PMX 7/11/00

Occidental Permian Ltd.

580 WestLake Park Blvd.
Houston, TX 77079
PO Box 4294
Houston, TX 77210-4294
Phone: 281-552-1000

June 22, 2000

26

State of New Mexico
Energy, Minerals & Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, NM 87505

RE: Expansion of Pressure Maintenance Project
North Hobbs (Grayburg/San Andres) Unit
Hobbs; Grayburg – San Andres Pool
Well No. 411
Letter A, Section 30, T-18-S, R-38-E
Lea County, NM

Gentlemen:

Occidental Permian Limited Partnership respectfully requests administrative approval for expansion of the subject pressure maintenance project by converting North Hobbs (G/SA) Unit Well No. 411 from production to water injection. Administrative Order No. R-6199 granted November 30, 1979, authorized Shell Western E&P Inc. (Occidental Permian Limited Partnership's predecessor) to conduct the North Hobbs (G/SA) Unit pressure maintenance project within the Hobbs; Grayburg – San Andres Pool.

The following data is submitted in support of this request:

- Form C-108 with miscellaneous data attached
- Form C-102
- A map reflecting the location of the proposed injection well (No. 411). The map identifies all wells located within a two-mile radius of the proposed injector and has a one-half mile radius circle drawn around the proposed injection well which identifies the well's Area of Review.
- An injection well data sheet
- A tabulation of data on all wells of public record within the well's Area of Review

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- Schematics of plugged wells of public record within the well's Area of Review
- A list of Offset Operators and Surface Owners (these parties have been notified of this application by certified mail)
- An Affidavit of Publication and copy of the legal advertisement that was published in the county in which the well is located.

Your favorable consideration of our request will be appreciated. If you have any questions of a technical nature, please call David Nelson at (505) 397-8211. Otherwise, please call me at (281) 552-1158.

Very truly yours,

Mark Stephens

Mark Stephens
Business Analyst (SG)

CC: Oil Conservation Division
Hobbs District Office
1625 N. French Drive
Hobbs, NM 88240

State of New Mexico
Commissioner of Public Lands
P.O. Box 1148
Santa Fe, NM 87504-1148

Offset Operators (see attached list)

Surface Owners (see attached list)

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 SOUTH PACHECO
SANTA FE, NEW MEXICO 87505

FORM C-108
Revised 4-1-98

APPLICATION FOR AUTHORIZATION TO INJECT

I. PURPOSE: _____Secondary Recovery __X__Pressure Maintenance _____Disposal _____Storage
Application qualifies for administrative approval? __X__Yes _____No

II. OPERATOR: Occidental Permian Limited Partnership

ADDRESS: P.O. Box 4294, Houston, TX 77210-4294

CONTACT PARTY: Mark Stephens, Rm. 338-B, WL2 PHONE: (281) 552-1158

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? __X__Yes _____No
If yes, give the Division order number authorizing the project: R-6199 (11/30/79)

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Mark Stephens TITLE: Business Analyst (SG)

SIGNATURE: Mark Stephens DATE: June 22, 2000

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: Hearing October 3, 1979; Case No. 6653, Order No. R-6199

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

(1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.

(2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.

(3) A description of the tubing to be used including its size, lining material, and setting depth.

(4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

(1) The name of the injection formation and, if applicable, the field or pool name.

(2) The injection interval and whether it is perforated or open-hole.

(3) State if the well was drilled for injection or, if not, the original purpose of the well.

(4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.

(5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

(1) The name, address, phone number, and contact party for the applicant;

(2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;

(3) The formation name and depth with expected maximum injection rates and pressures; and,

(4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

Attachment To Form C-108
Miscellaneous Data

North Hobbs (Grayburg/San Andres) Unit
Well No. 411
Letter A, Section 30, T-18-S, R-38-E
Lea County, New Mexico

III. Well Data

B.(5) Next higher oil zone -- Grayburg @ +/- 3700'
Next lower oil zone -- Glorieta @ +/- 5300'

VII. Proposed Operation

1. Average Injection Rate 1500 BWPD
Maximum Injection Rate 4000 BWPD

2. Closed Injection System

3. Average Injection Pressure 500 PSIG
Maximum Injection Pressure 805 PSIG (approx.)
(will not exceed 0.2 psi/ft. to top perforation)

4. Source Water – San Andres Produced Water
(Mitchell Analytical Laboratory analysis attached)

IX. Stimulation Program

Acid treatment of unitized perforations will be performed during conversion work

XI. Fresh Water Sample Analysis
(Laboratory Services, Inc. analysis attached – 2 ea.)

XII. Occidental Permian Limited Partnership affirms that available geologic and engineering data has been examined resulting in the finding of no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

MITCHELL ANALYTICAL LABORATORY

2638 Faudree
Odessa, Texas 79765-8538
561-5579

Water Analysis

Company.... Nalco/Exxon Energy Chemicals
Well # .... WIS DISCHARGE PUMP
Lease..... ALTURA NHU
Location...
Date Run... 11/08/1999
Lab Ref #.. 99-NOV-N05126

Sample Temp... 70.0
Date Sampled.. 11/05/1999
Sampled by.... Mike Athey
Employee # ... 27-008
Analyzed by... DANIEL

Dissolved Gasses

			Mg/L	Eq. Wt.	MEq/L
Hydrogen Sulfide	(H2S)		486.00	16.00	30.38
Carbon Dioxide	(CO2)	Not Analyzed			
Dissovled Oxygen	(O2)	Not Analyzed			

Cations

Calcium	(Ca++)		804.00	20.10	40.00
Magnesium	(Mg++)		195.20	12.20	16.00
Sodium	(Na+)		3,459.66	23.00	150.42
Barium	(Ba++)	Not Analyzed			
Manganese	(Mn++)	Not Analyzed			

Anions

Hydroxyl	(OH-)	Not Analyzed			
Carbonate	(CO3=)		0.00	30.00	0.00
Bicarbonate	(HCO3-)		1,869.66	61.10	30.60
Sulfate	(SO4=)		1,700.00	48.80	34.84
Chloride	(Cl-)		5,005.50	35.50	141.00

Total Iron	(Fe)	0.30	18.60	0.02
Total Dissolved Solids		13,520.32		
Total Hardness As CaCO3		2,810.32		
Conductivity MICROMHOS/CM		23,500		

pH 6.500 Specific Gravity 60/60 F. 1.009

CaSO4 Solubility @ 80 F. 46.63 MEq/L, CaSO4 scale is unlikely

CaCO3 Scale Index	
70.0	0.190
80.0	0.310
90.0	0.530
100.0	0.530
110.0	0.790
120.0	0.790
130.0	1.090
140.0	1.090
150.0	1.370

Laboratory Services, Inc.
4016 Fiesta Drive
Hobbs, New Mexico 88240
Telephone: (505) 397-3713

Water Analysis

COMPANY Altura Energy Ltd,

SAMPLE Fresh Water Well For Well 30-411
SAMPLED BY

DATE TAKEN 5/10/00
REMARKS T18S-R38E-Sec 29, Sec. 1,2,3

Barium as Ba	0	
Carbonate alkalinity PPM	0	
Bicarbonate alkalinity PPM	204	
pH at Lab	7.47	
Specific Gravity @ 60°F	1	
Magnesium as Mg	190	
Total Hardness as CaCO3	328	
Chlorides as Cl	136	
Sulfate as SO4	120	
Iron as Fe	0	
Potassium	0.03	
Hydrogen Sulfide	0	
Rw	9.1	23.0 C
Total Dissolved Solids	805	
Calcium as Ca	138	
Nitrate	5.3	

Results reported as Parts per Million unless stated

Langelier Saturation Index - 0.19

Analysis by: Rolland Perry
Date: 5/14/00

Laboratory Services, Inc.
4016 Fiesta Drive
Hobbs, New Mexico 88240
Telephone: (505) 397-3713

Water Analysis

COMPANY Altura Energy Ltd,

SAMPLE Fresh Water Well For Well 30-411
SAMPLED BY

DATE TAKEN 5/11/00
REMARKS T18S-R38E-Sec 30, Qtr Sec 2,2.2

Barium as Ba	0	
Carbonate alkalinity PPM	0	
Bicarbonate alkalinity PPM	360	
pH at Lab	6.97	
Specific Gravity @ 60°F	1.001	
Magnesium as Mg	248	
Total Hardness as CaCO3	428	
Chlorides as Cl	200	
Sulfate as SO4	170	
Iron as Fe	0.1	
Potassium	0.13	
Hydrogen Sulfide	0	
Rw	9.5	23.0 C
Total Dissolved Solids	1,205	
Calcium as Ca	180	
Nitrate	33.9	

Results reported as Parts per Million unless stated

Langelier Saturation Index - 0.18

Analysis by: Rolland Perry
Date: 5/14/00

DISTRICT I
P. . Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-025-07470	31920	HOBBS; GRAYBURG - SAN ANDRES

Property Code	Property Name	Well Number
19520	NORTH HOBBS G/SA UNIT	411

OGRID No.	Operator Name	Elevation
157984	Occidental Permian Limited Partnership	3652

Surface Location

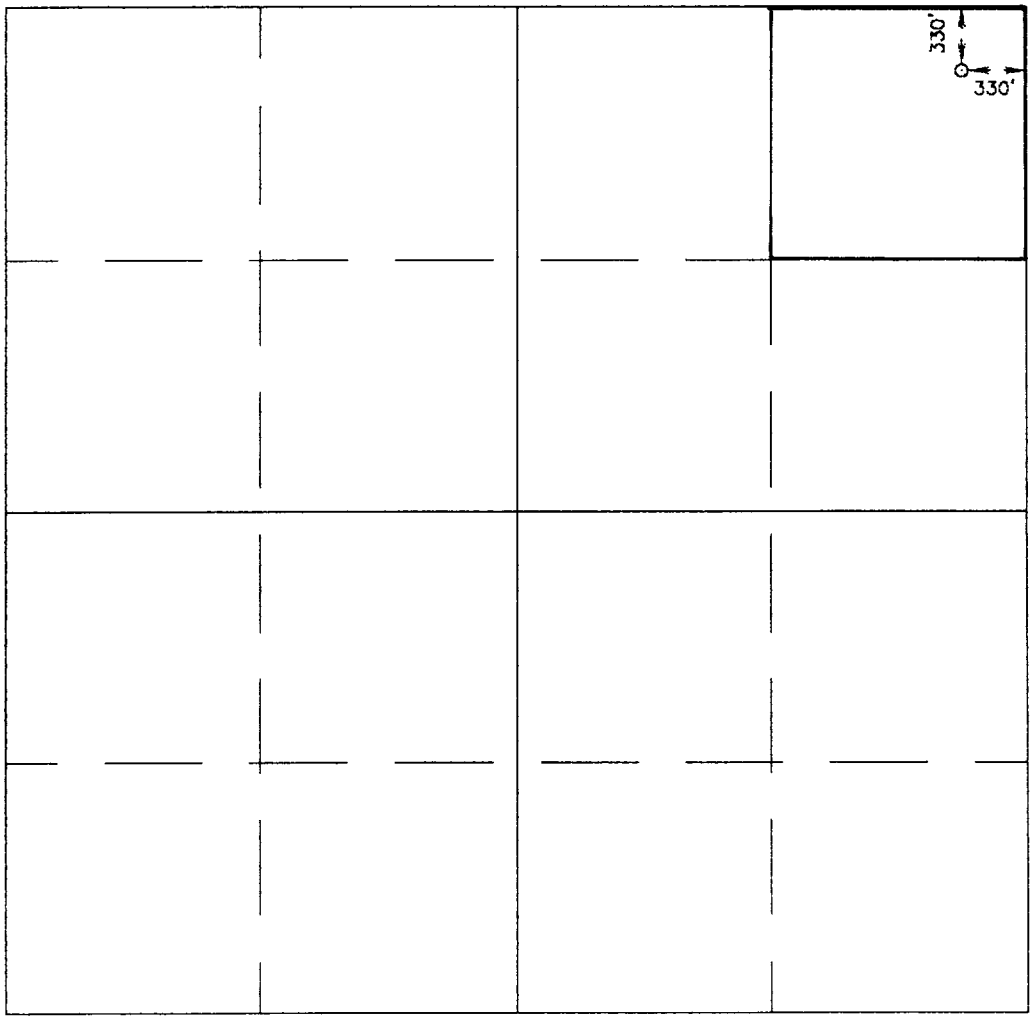
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	30	18 S	38 E		330	NORTH	330	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Mark Stephens
Signature

Mark Stephens
Printed Name

Business Analyst (SG)
Title

June 22, 2000
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.

JANUARY 6, 2000
Date Surveyed DC

Signature & Seal of Professional Surveyor

Gary L. Eidson 1/28/2000

00-13-0019

Certificate No. RONALD J. EIDSON 3239
GARY EIDSON 12641
MACON McDONALD 12185

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

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P.O. Drawer DD, Artesia, NM 88211-0719

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Santa Fe, New Mexico 87504-2088

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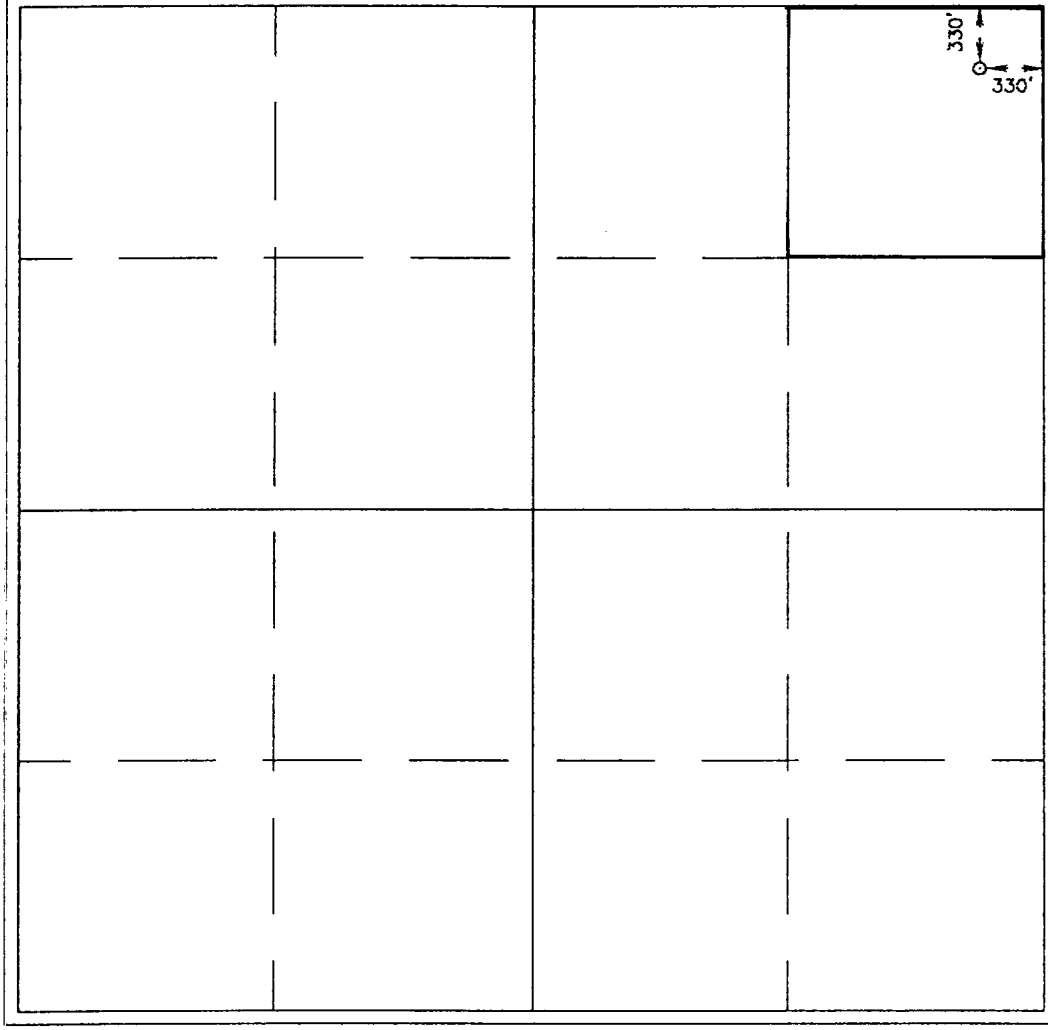

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Signature

Mark Stephens
Printed Name

Business Analyst (SG)
Title

June 22, 2000
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Date Surveyed DC

Signature & Seal of Professional Surveyor

RONALD J. EIDSON
NEW MEXICO

Gary L. Jones 1/28/2000

08-13-0019

Certificate No. RONALD J. EIDSON 3239
GARY EIDSON 12641
MACON McDONALD 12185

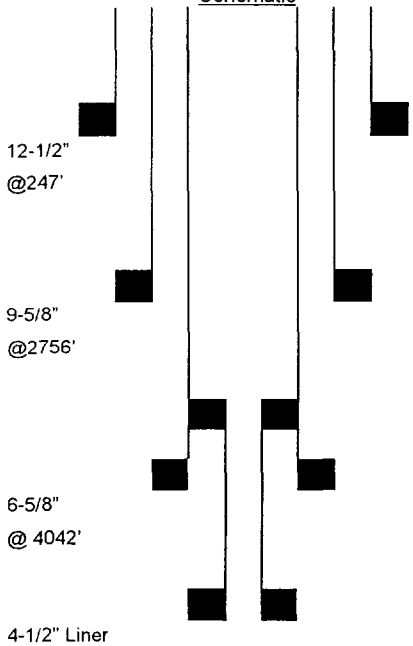
LARGE FORMAT EXHIBIT HAS BEEN REMOVED AND IS LOCATED IN THE NEXT FILE

INJECTION WELL DATA SHEET

Operator	Lease	County
Occidental Permian Limited Partnership	North Hobbs G/SA Unit	Lea

Well No.	Footage Location	Section	Township	Range	Unit Letter
30-411	330 FNL & 330 FEL	30	18-S	38-E	A

Schematic



Tubular Data

Surface Casing
Size 12-1/2" Cemented with 250 sxs.
TOC Circ. Determined by Calc. w/ 50% eff.
Hole size 18"

Intermediate Casing
Size 9-5/8" Cemented with 600 sxs.
TOC 554 Determined by Calc. w/ 50% eff.
Hole size

Long string Casing
Size 6-5/8" Cemented with 250 sxs.
TOC 3210' Determined by CBL
Hole size 8-1/4"

Liner
Size 4-1/2" Cemented with 75 sxs.
TOC 3883 Determined by Calc. w/ 50% eff.
Hole size

Total depth 4329'

Injection interval
4171 feet to 4300 feet

Completion type Perforated Casing

Tubing size 2-7/8" lined with Duoline (Fiberglass liner) set in a

Guiberson – Uni VI packer at 4150' feet
(brand and model)

Other Data

1. Name of the injection formation: San Andres

2. Name of field or Pool: Hobbs (Grayburg/San Andres)

3. Is this a new well drilled for injection? Yes [No]
If no, for what purpose was the will originally drilled? Producer

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used): 4056-4124, squeezed w/ 150 sxs

5. Give the depth to and name of any overlying and/or underlying oil and gas zones (pools) in this area.

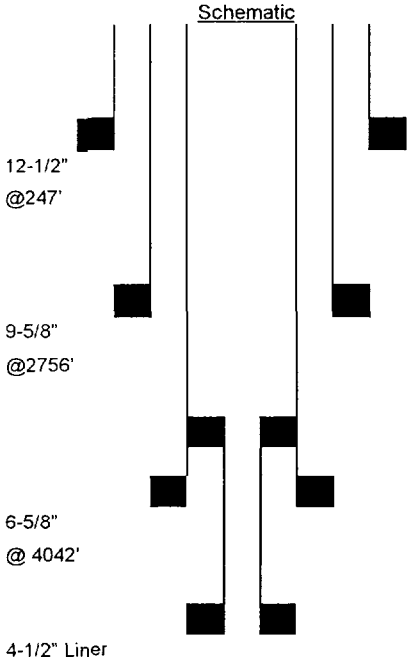
Grayburg – 3270, Glorieta - 5300

INJECTION WELL DATA SHEET

Operator	Lease	County
Occidental Permian Limited Partnership	North Hobbs G/SA Unit	Lea

Well No.	Footage Location	Section	Township	Range	Unit Letter
30-411	330 FNL & 330 FEL	30	18-S	38-E	A

Schematic



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Hole size

Long string Casing
Size 6-5/8" Cemented with 250 sxs.
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Hole size 8-1/4"

Liner
Size 4-1/2" Cemented with 75 sxs.
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Hole size

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If no, for what purpose was the will originally drilled? Producer

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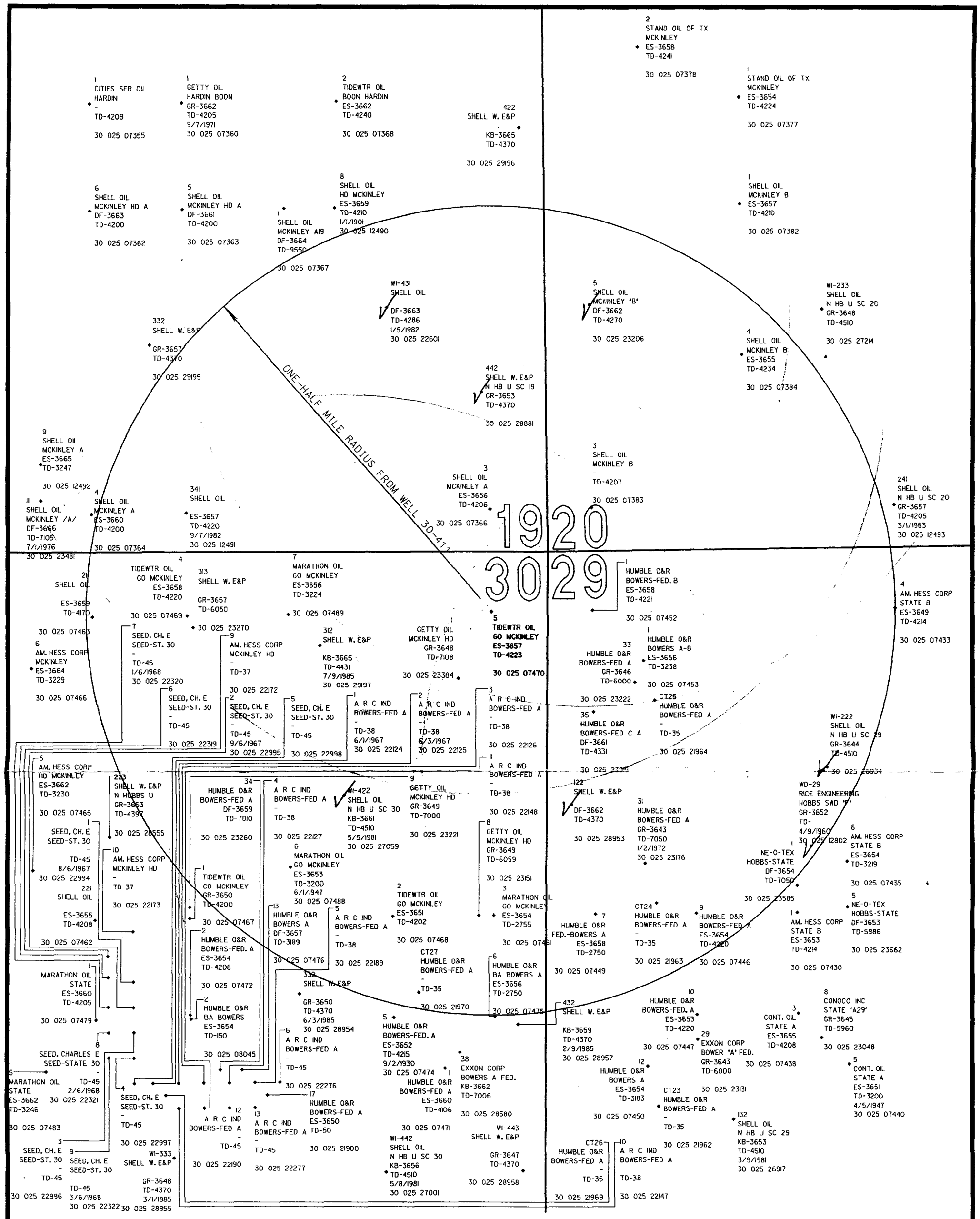
Grayburg – 3270, Glorieta - 5300



NOTE:
WELL DATA DERIVED FROM THE PETROLEUM INFORMATION - DATA MANAGEMENT SYSTEM, WELL DATA SYSTEM PREPARED FOR AMOCO.

Altura Energy Ltd.

Area of Review Plat

NORTH HOBBS (GRAYBURG SAN ANDRES) UNIT

WELL NO. 30-411

T-18-S, R-38-E

Lea County, New Mexico

Scale: 1"= 600' 01-05-00 nm438a00.dgn - 12
Plat prepared by PJE Drafting, Inc.
For Horizon Survey, Inc.

OFFSET WELLS WITHIN A HALF MILE OF PROPOSED INJECTOR

FOR WELL 30411																	
Well Name	API No.		Sec.	T	R	Un	Drill	Well	TD or	Top	Bot.	Sqz.	Csg.	Hole		No. of	
Operator						Ltr	Date	Type	PBTD	Perf	Perf	Perfs	Size	Size	Depth	Sxs.	TOC
HD McKinley #8	30-025-	23151	30	-18S	-38E	H	6//69	P	5615	3676	3754		13.375	17.5	360	340	CIRC
~~Getty~~ Texaco													8.625	11	3842	1400	CIRC
													5.5	7.875	6057	650	3300
Hobbs SWD F #WD29	30-025-	12802	29	-18S	-38E	F	2//60	I	5050	4469	5050		9.625	12.25	400	300	No data
Rice											OH		7	8.75	4700	700	
19341	30-025-	12491	19	-18S	-38E	O	9//30	TA	4005	4140	4272	NONE	9.625	12.25	2750	600	330**
Altura									(CIBP)				7	8.75	3975	225	3299 CBL
													5.5 Lnr	6.125	3937-4245	100	3937
19431	30-025-	22601	19	-18S	-38E	I	7//68	I	4281	4197	4266	4151-53	7.875	11	277	200	CIRC
Altura												4176-85	4.5	6.25	4285	435	2537 CBL
19441	30-025-	07366	19	-18S	-38E	P	12//32	TA	4030	4173	4236	NONE	15.5	18	221	200	CIRC
Altura									CIBP				9	12	2775	600	CIRC
													6.625	8.75	3982	200	3090
													5	6.25	3949-4242	100	3949
19442	30-025-	28881	19	-18S	-38E	P	11//84	I	4292	4156	4283	NONE	13.375	17.5	50	NA	NA
Altura													8.625	12.25	1525	620	CIRC
													5.5	7.875	4369	1320	CIRC
20131	30-025-	23206	20	-18S	-38E	L	7//69	I	4269	4227	4256	4222,24,34,38	8.625	12.25	292	300	CIRC
Altura									PBTD			4266-4276	5.5	7.875	4266	600	2390
20141	30-025-	07383	20	-18S	-38E	M	12//32	P	4252	4197	4250	4211-4212	12.5	18	223	200	CIRC**
Altura									PBTD				9.625	12	2797	600	CIRC**
													7	8.75	3980	200	3334**
													5	6.25	4228	NA	NA

** - Denotes calculated TOC with 50% efficiency.

OFFSET WELLS WITHIN A HALF MILE OF PROPOSED INJECTOR

FOR WELL 30411																	
Well Name	API No.		Sec.	T	R	Un	Drill	Well	TD or	Top	Bot.	Sqz.	Csg.	Hole		No. of	
Operator						Ltr	Date	Type	PBTD	Perf	Perf	Perfs	Size	Size	Depth	Sxs.	TOC
20232	30-025-	07384	20	-18S	-38E	K	7//33	TA	4275	4158	4252	4225-4234	15.5	18	243	150	CIRC**
Altura												4253-4258	9.625	12	1615	75	1892**
													7	8.75	4089	250	2839**
29111	30-025-	23919	29	-18S	-38E	D	12//71	P	4287	4183	4287	3905-4250	8.625	11	310	150	CIRC
Altura									PBTD				5.5	7.875	3905	300	2427**
29121	30-025-	07449	29	-18S	-38E	E	3//47	P	4275	3924	4275	4070-85	9.625	12.25	2739	650	890
												4110-20	7	8.75	3104	100	2640 CBL
												4130-50	4.5 Lnr	6.25	2900-4201	100	2900
29122	30-025-	28953	29	-18S	-38E	E	2//85	I	4215	4154	4211	NONE	13.375	17.5	40	NA	CIRC
Altura									(CIBP)				8.625	11	1510	785	CIRC
													5.5	7.875	4370	435	CIRC
29211	30-025-	07433	29	-18S	-38E	C	11//30	TA	4003	4217	4270	4053-4215	12.5	16	243	250	CIRC
Altura									CIBP				9.625	11.75	2796	400	2764
													7	8.75	4007	500	3990
													5.5	6.125	3957-4228	130	4145
30211	30-025-	07463	30	-18S	-38E	C	8//30	P	4254	4149	4250	4078	9.625	12.25	2647	400	2940**
Altura												4086	6.625	7.875	3972	250	3130 CBL
												4100	5 Lnr	6.5	3867-4310	100	CIRC**
29222	30-025-	26934	29	-18S	-38E	F	4//81	I	4465	4175	4265	NONE	16	20	40	40	CIRC
Altura													8.625	12.25	1605	950	CIRC
													5.5	7.875	4510	1050	CIRC
30311	30-025-	07469	30	-18S	-38E	B	8//30	TA	3950	3998	4121	2601	13.5	16	245	200	CIRC
Altura									RBP				9.625	11.75	2753	600	551
													7	8.75	3998	250	3154
30312	30-025-	29197	30	-18S	-38E	B	5//85	P	4380	4215	4333	NONE	13.375	17.5	40	NA	NA
Altura													9.625	12.25	1500	650	CIRC
													7	8.75	4431	700	CIRC
30313	30-025-	23270	30	-18S	-38E	B	11//69	TA	4065	5871	5951	5805-53	13.375	17.5	382	400	CIRC
Altura									CIBP				8.625	12.25	3849	1256	600

** - Denotes calculated TOC with 50% efficiency.

OFFSET WELLS WITHIN A HALF MILE OF PROPOSED INJECTOR

FOR WELL 30411																	
Well Name	API No.		Sec.	T	R	Un	Drill	Well	TD or	Top	Bot.	Sqz.	Csg.	Hole		No. of	
Operator						Ltr	Date	Type	PBTD	Perf	Perf	Perfs	Size	Size	Depth	Sxs.	TOC
													5.5	7.875	6047	570	1500
30411	30-025-	07470	30	-18S	-38E	A	12//32	TA	4000	4177	4287	4056-4124	12.5	16	247	250	CIRC
Altura									CIBP				9.625	12	2756	600	CIRC**
													6.625	8.75	4042	250	3284**
30412	30-025-	23384	30	-18S	-38E	A	1//70	P	4440	4009	4261	4142-4200	13.375	17.5	379	400	CIRC
Altura									PBTD				9.625	12.25	3848	1200	75
													7	8.75	7106	865	3400
30421	30-025-	07468	30	-18S	-38E	H	7//30	P	4258	4114	4258	NONE	12.5	16	251	200	CIRC
Altura													9.625	11.75	2756	600	554
													7	8.75	3858	250	CIRC
													5	6.25	4202	450	CIRC
30422	30-025-	27059	30	-18S	-38E	H	5//81	I	4477	4110	4265	4108-23	16	20	40	40	CIRC
Altura													8.625	12.25	1524	850	CIRC
													5.5	7.875	4510	1000	2500 CBL
Bowers A Fed. #9	30-025-	07446	29	-18S	-38E	E	8//30	PA	4259	3222	3227	2400	12.5	16	213	650	CIRC**
Exxon												3736-3741	9.625	12	2736	650	2011**
													7	8.75	3976	300	CIRC**
Bowers Fed. A #CT24	30-025-	21963	29	-18S	-38E	E	1//67	PA	35				No data in State records				
Humble																	
Bowers A Fed. #CT25	30-025-	21964	29	-18S	-38E	D	1//67	PA	35				No data in State records				
Exxon																	
Bowers A Fed. #CT27	30-025-	21970	30	-18S	-38E	H	1//67	PA	35				No data in State records				
Exxon																	
Bowers A Fed. #31	30-025-	23176	29	-18S	-38E	E	6//69	PA	7050	6075	6991		8.625	11	3836	500	1858**
Exxon													5.5	7.875	7038	650	3125**
													2	7.875	7005	NA	NA

** - Denotes calculated TOC with 50% efficiency.

OFFSET WELLS WITHIN A HALF MILE OF PROPOSED INJECTOR

FOR WELL 30411																	
Well Name	API No.		Sec.	T	R	Un	Drill	Well	TD or	Top	Bot.	Sqz.	Csg.	Hole		No. of	
Operator						Ltr	Date	Type	PBTD	Perf	Perf	Perfs	Size	Size	Depth	Sxs.	TOC
Bowers A Fed. #33	30-025-	23222	29	-18S	-38E	D	7//69	PA	3970	4144	5953	4256-66	13.375	17	416	400	CIRC**
Exxon									CIBP			5939	9.625	12.25	5988	350	6768**
													7	8.75	NA	550	NA
Bowers A-B #1	30-025-	07453	29	-18S	-38E	D	9//48	PA	3238	3179	3238		8.625	11	260	150	CIRC**
Exxon										OH			5.5	7.625	3179	1050	CIRC**
B.A. Bowers #6	30-025-	07475	30	-18S	-38E	I	11//30	PA	3190	No data	No data		12.5	18	217	200	CIRC
Exxon													9.625	12	2750	650	CIRC**
													7	8.75	3147	120	3139**
Bowers Fed. B #1	30-025-	07452	29	-18S	-38E	D	9//32	PA	4239	4181	4239		15.5	18	235	225	CIRC**
Exxon										OH			9.625	12	2716	650	CIRC**
													7	8.75	3987	300	2027**
G.O. Mckinley #3	30-025-	07461	30	-18S	-38E	H	7//30	PA	3199	NONE	NONE		7	8.25	3166	100	2844**
Marathon/Getty																	
G.O. Mckinley #6	30-025-	07488	30	-18S	-38E	G	6//47	PA	3200	1453	No data		8.625	11	1474	400	CIRC**
Marathon/Getty													5.5	5.875	3178	200	CIRC**
G.O. Mckinley #7	30-025-	07489	30	-18S	-38E	B	7//47	PA	3224	No data	No data		8.625	11	1504	400	CIRC**
Marathon/Getty													5.5	6.5	3192	200	CIRC**

** - Denotes calculated TOC with 50% efficiency.

WELL SCHEMATIC:
EXXON BOWERS A FED #9

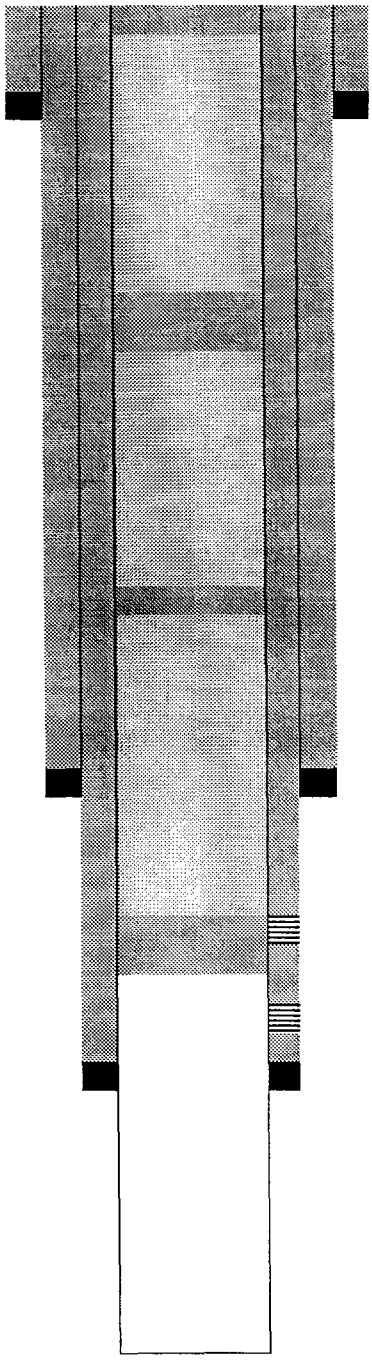
WELL PLUGGED:
12/3/70

12.5"
213'
650 SX
TOC: SURF (C)

9 5/8"
2736'
650 SX
TOC: SURF (C)

7"
3970'
300 SX
TOC: 2000(C)

TD: 4259'



Spotted 10 sx cmt plug from 0' to 25 '.

Hole was loaded with mud Laden fluids.

Spotted 20 sx cmt plug from 1400' to 1550'.

Spotted 40 sx cmt plug from 2300' to 2400'.

Perf's at 3220'-3227'.

Spotted 50 sx cmt plug from 3000' to 3250'.

Squeezed perf's at 3726' To 3741'.

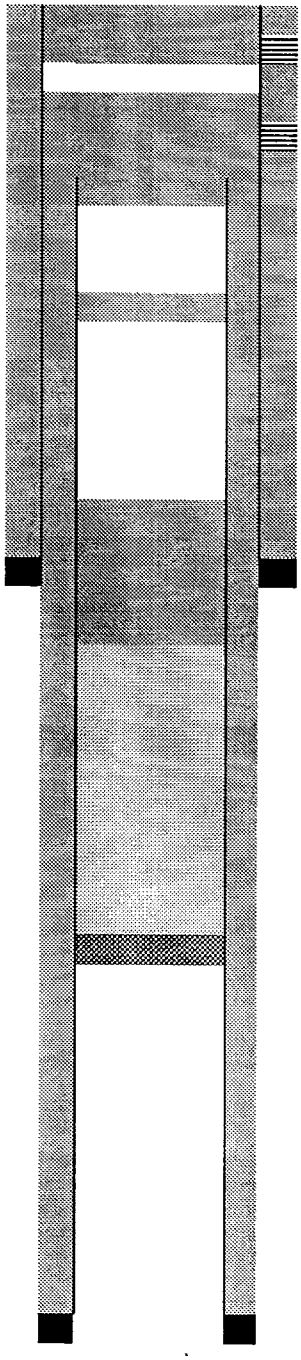
WELL SCHEMATIC:
EXXON BOWERS A FED #31

WELL PLUGGED:
8/30/90

8 5/8"
3836'
500 SX
TOC:1858' CALC

5 ½"
7038'
650 SX
TOC:3125' CALC

TD: 7050'



Perf'd @ 450'. Pump 211 sx
Down 8 5/8" csg to surf.
Spot 77 sx from 1490-1200'
Perf'd at 1485'.
Cut off 5 ½" csg at 1500'.

Spotted 25 sx cmt plug at
2716'.

Spot 50 sx cmt from 4100' to
3600'.

Displaced hole with salt gel
Mud.

Tagged CIBP w/35' cmt cap
At 5710'.

WELL SCHEMATIC:
EXXON BOWERS A FED #33

WELL PLUGGED:
10/3/72

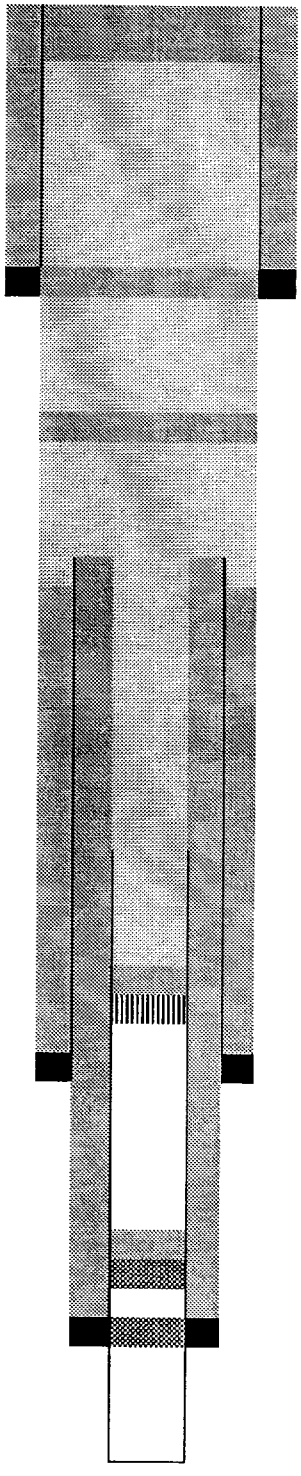
13 3/8"
416'
400 sxs.
TOC: Circ.

9 5/8"
3836'
350 sxs
TCO: 2555' T.S.

CIBP at 3970'

7"
5988'
550 sxs
TOC: 2900' T.S.

TD: 6000'



Spot 20' cmt plug at surf

Spot 100' cmt plug at 416'

Run tbg to 1400' & spot 100' cmt plug

Cut & pull 9 5/8" csg from 1889'

Cut & pull 7" csg from 2560'

Spot 100' cmt on top of CIBP

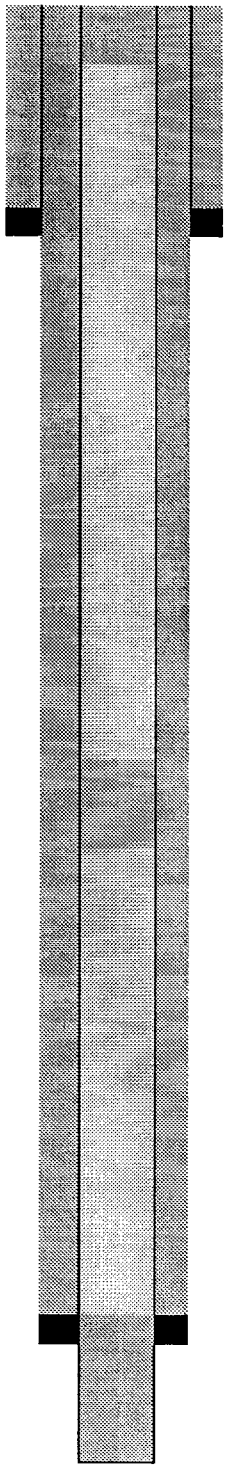
Set CIBP at 5800' and Capped with cmt.

Set CIBP at 5900'.

WELL SCHEMATIC:
EXXON BOWERS AB FED #1

WELL PLUGGED:
11/26/48

8 5/8"
260'
150 SX
TOC: CIRC



Spotted 20 sx cmt plug from 160' to surface.

All intervals between plugs Was filled with mud laden Fluid.

5 ½"
3179'
1050 SX
TOC: CIRC

Spotted 40 sx cmt plug from 1800' to 1480'.

TD: 3238'

Spotted 15 sx cmt plug from 3238' to 3136'.

WELL SCHEMATIC:
EXXON BOWERS A FED #6

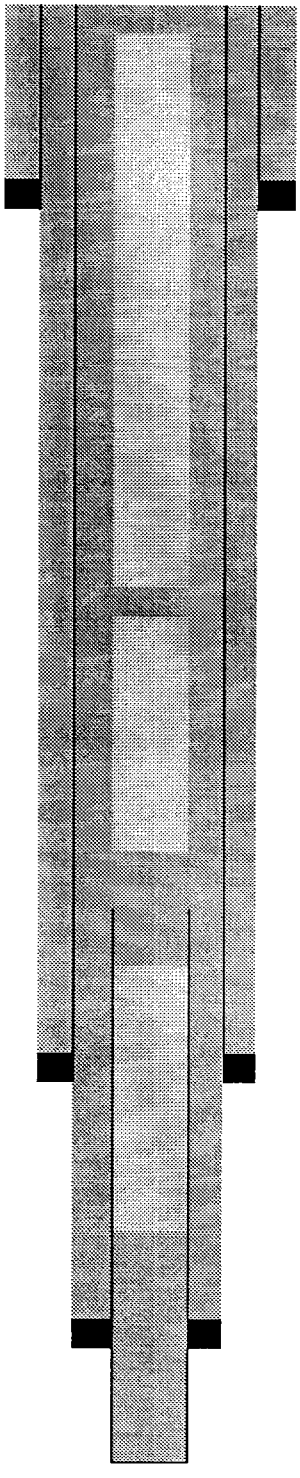
WELL PLUGGED:
5/10/71

12 ½"
217'
200 SX
TOC: NA

9 5/8"
2750'
650 SX
TOC: NA

7"
3147'
120 SX
TOC: 2470 TS

TD: 3190'



Spotted 10 sx cmt plug from 35' to top.

Circulated well bore with 9# Mud.

Spotted 20 sx cmt plug from 1500' to 1400'.

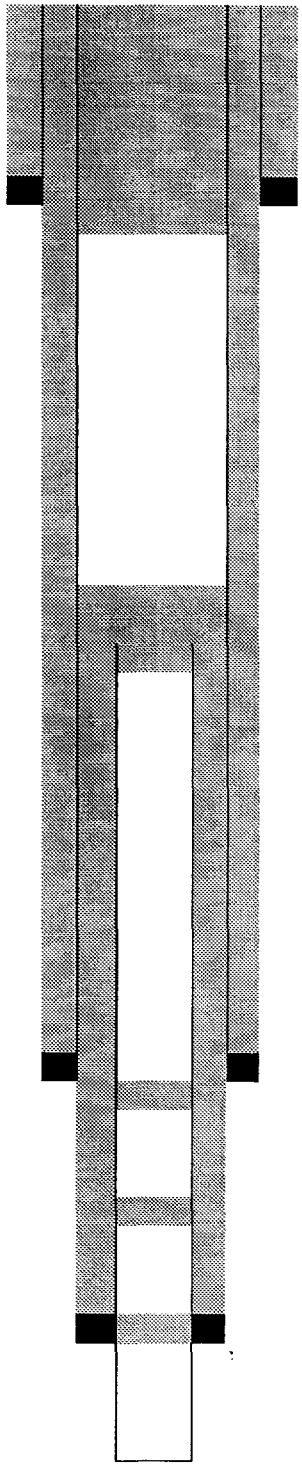
7" csg shot loose at 2435'.
Spotted 50 sx cmt plug from 2485' to 2340'.

Spotted 50 sx cmt plug from 3190' to 2950'.

WELL SCHEMATIC:
EXXON BOWERS B FED #1

WELL PLUGGED:
12/21/71

15 ½"
235'
225 SX
TOC: NA



Set 120 sx cmt plug at 250'
And circulate.

9 5/8"
2716'
650 SX
TOC: SURF (C)

Cut off 7" csg. at 1500' and
Pull out of hole. Pump 60 sx
Cmt plug at 1500'.

Set plug at 2800'.

7"
3987'
300 SX
TOC: 2027 (C)

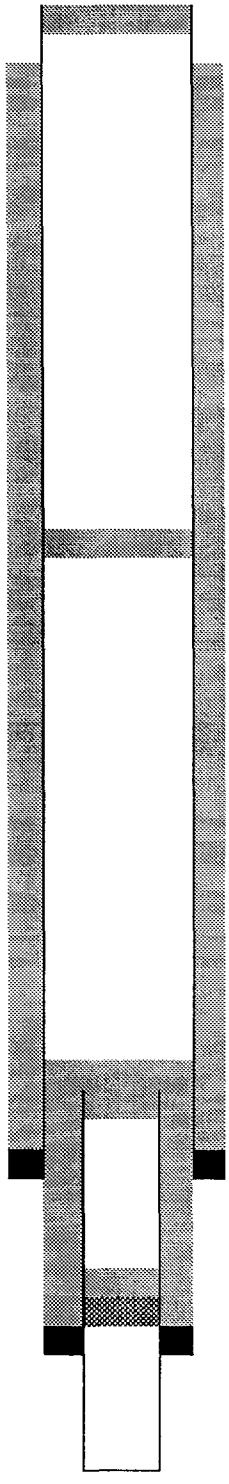
Spotted 25 sx cmt plug at
3355'.

TD: 4239

Spotted 28 sx cmt plug at
3970'.

WELL SCHEMATIC:
GETTY G.O. MCKINLEY #3

WELL PLUGGED:
8/26/75



Laid 10 sx cmt plug in top.

9 5/8"
2755'
600 SX
TOP: 337' CALC

Laid 37 sx cmt plug from
1575' to 1475'.

Ran 2 3/8" tbg to 3000'.
Circulated hole with 123 bbls.
Brine water w/23 sx salt gel.
Pulled tbg.
Shot csg at 2547'. Pulled and
Laid down 84 joints(2555') 7"
Csg. Ran tbg to 2616' and
Laid 28sx cmt plug from
2616' to 2516'.

7"
3166'
100 SX
TOC: 2595' CALC

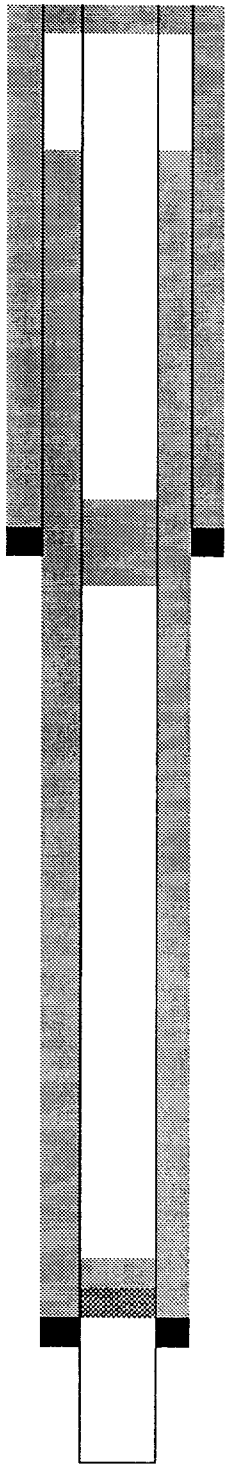
Set Titan CIBP at 3095'.
Dumped 7 sx cmt on top of
CIBP.

TD: 3199'

WELL SCHEMATIC:
GETTY G.O. MCKINLEY #6

WELL PLUGGED:
8/26/75

8 5/8"
1474'
400 SX
TOC: CIRC



Laid 10 sx cmt plug in top.

Laid 20 sx cmt plug from
1542' to 1374'.

5 ½"
3178'
200 SX
TOC: 498 (C)

TD:3200'

Set CIBP at 3100'. Dumped
5 sx cmt on top of CIBP.

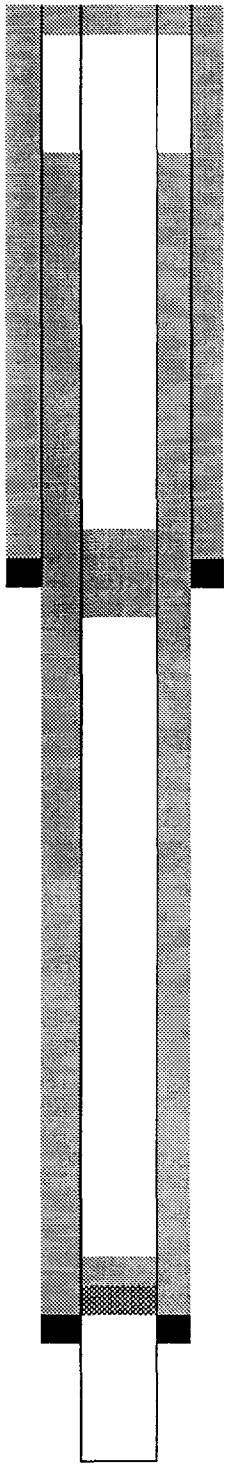
WELL SCHEMATIC:
GETTY G.O. MCKINLEY #7

WELL PLUGGED:
10/14/75

8 5/8"
1504'
400 SX
TOC: SURF (C)

5 ½"
3192'
200 SX
TOC: 918 (C)

TD:3224'



Laid 10 sx cmt plug in top.

Laid 24 sx cmt plug from 1514' to 1346'.

Laid 5 sx cmt plug on top of CIBP.(38' plug)
Set CIBP at 3100'.

LIST OF OFFSET OPERATORS & SURFACE OWNERS

North Hobbs (Grayburg/San Andres) Unit
Well No. 411
Letter A, Section 30, T-18-S, R-38-E
Lea County, New Mexico

Offset Operators

Occidental Permian Limited Partnership
P.O. Box 4294
Houston, TX 77210-4294

Texaco E&P Inc.
P.O. Box 3900
Midland, TX 79702

Rice Operating Company
122 West Taylor
Hobbs, NM 88240

Surface Owners

John Wayne Ivory
P.O. Box 2291
Hobbs, NM 88240

Is your RETURN ADDRESS completed on the reverse side?

SENDER:
- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write *"Return Receipt Requested"* on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):
1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Texaco E&P Inc.
P.O. Box 3900
Midland, TX 79702

4a. Article Number
P 436 313 781

4b. Service Type
☐ Registered ☒ Certified
☐ Express Mail ☐ Insured
☒ Return Receipt for Merchandise ☐ COD

7. Date of Delivery

5. Received By: *(Print Name)*

8. Addressee's Address *(Only if requested and fee is paid)*

6. Signature: *(Addressee or Agent)*
X

PS Form **3811**, December 1994 102595-97-B-0179 Domestic Return Receipt

Thank you for using Return Receipt Service.

Is your RETURN ADDRESS completed on the reverse side?

SENDER:
- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write *"Return Receipt Requested"* on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):
1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Rice Operating Company
122 West Taylor
Hobbs, NM 88240

4a. Article Number
P 436 313 783

4b. Service Type
☐ Registered ☒ Certified
☐ Express Mail ☐ Insured
☒ Return Receipt for Merchandise ☐ COD

7. Date of Delivery

5. Received By: *(Print Name)*

8. Addressee's Address *(Only if requested and fee is paid)*

6. Signature: *(Addressee or Agent)*
X

PS Form **3811**, December 1994 102595-97-B-0179 Domestic Return Receipt

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SENDER:
- Complete items 1 and/or 2 for additional services.
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- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):
1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

John Wayne Ivory
P.O. Box 2291
Hobbs, NM 88240

4a. Article Number
P 436 313 784

4b. Service Type
☐ Registered ☒ Certified
☐ Express Mail ☐ Insured
☒ Return Receipt for Merchandise ☐ COD

7. Date of Delivery

5. Received By: *(Print Name)*

8. Addressee's Address *(Only if requested and fee is paid)*

6. Signature: *(Addressee or Agent)*
X

PS Form **3811**, December 1994 102595-97-B-0179 Domestic Return Receipt

Thank you for using Return Receipt Service.

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, KATHI BEARDEN

Publisher

of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period.

of 1

weeks.

Beginning with the issue dated

December 31 1999

and ending with the issue dated

December 31 1999

Kathi Bearden

Publisher

Sworn and subscribed to before me this 3rd day of

January 2000

Jodi Henson

Notary Public.

My Commission expires
October 18, 2000
(Seal)

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

LEGAL NOTICE
December 31, 1999

Notice is hereby given of the application of Altura Energy LTD, Attn: Mark Stephens, P.O. Box 4294, Rm. 338-B, Houston, TX 77210-4294 (281/552-1158), to the Oil Conservation Division, New Mexico Energy, Minerals and Natural Resources Department, for approval of the following injection wells for the purpose of secondary recovery:

Pool Name: Hobbs; Grayburg-San Andres
Lease/Unit Name: North Hobbs G/SA Unit
Well No. 231
Loc.; 2310' FSL & 2310' FWL, Unit Letter K, Sec. 19, T-18-S, R-38-E, Lea Co., NM
Well No. 422
Loc.: 2310' FNL & 330' FWL, Unit Letter H, Sec. 24, T-18-S, R-37-E, Lea Co., NM
Well No. 431
Loc.: 2310' FSL & 330' FEL, Unit Letter I, Sec. 25, T-18-S, R-37-E, Lea Co., NM
Well No. 131
Loc.: 2310' FSL & 330' FWL, Unit Letter L, Sec. 28, T-18-S, R-38-E, Lea Co., NM
Well No. 332
Loc.: 2470' FNL & 1800' FEL, Unit Letter G, Sec. 28, T-18-S, R-38-E, Lea Co., NM
Well No. 231
Loc.: 2310' FSL & 1650' FWL, Unit Letter K, Sec. 29, T-18-S, R-38-E, Lea Co., NM
Well No. 321
Loc.: 2310' FNL & 1650' FEL, Unit Letter G, Sec. 29, T-18-S, R-38-E, Lea Co., NM
Well No. 223
Loc.: 1770' FNL & 2405' FWL, Unit Letter F, Sec. 30, T-18-S, R-38-E, Lea Co., NM
Well No. 411
Loc.: 330' FNL & 3300' FEL, Unit Letter A, Sec. 30, T-18-S, R-38-E, Lea Co., NM
Well No. 211
Loc.: 440' FNL & 2310' FWL, Unit Letter C, Sec. 31, T-18-S, R-38-E, Lea Co., NM
Well No. 144
Loc.: 765' FSL & 1175' FWL, Unit Letter M, Sec. 32, T-18-S, R-38-E, Lea Co., NM
Well No. 312
Loc.: 210' FNL & 1400' FEL, Unit Letter B, Sec. 32, T-18-S, R-38-E, Lea Co., NM
Well No. 431
Loc.: 2310' FSL & 330' FEL, Unit Letter I, Sec. 32, T-18-S, R-38-E, Lea Co., NM
Well No. 111
Loc.: 330' FNL & 330' FWL, Unit Letter D, Sec. 33, T-18-S, R-38-E, Lea Co., NM
Well No. 211
Loc.: 330' FNL & 2310' FWL, Unit Letter C, Sec. 33, T-18-S, R-38-E, Lea Co., NM

The injection formation is the Hobbs; Grayburg - San Andres Pool between the intervals of +/- 3700' and +/- 5300' below the surface of the ground. Expected maximum injection rate is 4000 BWPD and the expected maximum injection pressure is approximately 805 psi. Interested parties must file objections or requests for hearing with the Oil Conservation Division, 2040 S. Pacheco, Santa Fe, NM 87505 within fifteen (15) days.
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