OIL CONSERVATION COMMISSION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

T 11 1977

September 20, 1977

Tenneco Oil Company
1860 Lincoln St.
Suite 1200
Denver, Colorado 80295

Re: Federal 23 Well No. 11-F,
Section 23, T7S, R33E
Federal 23 Pressure
Maintenance Project
Order No. R-3571 SHOULD BE R-3575

Gentlemen:

As monthly project reports indicate that the subject well in the referenced project is the only remaining active injection well therein and as the well appears to be utilized for the disposal of produced waters only, we would propose to administratively reclassify the same as a salt water disposal well.

This change would require that you submit monthly injection volumes on Form C-120-A rather than the more extensive pressure maintenance report now being submitted.

Please signify your approval of this change by signing and returning the extra copy of this letter enclosed. No other action on your part will be required.

Very truly yours,

R. L. STAMETS
Technical Support Chief

RLS/fd
enc.

Change approved by D. D. Myers

Title Div. Prod. Mgr.

OIL CONSERVATION COMMISSION
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SANTA FE, NEW MEXICO 87501

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION
RECEIVED
'91 SEP 3 AM 9 47

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

LAST CHG of OPERATOR APPROVED 06-03-91

I.

Operator	Well API No.
TKL OIL PROPERTIES, INC.	30-041-~~10527~~ 10537
Address: 2343 E. 71st., Ste. 495, Tulsa, OK 74136	

Reason(s) for Filing *(Check proper box)*

- New Well [ ]
- Recompletion [ ]
- Change in Operator [X]
- Other *(Please explain)* [ ]

Change in Transporter of:
Oil [ ] Dry Gas [ ]
Casinghead Gas [ ] Condensate [ ]

If change of operator give name and address of previous operator: Mims Texas Oil & Gas, 7060 S. Yale, Ste. 707, Tulsa, OK 74136

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease State, Federal or Fee	Lease No.
Federal 23	1	Chaveroo, San Andres	Federal	NM83197

Location
Unit Letter F : 1980 Feet From The N Line and 1980 Feet From The W Line
Section 23 Township T7S Range R33E, NMPM, Roosevelt Co., NM County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

SWD well

Name of Authorized Transporter of Oil [ ] or Condensate [ ]	Address *(Give address to which approved copy of this form is to be sent)*
Mobil	
Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [ ]	Address *(Give address to which approved copy of this form is to be sent)*
Oxy USA, Inc.	

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations *(DF, RKB, RT, GR, etc.)*	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL *(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)*

Date First New Oil Run To Tank	Date of Test	Producing Method *(Flow, pump, gas lift, etc.)*	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method *(pitot, back pr.)*	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

COPY TO O. C. C.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE (See other instructions on reverse side)

Form app. Budget Bu

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] Other

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other

OCT 11 1966

U. S. GEOLOGICAL SURVEY HOBBS, NEW MEXICO

2. NAME OF OPERATOR: KERN COUNTY LAND CO

3. ADDRESS OF OPERATOR: 418 FIRST STATE BANK, MIDLAND, TEXAS

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface: 1980' FNL & 1980' FWL, SEC 23, UNIT F, SE/4 NW/4
At top prod. interval reported below
At total depth

5. LEASE DESIGNATIO: NM 010189
6. IF INDIAN, ALLOTT: -
7. UNIT AGREEMENT: -
8. FARM OR LEASE N.: FEDERAL
9. WELL NO.: 11
10. FIELD AND POOL, OR WILDCAT: CHAVEROO
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: 23-7S-33
12. COUNTY OR PARISH: ROOSEVELT
14. PERMIT NO. / DATE ISSUED

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. EL
9-15-66	9-24-66	10-7-66	4364' KB	

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS
4300	4261	-	→	X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 4158 - 4233 SAN ANDRES

25.

26. TYPE ELECTRIC AND OTHER LOGS RUN: FORMATION DENSITY, MICROLATERLOG, LATERLOG, MOD & GR-Collar

27. WAS: Y

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
7"	20#	1817	8 3/4	375 SX
4½"	9.5#	4300	6 1/4	350 SX

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)
2 3/8	4217

31. PERFORATION RECORD (Interval, size and number)
ONE 3/8" HOLE AT: 4158, 62, 72, 75, 79, 82, 91, 99, 4202, 06, 11, 15, 18, 23, 26, 30 & 33'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEE

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MA
4158-4233	A/2000 GAL. 15%
	F/30,000 GAL. LGA
	40,000 # 20-4

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (shut-in)
10-7-66	PUMPING	PROD

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	G.
10-7-66	24	-	→	56	NA	12	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRA
-	-	→	56	NA	12	23

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): VENTED

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Gay L. Dersey TITLE PROD. SECRETARY DATE 10

*(See Instructions and Spaces for Additional Data on Reverse Side)