BURR & COOLEY
ATTORNEYS AND COUNSELORS AT LAW
SUITE 152 PETROLEUM CENTER BUILDING
FARMINGTON, NEW MEXICO
87401

JOEL B. BURR, JR.
WM. J. COOLEY

TELEPHONE 325-1702
AREA CODE 505

November 15, 1973

Oil Conservation Commission of New Mexico
P.O. Box 2088
Santa Fe, New Mexico 87501

SWD
152

Attention: A. L. Porter
Secretary-Director

Gentlemen:

Re: Application of Rodney P. Calvin for Salt Water Disposal Well, Kaempf #1 Well, Unit N
Sec. 19, T-30-N, R-11-W, San Juan County, New Mexico

We are forwarding herewith on behalf of our client, Rodney P. Calvin, the enclosed Application to Dispose of Salt Water by Injection Into a Porous Formation with respect to the above referred well. Also enclosed herewith are Waivers of Objection from the surface owners and all operators within one-half mile of the proposed injection well.

Accordingly, we hereby request that the Commission dispense with the fifteen day waiting period and issue its Administrative Order authorizing the proposed injection well forthwith in order to prevent waste and protect the correlative rights of our client.

Respectfully submitted,

BURR & COOLEY
Attorneys for Rodney P. Calvin

by William J. Cooley

WJC:msh

Enc. as stated

Form C-108
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

APPLICATION TO DISPOSE OF SALT WATER BY INJECTION INTO A POROUS FORMATION

OPERATOR		ADDRESS	
RODNEY P. CALVIN		555 Seventeenth St., Denver, Colo. 80202	
LEASE NAME	WELL NO. SWD-	FIELD	COUNTY
Mildred A. Wright	Kaempf #1	Basin - Dakota	San Juan

LOCATION

UNIT LETTER N ; WELL IS LOCATED ~~1450~~ 1500 FEET FROM THE West LINE AND 790 FEET FROM THE South LINE, SECTION 19 TOWNSHIP 30 N RANGE 11 W 6 NMPM.

CASING AND TUBING DATA

NAME OF STRING	SIZE	SETTING DEPTH	SACKS CEMENT	TOP OF CEMENT	TOP DETERMINED BY
SURFACE CASING	5-1/2"	90 feet	20	Surface	Circulation
INTERMEDIATE	None				
LONG STRING	2-7/8"	500 feet	60	Surface 90 feet	Circulation; Calculation
TUBING	2-1/16"	475 feet	NAME, MODEL AND DEPTH OF TUBING PACKER: Baker Tension Packer @ 475 feet		

NAME OF PROPOSED INJECTION FORMATION	TOP OF FORMATION	BOTTOM OF FORMATION
Ojo Alamo	500 feet	575 feet

IS INJECTION THROUGH TUBING, CASING, OR ANNULUS?	PERFORATIONS OR OPEN HOLE?	PROPOSED INTERVAL(S) OF INJECTION
Tubing	Open hole	500 feet to 575 feet.

IS THIS A NEW WELL DRILLED FOR DISPOSAL?	IF ANSWER IS NO, FOR WHAT PURPOSE WAS WELL ORIGINALLY DRILLED?	HAS WELL EVER BEEN PERFORATED IN ANY ZONE OTHER THAN THE PROPOSED INJECTION ZONE?
Yes	N/A	N/A

LIST ALL SUCH PERFORATED INTERVALS AND SACKS OF CEMENT USED TO SEAL OFF OR SQUEEZE EACH

N/A

DEPTH OF BOTTOM OF DEEPEST FRESH WATER ZONE IN THIS AREA	DEPTH OF BOTTOM OF NEXT HIGHER OIL OR GAS ZONE IN THIS AREA	DEPTH OF TOP OF NEXT LOWER OIL OR GAS ZONE IN THIS AREA
18 feet	None	Pictured Cliffs 1950 feet

ANTICIPATED DAILY INJECTION VOLUME (BBLS.) MINIMUM	MAXIMUM	OPEN OR CLOSED TYPE SYSTEM	IS INJECTION TO BE BY GRAVITY OR PRESSURE?	APPROX. PRESSURE (PSI)
400	500	Closed	Pressure	250 lbs.

ANSWER YES OR NO WHETHER THE FOLLOWING WATERS ARE MINERALIZED TO SUCH A DEGREE AS TO BE UNFIT FOR DOMESTIC, STOCK, IRRIGATION, OR OTHER GENERAL USE — WATER TO BE DISPOSED OF	NATURAL WATER IN DISPOSAL ZONE	ARE WATER ANALYSES ATTACHED?
Yes	Yes	Yes

NAME AND ADDRESS OF SURFACE OWNER (OR LESSEE, IF STATE OR FEDERAL LAND)

A. L. Ridens, South Side Road, Aztec, New Mexico 87410

LIST NAMES AND ADDRESSES OF ALL OPERATORS WITHIN ONE-HALF (½) MILE OF THIS INJECTION WELL

Amoco Production Company, Security Life Building, Denver, Colorado

El Paso Natural Gas Company, Petroleum Club Plaza, Farmington, New Mexico 87401

Texaco, Inc., 1740 Grant Street, Denver, Colorado

Aztec Oil & Gas Co., First National Bank Building, Dallas, Texas 75202

HAVE COPIES OF THIS APPLICATION BEEN SENT TO EACH OF THE FOLLOWING? SURFACE OWNER	EACH OPERATOR WITHIN ONE-HALF MILE OF THIS WELL	THE NEW MEXICO STATE ENGINEER
Yes A.L. Ridens-Yes	Yes	Yes

ARE THE FOLLOWING ITEMS ATTACHED TO THIS APPLICATION (SEE RULE 701-B) PLAT OF AREA	ELECTRICAL LOG	DIAGRAMMATIC SKETCH OF WELL
Yes	Not available	Yes

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Tobby P. Calvin — Owner and Operator — Oct 12, 1973

(Signature) (Title) (Date)

NOTE: Should waivers from the State Engineer, the surface owner, and all operators within one-half mile of the proposed injection well. not accompany this application, the New Mexico Oil Conservation Commission will hold the application for a period of 15 days from the date of receipt by the Commission's Santa Fe office. If at the end of the 15-day waiting period no protest has been received by the Santa Fe office, the application will be processed. If a protest is received, the application will be set for hearing, if the applicant so requests. SEE RULE 701.

Schlumberger

SCHLUMBERGER WELL SERVICES
5000 GULF FREEWAY, P.O. BOX 2175
HOUSTON, TEXAS 77001, (713) 928-2511

PLEASE REPLY TO
P.O. BOX 250
FARMINGTON, NEW MEXICO 87401

October 12, 1973

Mr. Rodney P. Calvin
555 17th Street
Denver, Colorado 80202

Dear Mr. Calvin:

The results of the water samples furnished by you from the Kaempf #1 and Joe Gillentine Water Well are as follows:

Kaempf #1 (SE¼SW¼ Sec. 19-T30N-R11W, San Juan Co., N.M.; Description added by Rodney P. Calvin)
.82 @ 77° = 4000 ppm chlorides RPC 10/15/73

Joe Gillentine Water Well (NE¼SW¼ Sec. 19-T30N-R11W, San Juan Co., N.M. Description added by Rodney P. Calvin)
.591 @ 74° = 5818 ppm chlorides RPC 10/15/73

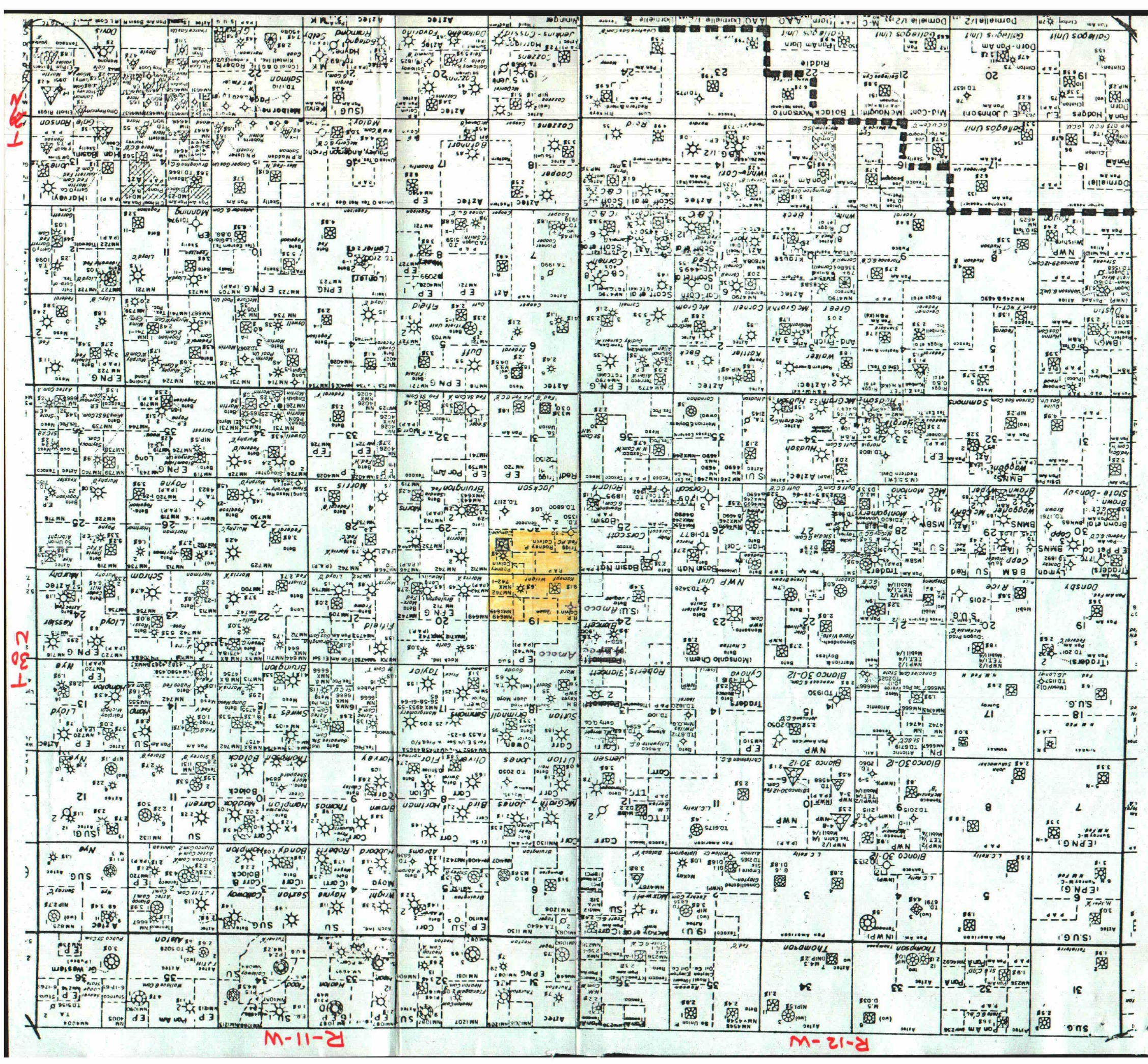
Thank you for the opportunity of serving you and if we can be of further service, please call.

Yours very truly,

SCHLUMBERGER WELL SERVICES

H.D. Hollingsworth
District Manager

cc
Mr. Jack Cooley
Attorney
152 Petroleum Center
Farmington, New Mexico 87401


T 29 N
T 30 N
R-11-W
R-12-W

NEW MEXICO OIL CONSERVATION COMMISSION

WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Operator	Lease	Well No.
P. RODNEY/CALVIN	KAEMPF	1

Unit Letter	Section	Township	Range	County
N	19	30 NORTH	11 WEST	SAN JUAN

Actual Footage Location of Well:
790 feet from the SOUTH line and 1450 feet from the WEST line

Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage
5644.0	Dakota	Basin Dakota	327.70 Acres

1. Outline the acerage dedicated to the subject well by colored pencil or hachure marks on the plat below.

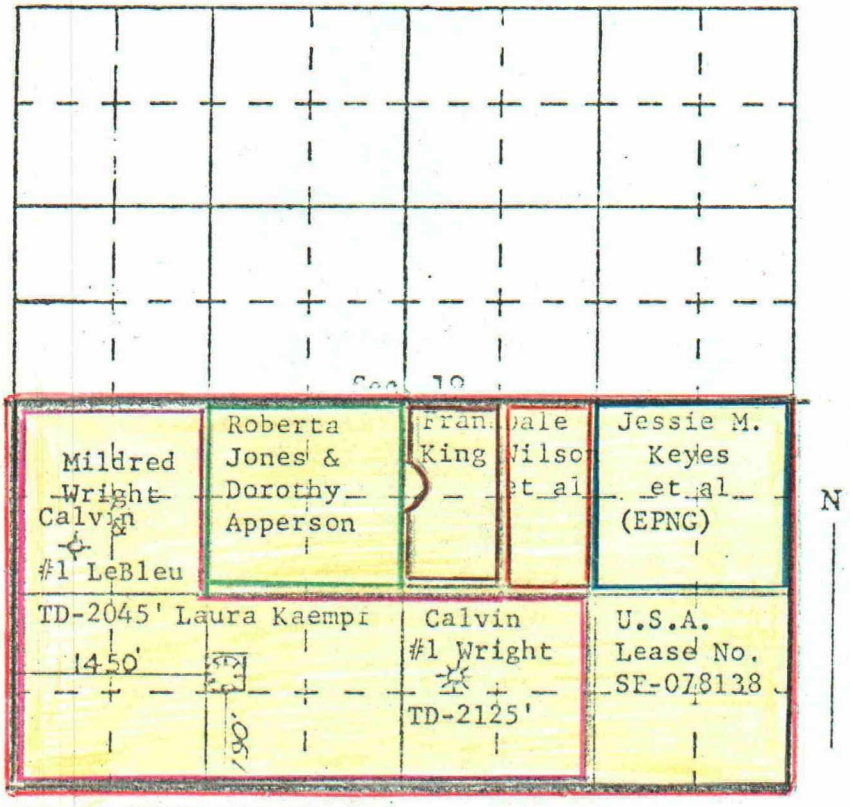
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?

(x) Yes ( ) No If answer is "yes," type of consolidation communitization

If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if necessary.) .....

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.



SCALE—4 INCHES EQUALS 1 MILE

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Rodney P. Calvin
Name

Owner and Operator
Position

Rodney P. Calvin, Oil & Gas
Claud B. Hamill and XO
Company Exploration, Inc.

Feb. 28, 1973
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

4th, January, 1973
Date Surveyed

Registered Professional Engineer and/or Land Surveyor

JAMES P. LEESE
1463
Certificate No.

LEGEND

SAN JUAN BASIN LEASE MAPS

FARMINGTON AREA


LOCATION


FARMINGTON GAS WELL


FRUITLAND GAS WELL


PICTURED CLIFFS GAS WELL


MESAVERDE GAS WELL


LA VENTANA GAS WELL


CHACRA GAS WELL


PICTURED CLIFFS – MESAVERDE DUAL GAS WELL


MESAVERDE – DAKOTA DUAL GAS WELL


GALLUP OIL WELL


GALLUP – DAKOTA DUAL OIL & GAS WELL


DAKOTA GAS WELL


OIL WELL


OIL & GAS WELL


PLUGGED & ABANDONED


TEMPORARY ABANDONED


SAND OIL OR SAND WATER FRAC


WELL WAS SHOT

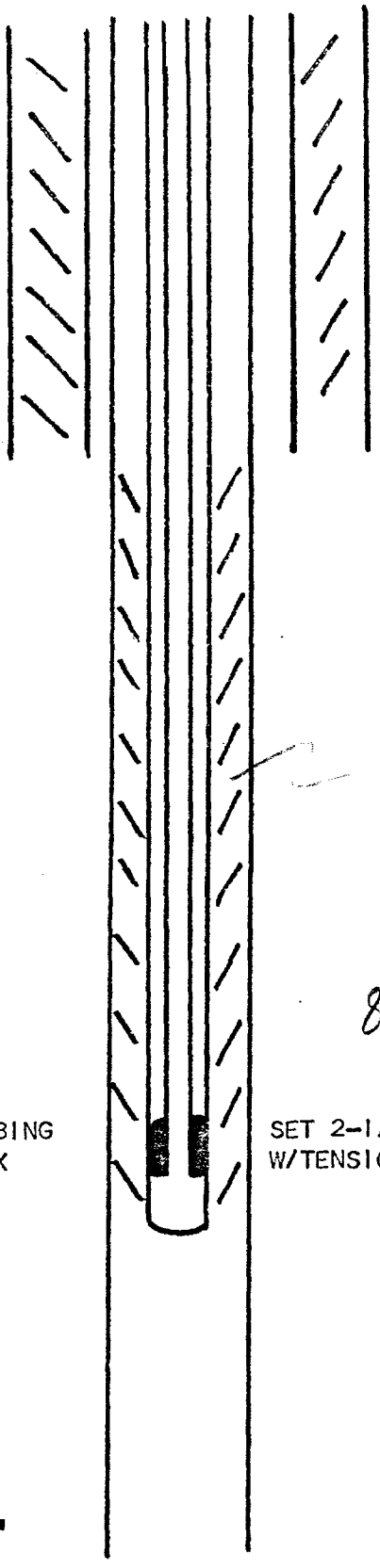

NATURAL COMPLETION


Rodney P. Calvin Lease Holdings


PENNSYLVANIAN GAS WELL

Rodney P. Calvin
Oil & Gas
555 Seventeenth Street
Denver, Colorado 80202

PROPOSED WATER INJECTION WELL - KAEMPF #1



DRILL 7-7/8" HOLE TO 90'

SET 5½" CASING AT 90'
CEMENTED W/20 SX

RUN 2-7/8" O.D., 6.5# TUBING
AT 500', CEMENTED W/60 SX

SET 2-1/16" I.J. TUBING
W/TENSION PACKER AT 475'

DRILL 4-3/4" HOLE TO 575'

Rodney P. Calvin Oil & Gas
Kaempf #1
SE/SW Sec. 19, T30N, R11W

KAEMPF #1 - WATER INJECTION WELL

PROPOSAL: Drill 7-7/8" hole to 90'. Set 5½" casing at 90', cemented with 20 sx.

Drill 4-3/4" hole with water through Ojo Alamo to 575'.

Set 2-7/8" O.D., 6.5#, K-55 tubing at 500', cemented with 60 sx. Circulate cement to surface.

Pick up 2-1/16" I.J. tubing. Clean out to 575'.

Run 2-1/16" tubing set with Baker tension packer at 475'.

Fill 2-1/16" - 2-7/8" annulus with treated water.

Inject produced Dakota water from Kaempf #1 into Ojo Alamo formation.

Rodney P. Calvin Oil & Gas
Kaempf #1
SE/SW Sec. 19, T30N, R11W

Amoco Production Co.

RODNEY P. CALVIN

Oil & Gas

PATTERSON BUILDING — DENVER, COLORADO 80202

TELEPHONE
303-222-7222

555 17TH STREET

October 12, 1973

RE: Proposed Salt Water Disposal Well
From No. 1 Kaempf Basin Dakota Well
SE¼SE¼ of Sec. 30, T30N-R11W
San Juan County, New Mexico

Mr. Bart Giles
Amoco Production Company
Security Life Building
Denver, Colorado 80202

Dear Mr. Giles:

My associates and I have recently drilled and completed our No. 1 Kaempf-Basin Dakota Well in the SE¼SW¼ of Section 30, Township 30 North, Range 11 West, San Juan County, New Mexico. It was completed March 24, 1973: it was not tied into El Paso's gathering system until the first week in July, 1973.

From the outset, this well has been producing approximately 500-1,000 MCF per day, and approximately an average of 18 barrels of water per hour or 432 barrels of water per day.

From first production to date, we have been hauling this water from the location and storing it in a pit on the surface on one of our adjoining unit wells.

I have discussed this water problem with the District Office of the New Mexico Oil ang Gas Commission in Aztec, New Mexico. They have informally advised that they prefer me to use an alternate method of disposing of this water. They have recommended drilling a disposal well to the Ojo Alamo formation (to a depth of approximately 500 feet) physically on the location of the No. 1 Kaempf well.

A water analysis made by Schlumberger, Farmington, New Mexico, of the water being produced from the No. 1 Kaempf and to be disposed of indicates that there is 6,650 parts per million of NACl, and 4,000 parts per million chlorides. An analysis also made by Schlumberger of the water from the Ojo Alamo (the sample being taken from a well drilled in the SE corner of the NE¼SW¼ of Section 19, Township 30 North, Range 11 West) indicates 9,600 parts per

October 12, 1973

millionNACl and 5,800 parts per million chlorides. There is no oil or gas production from the Ojo Alamo formation in the San Juan Basin, New Mexico.

Amoco Production Company owns producing oil and gas leases within one-half mile of the proposed disposal well. Please indicate in the space provided below whether or not it has any objection to this proposed water disposal method.

The New Mexico Oil and Gas Commission requires three copies of this communication. Therefore, please sign and return to this office three copies of this letter. The fourth copy is for your files. Thank you.

Very truly yours,

RODNEY P. CALVIN

RPC:lc

☒ AMOCO PRODUCTION COMPANY
has no objection to this method of water disposal from the No. 1 Kaempf-Basin Dakota well, located in the SE¼SW¼ of Section 19, T30N-R11W, San Juan County, New Mexico.

AMOCO PRODUCTION COMPANY

By R B Giles 10/16/73

☐ AMOCO PRODUCTION COMPANY
has objection to this method of water disposal from the No. 1 Kaempf-Basin Dakota well, located in the SE¼SW¼ of Section 19, T30N-R11W, San Juan County, New Mexico.

AMOCO PRODUCTION COMPANY

By_____

Aztec Oil & Gas Co.

RODNEY P. CALVIN

Oil & Gas

PATTERSON BUILDING — DENVER, COLORADO 80202

TELEPHONE
303-222-7222

555 17TH STREET

October 12, 1973

Recd 11/1/73 SAB

RE: Proposed Salt Water Disposal Well
From No. 1 Kaempf Basin Dakota Well
SE¼SE¼ of Sec. 30, T30N-R11W
San Juan County, New Mexico

Mr. Thomas M. Morris, Mgr. Production
Aztec Oil & Gas Company
2000 First National Bank Bldg.
Dallas, Texas 75202

Dear Mr. Morris:

My associates and I have recently drilled and completed our No. 1 Kaempf-Basin Dakota Well in the SE¼SW¼ of Section 30, Township 30 North, Range 11 West, San Juan County, New Mexico. It was completed March 24, 1973: it was not tied into El Paso's gathering system until the first week in July, 1973.

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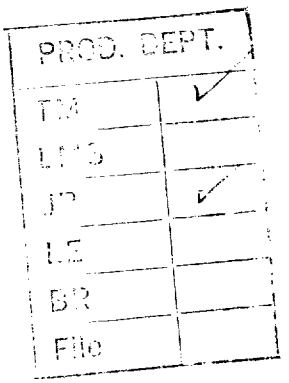
I have discussed this water problem with the District Office of the New Mexico Oil ang Gas Commission in Aztec, New Mexico. They have informally advised that they prefer me to use an alternate method of disposing of this water. They have recommended drilling a disposal well to the Ojo Alamo formation (to a depth of approximately 500 feet) physically on the location of the No. 1 Kaempf well.

A water analysis made by Schlumberger, Farmington, New Mexico, of the water being produced from the No. 1 Kaempf and to be disposed of indicates that there is 6,650 parts per million of NACl, and 4,000 parts per million chlorides. An analysis also made by Schlumberger of the water from the Ojo Alamo (the sample being taken from a well drilled in the SE corner of the NE¼SW¼ of Section 19, Township 30 North, Range 11 West) indicates 9,600 parts per


PROD. DEPT.
TM
LMS
JP
LE
BR
File


OCT 10 1975
PRODUCTION

October 12, 1973

millionNACl and 5,800 parts per million chlorides. There is no oil or gas production from the Ojo Alamo formation in the San Juan Basin, New Mexico.

Aztec Oil & Gas Company owns producing oil and gas leases within one-half mile of the proposed disposal well. Please indicate in the space provided below whether or not it has any objection to this proposed water disposal method.

The New Mexico Oil and Gas Commission requires three copies of this communication. Therefore, please sign and return to this office three copies of this letter. The fourth copy is for your files. Thank you.

Very truly yours,

RODNEY P. CALVIN

RPC:lc

☒ AZTEC OIL & GAS COMPANY has no objection to this method of water disposal from the No. 1 Kaempf-Basin Dakota well, located in the SE¼SW¼ of Section 19, T30N-R11W, San Juan County, New Mexico.

AZTEC OIL & GAS COMPANY

By _____

☐ AZTEC OIL & GAS COMPANY has objection to this method of water disposal from the No. 1 Kaempf-Basin Dakota well, located in the SE¼SW¼ of Section 19, T30N-R11W, San Juan County, New Mexico.

AZTEC OIL & GAS COMPANY

By _____

El Paso Natural Gas Co.

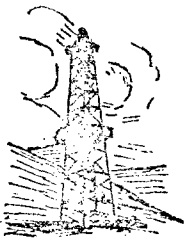
RODNEY P. CALVIN

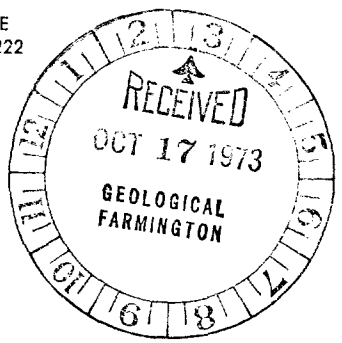
Oil & Gas

PATTERSON BUILDING — DENVER, COLORADO 80202

TELEPHONE
303-222-7222

555 17TH STREET





October 12, 1973

Recd 11-1-73 DHC

RE: Proposed Salt Water Disposal Well
From No. 1 Kaempf Basin Dakota Well
SE¼SE¼ of Sec. 30, T30N-R11W
San Juan County, New Mexico

Mr. Dick Ullrich
El Paso Natural Gas Company
Petroleum Plaza Building
Farmington, New Mexico

Dear **Mr. Ullrich:**

My associates and I have recently drilled and completed our No. 1 Kaempf-Basin Dakota Well in the SE¼SW¼ of Section 30, Township 30 North, Range 11 West, San Juan County, New Mexico. It was completed March 24, 1973: it was not tied into El Paso's gathering system until the first week in July, 1973.

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From first production to date, we have been hauling this water from the location and storing it in a pit on the surface on one of our adjoining unit wells.

I have discussed this water problem with the District Office of the New Mexico Oil ang Gas Commission in Aztec, New Mexico. They have informally advised that they prefer me to use an alternate method of disposing of this water. They have recommended drilling a disposal well to the Ojo Alamo formation (to a depth of approximately 500 feet) physically on the location of the No. 1 Kaempf well.

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October 12, 1973

millionNACl and 5,800 parts per million chlorides. There is no oil or gas production from the Ojo Alamo formation in the San Juan Basin, New Mexico.

El Paso Natural Gas Co. owns producing oil and gas leases within one-half mile of the proposed disposal well. Please indicate in the space provided below whether or not it has any objection to this proposed water disposal method.

The New Mexico Oil and Gas Commission requires three copies of this communication. Therefore, please sign and return to this office three copies of this letter. The fourth copy is for your files. Thank you.

Very truly yours,

RODNEY P. CALVIN

RPC:lc

EL PASO NATURAL GAS COMPANY
has no objection to this method of water disposal from the No. 1 Kaempf-Basin Dakota well, located in the SE¼SW¼ of Section 19, T30N-R11W, San Juan County, New Mexico.

EL PASO NATURAL GAS COMPANY

By

RODNEY P. CALVIN
Oil & Gas

PATTERSON BUILDING DENVER, COLORADO 80202

TELEPHONE
303-222-7222

555 17TH STREET

October 12, 1973

RE: Proposed Salt Water Disposal Well
From No. 1 Kaempf Basin Dakota Well
SE¼SE¼ of Sec. 30, T30N-R11W
San Juan County, New Mexico

Mr. Gordon Eaton, Production Supt.
Texaco Inc.
1300 Grant Street
Denver, Colorado

Dear **Mr. Eaton:**

My associates and I have recently drilled and completed our No. 1 Kaempf-Basin Dakota Well in the SE¼SW¼ of Section 30, Township 30 North, Range 11 West, San Juan County, New Mexico. It was completed March 24, 1973: it was not tied into El Paso's gathering system until the first week in July, 1973.

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millionNACl and 5,800 parts per million chlorides. There is no oil or gas production from the Ojo Alamo formation in the San Juan Basin, New Mexico.

Texaco Inc. owns producing oil and gas leases within one-half mile of the proposed disposal well. Please indicate in the space provided below whether or not it has any objection to this proposed water disposal method.

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Very truly yours,

RODNEY P. CALVIN

RPC:lc

☒ TEXACO INC. has no objection to this method of water disposal from the No. 1 Kaempf-Basin Dakota well, located in the SE¼SW¼ of Section 19, T30N-R11W, San Juan County, New Mexico.

TEXACO INC.

By J. C. White

☐ TEXACO INC. has objection to this method of water disposal from the No. 1 Kaempf-Basin Dakota well, located in the SE¼SW¼ of Section 19, T30N-R11W, San Juan County, New Mexico.

TEXACO INC.

By _____

RODNEY P. CALVIN
Oil & Gas

PATTERSON BUILDING DENVER, COLORADO 80202

TELEPHONE
303-222-7222

555 17TH STREET

October 12, 1973

RE: Proposed Salt Water Disposal Well
From No. 1 Kaempf Basin Dakota Well
SE¼SE¼ of Sec. 30, T30N-R11W
San Juan County, New Mexico

Mr. A. L. Ridens
South Side Road
Aztec, New Mexico 87410

Dear Mr. Ridens:

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A water analysis made by Schlumberger, Farmington, New Mexico, of the water being produced from the No. 1 Kaempf and to be disposed of indicates that there is 6,650 parts per million of NACl, and 4,000 parts per million chlorides. An analysis also made by Schlumberger of the water from the Ojo Alamo (the sample being taken from a well drilled in the SE corner of the NE¼SW¼ of Section 19, Township 30 North, Range 11 West) indicates 9,600 parts per

million NACl and 5,800 parts per million chlorides. There is no oil or gas production from the Ojo Alamo formation in the San Juan Basin, New Mexico.

You are the surface owner of the lands on which the proposed disposal well is located, and I would appreciate it if you would indicate in the space provided below whether or not you have any objection to the above described method of water disposal.

The New Mexico Oil and Gas Commission requires three copies of this communication. Therefore, please sign and return to this office three copies of this letter. The fourth copy is for your files. Thank you.

Very truly yours,

RODNEY P. CALVIN

A. L. Ridens has no objection to this method of water disposal from the No. 1 Kaempf-Basin Dakota well, located in the SE/4SW/4 of Section 19, T30N-R11W, San Juan County, New Mexico, subject to the condition set forth below.

A. L. Ridens

CONDITION

The foregoing consent of A. L. Ridens is subject to the condition that if and when it should be judicially determined that water being pumped or flowed into the subject disposal well is rising to the surface of the earth and contaminating the spring(s) of surface owner, A. L. Ridens, so as to render such spring water unfit for domestic use, Rodney P. Calvin hereby agrees to discontinue such manner of water disposal until such time as a satisfactory method of disposal can be devised to halt such spring water contamination.

AGREED:

Rodney P. Calvin

Schlumberger

SCHLUMBERGER WELL SERVICES
5000 GULF FREEWAY, P.O. BOX 2175
HOUSTON, TEXAS 77001, (713) 928-2511

PLEASE REPLY TO
P.O. BOX 250
FARMINGTON, NEW MEXICO 87401

October 12, 1973

Mr. Rodney P. Calvin
555 17th Street
Denver, Colorado 80202

Dear Mr. Calvin:

The results of the water samples furnished by you from the Kaempf #1 and Joe Gillentine Water Well are as follows:

Kaempf #1 (SE¼SW¼ Sec. 19-T30N-R11W, San Juan Co., N.M.; Description added by Rodney P. Calvin)
.82 @ 77° = 4000 ppm chlorides RPC 10/15/73

Joe Gillentine Water Well (NE¼SW¼ Sec. 19-T30N-R11W, San Juan Co., N.M. Description added by Rodney P. Calvin)
.591 @ 74° = 5818 ppm chlorides RPC 10/15/73

Thank you for the opportunity of serving you and if we can be of further service, please call.

Yours very truly,

SCHLUMBERGER WELL SERVICES

H.D. Hollingsworth
District Manager

cc
Mr. Jack Cooley
Attorney
152 Petroleum Center
Farmington, New Mexico 87401