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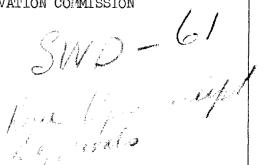
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BEFORE THE NEW MEXICO OIL CONSERVATION COMMISSION

APPLICATION OF TENNECO OIL COMPANY TO DISPOSE OF SALT WATER BY PRESSURE INJECTION INTO THE QUEEN FORMATION KEMNITZ (WOLFCAMP) FIELD THROUGH ITS KEMNITZ (WOLFCAMP) UNIT WELL 30 SWD LOCATED IN SECTION 30, Township 16 SOUTH RANGE 34 EAST LEA COUNTY, NEW MEXICO



Comes now Tenneco Oil Company and applies to the New Mexico Oil Conservation Commission for permission to dispose of salt water by pressure injection into the Queen Formation through its Kemnitz (Wolfcamp) Unit Well 30 SWD located in Section 30, Township 16 South, Range 34 East, Lea County, New Mexico. Attached to this Application and made a part hereof are the following Exhibits:

- A. A plat of the proposed injection well which shows the location and formation of all other wells in a radius of two miles from said proposed injection well.
- B. Log of proposed injection well.
- C. Diagrammatic Sketch of the proposed injection well.
- Form C-108 of the New Mexico Oil Conservation Commission.

A copy of this Application along with all attached exhibits has been sent to the State Engineer's Office, Capitol Building, Santa Fe, New Mexico, Attention Mr. Frank Irby.

WHEREFORE Applicant requests that the Commission approve said application administratively or, if necessary, by public hearing.

WHITE, GILBERT, KOCH & KELLY

Attorneys for Tenneco Oil Company

NEW MEXICO OIL CONSERVATION COMMISSION

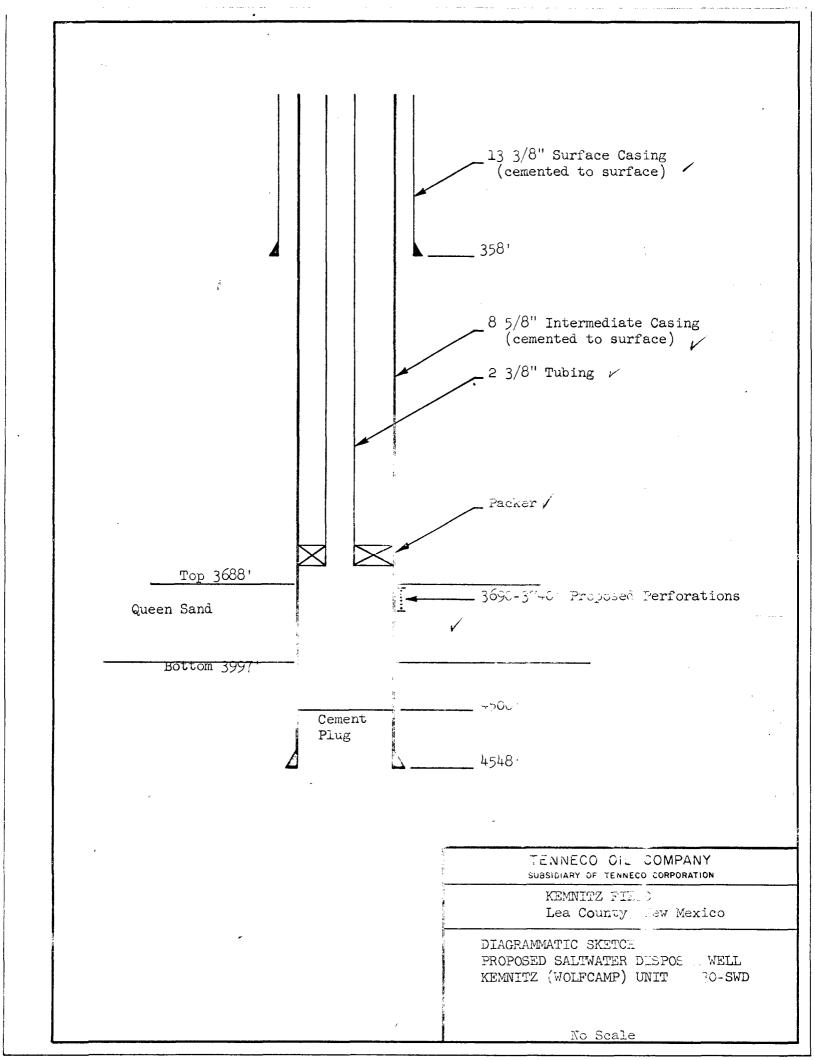
APPLICATION TO DISPOSE OF SALT WATER BY INJECTION INTO A POROUS FORMATION

OPERATOR	·····			ADDRESS					
Tenneco Cil Company					P. O. Box 1031 Midland, Texas				
LEASE NAME WELL NO.				FIELD	:+- /t/	alfooma)		COUNTY	
Kemnitz (Wolfcamp) Unit 30 SWD				Kemnitz (Wolfcamp)				Lea	
UNIT LETTER	; WE	LL IS LOCAT	er <u>5</u> 5	<u>) </u>	ROM THE	east .	INE AND	1980 FEET FROM TH	
, Bouth Line, SECTION	30 tou		ló-S	RANGE 34-		ІМРМ.			
NAME OF STRING SIZE SE			CASING AND T		NT NT	TOP OF CEMENT		TOP DETERMINED BY	
SURFACE CASING									
	13 - 3/8" OD	3581		400		surface		circulated	
INTERMEDIATE	8 - 5/8" 0D	4548	7	2300		surface		circulated	
LONG STRING	5-1/2" OD			230		94501		Temp. Survey	
			71						
TUBING	10			ME, MODEL AND					
NAME OF PROPOSED INJECTION FORMAT	2-3/8" OD	10,32	ن' G	uiberson		10,250' Gui		n KVL © 10,320'	
					36881			3997'	
QUEEN IS INJECTION THROUGH TUBING, CASING, OR ANNULUS?			PERFORATIONS OR OP			OPOSED INTERVAL(S) OF INJ			
tubing		l p	erforat	ions		3690-37401			
			FOR WHAT PURPOSE WAS WELL ORIGI			ALLY DRILLED?		HAS WELL EVER BEEN PERFORATED IN ANY ZONE OTHER THAN THE PROPOSED INJEC- TION ZONE?	
NO	oil pr	oductio	n in Wo	licamp			110N 207	yes	
Perforations 10,288-10,295' Open hole 10,537'				XT HIGHER		DEPTH OF TO			
FRESH WATER ZONE IN THIS AREA OIL OR GAS ZONE IN none						oil or gas zone in this area \$723' Wolfcamp			
ANTICIPATED DAILY MINIMUM INJECTION VOLUME ! (BBLS.)	MAXIMUM	MAXIMUM OPEN OR CL		SED TYPE SYSTEM		IS INJECTION TO BE BY GRAPRESSURE?		APPROX. PRESSURE (PSI)	
500	1000	F 1411	opeu	BE DISCOSED OF		ressure	Tabe war	1500 psi	
ANSWER YES OR NO WHETHER THE FOLLOWING WATERS ARE MIN- ERALIZED TO SUCH A DEGREE AS TO BE UNFIT FOR DOMESTIC, STOCK, IRRIGATION, OR OTHER GENERAL USE			I	ı I		NATURAL WATER IN DISPO-			
NAME AND ADDRESS OF SURFACE OWNER	(OR LESSEE, 1F S	TATE OR FED	ERAL LAND)	yes	.1		n	0	
Mrs. Jennie Martin	210 South	Eight S	t. Art	esia. New	Mexic	0			
LIST NAMES AND ADDRESSES OF ALL OF	PERATORS WITHIN C	NE-HALF (1)	MILE OF TH	IS INJECTION WE	LL				
None other than Tenn	<u>eco Oil Co</u>	mpany							
		··· - · · · - · · · · · · · · · · · · · · · ·							
HAVE COPIES OF THIS APPLICATION BEE SENT TO EACH OF THE FOLLOWING?	N SURFACE OWN	SURFACE OWNER			TOR WITHIN	WITHIN ONE-HALF MILE THE		NEW MEXICO STATE ENGINEER	
The second of the second of	. ye	s	OF THIS WELL		_ no			yes	
THE THE FOLLOWING ITEMS ATTACHED THE APPLICATION (SEE RULE 701-B)	TO PLAT'OF AREA	PLAT'OF AREA		ELECTRICAL L		1		DIAGRAMMATIC SKETCH OF WELL	
	l y	yes				yes !		yes	
I hereby cert	tify that the inf	ormation at	ove is tru	e and complet	e to the b	est of my know	edge and	d belief.	
/ / / (0-	. ~	ra	strick	P r oductio	n Engi	neer	Aug	ust 4, 1966	
(Signature) 3	(Title)				(Data)				

NOTE: Should waivers from the State Engineer, the surface owher, and all operators within one-half mile of the proposed injection well.

not accompany this application, the New Mexico Oil Conservation Commission will hold the application for a period of 15 days
from the date of receipt by the Commission's Santa Fe office. If at the end of the 15-day waiting period no protest has been received by the Santa Fe office, the application will be processed. If a protest is received, the application will be set for hearing,
if the applicant so requests. SEE RULE 701.

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STATE OF NEW MEXICO

STATE ENGINEER OFFICE SANTA FE

S. E. REYNOLDS STATE ENGINEER

September 8, 1966

ADDRESS CORRESPONDENCE TO: STATE CAPITOL SANTA FE, NEW MEXICO 87501

TER SEP 9 1441

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Mr. A. L. Porter, Jr. Secretary-Director Oil Conservation Commission Santa Fe, N. M.

Dear Mr. Porter:

Reference is made to the application of Tenneco Oil Company which seeks to dispose of salt water by pressure injection into the Queen formation through its Kemnitz (Wolfcamp) Unit Well 30 located in Sec. 30, T. 16 S., R. 34 E.

After reviewing the application and the exhibits attached thereto, I find no reason to object to the granting of this application.

FEI/ma

cc-W. B. Kelly

F. H. Hennighausen

Yours truly,

S. E. Reynolds

State Engineer

Frank E. Trby

Chief

Water Rights Div.

