STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

TO DISPOSE OF SALT WATER BY INJECTION INTO A POROUS FORMATION NOT PRODUCTIVE OF OIL OR GAS

Operator L.	R. French, J	Addı	ess P.O. Box 591, C	dessa, Texas
Lease Bogle	Farms	Well No. 1 Co	ounty Lea	
Unit M	Section 16	Township	11-S Ran	ge 34- E
This is an appl	lication to dispo	se of salt water pro	oduced from the follow	ing pool(s):
Inbe	(Penn)			
Name of Inject	ion Formation(s	San Andres		
Give operator,	lease, well no	, and location of a	Bottom of injection zon ny other well in this a	e: s -490 rea using this same
zone for dispos	sal purposes	None		
		CASING PR	OGRA M	
	Diameter	Setting Depth	Sacks Cement	Top of Cement
Surface	13 3/8"	292	315 sks.	Cemented to Surface
Intermediate	8 5/8"	4183	600 sks.	Cemented to
Long String				
Will injection b	oe through tubin	g, casing, or annul	us? Casing	
Size tubing 8	5/8" Setti	ng depth: 4182	Packer	set at. None
Name and Mod	el No. of packe	r		
Will injection b	oe through perfo	orations or open hol	e? Open Hole	
Proposed inter	val(s) of injecti	on. 4182 - 54	.00	
Well was origi	nally drilled for	what purpose?	Oil Well	
Has well ever	been perforated	in any zone other t	han the proposed injec	tion zone? No
List all such p	erforated interv	als and sacks of ce	ment used to seal off o	or squeeze each:
_	_		ks. 13,100-13340, 1 sks. 4025-4150, 10	00 sks. 11600- 11700 sks. at surface
Give depth of b	oottom of next h	igher zone which pr	oduces oil or gas.	None
Give depth of to	op of next lower	zone which produc	es oil or gas Wolfe	amp
Give depth of b	ottom of deepes	at fresh water zone	ın area: 250 Ft.	
Expected volume of salt water to be injected daily (barrels): 1100				
Will injection b	be by gravity or	pump pressure? g	ravity Estimated p	ressure: None
Is system open	or close type?	close Is filtra	ation or chemical treat	ment necessary? No

	igation, and/or other general use? yes
	er occurring naturally within the proposed disposal formation mineralized to such s to be unfit for domestic, stock, irrigation, and/or other general use? yes
List all of	fset operators to the lease on which this well is located and their mailing address
Southern	Natural Gas Co., P.O. Box 1513, Houston 1, Texas
Gulf Oil	Corp., Hobbs, New Mexico
Sun Oil	Corp., Hobbs, New Mexico
S uperior	Oil Company, Hobbs, New Mexico
	address of surface owner Bogle Farms, Inc., Box 358, Dexter, New Mexico
	es of this application been sent by registered mail or given to all offset operators, uners, and to the New Mexico State Engineer? yes
Is a compl	ete electrical log of this well attached? yes
	Operator: L. R. French, Jr.
	By: David S. Danaldson
	Title: Production Superintendent
	STATE OFT E X A S
	County of ECTOR)
	BEFORE ME, The undersigned authority, on this day personally appeared known to me to be the person whose
	name is subscribed to the above instrument, who being by me duly sworn on oath states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein and that said report is true and correct.
	SUBSCRIBED AND SWORN TO before me this the / day of 19 / 3.
	Notary Public in and for the County of Elas
	My Commission Expires
NOTE:	Should waivers from all offset operators, the surface owner, and the State Engineer not accompany an application, the New Mexico Oil Conservation Commission will hold the application for a period of fifteen (15) days from

date of receipt by the Commission's Santa Fe office. If at the end of said

fifteen-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

ir/



STATE OF NEW MEXICO

STATE ENGINEER OFFICE SANTA FE

S. E. REYNOLDS STATE ENGINEER

July 31, 1963

ADDRESS CORRESPONDENCE TO:
STATE CAPITOL
SANTA FE, N. M.

Mr. A. L. Porter, Jr., Secretary-Director, Oil Conservation Commission, Santa Fe, New Mexico.

Dear Mr. Porter:

Reference is made to the application of L. R. French, Jr., which was received in your Hobbs Office on July 13, 1963, seeking permission to dispose of salt water through Bogle Farms Well No. 1 in Lea County, Unit M, Section 16, Township 11 South, Range 34 East into the San Andres formation at a depth of 4183 feet.

In view of the fact that statements are made that the cement surrounding the surface and intermediate strings is circulated to the surface, it appears that no threat of contamination to the fresh waters which exist in the area will occur. Therefore, this office offers no objection to the granting of this application.

Very truly yours,

S. E. Reynolds State Engineer

Frank E. Irby

Chief

Water Rights Division

FEI/ma

cc-L. R. French, Jr.

F. H. Hennighausen

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REFERENCE Nº W 6586 -E

