CENARD OIL & GAS CO.

400 EXPRESSWAY TOWER ?

DALLAS 75206

December 2, 1968

NAFCO OIL AND GAS, INC.
MURPHY OIL COMPANY OF OKLAHOMA, INC.



New Mexico Oil Conservation Commission P. O. Box 1980 Hobbs, New Mexico

Attention: Mr. Joe D. Ramey

RE: Cenard Oil & Gas Co. State T.B. Well No. 2 Townsend Field Lea County, New Mexico

Gentlemen:

Enclosed please find the completed Form C-108 (Application to Dispose of Salt Water by Injection into a Porous Formation) for the above captioned lease.

Yours truly,

CENARD QIL & GAS CO.

N. R. Brown

Production Superintendent

NRB: jb

Enc1.

CC - Mr. D. S. Nutter
State Land Office Bldg.
College Avenue
Santa Fe, New Mexico

Mr. R. E. Hilburn West Star Route Lovington, New Mexico

Mobil Oil Corp.
P. O. Box 1800
Hobbs, New Mexico
Attn: Mr. A. J. Monzingo

M. A. Machris 11681 San Vicente Blvd. Los Angeles 49, Calif.

J. R. Cone P. O. Box 871 Lubbock, Texas

C. B. Read P. O. Box *** 2/2/2 Roswell, New Mexico 88021

Southern Petroleum Exploration 905 Oil & Gas Bldg. Wichita Falls, Texas

CENARD OIL & GAS CO.

400 EXPRESSWAY TOWER

DALLAS 75206

MARCO OIL AND GAS, INC.
MURHHY OIL COMPANY OF OKLAHOMA, INC.

December 2, 1968

Mr. R. E. Hilburn
West Star Route
Lovington, New Mexico 88260

Mr. J. R. Cone P. O. Box 871 Lubbock, Texas 79401

Southern Petroleum Exploration Co. 905 Oil & Gas Building Wichita Falls, Texas 76301

Mr. M. A. Machris 11681 San Vicente Blvd. Los Angeles, California 90049

Mr. C. B. Read P. O. Box 2126 Roswell, New Mexico 88201

Mobil Oil Corporation P. O. Box 1800 Hobbs, New Mexico 88240

Re: Cenard Oil & Gas Co.
State TB - Well No. 2
Townsend Field
Lea County, New Mexico

4441 . 6

Gentlemen:

In order to comply with the New Mexico Oil Conservation Commission's "No Pit" order, we propose to recomplete the above captioned plugged and abandoned well as a salt water disposal well in the Glorieta formation. Pursuant to the Commission's rules and regulations, we hereby notify you of our intentions. Under these rules and regulations you have 15 days to protest this application.

If you have any questions pertaining to this application, feel free to write or call the undersigned.

Yours truly,

CENARD OIL & GAS CO.

N. R. Brown

Production Superintendent

NRB:ms

NEW MEXICO OIL CONSERVATION COMMISSION

APPLICATION TO DISPOSE OF SALT WATER BY INJECTION INTO A POROUS FORMATION

AIT LICE		JOE OF TALL WAT	ER DI INSECTION				
OPERATOR	- :		ADDRESS				
Cenard Oil & Gas	Co.	WELL NO.	Dallas, Te	Dallas, Texas P. O. Box 446			
State T. B.		2	1				
LOCATION			TOWITS CITE W	оттсамр	Lea		
UNJT LETTER	S	ILL IS LOCATED 1	980	South LINE AND	1980 FEET FROM THE		
ONT LETTER	, w.	LEL 13 LOCATED	FEET FROM THE	LINE AND	PEET FROM THE		
West Line, SECTION	2 tov	VNSHIP 16 S	RANGE 35E	NMPM.			
NAME OF STRING	SIZE	CASING A	AND TUBING DATA SACKS CEMENT	TOP OF CEMENT	TOP DETERMINED BY		
SURFACE CASING	3122	JETTING DEFTH	SACKS CEMENT	TOP OF CEMENT	TOP DETERMINED BY		
	13-3/8	353	400	ground	Cement circulate		
INTERMEDIATE							
	8-5/8	4687	1900	ground	Cement circulate		
LONG STRING							
TUBING	-	N	AME, MODEL AND DEPTH OF	TUBING PACKER			
None	_	_					
NAME OF PROPOSED INJECTION FORMA	ATION	<u> </u>	TOP OF FORMATION	вотт	OM OF FORMATION		
Gloretia			6224	6	740		
IS INJECTION THROUGH TUBING, CASIN			-	INTERVAL(S) OF INJECTION			
Casing IS THIS A NEW WELL DRILLED FOR DISPOSAL?	IF ANSWER IS	open ho	1e 622 Was well originally dr	4 - 6740	VELL EVER BEEN PERFORATED IN ANY		
3.7					VELL EVER BEEN PERFORATED IN ANY OTHER THAN THE PROPOSED INJEC- ZONE?		
NO LIST ALL SUCH PERFORATED INTERVA	OIL W	MENT USED TO SEAL OF	F OR SQUEEZE EACH		yes		
10,210 to 10,560	- 175 sac	ks across n	erforation/C	ement plug fr	om 6854 to 6740		
DEPTH OF BOTTOM OF DEEPEST FRESH WATER ZONE IN THIS AREA		DEPTH OF BOTTOM OF TO	NEXT HIGHER HIS AREA	DEPTH OF TOP OF NE	XT LOWER THIS AREA		
ANTICIPATED DAILY MINIMUM	MAXIMUM	10,210	TYPE CYCTEM IG IN	10.560	Lange of the second second		
INJECTION VOLUME 1 (BBLS.)	1		PRESS	SURE?	APPROX. PRESSURE (PS1)		
ANSWER YES OR NO WHETHER THE FO	LLOWING WATERS AR	E MIN- WATER T	TO BE DISPOSED OF 'NATUR	AVITY	O - DS1 VATER ANALYSES ATTACHED?		
ERALIZED TO SICH A DEGREE AS TO I STOCK, IRRIGATION, OR OTHER GENER			salz 11 Water Sa		No		
NAME AND ADDRESS OF SURFACE OWN	ER (OR LESSEE, IF S	TATE OR FEDERAL LAND)	I L HACOI			
R.E. Hilburn, Wes	t Star Rou	te, Lovingt	on, New Mexi	СО			
LIST NAMES AND ADDRESSES OF ALL							
Mobil Oil Corp.,	Hobbs, Ne	w Mexico, F	. O. Box 180	<u>O Attn: Mr. A</u>	.J. Monzingo		
M. A. Machris, 1	1681 San W	icente Blyd	l Los Angel	es 40 Calif			
M. Machinis, I.	roor ban v	reence bive	i., nos migor	os +s, darir.			
J. R. Cone, P. 0	. Box 871,	Lubbock, I	exas				
			•				
C. B. Read, P. 0	. Box 212	, Roswell,	New Mexico 8	8021			
Southern Petrole	um Evnlora	tion Inc	905 Oil & Ga	s Rlda Wich	ita Falls Texas		
HAVE COPIES OF THIS APPLICATION B SENT TO EACH OF THE FOLLOWING?	EEN SURFACE SWEE	lessee	EACH OPERATOR WITH	HIN ONE-HALF MILE THE N	EW MEXICO STATE ENGINEER		
SENT TO EACH OF THE POLLOWING!	į	Yes	Ye	· ·	Yes		
ARE THE FOLLOWING ITEMS ATTACHE THIS APPLICATION (SEE RULE 701-B)	D TO PLAT OF AREA		ELECTRICAL LOG	DIAGR	AMMATIC SKETCH OF WELL		
	Yes		Yes	<u> </u>	Yes		
I heppby c	ertify that the inf	ormation above is tr	ue and complete to the	e best of my knowledge	and belief.		
W/ Man	m/	D	1 0	1	2/2/60		
(Signature)	N.R.Brown	Pro	od. Supt. (Title)		2/2/68 (Date)		
(3-8.1-1010)	N. D. D. LUWIL		1/				

NOTE: Should waivers from the State Engineer, the surface owner, and all operators within one-half mile of the proposed injection well.

not accompany this application, the New Mexico Oil Conservation Commission will hold the application for a period of 15 days
from the date of receipt by the Commission's Santa Fe office. If at the end of the 15-day waiting period no protest has been received by the Santa Fe office, the application will be processed. If a protest is received, the application will be set for hearing,
if the applicant so requests. SEE RULE 701.

4687 ft 85/8 Csq W/h 1900 SKS

SAN ANdres

6224

GLOPIETA

6740 Fr _

CEMENT Plug AT CS9 STUB.

6854/1 5/2 Csg Shot off.

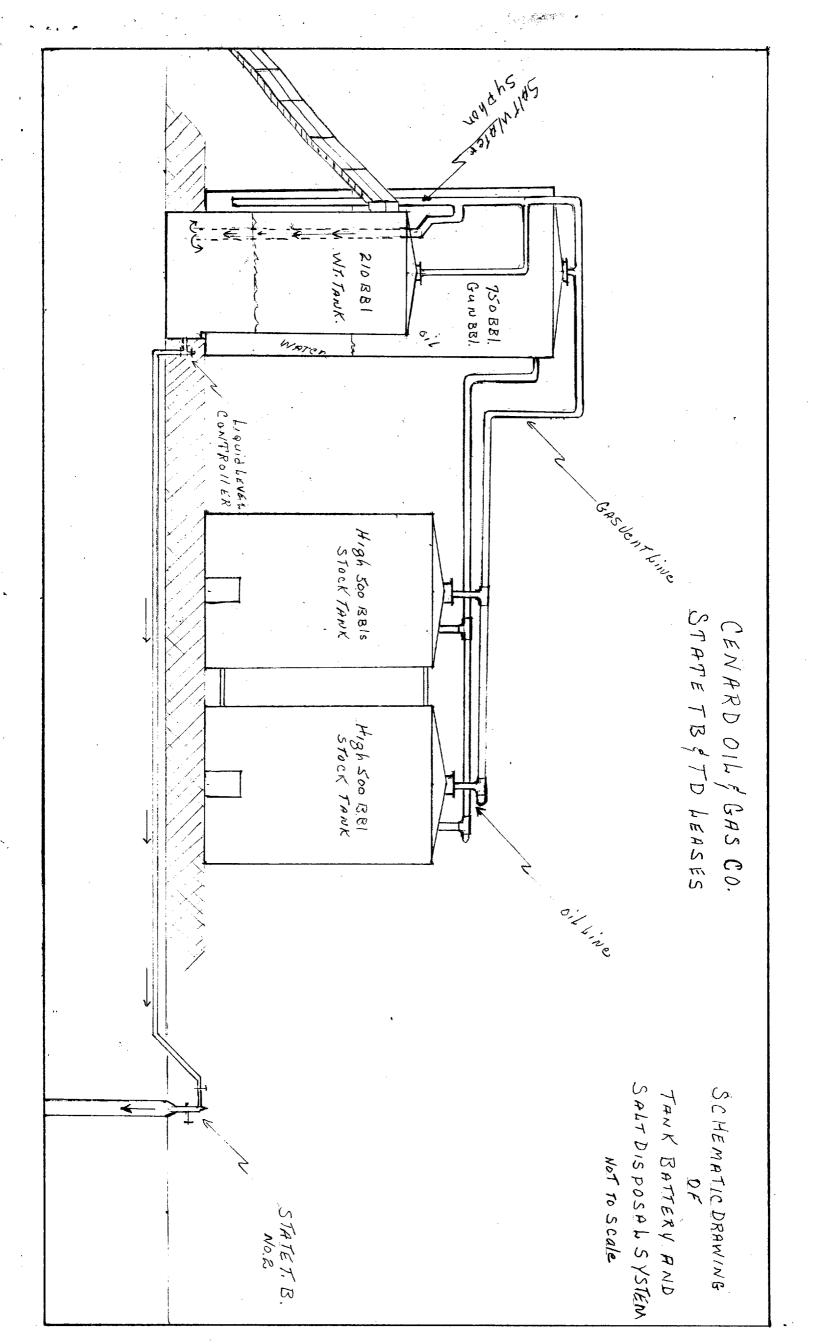
DIAGRAMMATIC 175 Sack Plug across Wolf CAmp Perf SKETCH 10,210/1-

STATE T.B. NO.2 SALT WATER

DISPOSAL Well Sec 2. TWP. 165 Rge35E LEA COUNTY New, Muy,

10,560 /t _10592 17 Plugged Back T.D. 10,623 fr 5/2 Csq vi//h 600 SKs

. Wolf CAMp Perf



LARGE FORMAT EXHIBIT HAS BEEN REMOVED AND IS LOCATED IN THE NEXT FILE



ELECTRIC WELL LOG

PAL	NY SHELL OIL COMPANY FILE				Location 1980' from S. 8. W. Sec 2 Twp 16-S			
State 2	STATE TE	8 # 2	Rge	35-E				
m I ricin	Townsend							
D P P COUNT	y Lea	STATENN	ES. (Con-Guard) Elevation: D.F.4000 K.B.4001 Grd.3989					
의 정인의	2 TWP <u>. 16</u> -	S_RGE35						
SURVE								
Log Measured From Top drive bushing Elevation 4001 Drilling Measured From Ground level Elevation 3989								
Ŭ ≯Œ O Perman	ent Datum	Ground leve	Ele Ele	vation	<u> 3989'</u>			
Run No	ONE							
Date	6- 19- 55							
Footage Logged	5935'		<u> </u>					
Total Depth, El. Log_	10,623		<u> </u>					
Total Depth, Driller_	10,625							
Total Depth, Reached	10.000							
Csg. Shoe, El. Log	1 40001							
Csg. Shoe, Driller	4687'							
Csg. Size	8 5/8"							
Bit Size	7 7/8"							
Mud-Kind	Water base		<u> </u>					
Treatment	Caustic		L					
<u>Gel</u>	Quebracho							
	Driscose							
Weight	8.6		!					
Viscosity	40							
ph		°F	@	°F				
Loss ml/ min_	°F	°F	@	°F	(a)°F			
Res Ohms m ² /m	<u> 16 @ 98°F </u>	°F	<u>@</u>	°F	°F			
Mud Res@M.H.T	<u>. 88 @130 </u> F	°F		°F	°F			
Max. Temp	130°F	°F		°F	°F			
Source Mud Sample	Pit							