



THE PURE OIL COMPANY

SOUTHERN PRODUCING DIVISION • Hobbs District
P. O. BOX 1777 • HOBBS, NEW MEXICO • EXPRESS 1170

April 3, 1962

Mr. A. L. Porter
Secretary Director
Oil Conservation Commission
Santa Fe, New Mexico

Dear Sir:

I would like to refer to The Pure Oil Company's October 23, 1961 "Application to Dispose of Salt Water by Injection into a Porous Formation Not Productive of Oil or Gas", and to administrative order SWD 32 for our State-Lea "I" Well No. 1-36 located in the SW/4 SW/4 of Section 36, T18S, R35E, NMPM, Lea County, New Mexico.

In our application we showed that a 5-1/2" liner would be set from 3750' to 5800' and that injection would be through 3" plastic coated tubing into the Delaware Formation in open hole from 5800' to 7030'. A cement plug would be placed at the base of the Delaware at 7030' and the packer on the tubing would be set in the 5-1/2" at 5750'.

If permissible, we would like to amend the above outline of work. We recently learned of a method of isolating the Delaware without the necessity of setting the 5-1/2" liner and we are at this time filing a new application seeking permission to use this new method.

The new method would be as follows; A cement plug would be set at the base of the Delaware as in the previous program, and a Lynes inflatable packer would be set in open hole on the tubing string at 5800'. Injection would be down 3" tubing and into the Delaware Formation below the packer. A drawing of the well is attached, showing the status for injection.

We are sending copies of this application to the State Engineers Office, the surface owner, the lease holders surrounding this well, and to all members of the South Vacuum Unit.

Yours very truly,

H. G. Teague
District Superintendent

Revised 9 16 58
STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

APPLICATION
TO DISPOSE OF SALT WATER BY INJECTION INTO A POROUS FORMATION
NOT PRODUCTIVE OF OIL OR GAS

Operator The Pure Oil Company Address P. O. Box 1777 - Hobbs, New Mexico

Lease State-Lea "I" Well No. 1-36 County Lea

Unit M Section 36 Township 18S Range 35E

This is an application to dispose of salt water produced from the following pool (x):

South Vacuum Devonian

Name of Injection Formation(x): Delaware

Top of injection zone: 5800' Bottom of injection zone: 7030'

Give operator, lease, well no., and location of any other well in this area using this same zone for disposal purposes: None

CASING PROGRAM

	Diameter	Setting Depth	Sacks Cement	Top of Cement
Surface	<u>11-3/4"</u>	<u>455'</u>	<u>475</u>	<u>Surface</u>
Intermediate	<u>8-5/8"</u>	<u>3801'</u>	<u>1235</u>	<u>Surface</u>
Long String				

Will injection be through tubing, casing, or annulus? Plastic-coated tubing

Size tubing: 3" Setting depth: 5830 Packer set at: 5800

Name and Model No. of packer: Lynes 5-5/8" AF 66 Production Injection Packer

Will injection be through perforations or open hole? Open Hole

Proposed interval(x) of injection: 5800'-7030' from bottom of packer to top cement plug

Well was originally drilled for what purpose? Oil Well (Completed as dry hole)

Has well ever been perforated in any zone other than the proposed injection zone? No

List all such perforated intervals and sacks of cement used to seal off or squeeze each:

None

Give depth of bottom of next higher zone which produces oil or gas: None in this well

Give depth of top of next lower zone which produces oil or gas: None in this well

Give depth of bottom of deepest fresh water zone in area: 350' (Estimated)

Expected volume of salt water to be injected daily (barrels): 1100 (Initially)

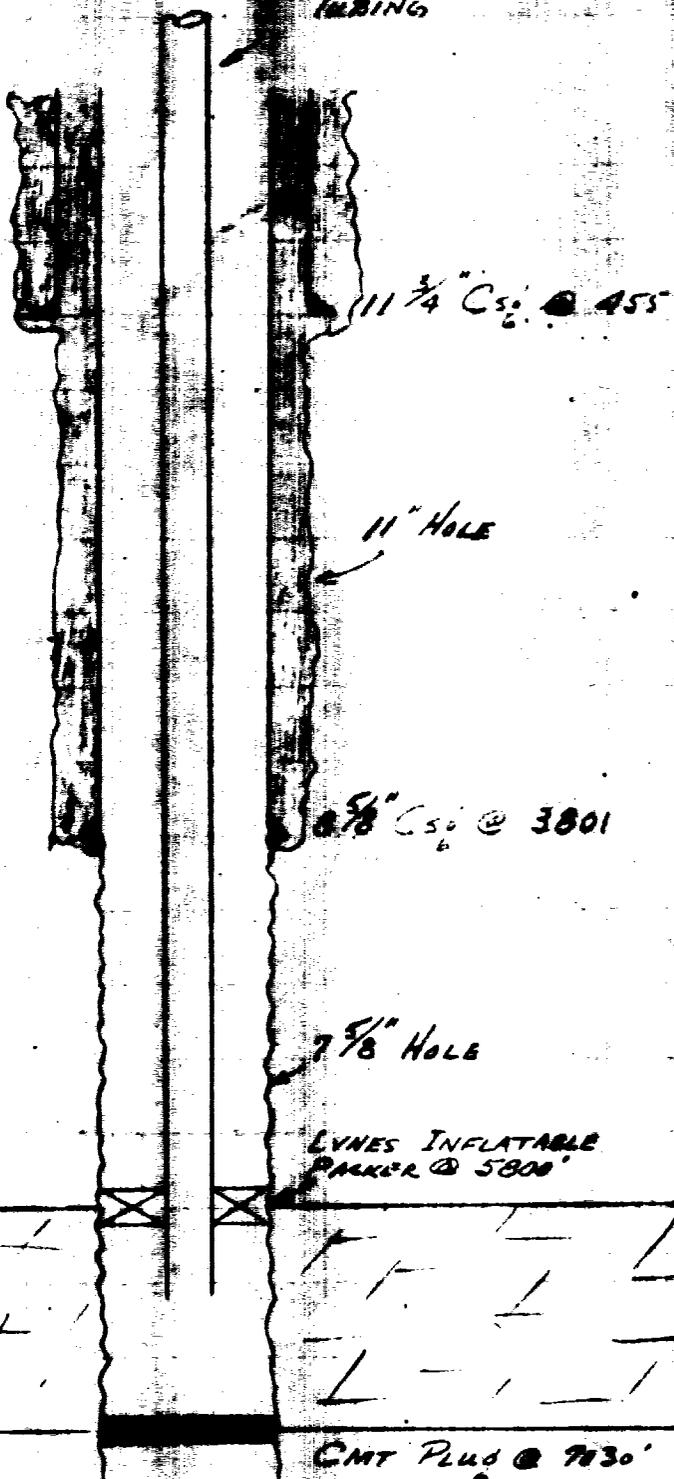
Will injection be by gravity or pump pressure? Pressure Estimated pressure: 500 psi

Is system open or close type? Closed Is filtration or chemical treatment necessary? No

ILLEGIBLE

THE [unclear] Co.
STANDARD LEAD No 1-36

TUBING



11 3/4" CS @ 455'

11" HOLE

8 7/8" CS @ 380'

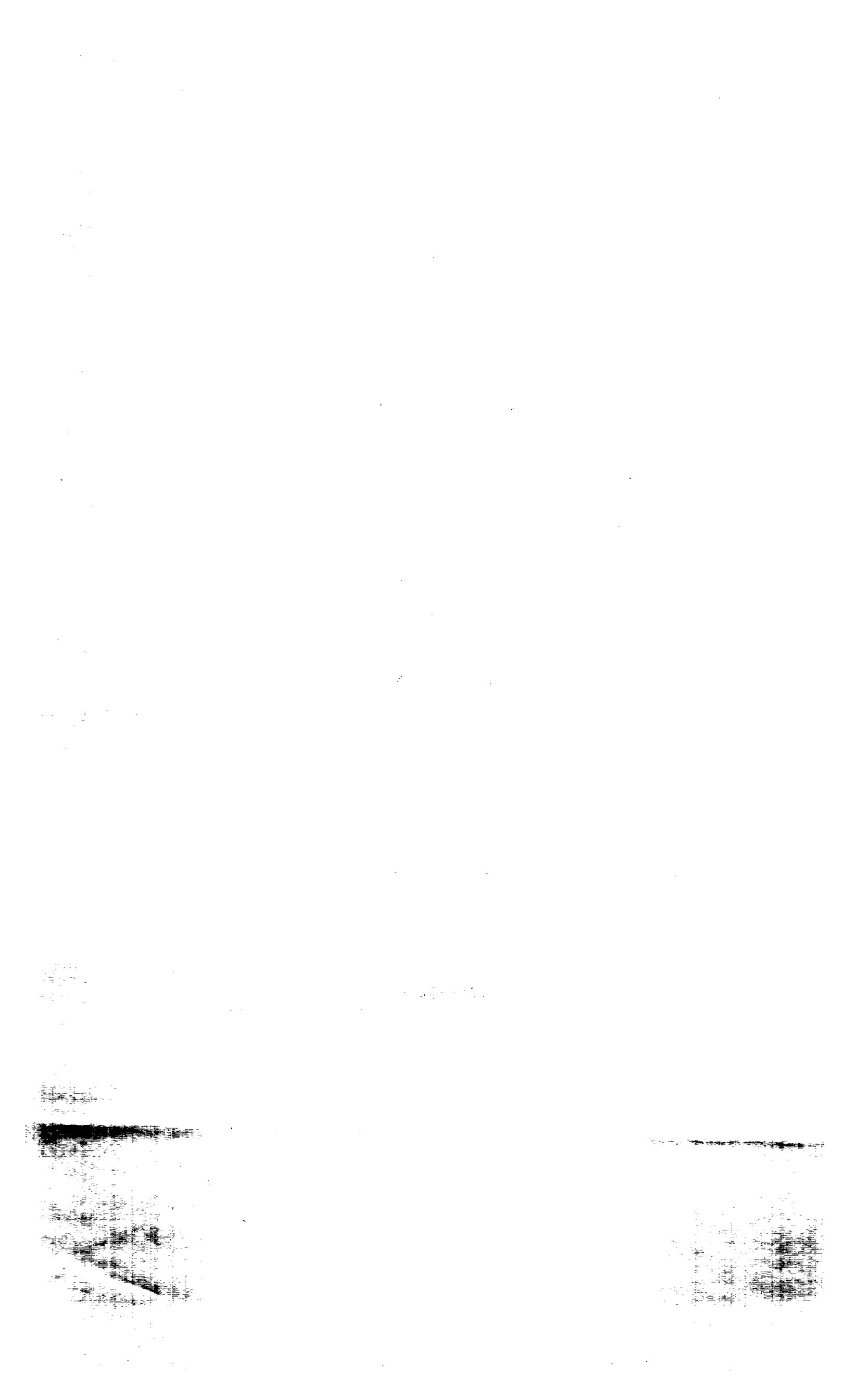
7 7/8" HOLE

LYNES INFLATABLE
PACKER @ 580'

Top Delaware
560'

Base Delaware
786'

CMT Plug @ 780'





APR 11 1962
RECEIVED

STATE OF NEW MEXICO

STATE ENGINEER OFFICE

SANTA FE

S. E. REYNOLDS
STATE ENGINEER

April 9, 1962

ADDRESS CORRESPONDENCE TO:
STATE CAPITOL
SANTA FE, N. M.

Mr. A. L. Porter, Jr.
Secretary-Director
Oil Conservation Commission
Santa Fe, New Mexico

Dear Mr. Porter:

Reference is made to the application of Pure Oil Company which seeks to dispose of salt water by injection into a porous formation not productive of oil or gas through the use of State-Lea "I" Well No. 1-36 located in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 36, Township 18 South, Range 35 East.

If the Oil Conservation Commission is convinced that the Lynes inflatable packer and tubing will effectively seal the fluid from the hole above 5800 feet, this office will offer no objection to the granting of the application.

Yours truly,

S. E. Reynolds
State Engineer

By:

Frank E. Irby
Frank E. Irby
Chief
Water Rights Div.

FEI/ma
cc-F. H. Hennighausen

1962 APR 20 AM 11 39

OIL CONSERVATION COMMISSION

BOX 2045

HOBBS, NEW MEXICO

DATE April 26, 1962

OIL CONSERVATION COMMISSION
BOX 871
SANTA FE, NEW MEXICO

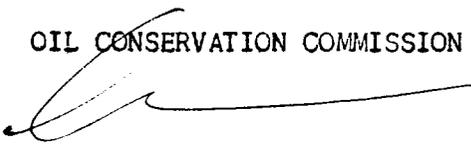
Re: Proposed NSP _____
Proposed NSL _____
Proposed NFC _____
Proposed DC _____
Amended S/D _____ X

Gentlemen:

I have examined the application dated _____
for the Pure Oil Co. State Lea "I" #1-36 36-18-35
Operator Lease and Well No. S-T-R

and my recommendations are as follows:

- O.K.----E.F.E.
- Geologically O.K.---J.W.R.
- _____
- _____
- _____

Yours very truly,
OIL CONSERVATION COMMISSION


1. The first part of the document discusses the importance of maintaining accurate records of all transactions.

2. It is essential to ensure that all entries are supported by appropriate documentation.

3. Regular audits should be conducted to verify the accuracy of the records.

4. The second part of the document outlines the procedures for handling discrepancies.

5. Any errors identified during the audit process should be promptly investigated.

6. The findings of the audit should be reported to the appropriate authorities.

7. The third part of the document provides a detailed explanation of the accounting principles.

8. These principles are fundamental to the preparation of financial statements.

9. The fourth part of the document discusses the various methods of depreciation.

10. Each method has its own advantages and disadvantages, which should be carefully considered.

11. The fifth part of the document covers the treatment of intangible assets.

12. These assets are often more difficult to value and should be handled accordingly.

13. The sixth part of the document discusses the impact of inflation on financial reporting.

14. Inflation can significantly affect the purchasing power of money over time.

15. The seventh part of the document provides a summary of the key points discussed.

16. It is hoped that this document will be helpful to all those concerned with financial accounting.

17. The eighth part of the document contains a list of references for further study.

18. These references provide a comprehensive overview of the subject matter.

19. The ninth part of the document includes a glossary of key terms.

20. This glossary is intended to help readers understand the terminology used throughout the document.