SWD - 108 Revised 1-1-6

NEW MEXICO OIL CONSERVATION COMMISSION

Du Feb

20

APPLICATION TO DISPOSE OF SALT WATER BY INJECTION INTO A POROUS FORMATION

OPERATOR			ADDRESS			
Arton Oil & Con Co	mnany		P. 0). Drawer	570. Fa	rmington, New Mexico
LEASE NAMEZTEC OIL & Gas Co Central Totah Unit	WELL NO.	FIELD			COUNTY	
			Tota			San Juan
LOCATION		,	2050	Sa	outh	010
UNIT LETTER	; WE	ELL IS LOCATED	FEET F	ROM THE		REAND HE
West Line, section	34	29N	13\	V	San	Juan
LINE, SECTION	TOV	VNSHIP CASING	RANGE 131	<u>' ммрл</u> ГА	4.	55D 5 4072
NAME OF STRING	SIZE	SETTING DEPTH	SACKS CEME	NT T	OP OF CEME	TOP DETERMINED BY
SURFACE CASING	0 = /0!!	7101				OIL CONSERVATION COMM.
l	8-5/8'' 	312'	225 sxs	5 ('irculate	OIL CORSERVATION CONSTR
INTERMEDIATE	4-1/2"	5660'	150 sx:	. 1	390-1781	CPC
LONG STRING		3000	130, 3%.		420-5626	· P
					112 / 5(20	
TUBING			NAME, MODEL AND	EPTH OF TUBIN	G PACKER	
; ' -		5555	Halliburton R-4 @ 5400'			
NAME OF PROPOSED INJECTION FORMATION				TOP OF FORMATION		BOTTOM OF FORMATION
Totah Gallup		TREBEODATION	5544			5596
Tubing	_	rations 5544-60, 558				
IS THIS A NEW WELL DRILLED FOR DISPOSAL?	IF ANSWER IS	1	OSE WAS WELL ORIGIN			HAS WELL EVER BEEN PERFORATED IN ANY
no	Oi1	Oi1			ZONE OTHER THAN THE PROPOSED INJECTION ZONE?	
LIST ALL SUCH PERFORATED INTERVALS A	ND SACKS OF CE	EMENT USED TO SEAL	OFF OR SQUEEZE EAC	н		<u></u>
5544-60, 5588-96						
DEPTH OF BOTTOM OF DEEPEST FRESH WATER ZONE IN THIS AREA		EPTH OF BOTTOM OF NEXT HIGHER DEPTH OF GAS ZONE IN THIS AREA OIL OR		DEPTH OF TO	OF TOP OF NEXT LOWER GAS ZONE IN THIS AREA	
		·	None			one
ANTICIPATED DAILY MINIMUM INJECTION VOLUME ! (BBLS.)	MAXIMUM	_	SED TYPE SYSTEM	IS INJECTION PRESSURE?	TO BE BY GRA	VITY OR APPROX. PRESSURE (PSI)
300 150 350 Pressure 1000# ANSWER YES OR NO WHETHER THE FOLLOWING WATERS ARE MIN- WATER TO BE DISPOSED OF NATURAL WATER IN DISPO- ARE WATER ANALYSES ATTACHED?						
ERALIZED TO SUCH A DEGREE AS TO BE UNFIT FOR DOMESTIC STOCK, IRRIGATION, OR OTHER GENERAL USE —		Tic,	SAL ZONE			
NAME AND ADDRESS OF SURFACE OWNER (OR LESSEE, (F STATE OR FEDERAL LAND)					l no	
Federal land (Tom Bolack - game refuge) LIST NAMES AND ADDRESSES OF ALL OPERATORS WITHIN ONE-HALF (\$) MILE OF THIS INJECTION WELL						
LIST NAMES AND ADDRESSES OF ALL OPERATORS WITHIN ONE-HALF $(rac{1}{2})$ MILE OF THIS INJECTION WELL						
Aztec Oil & Gas Co	mpany -	P. O. Drawe	<u>r 570, Farmi</u>	ngton, No	<u>ew Mexico</u>	0
Del Mar Petroleum Company - P. O. Box 234, Farmington, New Mexico						
Del Mar Petroleum	Company	- P. O. BOX	234, Farmin	gton, Net	w Mexico	RILIVER
						/ CLOCK LED /
						JAM 9 C 4020
						C. 18/3
						OIL COM. COV.
			T			DEM 3
HAVE COPIES OF THIS APPLICATION BEEN SENT TO EACH OF THE FOLLOWING?	SURFACE OWN	IER	OF THIS WEL	TOR WITHIN ONE L	HALF MILE	THE NEW MEXICO STATE ENGINEER
ARE THE FOLLOWING ITEMS ATTACHED TO	PLAT OF ARE	es	ELECTRICAL	yes		Ves
THIS APPLICATION (SEE RULE 701-B)	1		P.			
I hereby certifi	·	es formation above is	s true and complete	yes to the best	of my lenous	yes
Thereby certify	, mar me mi	ormation above is	s true and complete	e to the pest	or my knowl	eage and better.
District Superintendent						January 23, 1973

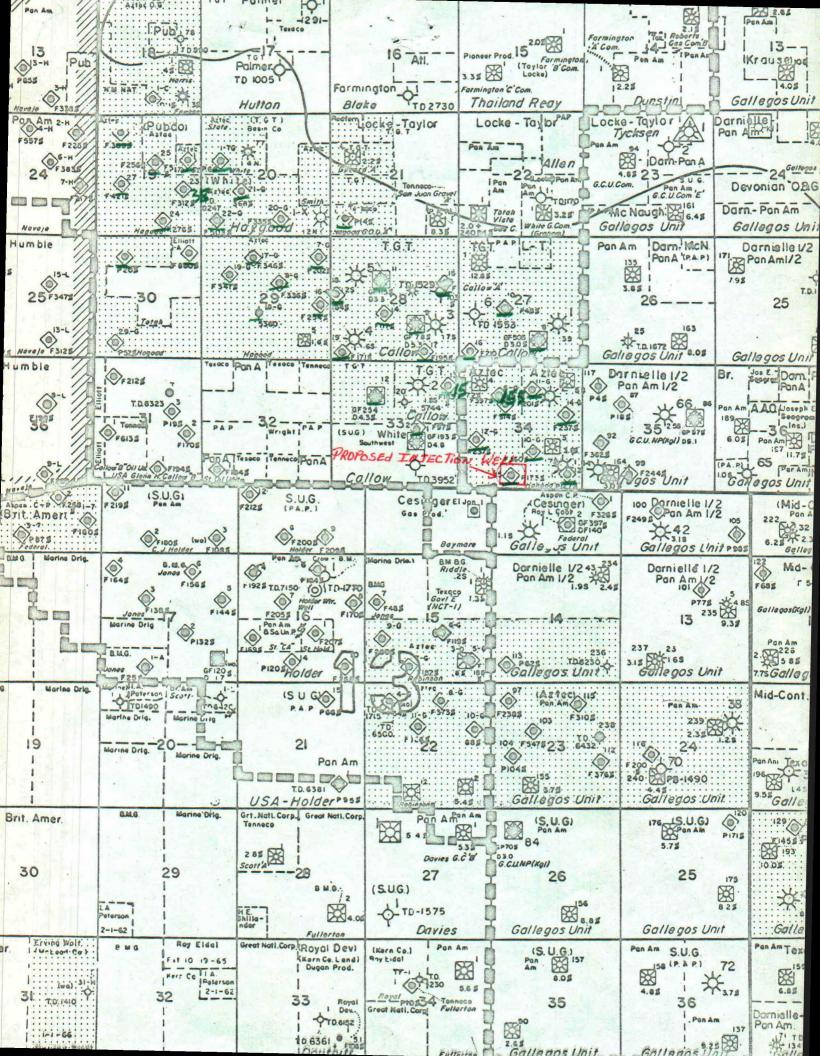
District Superintendent January 23, 1973
(Signature) District Superintendent January 23, 1973
(Title) (Date)

NOTE: Should waivers from the State Engineer, the surface owher, and all operators within one-half mile of the proposed injection well.

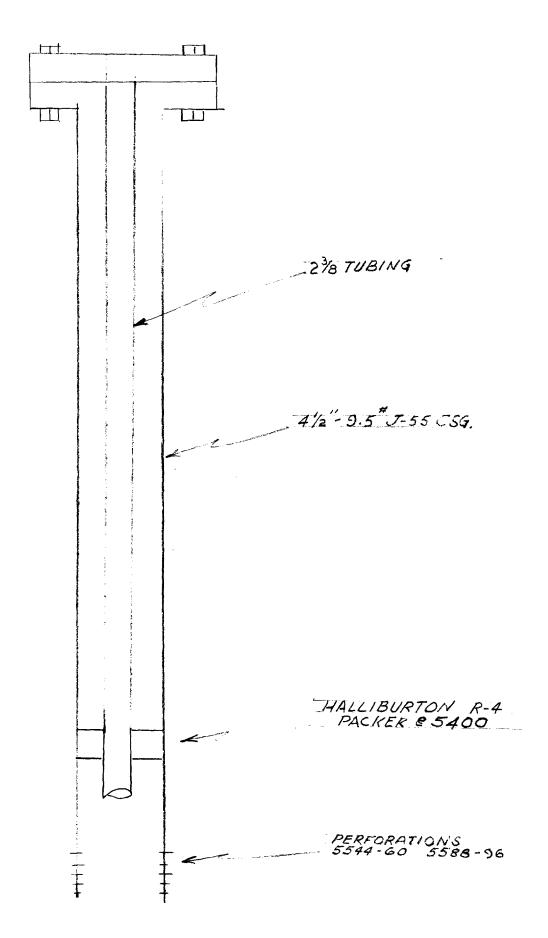
not accompany this application, the New Mexico Oil Conservation Commission will hold the application for a period of 15 days
from the date of receipt by the Commission's Santa Fe office. If at the end of the 15-day waiting period no protest has been received by the Santa Fe office, the application will be processed. If a protest is received, the application will be set for hearing,
if the applicant so requests. SEE RULE 701.

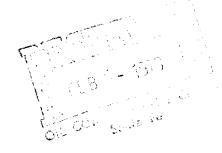
Jan Ochar

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2050 FSL-910 FWL SEC 34-29N-13W





AZTEC OIL & GAS COMPANY

P. O. DRAWER 570

FARMINGTON, NEW MEXICO 87401

March 15, 1973

Oil Conservation Commission State of New Mexico P. O. Box 2088 Santa Fe, New Mexico

RE: Administrative Order SWD-134

Gentlemen:

This is in reference to the application Aztec Oil & Gas Company made to the New Mexico Oil Conservation Commission on February 5, 1973, for permission to complete for salt water disposal its Central Totah Unit #19, located in Unit L of Section 34, Township 29 North, Range 13 West, NMPM, San Juan County.

At the present time Aztec Oil & Gas has decided not to inject into said well.

Very truly yours,

Joe C. Salmon

District Superintendent

JCS/dg