Form C-108

NEW MEXICO OIL CONSERVATION COMMISSION ↑APPLICATION TO DISPOSE OF SALT WATER BY INJECTION INTO A POROUS FORMATION OPERATOR ADDRESS OIL COMIENTALION P. O. Box 1600, Humble Oil & Refining Company Midland, Texas WELL NO New Mexico "CR" State Chaves Many Gates Abo 660 FEET FROM THE South LINE AND 660 UNIT LETTER M ___; WELL IS LOCATED ___ FEET FROM THE 32 9-S 30-E NMPM. West LINE, SECTION TOWNSHIP RANGE CASING AND TUBING DATA NAME OF STRING SIZE SETTING DEPTH SACKS CEMENT TOP OF CEMENT TOP DETERMINED BY SURFACE CASING 8-5/8" 1,453' 570 Circulated Surface INTERMEDIATE LONG STRING 2,650' 5-1/2" 7,450 795 Calculated TUBING 3.420 Baker Model "R" - 3,370' NAME OF PROPOSED INJECTION FORMATIO TOP OF FORMATION BOTTOM OF FORMATION 2,657' 4,025 San Andres IS INJECTION THROUGH TUBING, CASING, OR ANNULUS? PERFORATIONS OR OPEN HOLE PROPOSED INTERVAL(S) OF INJECTION <u>3,3</u>84' 3,432' Tubing Perforations IS THIS A NEW WELL DRILLED FOR DISPOSAL? HAS WELL EVER BEEN PERFORATED IN ANY ZONE OTHER THAN THE PROPOSED INJEC-TION ZONE? IF ANSWER IS NO, FOR WHAT PURPOSE WAS WELL ORIGINALLY DRILLED? No To attempt production in Wolfcamp Abo Yes Spot 120' cmt. plug from 7,184' to 7,304' to seal perfs. from 7,287' to 7,298'. DEPTH OF BOTTOM OF NEXT HIGHER OIL OR GAS ZONE IN THIS AREA DEPTH OF BOTTOM OF DEEPEST FRESH WATER ZONE IN THIS AREA DEPTH OF TOP OF NEXT LOWER OIL OR GAS ZONE IN THIS AREA 4001 7,284' Non e IS INJECTION TO BE BY GRAVITY OR PRESSURE? ANTICIPATED DAILY INJECTION VOLUME (BBLS.) MINIMUM MAXIMUM OPEN OR CLOSED TYPE SYSTEM APPROX. PRESSURE (PSI) 125 250 <u>500 psi</u> Closed Pressure ANSWER YES OR NO WHETHER THE FOLLOWING WATERS ARE MIN ERALIZED TO SUCH A DEGREE AS TO BE UNFIT FOR DOMESTIC, STOCK, IRRIGATION, OR OTHER SENERAL USE __ WATER TO BE DISPOSED OF NATURAL WATER IN DISPO-SAL ZONE ARE WATER ANALYSES ATTACHED? Yes No NAME AND ADDRESS OF SURFACE OWNER (OR LESSEE, IF STATE OR FEDERAL LAND) Jessie W. Isler, 213 West Demming, Roswell, New Mexico Getty Oil Company, Box 1231, Midland, Texas 79701

Phillips Petroleum Company, Phillips Building, Odessa, Texas 79760

Amoco Production Company, Box 3092, Houston, Texas 77001

SURFACE OWNER EACH OPERATOR WITHIN ONE-HALF MILE OF THIS WELL THE NEW MEXICO STATE ENGINEER HAVE COPIES OF THIS APPLICATION BEEN SENT TO EACH OF THE FOLLOWING? Yes Yes
DIAGRAMMATIC SKETCH OF WELL ARE THE FOLLOWING ITEMS ATTACHED TO THIS APPLICATION (SEE RULE 701-B) Neutron Yes Yes - Side - Wall Yes

hereby certify that the information above is true and complete to the best of my knowledge and belief.

<u>Unit Head</u> (Title) (Signature)

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NOTE: Should waivers from the State Engineer, the surface owner, and all operators within one-half mile of the proposed injection well. not accompany this application, the New Mexico Oil Conservation Commission will hold the application for a period of 15 days from the date of receipt by the Commission's Santa Fe office. If at the end of the 15-day waiting period no protest has been received by the Santa Fe office, the application will be processed. If a protest is received, the application will be set for hearing, if the applicant so requests. SEE RULE 701.

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OLL CONSERVATION COMM. HOBES, N. M.

ANDREWS D' TRICT

WELLBORE SKETCH

Date Nov. 7, 1972

Field/Pool Name: Many Gates Abo

Lease Name/Well No.: New Mexico "CR" State #2 Sec. 31 - T. 95. - R. 30 E.

Chaves County, New Mexico

85/8" - 24#- 32#

Set @ 1453' cement circ. to Surface.

-2600'

-Top of Cement est. to be 2650'

3400

Proposed SWD Interval. \$412'-3434'

-7200'

Perfs. 7287 - 7298! 7300

Retainer @ 7304' Perfs 7310'-7317' Sqzd.

-7400'

Set 51/2" 14#-15.5#-17#, @ 7450' W/600 Sx. econolite 175 sx. class C (10# 5alt/sx)

T.D. 7450'

RECEIVED

1 1 1972

Oil CONSERVATION COMM. HOBES, N. M.

