38E	J	10//66	PA	50	12	50		7	8	12	6	Circ.
	Exxon										OH							
	Bowers A Fed. #30	30-025-	23144	30	-18S	-38E	P	6//69	PA	6000	5356	5946		8.625	11	3836	500	2300 TS
	Exxon													4.5	7.875	5988	550	2800 TS
	Bowers A Fed. #32	30-025-	23235	30	-18S	-38E	O	8//69	PA		5825	5964	5887-01	13.375	17.5	385	400	2250
	Exxon												6974-82	9.625	11	3850	550	2900
														7	8.75	7053	895	
(*)	Bowers A Fed. #CT18	30-025-	21965	30	-18S	-38E		1//67	PA	50								
	Exxon																	
(*)	Bowers A Fed. #CT19	30-025-	21966	30	-18S	-38E		1//67	PA	30								
	Exxon																	
(*)	Bowers A Fed. #CT20	30-025-	21967	30	-18S	-38E		1//67	PA	32								
	Exxon																	
(*)	Bowers A Fed. #CT21	30-025-	21968	30	-18S	-38E		1//67	PA	37								
	Exxon																	
(*)	Bowers A Fed. #CT22	30-025-	21961	29	-18S	-38E		1//67	PA	32								
	Exxon																	

Note: 'c' in TOC column denotes calculated cmt top w/ 50% efficiency.

(*) Data not found in State records

Plugged wells within 1/2 mile radius of proposed 29-141 conversion

Well Name	API No.		Sec.	T	R	Un	Drill	Well	TD or	Top	Bot.	Sqz.	Csg.	Hole		No. of	
Oper						Ltr	Date	Type	PBTD	Perf	Perf	Perfs	Size	Size	Depth	Sxs.	TOC
(*) Bowers A Fed. #CT23	30-025-	21962	29	-18S	-38E		1//67	PA	35								
Exxon																	
Clara Fowler #5	30-025-	07494	31	-18S	-38E	A	9//47	PA	3215	3160	3215		8.625	11.25	312	175	Surf 'c'
Cities Serv.										OH			5.5	7.75	3160	600	Surf 'c'
Clara Fowler #6	30-025-	07495	31	-18S	-38E	H	12//47	PA	3235	3165	3265		8.625	11.25	281	175	Surf 'c'
Cities Serv.										OH			5.5	7.75	3165	600	Surf 'c'
Clara Fowler #7	30-025-	07496	31	-18S	-38E	B	1//48	PA	3252	3159	3252		8.625	11.5	290	175	Surf 'c'
Cities Serv.										OH			5.5	7.75	3159	600	Surf 'c'
F.A Bowers #6	30-025-	22276	30	-18S	-38E	J	10//67	PA	45	10	45		5.5	6.75	10	3	No data
ARC Ind.										OH							
F.A Bowers #13	30-025-	22277	30	-18S	-38E	J	10//67	PA	45	10	45		5.5	6.75	10	3	No data
ARC Ind.										OH							
Grimes A #13	30-025-	07531	32	-18S	-38E	E	2//48	PA	3222	3140	3222		8.625	12	299	225	Circ.
Chevron										OH			5.5	7.875	3129	600	1555 TS
Grimes A #4	30-025-	07522	32	-18S	-38E	C	7//30	PA	4153	3604	3700		15.5	20	220	200	Surf 'c'
Chevron													9.625	12.25	2742	600	318 'c'
													6.625	8.75	3931	400	625 'c'
St A #5	30-025-	07440	29	-18S	-38E	K	3//47	PA	3200	3168	3188		10.75	13.75	272	200	Surf 'c'
Conoco													7.625	9.875	999	425	Surf 'c'
													5.5	7.875	3206	450	No data
St A #6	30-025-	07441	29	-18S	-38E	N	3//47	PA	3172	3158	3166		8.625	10.75	1562	475	Surf 'c'
Conoco													7	8.25	2721	350	Surf 'c'
													5	6.25	3168	500	Surf 'c'

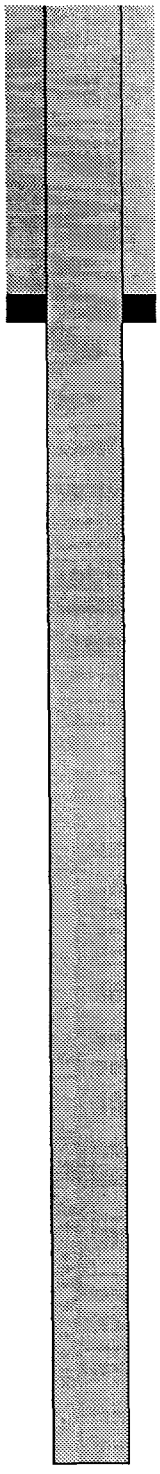
Note: 'c' in TOC column denotes calculated cmt top w/ 50% efficiency.

(*) Data not found in State records

WELL SCHEMATIC:
EXXON BOWERS A FED #12

WELL PLUGGED:
8/19/98

6 5/8"
10'
3 SX
TOC: NA



Csg was pulled out of hole.
Well was filled to the surface
With approximately .75 yards
Of 5 sx Redi-Mix.

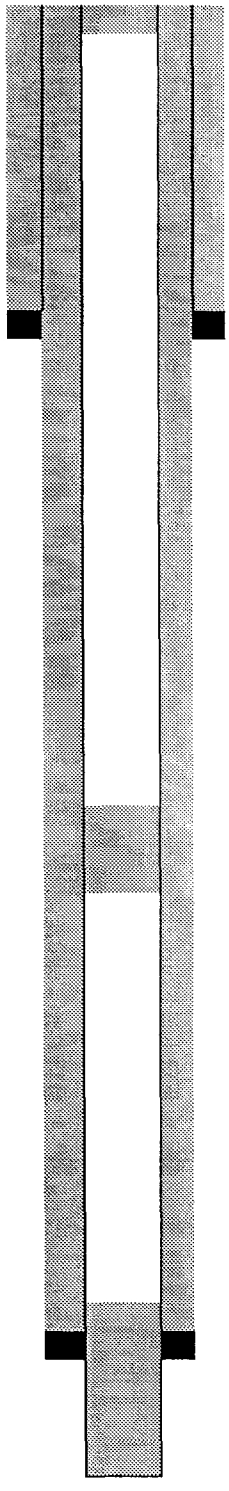
10' to 45' – open hole

TD: 45'

WELL SCHEMATIC:
EXXON BOWERS A FED #14

WELL PLUGGED
12/21/70

8 5/8"
496'
400 SXS
TOC: CIRC



Spotted 10 sxs
from 0' – 25'.

Spotted 25 sxs cmt plug from
1400' – 1550'.

5 ½"
3120'
1350 SXS
TOC: CIRC

TD: 3207

Spotted 25 sxs cmt plug
from 3000' – 3207'.

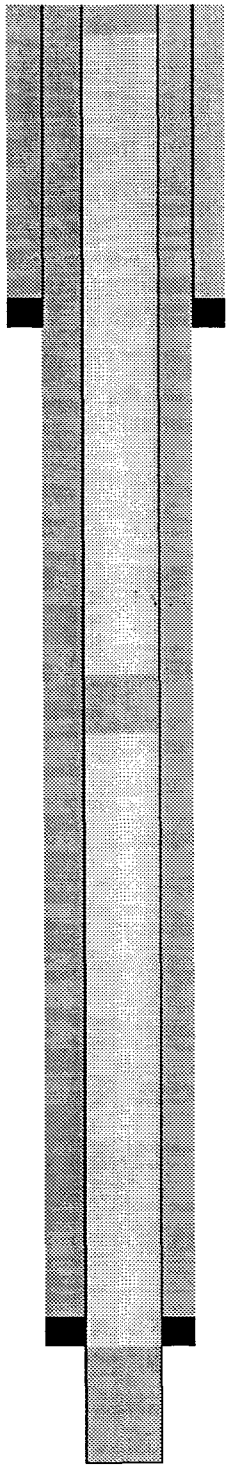
WELL SCHEMATIC:
EXXON BOWERS A FED #16

WELL PLUGGED:
11/27/70

8 5/8 "
262'
150 SXS
TOC: CIRC

5 ½"
3151'
1000 SXS
TOC: CIRC

TD: 3225'



Spotted a 10 sxs cmt plug at surface with marker.

Hole loaded with mud laden fluids.

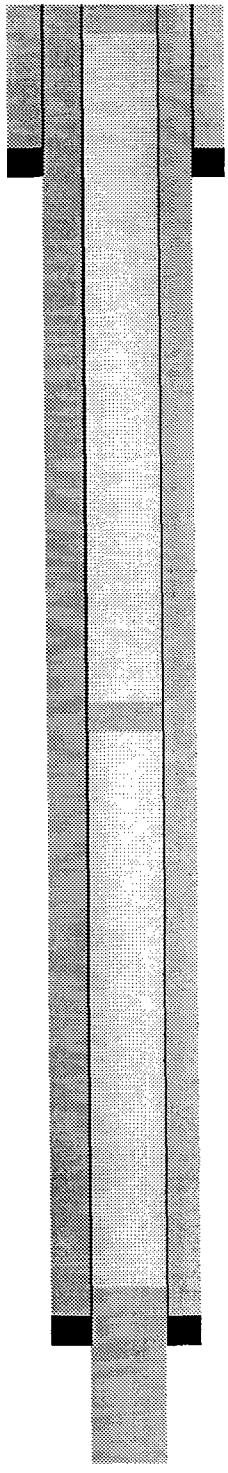
Spotted a 20 sxs cmt plug from 1400' to 1550'

Spotted a 30 sxs cmt plug from 3050' to 3225'

WELL SCHEMATIC:
EXXON BOWERS A FED #15

WELL PLUGGED:
11/27/70

8 5/8"
249'
150 SX
TOC: CIRC



Spotted 10 sx cmt plug at Surface.

Hole was loaded with mud Laden fluid.

5 ½"
3158'
1250 SX
TOC: CIRC

Spotted 20 sx cmt plug from 1400' to 1500'.

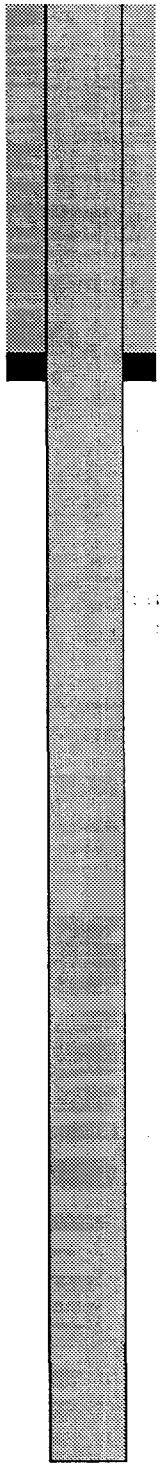
TD: 3218'

Spotted 25 sx cmt plug at 3218'.

WELL SCHEMATIC:
EXXON BOWERS A FED #17

WELL PLUGGED:
11/30/66

7"
12'
6 SX
TOC: CIRC



12' of 7" csg left in hole.

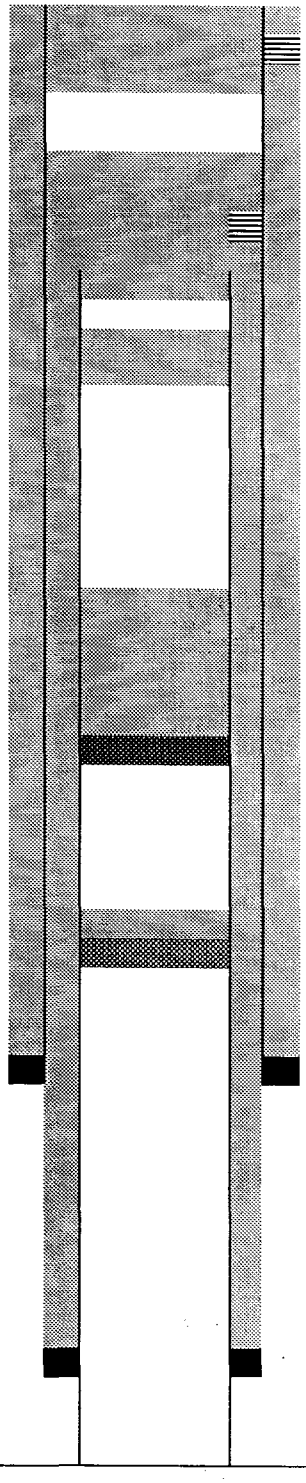
Filled hole with approximately
.75 yards of 5 sx Redi-Mix.

TD: 50'

WELL SCHEMATIC:
EXXON BOWERS A FED #30

WELL PLUGGED:
8/4/90

8 5/8"
3836'
500 SX
TOC: 2300' TS



Perf'd 8 5/8" at 450'. Pumped 211 sx down 8 5/8" thru perfs At 450' and circulate.

Perf'd 8 5/8" csg at 1485'. Cut off 4 ½ csg at 1500'. Spotted 77 sx cmt plug from 1500' to 1385'.

Spotted 15 sx cmt plug from 2711' to 2528'.

Spotted 70 sx cmt plug from 4632' to 3364'.

Cmt. ret. at 4632' – sqz with 25 sx.

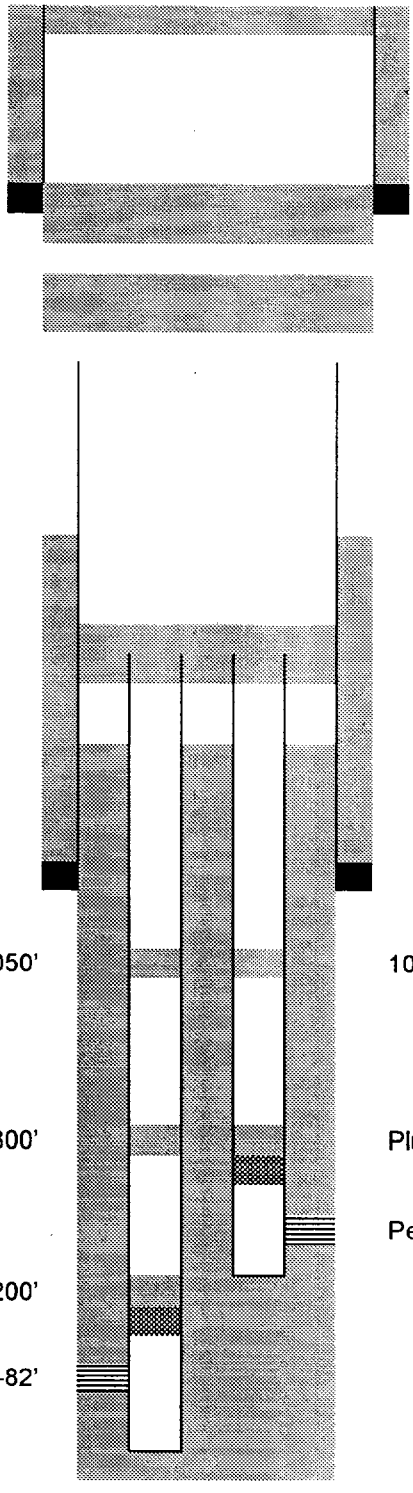
CIBP at 5300' w/ 35' cmt cap.

4 ½"
5988'
550 SX
TOC: 2800' TS

TD: 6000'

WELL SCHEMATIC - Exxon Bowers A Federal #32

Well plugged 9/14/72



20' cmt. Plug at surface.

13-3/8"
401'
600 sxs
TOC: Circ.

100' cmt plug at 13-3/8 csg shoe

100 ' cmt plug at 1400'

9-5/8 casing cut off at 1800'

9-5/8" TOC: 2250'

Both 3-1/2" strings cut off at 2700' and capped with 100' of cmt.

Cmt top inside 9-5/8" at 2900'

9-5/8"
3850'
550 sxs

100' cmt plug at 4050'

100' cmt plug at 4050'

100' cmt plug at 5800'

Plug w/ 100' cmt at 5694'

Perfs: 5825-5964'

Plug w/ 100' cmt at 6200'

Perfs: 6974-82'

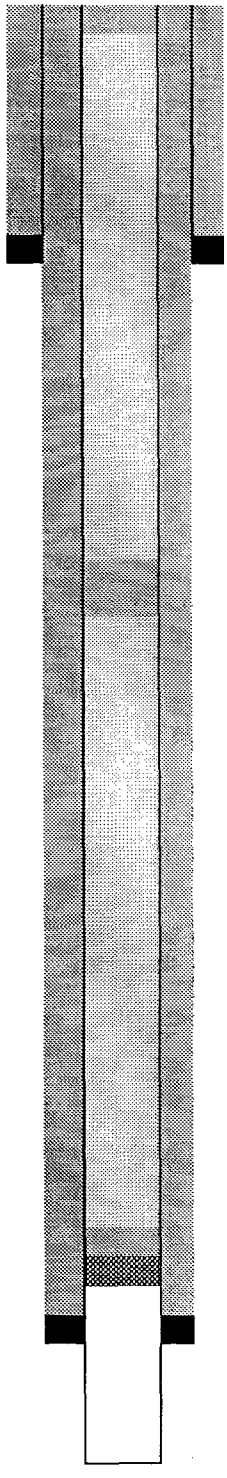
TD:7075'

10/26/99

WELL SCHEMATIC:
CITIES SERVICE FOWLER #5

WELL PLUGGED:
3/1/72

8 5/8"
312'
175 SX
TOC: SURF (C)



Displaced 10 sx cmt plug
From 60' to 0'.

Loaded hole with mud laden
Fluid.

5 ½"
3160'
600 SX
TOC: SURF (C)

Displaced 25 sx cmt plug
From 1560' to 1360'.

TD: 3215'

Set CIBP in 5 ½" csg at 3026'
And dumped 2 sx cmt plug
On top of CIBP from 3026' to
3010'.

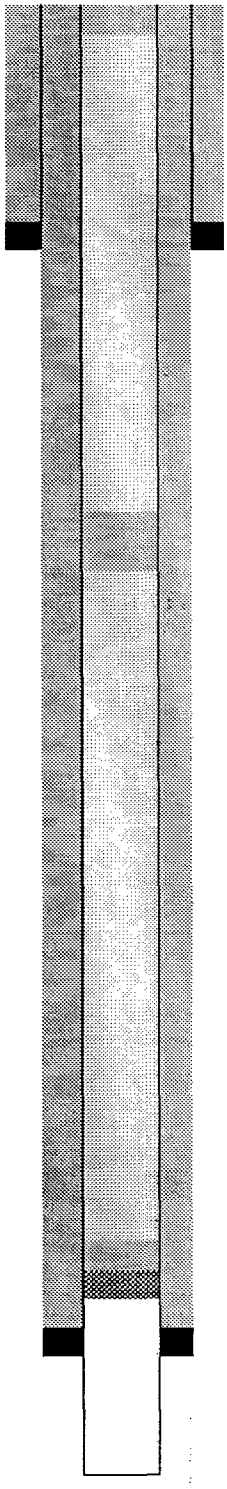
WELL SCHEMATIC:
CITIES SERVICE FOWLER #6

WELL PLUGGED:
3/1/72

8 5/8"
281'
175 SX
TOC: SURF (C)

5 ½"
3165'
600 SX
TOC: SURF (C)

TD: 3235



Displaced 10 sx cmt plug
From 60' to 0'.

Loaded hole with mud laden
Fluid.

Displaced 25 sx cmt plug
From 1610' to 1410'.

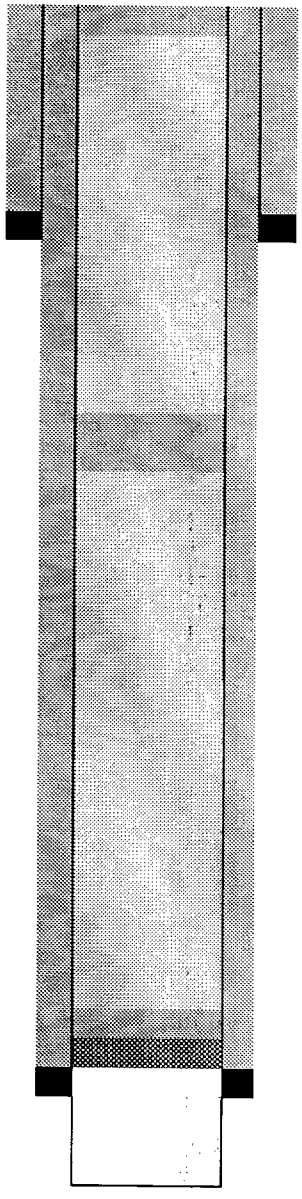
Set CIBP at 3100' and
Dumped 2 sx cmt plug on top
Of CIBP from 3100' to 3084'.

WELL SCHEMATIC:
CITIES SERVICE FOWLER #7

WELL PLUGGED:
3/1/72

8 5/8"
290'
175 SX
TOC: SURF (C)

5 ½"
3159'
600 SX
TOC: SURF (C)



Spotted 10 sx cmt plug from 60' to 0'.

Loaded hole with mud.

Spotted 25 sx cmt plug from 1610' to 1410'.

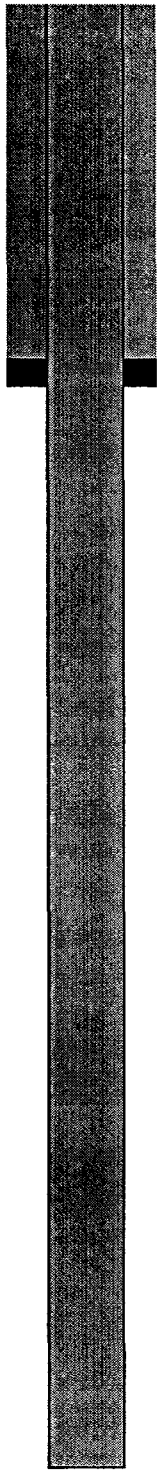
Dumped 2 sx cmt plug on top Of CIBP from 3101' to 3085'.
Set CIBP in 5 ½" csg at 3101'

TD: 3252'

WELL SCHEMATIC:
ARC IND BOWERS A FED #6

WELL PLUGGED:
8/19/98

6 ¾"
10'
3 SX
TOC: NA



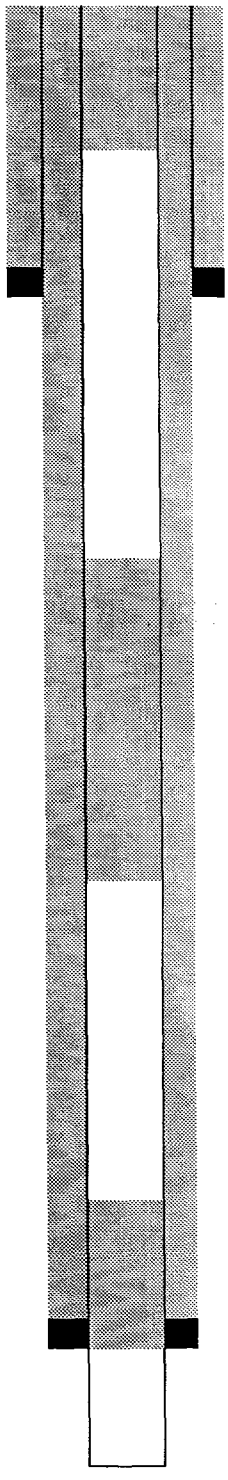
Csg was pulled and well was
Filled with approximately
.75 yards of 5 sx Redi-Mix.

TD: 45'

WELL SCHEMATIC: EXXON BOWERS A FED. #13

WELL PLUGGED:
5/10/71

8 5/8"
283'
125 sxs
TOC: SURF (C)



10 sxs cmt plug set from
50' to surf

20 sxs cmt plug set from
1500' to 1400'

5 ½"
3150'
1350 sxs
TOC:SURF (C)

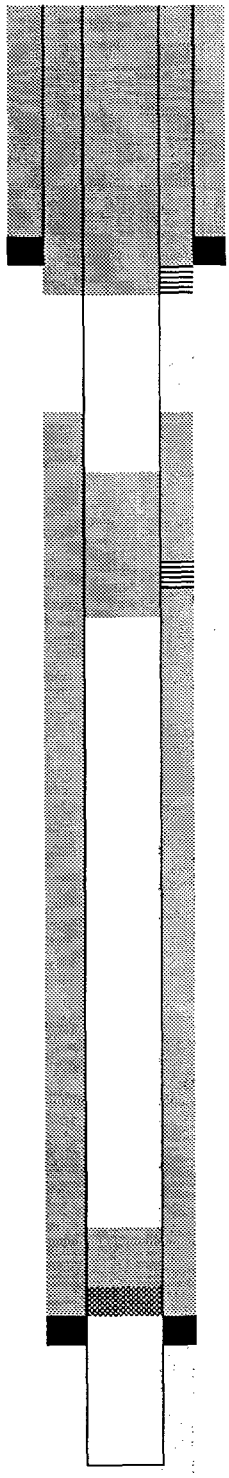
50 sxs cmt plug set from
3189' to 2800'

TD: 3189'

WELL SCHEMATIC:
CHEVRON WD GRIMES A #13

WELL PLUGGED:
6/20/96

8 5/8"
299'
225 SX
TOC: CIRC



Perfd at 362' and circ surf
Csg full with 132 sx.

Perfd at 1470'. Spot 35 sx
At 1593' and circ(TOC:1256')

5 ½"
3129'
600 SX
TOC: 1555 TS

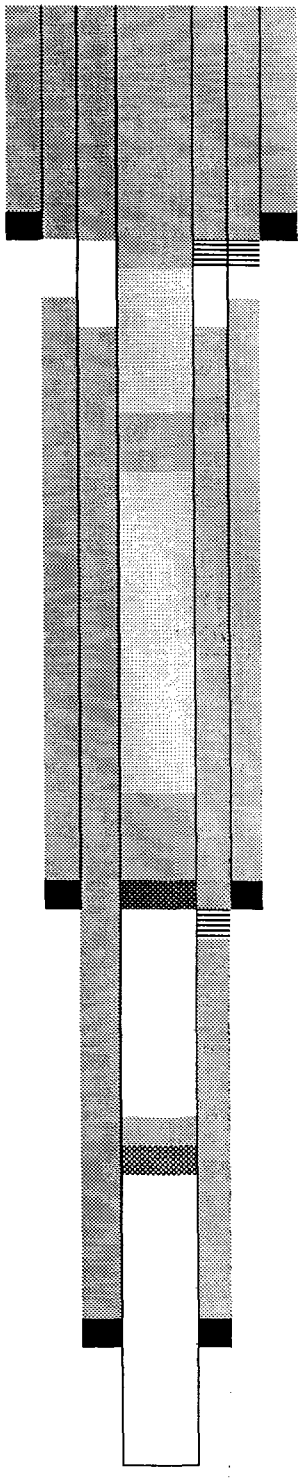
TD: 3222'

Set CIBP at 3100'. Spot 25
Sx and circ (TOC: 2860')

WELL SCHEMATIC:
CHEVRON WD GRIMES A #4

WELL PLUGGED:
12/1/89

15 ½"
220'
200 SX
TOC: SURF (C)



Perfd at 270'. Circ up 9 5/8
And 15 ½" annulus and cmtd
With 400 sx.

Spot 50 sx cmt plug from
1308' to 1058'.

9 5/8"
2742'
600 SX
TOC: 318 (C)

Circ well bore with P&A mud
Above cmt ret.

Spot 50 sx cmt plug from
2696' to 2360'.

Set cmt ret at 2696'.
Perfd at 2792'.

7"
3931
400 SX
TOC: 625

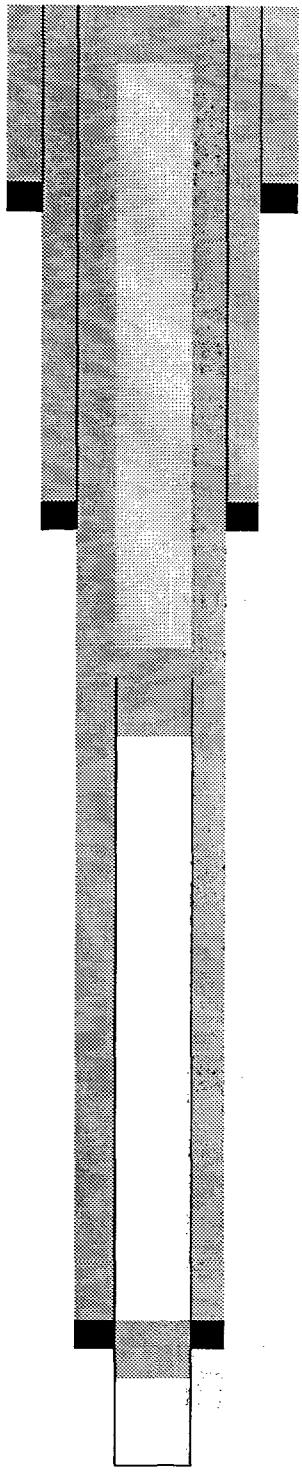
Cap CIBP at 3078' with 35'
Cmt.

TD: 4153'

WELL SCHEMATIC:
CONOCO STATE A #5

WELL PLUGGED:
1/12/71

10 ¾"
272'
200 SX
TOC: SURF (C)



Spotted a 10 sx cmt plug
At surface.

Filled well bore with 10# mud

7 5/8"
999'
425SX
TOC: SURF (C)

Cut 5 ½" csg at 1570' and
Pulled out of hole. Set a 55
Sx cmt plug in and out of
5 ½" stub.

5 ½"
3206
450 SX
TOC: NA

PBTD:3168'

Spotted 40 sx cmt plug over
Perfs from 3188' to 3168'.

WELL SCHEMATIC:
CONOCO STATE A #6

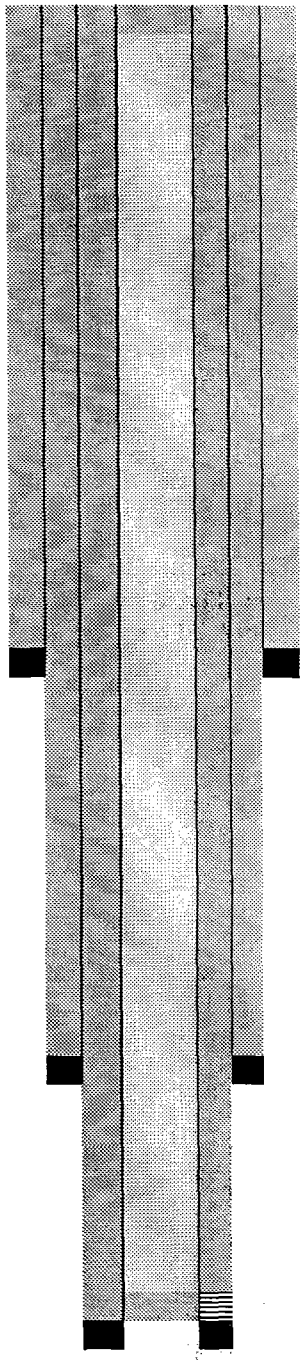
WELL PLUGGED:
1/12/71

8 5/8"
1562'
475 SX
TOC: SURF (C)

7"
2721'
350 SX
TOC: SURF (C)

5"
3168'
500 SX
TOC: SURF (C)

TD:3172'



Set a 10 sx cmt plug at surf.

Filled well bore with 10# mud.

Set a 40 sx cmt plug over
Perfs from 3166' to 3158'.

LIST OF OFFSET OPERATORS & SURFACE OWNERS

North Hobbs (Grayburg/San Andres) Unit
Well No. 141
Letter M, Section 29, T-18-S, R-38-E
Lea County, New Mexico

Offset Operators

Altura Energy LTD
P.O. Box 4294
Houston, TX 77210-4294

Exxon Company, U.S.A.
Attn: Joint Interest Operations
P.O. Box 4707
Houston, TX 77210-4707

Chevron Production Co.
NOJV Mgr.
P.O. Box 1635
Houston, TX 77251

Conoco Inc.
10 Desta Dr. West
Midland, TX 79705

Surface Owners

William Cecil Grimes Maddox
C/O R. M. & S. Enterprises
P.O. Drawer C
Hobbs, NM 88241

Is your RETURN ADDRESS completed on the reverse side?

SENDER:
- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write *"Return Receipt Requested"* on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):
1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Exxon Company, U.S.A
Attn: Joint Interest Operations
P.O. Box 4707
Houston, TX 77210-4707

4a. Article Number
P 447 842 776

4b. Service Type
☐ Registered ☒ Certified
☐ Express Mail ☐ Insured
☐ Return Receipt for Merchandise ☐ COD

7. Date of Delivery

5. Received By: *(Print Name)*

8. Addressee's Address *(Only if requested and fee is paid)*

6. Signature: *(Addressee or Agent)*
X

PS Form **3811**, December 1994 102595-97-B-0179 Domestic Return Receipt

Thank you for using Return Receipt Service.

Is your RETURN ADDRESS completed on the reverse side?

SENDER:
- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
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I also wish to receive the following services (for an extra fee):
1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Chevron Production Co.
NOJV Mgr.
P.O. Box 1635
Houston, TX 77251

4a. Article Number
P 447 842 777

4b. Service Type
☐ Registered ☒ Certified
☐ Express Mail ☐ Insured
☐ Return Receipt for Merchandise ☐ COD

7. Date of Delivery

5. Received By: *(Print Name)*

8. Addressee's Address *(Only if requested and fee is paid)*

6. Signature: *(Addressee or Agent)*
X

PS Form **3811**, December 1994 102595-97-B-0179 Domestic Return Receipt

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I also wish to receive the following services (for an extra fee):
1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Conoco Inc.
10 Desta Dr. West
Midland, TX 79705

4a. Article Number
P 447 842 778

4b. Service Type
☐ Registered ☒ Certified
☐ Express Mail ☐ Insured
☐ Return Receipt for Merchandise ☐ COD

7. Date of Delivery

5. Received By: *(Print Name)*

8. Addressee's Address *(Only if requested and fee is paid)*

6. Signature: *(Addressee or Agent)*
X

PS Form **3811**, December 1994 102595-97-B-0179 Domestic Return Receipt

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I also wish to receive the following services (for an extra fee):
1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

William Cecil Grimes Maddox
c/o R.M. & S. Enterprises
P.O. Drawer C
Hobbs, NM 88241

4a. Article Number
P 447 842 779

4b. Service Type
☐ Registered ☒ Certified
☐ Express Mail ☐ Insured
☐ Return Receipt for Merchandise ☐ COD

7. Date of Delivery

5. Received By: *(Print Name)*

8. Addressee's Address *(Only if requested and fee is paid)*

6. Signature: *(Addressee or Agent)*
X

PS Form **3811**, December 1994 102595-97-B-0179 Domestic Return Receipt

Thank you for using Return Receipt Service.

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, KATHI BEARDEN

Publisher

of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period.

of 2

weeks.

Beginning with the issue dated

September 11 1999

and ending with the issue dated

September 12 1999

Kathi Bearden

Publisher

Sworn and subscribed to before me this 22nd day of

October 1999

Jodi Henson

Notary Public.

My Commission expires
October 18, 2000
(Seal)

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

02101173000 01535865

Altura Energy LTD
P. O. Box 4294
Houston, TX 77210-4294

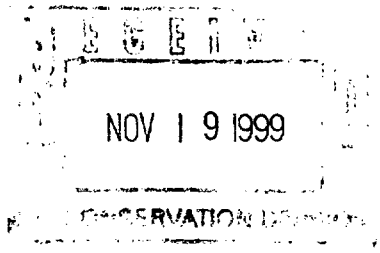
LEGAL NOTICE
SEPTEMBER 12, 1999

Notice is hereby given of the application of Altura Energy LTD, Attn: Mark Stephens, P.O. Box 4294, Rm. 338-B, Houston, TX 77210-4294 (281/552-1158), to the Oil Conservation Division, New Mexico Energy, Minerals and Natural Resources Department, for approval of the following injection wells for the purpose of secondary recovery:

Pool Name: Hobbs; Grayburg -San Adres
Lease/Unit Name: North Hobbs G/SA Unit
Well No. 221
Loc.: 2310' FNL & 2310' FWL, Unit Letter F, Sec. 24, T-18-S, R-37-E, Lea Co., NM
Well No. 342
Loc: 145' FSL & 1435' FEL, Unit Letter O, Sec. 24, T-18-S, R-37-E, Lea Co., NM
Well No. 432
Loc.: 2480' FSL & 1280' FEL, Unit Letter I, Sec. 24, T-18-S, R-37-E, Lea Co., NM
Well No. 141
Loc.: 330' FSL & 330' FWL, Unit Letter M, Sec. 29, T-18-S, R-38-E, Lea Co., NM
Well No. 241
Loc.: 330' FSL & 2310' FWL, Unit Letter N, Sec. 29, T-18-S, R-38-E, Lea Co., NM
Well No. 112
Loc.: 200' FNL & 1310' FWL, Unit Letter D, Sec. 30, T-18-S, R-38-E, Lea Co., NM
Well No. 233
Loc.: 2455' FSL & 1480' FWL, Unit Letter K, Sec. 30, T-18-S, R-38-E, LEA Co., NM
Well No. 313
Loc.: 405' FNL & 2272' FEL, Unit Letter B, Sec. 30, T-18-S, R-38-E, Lea Co., NM
Well No. 332
Loc.: 2470' FSL & 1600' FEL, Unit Letter J, Sec. 30, T-18-S, R-38-E, Lea Co., NM
Well No. 412
Loc.: 760' FNL & 550' FEL, Unit Letter A, Sec. 30, T-18-S, R-38-E, Lea Co., NM
Well No. 432
Loc,: 2260' FSL & 180' FEL, Unit Letter I, Sec. 30, T-18-S, R-38-E, Lea Co., NM

The injection formation is the Hobbs; Grayburg-San Andres Pool between the intervals of +/-3700' and +/-5300' below the surface of the ground. Expected maximum infection rate is 4000 BWPD and the expected maximum injection pressure is approximately 805 psi. Interested parties must file objections or requests for hearing with the Oil Conservation Division, 2040, S. Pacheco, Santa Fe, NM 87505 within fifteen (15) days.
#16873

Altura
ENERGY LTD.



November 16, 1999

State of New Mexico
Energy, Minerals & Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505

RE: Expansion of Pressure Maintenance Project
North Hobbs (Grayburg/San Andres) Unit
Hobbs; Grayburg – San Andres Pool
Well No. 141
Letter M, Section 29, T-18-S, R-38-E
Lea County, NM

ATTN: Mr. Mark Ashley
Engineering Bureau

Dear Mr. Ashley:

Please reference Altura Energy LTD's application filed with your office on November 4, 1999 to convert the subject well to water injection. Attached please find a revised Injection Well Data Sheet which accounts for a 4-1/2" liner (3417' – 4238') that was inadvertently omitted on the original data sheet. If you would, please associate this revision with the November 4th filing.

If you have any questions or require additional information, please call me at (281) 552-1158.

Very truly yours,

Mark Stephens

Mark Stephens
Business Analyst (SG)

W:\MES CTI\29-141.doc

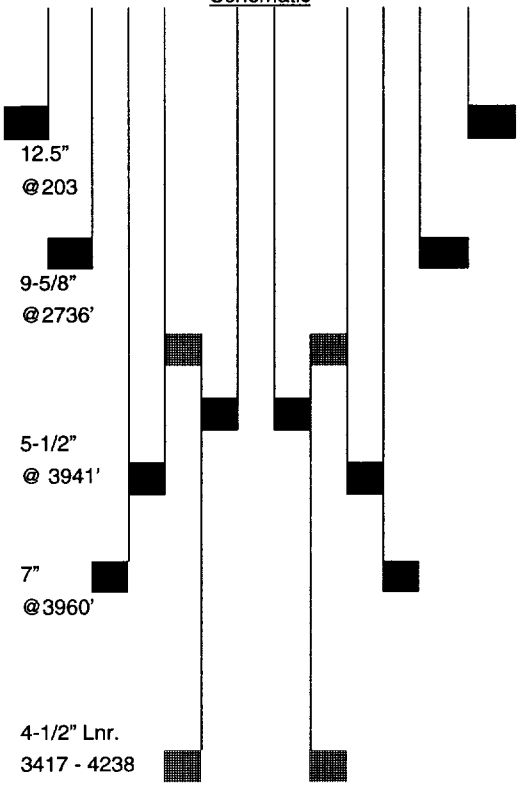
P.O. BOX 4294 • HOUSTON, TX 77210-4294
PHONE 281-552-1000 • FAX 281-552-1200

INJECTION WELL DATA SHEET

Operator	Lease	County
Altura Energy LTD.	North Hobbs G/SA Unit	Lea

Well No.	Footage Location	Section	Township	Range	Unit Letter
29-141	330 FSL & 330 FWL	29	18-S	38-E	M

Schematic



Tubular Data

Surface Casing
Size 9-5/8 Cemented with 650 sxs.
TOC 1000' Determined by Calc.
Hole size 11-3/4" w/ 50% Efficiency

Intermediate Casing
Size 7 Cemented with 300 sxs.
TOC 1850 Determined by Calc.
Hole size 8-3/4 w/ 50% Efficiency

Long string Casing
Size 5-1/2 Cemented with 250 sxs.
TOC 3460 Determined by CBL
Hole size

Liner
Size 4-1/2 Cemented with 50 sxs
TOC 3774 Determined by CBL
Hole size

Total depth 4258

Injection interval
4000 feet to 4350 feet

Completion type Perforations

Tubing size 2-7/8" lined with Fiberglass Epoxy set in a

Giberson Uni VI packer at ±3950 feet
(brand and model)

Other Data

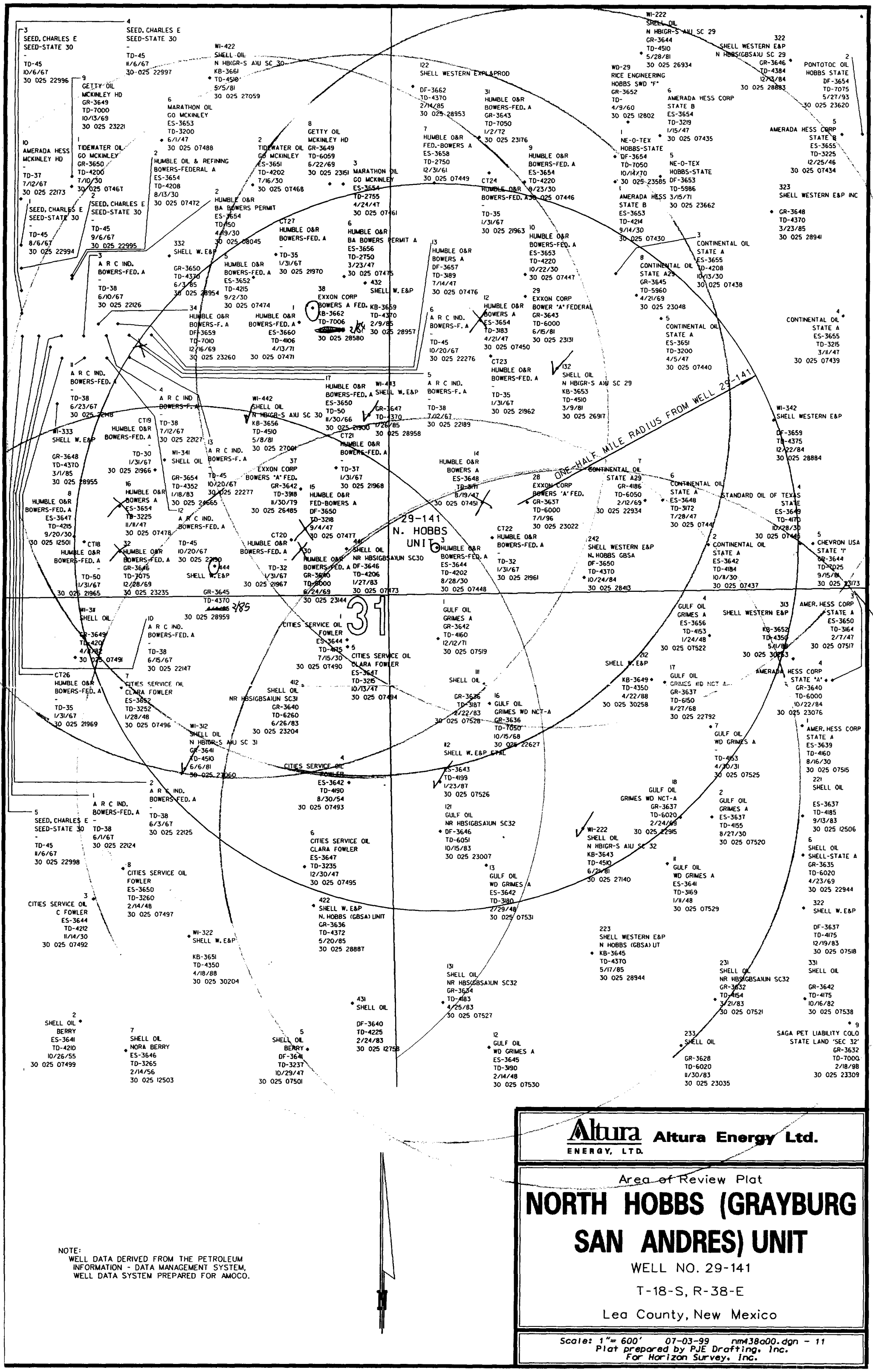
1. Name of the injection formation: San Andres

2. Name of field or Pool: Hobbs (Grayburg/San Andres) Pool

3. Is this a new well drilled for injection? Yes [No]
If no, for what purpose was the will originally drilled? San Andres producer

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used)
None

5. Give the depth to and name of any overlying and/or underlying oil and gas zones (pools) in this area.
Grayburg – 3700, Glorieta - 5300



NOTE:
WELL DATA DERIVED FROM THE PETROLEUM INFORMATION - DATA MANAGEMENT SYSTEM, WELL DATA SYSTEM PREPARED FOR AMOCO.

Altura Energy Ltd.

Area of Review Plat

NORTH HOBBS (GRAYBURG SAN ANDRES) UNIT

WELL NO. 29-141

T-18-S, R-38-E

Lea County, New Mexico

Scale: 1"= 600' 07-03-99 nm438a00.dgn - 11
Plat prepared by PJE Drafting, Inc.
For Horizon Survey, Inc.

PMX-199

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

GOVERNOR

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

11/12/99

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RE: Proposed:
MC
DHC
NSL
NSP
SWD
WFX
PMX X

Gentlemen:

I have examined the application for the:

Altura Energy Ltd N Hobbs GB/SA Unit # 141-M-29-18s-38e
Operator Lease & Well No. Unit S-T-R
30-025-07448

and my recommendations are as follows:

Casing info does not agree w/ well file - 12 1/2" casing set @ 208' 4.5" FJ Liner @ 3417'. Need check info on this well before approval.

Yours very truly,

Chris Williams

Chris Williams
Supervisor, District 1

/ed