TEXACO INC.

PETROLEUM PRODUCTS

DOMESTIC PRODUCING DEPARTMENT MIDLAND DIVISION



P. O. Box 352 Midland, Texas December 1, 1959

New Mexico Oil Conservation Commission P. 0. Box 871 Santa Fe, New Mexico

Re: Application to Dispose of Salt Water By Injection into a Porour Formation Not Productive of Oil or Gas. TEXACO Inc., Mary B. Weir "B" Well No. 5, located 660' FSL and 766' FWL of Section 7, T-20-S, R-3 E, Skaggs Pool, Lea County, New Mexico

Gentlemen:

/ Attached is TEXACO's application to dispose of produced salt water in the Skaggs, Skaggs Drinkard, Skaggs Glorieta, and Eumont Pools, Lea County, New Mexico, into the subject well by injection into a porous formation not productive of oil or gas. The proposed disposal zone is in the San Andres formation of Permian age. Waivers of hearing, executed by the landowner and offset operators, are also attached. We would like to call to your attention the waiver executed by Bill L. Sweet, oil operator. This waiver was executed by Mr. Sweet as operator for C. H. Sweet and Sweet Equipment Company.

Copies of this application and waivers were sent by registered mail to the New Mexico State Engineer on December 1, 1959.

Yours very truly,

J. G. Blevins, Gr.

Assistant District Superintendent

BBB-MAB

CC: New Mexico State Engineer

Attachments

STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

APPLICATION

TO DISPOSE OF SALT WATER BY INJECTION INTO A POROUS FORMATION NOT PRODUCTIVE OF OIL OR GAS

Operator	EXACO Inc.	Addr	ess P. O. Box 352, N	lidland, Texas
Lease Mary	B. Weir "B"	Well No5Co	unty <u>Lea</u>	
UnitM	Section 7	Township	20 -S Range	e 38-E
В	plication to disposite to the plant of the p	Ry.	duced from the tollow:	ng pool(s):
Name of Injec	ction Formation(s) <u>San Andres</u>		
Top of injects Give operato:	ion zone 4105 r, lease, well no	B and location of an	ottom of injection zone by other well in this are	4228* ea using this same
zone for disp	osal purposes	Rice Engineering and	Operating Inc. State o	f New Mexico "H"
<u>Lease Well No.</u> Lease Well No.	H-20, Unit H, Se	ec. 20, T-20-S, R-37-E. c. 5, T-20-S, R-37-E. CASING PRO		D well on Adkins
	Diameter -	Setting Depth	Sacks Cement	Top of Cement
Surface	13-3/8	325	350	Circulated
Intermediate	8 - 5/8	4105 2094	2300 1000	1500 Circulated
Long String	5 - 1/2	9200	350	7300
Will injection	be through tubi	ng casing or annul	us? Tubing	
Size tubing 2	2-7/8" OD Sett	ang depth 4150	Packer	set at
Name and Mo	odel No. of packe	r Baker Model "D"	Retainer Production Pac	ker
		orations or open hole		
Proposed inte	erval(s) of inject	ion 4105° to 4228°		
Well was orig	ginally drilled fo	r what purpose?	il production	
Has well ever	r been perforated	l in any zone other d	nan the proposed inject	ion zone? Yes
List all such	perforated inter	vals and sacks of ce	ment used to seal off or	squeeze each
See atta	ched Diagram I:	schematic of M. B. We	ir "B" Well No. 5	
	-	igher zone which pro		0901
Give depth of	top of next lower	zone which produce	es oil or gas5	290.1
Give depth of	bottom of deepe	st fresh water zone	m area. <u>1</u>	350 ¹
Expected volu	ime of salt water	r to be injected daily	(barrels) 139 min. 20	000 max.
Will injection	be by gravity or	pump pressure?_Gr	avity Estimated pre	essure: None
Is system ope	en or close type?	Semi-closed is filtra	tion or chemical treatn	ment necessary? No

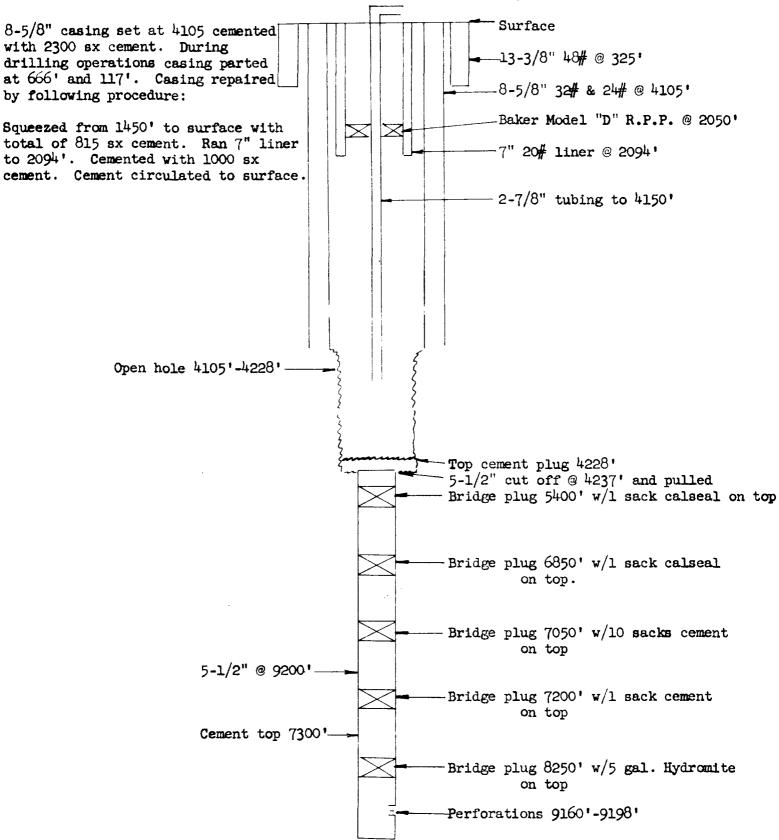
Is the water to be disposed of mineralized to such a degree as to be unfit for domestic, stock, irrigation, and/or other general use? Yes
Is any water occurring naturally within the proposed disposal formation mineralized to such a degree as to be unfit for domestic, stock, irrigation, and/or other general use? Yes
List all offset operators to the lease on which this well is located and their mailing address
Cities Service Oil Company, P. O. Box 97, Hobbs, New Mexico
Tidewater Oil Company, P. O. Box 547, Hobbs, New Mexico
C. H. Sweet, 709 East Yucca, Hobbs, New Mexico
Sweet Equipment Company, 709 East Yucca, Hobbs, New Mexico
Name and address of surface owner W. M. Walker, 129 South Grimes, Hobbs, New Mexico
Have copies of this application been sent by registered mail or given to all offset operators, surface owners, and to the New Mexico State Engineer? Yes
Is a complete electrical log of this well attached? Radioactive log
Operator: TEXACO Inc.
& Bling
By: J. G. Blevins, Jr.
Title: Assistant District Superintendent
STATE OF New Mexico)
County of Lea)
BEFORE ME, The undersigned authority, on this day personally appeared
SUBSCRIBED AND SWORN TO before me this the 2 day of November,
Notary Public in and for the County of Midland
My Commission Expires

NOTE:

Should waivers from all offset operators, the surface owner, and the State Engineer not accompany an application, the New Mexico Oil Conservation Commission will hold the application for a period of fifteen (15) days from date of receipt by the Commission's Santa Fe office. If at the end of said fifteen-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

DIAGRAM II

SCHEMATIC OF M. B. WEIR "B" WELL NO. 5



CONDITION OF WELL DURING SALT WATER DISPOSAL

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CITIES SERVICE OIL COMPANY

November 9, 1959