

JAKE L. HAMON  
OIL PRODUCER  
908 VAUGHN BUILDING  
MIDLAND, TEXAS

July 25, 1969

*Handwritten:* 105  
Don Aug 12

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Oil Conservation Commission  
Box 1980  
Hobbs, New Mexico 88240

RE: Application to Dispose of Salt  
Water by Injection into a Porous  
Formation, State B-2330 No. 1  
Section 31, T-16-S, R-36-E,  
Lea County, New Mexico

Gentlemen:

Enclosed are five copies of the above captioned form, C-108 and  
all other required material and forms for this application.

The extra copies are enclosed in case they need be sent to other  
departments or other cities; we are sending a copy to the New  
Mexico State Land Office, Box 1148, Santa Fe, New Mexico 87501.

This application is also being sent to the surface owner and  
all offset operators in a radius of two miles of this well.

Yours very truly,

Jake L. Hamon

By: *J.W. Pettus*  
J.W. Pettus

/jwp

cc: Mr. Chester Phillips  
Mr. Don H. O'Nele

NEW MEXICO OIL CONSERVATION COMMISSION  
APPLICATION TO DISPOSE OF SALT WATER BY INJECTION INTO A POROUS FORMATION

OPERATOR <b>Jake L. Hamon</b>		ADDRESS <b>908 Vaughn Building, Midland, Texas 79701</b>	
LEASE NAME <b>State B-2330</b>	WELL NO. <b>1</b>	FIELD <b>Shoe Bar, East Penn. Ext.</b>	COUNTY <b>Lea</b>
LOCATION UNIT LETTER <b>C</b> ; WELL IS LOCATED <b>1977.7</b> FEET FROM THE <b>West</b> LINE AND <b>560</b> FEET FROM THE <b>North</b> LINE, SECTION <b>31</b> TOWNSHIP <b>16-S</b> RANGE <b>36-E</b> NMPM.			
<b>CASING AND TUBING DATA</b>			
NAME OF STRING	SIZE	SETTING DEPTH	SACKS CEMENT
SURFACE CASING	<b>12-3/4"</b>	<b>434</b>	<b>425</b>
INTERMEDIATE	<b>9-5/8"</b>	<b>4250</b>	<b>500</b>
LONG STRING	<b>5-1/2"</b>	<b>10558</b>	<b>1st Stage 300 2nd Stage 500</b>
TUBING	<b>2-3/8"</b>	<b>5800</b>	NAME, MODEL AND DEPTH OF TUBING PACKER <b>Baker Model R @ 5800'</b>
NAME OF PROPOSED INJECTION FORMATION <b>Lower San Andres</b>		TOP OF FORMATION <b>4869</b>	BOTTOM OF FORMATION <b>6303</b>
IS INJECTION THROUGH TUBING, CASING, OR ANNULUS? <b>Tubing</b>		PERFORATIONS OR OPEN HOLE? <b>Perforations</b>	PROPOSED INTERVAL(S) OF INJECTION <b>5900-6110</b>
IS THIS A NEW WELL DRILLED FOR DISPOSAL? <b>No</b>	IF ANSWER IS NO, FOR WHAT PURPOSE WAS WELL ORIGINALLY DRILLED? <b>Oil</b>		HAS WELL EVER BEEN PERFORATED IN ANY ZONE OTHER THAN THE PROPOSED INJECTION ZONE? <b>Yes</b>
LIST ALL SUCH PERFORATED INTERVALS AND SACKS OF CEMENT USED TO SEAL OFF OR SQUEEZE EACH <b>10,492-517-Baker CIBP set at 10,450' w/2 sks. cement on top; 10,300-14' &amp; 10,322-38'. Propose to set Baker CIBP @ 10,200' w/2 sks. cement on top</b>			
DEPTH OF BOTTOM OF DEEPEST FRESH WATER ZONE IN THIS AREA <b>300</b>		DEPTH OF BOTTOM OF NEXT HIGHER OIL OR GAS ZONE IN THIS AREA <b>* See note below</b>	
ANTICIPATED DAILY INJECTION VOLUME (BBLs.) <b>100</b>		MINIMUM <b>500</b>	MAXIMUM <b>500</b>
OPEN OR CLOSED TYPE SYSTEM <b>Closed</b>		IS INJECTION TO BE BY GRAVITY OR PRESSURE? <b>pressure if necessary</b>	
ANSWER YES OR NO WHETHER THE FOLLOWING WATERS ARE MINERALIZED TO SUCH A DEGREE AS TO BE UNFIT FOR DOMESTIC, STOCK, IRRIGATION, OR OTHER GENERAL USE <b>Yes (Devonian-Water)</b>		NATURAL WATER IN DISPOSAL ZONE <b>Yes</b>	
NAME AND ADDRESS OF SURFACE OWNER (OR LESSEE, IF STATE OR FEDERAL LAND) <b>Mr. Scharbauer Eidson, Box 1286, Lovington, New Mexico 88260</b>		ARE WATER ANALYSES ATTACHED? <b>No</b>	
LIST NAMES AND ADDRESSES OF ALL OPERATORS WITHIN ONE-HALF (1/2) MILE OF THIS INJECTION WELL			
<b>Ashmun &amp; Hilliard, 310 W. Texas, Suite 418, Midland, Texas 79701</b>			
<b>Mobil Oil Company, Box 1800, Hobbs, New Mexico 88240</b>			
<b>Humble Oil &amp; Refining Company, Box 2100, Hobbs, New Mexico 88240</b>			
<b>Getty Oil Company, Box 249, Hobbs, New Mexico 88240</b>			
HAVE COPIES OF THIS APPLICATION BEEN SENT TO EACH OF THE FOLLOWING?		THE NEW MEXICO STATE ENGINEER	
SURFACE OWNER <b>Yes (State)</b>		<b>Yes</b>	
ARE THE FOLLOWING ITEMS ATTACHED TO THIS APPLICATION (SEE RULE 701-B)		DIAGRAMMATIC SKETCH OF WELL	
PLAT OF AREA <b>Yes</b>		<b>Yes</b>	
ELECTRICAL LOG <b>Yes</b>		<b>Yes</b>	

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

**Production Superintendent**  
(Title)

**July 25, 1969**  
(Date)

NOTE: Should waivers from the State Engineer, the surface owner, and all operators within one-half mile of the proposed injection well, not accompany this application, the New Mexico Oil Conservation Commission will hold the application for a period of 15 days from the date of receipt by the Commission's Santa Fe office. If at the end of the 15-day waiting period no protest has been received by the Santa Fe office, the application will be processed. If a protest is received, the application will be set for hearing, if the applicant so requests. SEE RULE 701.

\*Nearest San Andres production is 1.5 miles Southeast in West Lovington Unit operated by Texaco, Inc. and is now being water flooded. No shallower production in this area

State of New Mexico  
Oil Conservation Commission  
Mr. A.L. Porter  
Box 2088  
Santa Fe, New Mexico 87501

Gentlemen:

We have received notice that Jake L. Hamon proposes to dispose of salt water into the Lea-Mex zone between 10,492' and 10,620' in his State B-2330 No. 1, located in Unit "C", Section 31, T-16-S, R-36-E, Lea County, New Mexico.

As a representative of the offset operator of the State B-2330 Lease, we have no objection to this operation.

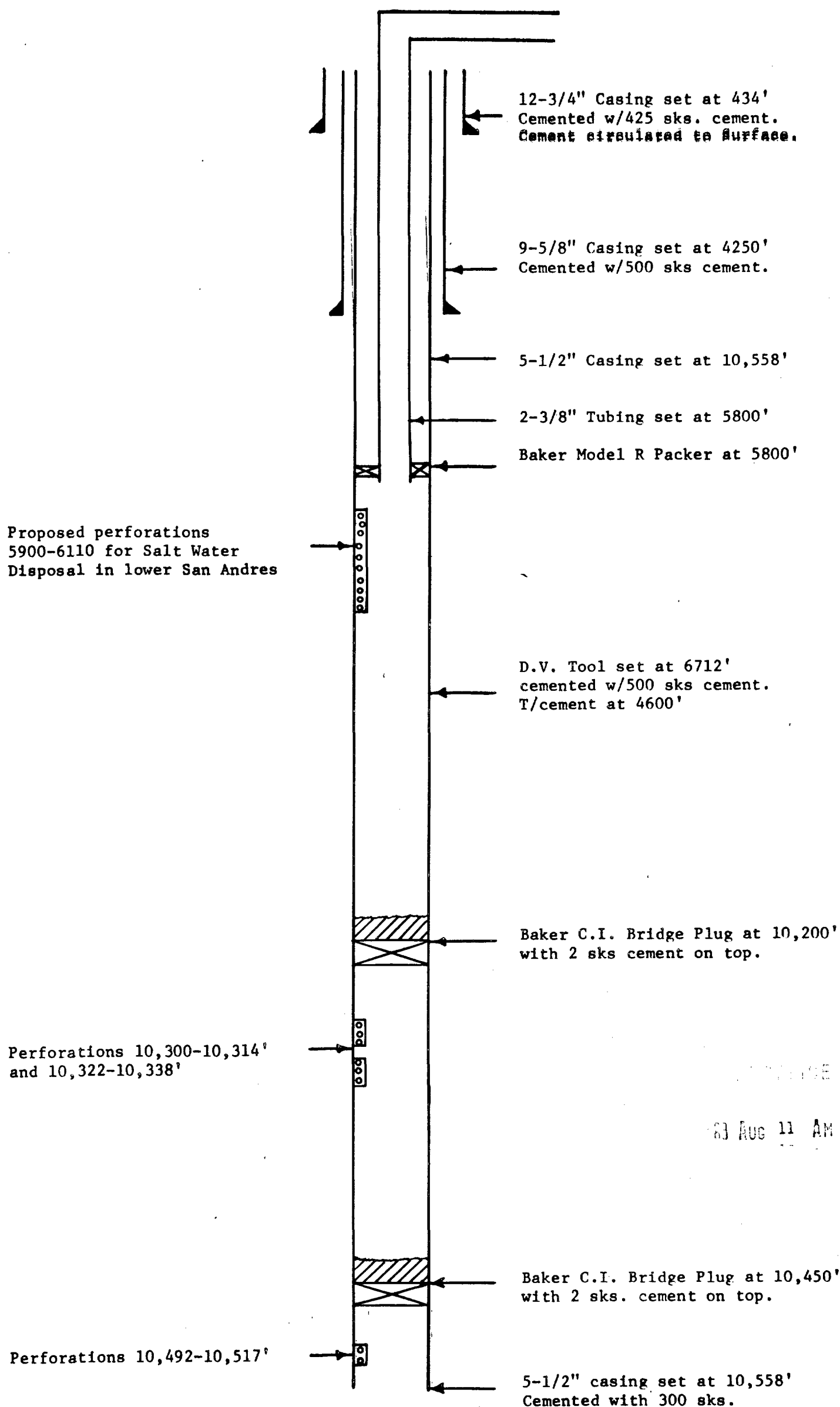
Ashmun & Hilliard

By:

Date: Sept 8, 1969

J. B. Taylor

Diagrammatic Sketch of Proposed Completion  
 State B-2330 No. 1 Salt Water Disposal Well  
 Section 31, T-16-S, R-36-E, Lea County



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LARGE FORMAT  
EXHIBIT HAS  
BEEN REMOVED  
AND IS LOCATED  
IN THE NEXT FILE