

Wilson Oil Company

INCORPORATED UNDER THE LAWS OF NEW MEXICO



P. O. BOX 1297
SANTA FE, NEW MEXICO 87501
TELEPHONE 983-7141

January 25, 1978

Mr. Joe D. Ramey, Director
N.M. Oil Conservation Commission
Box 2088
Santa Fe, New Mex. 87501

Re: Case No. 4017
Order No. 3657

Dear Mr. Ramey:

Please refer to paragraph 3 of order # 3657, the director of the commission is authorized to approve new wells or delete existing disposal well in the Wilson Yates Seven Rivers pool of Lea County, New Mexico.

Wilson Oil Company hereby requests that Wilson-State # 43 be designated as a disposal well under Order No. 3657.

Pertinent data on Wilson State 43 is as follows:

Spud date 10-18-55; complete date 11-25-55; Location 1950' from south 1520 from east (an approved unorthodox location) Sec. 23 T 21S R34E. Top pay 3680' TD (OWDD) 3860'; 7" casing at 3605' with 200 sx. Two straddle packers in the hole will be removed permitting produced water to enter interval from 3680' to 3860'.

2½" tubing will be run below 2000'

Fluid will be disposed in the well on a gravity system.

Sent copy of Memo 3-77 to file 701

Wilson Oil Company

INCORPORATED UNDER THE LAWS OF NEW MEXICO



P. O. BOX 1297
SANTA FE, NEW MEXICO 87501
TELEPHONE 983-7141

Page - 2

Mr. Joe D. Ramey, Director NMOCC
Jan. 25, 1978

Geological markers:

Top Anhydrite 1604'

Top Salt 1745'

Base Salt 3231'

Top Yates Sd. 3397'

Elevation 3651' Ground.

Permission is also requested to clean formation with no more than 2000 gallons acid. See attached C103.

Wilson State 19 Unit G Sec 23-21-34 will be abandoned as a disposal well.

Respectfully submitted,

A handwritten signature in cursive script, reading 'N. Raymond Lamb'. The signature is written in dark ink and is positioned above the printed name.

N. Raymond Lamb, V. Pres.

NRL/ad

This is a detailed map of the Wilson Deep Unit, showing various oil fields, wells, and production data. The map is divided into several sections, each representing a different area of the unit. Key features include:

- Oil Fields and Wells:** Numerous oil fields and wells are labeled, including Gulf, Sol West III, Phillips, R.J. Hisson, M. Deck, Union, Wilson, Shell, Texaco, and others. Each well is typically accompanied by its name, date, and production data (e.g., TD 3897, TD 3883, TD 3832).
- Geographical Features:** The map shows the coastline of the Gulf of Mexico and the location of the Wilson Deep Unit relative to the shore. A large blue arrow points to the "Wilson Deep" area, and a green arrow points to the "Wilson State" area.
- Production Data:** The map includes various production data points, such as "TD 3897", "TD 3883", "TD 3832", "TD 3885", "TD 3830", "TD 3831", "TD 3832", "TD 3833", "TD 3834", "TD 3835", "TD 3836", "TD 3837", "TD 3838", "TD 3839", "TD 3840", "TD 3841", "TD 3842", "TD 3843", "TD 3844", "TD 3845", "TD 3846", "TD 3847", "TD 3848", "TD 3849", "TD 3850", "TD 3851", "TD 3852", "TD 3853", "TD 3854", "TD 3855", "TD 3856", "TD 3857", "TD 3858", "TD 3859", "TD 3860", "TD 3861", "TD 3862", "TD 3863", "TD 3864", "TD 3865", "TD 3866", "TD 3867", "TD 3868", "TD 3869", "TD 3870", "TD 3871", "TD 3872", "TD 3873", "TD 3874", "TD 3875", "TD 3876", "TD 3877", "TD 3878", "TD 3879", "TD 3880", "TD 3881", "TD 3882", "TD 3883", "TD 3884", "TD 3885", "TD 3886", "TD 3887", "TD 3888", "TD 3889", "TD 3890", "TD 3891", "TD 3892", "TD 3893", "TD 3894", "TD 3895", "TD 3896", "TD 3897", "TD 3898", "TD 3899", "TD 3900", "TD 3901", "TD 3902", "TD 3903", "TD 3904", "TD 3905", "TD 3906", "TD 3907", "TD 3908", "TD 3909", "TD 3910", "TD 3911", "TD 3912", "TD 3913", "TD 3914", "TD 3915", "TD 3916", "TD 3917", "TD 3918", "TD 3919", "TD 3920", "TD 3921", "TD 3922", "TD 3923", "TD 3924", "TD 3925", "TD 3926", "TD 3927", "TD 3928", "TD 3929", "TD 3930", "TD 3931", "TD 3932", "TD 3933", "TD 3934", "TD 3935", "TD 3936", "TD 3937", "TD 3938", "TD 3939", "TD 3940", "TD 3941", "TD 3942", "TD 3943", "TD 3944", "TD 3945", "TD 3946", "TD 3947", "TD 3948", "TD 3949", "TD 3950", "TD 3951", "TD 3952", "TD 3953", "TD 3954", "TD 3955", "TD 3956", "TD 3957", "TD 3958", "TD 3959", "TD 3960", "TD 3961", "TD 3962", "TD 3963", "TD 3964", "TD 3965", "TD 3966", "TD 3967", "TD 3968", "TD 3969", "TD 3970", "TD 3971", "TD 3972", "TD 3973", "TD 3974", "TD 3975", "TD 3976", "TD 3977", "TD 3978", "TD 3979", "TD 3980", "TD 3981", "TD 3982", "TD 3983", "TD 3984", "TD 3985", "TD 3986", "TD 3987", "TD 3988", "TD 3989", "TD 3990", "TD 3991", "TD 3992", "TD 3993", "TD 3994", "TD 3995", "TD 3996", "TD 3997", "TD 3998", "TD 3999", "TD 4000", "TD 4001", "TD 4002", "TD 4003", "TD 4004", "TD 4005", "TD 4006", "TD 4007", "TD 4008", "TD 4009", "TD 4010", "TD 4011", "TD 4012", "TD 4013", "TD 4014", "TD 4015", "TD 4016", "TD 4017", "TD 4018", "TD 4019", "TD 4020", "TD 4021", "TD 4022", "TD 4023", "TD 4024", "TD 4025", "TD 4026", "TD 4027", "TD 4028", "TD 4029", "TD 4030", "TD 4031", "TD 4032", "TD 4033", "TD 4034", "TD 4035", "TD 4036", "TD 4037", "TD 4038", "TD 4039", "TD 4040", "TD 4041", "TD 4042", "TD 4043", "TD 4044", "TD 4045", "TD 4046", "TD 4047", "TD 4048", "TD 4049", "TD 4050", "TD 4051", "TD 4052", "TD 4053", "TD 4054", "TD 4055", "TD 4056", "TD 4057", "TD 4058", "TD 4059", "TD 4060", "TD 4061", "TD 4062", "TD 4063", "TD 4064", "TD 4065", "TD 4066", "TD 4067", "TD 4068", "TD 4069", "TD 4070", "TD 4071", "TD 4072", "TD 4073", "TD 4074", "TD 4075", "TD 4076", "TD 4077", "TD 4078", "TD 4079", "TD 4080", "TD 4081", "TD 4082", "TD 4083", "TD 4084", "TD 4085", "TD 4086", "TD 4087", "TD 4088", "TD 4089", "TD 4090", "TD 4091", "TD 4092", "TD 4093", "TD 4094", "TD 4095", "TD 4096", "TD 4097", "TD 4098", "TD 4099", "TD 4100", "TD 4101", "TD 4102", "TD 4103", "TD 4104", "TD 4105", "TD 4106", "TD 4107", "TD 4108", "TD 4109", "TD 4110", "TD 4111", "TD 4112", "TD 4113", "TD 4114", "TD 4115", "TD 4116", "TD 4117", "TD 4118", "TD 4119", "TD 4120", "TD 4121", "TD 4122", "TD 4123", "TD 4124", "TD 4125", "TD 4126", "TD 4127", "TD 4128", "TD 4129", "TD 4130", "TD 4131", "TD 4132", "TD 4133", "TD 4134", "TD 4135", "TD 4136", "TD 4137", "TD 4138", "TD 4139", "TD 4140", "TD 4141", "TD 4142", "TD 4143", "TD 4144", "TD 4145", "TD 4146", "TD 4147", "TD 4148", "TD 4149", "TD 4150", "TD 4151", "TD 4152", "TD 4153", "TD 4154", "TD 4155", "TD 4156", "TD 4157", "TD 4158", "TD 4159", "TD 4160", "TD 4161", "TD 4162", "TD 4163", "TD 4164", "TD 4165", "TD 4166", "TD 4167", "TD 4168", "TD 4169", "TD 4170", "TD 4171", "TD 4172", "TD 4173", "TD 4174", "TD 4175", "TD 4176", "TD 4177", "TD 4178", "TD 4179", "TD 4180", "TD 4181", "TD 4182", "TD 4183", "TD 4184", "TD 4185", "TD 4186", "TD 4187", "TD 4188", "TD 4189", "TD 4190", "TD 4191", "TD 4192", "TD 4193", "TD 4194", "TD 4195", "TD 4196", "TD 4197", "TD 4198", "TD 4199", "TD 4200", "TD 4201", "TD 4202", "TD 4203", "TD 4204", "TD 4205", "TD 4206", "TD 4207", "TD 4208", "TD 4209", "TD 4210", "TD 4211", "TD 4212", "TD 4213", "TD 4214", "TD 4215", "TD 4216", "TD 4217", "TD 4218", "TD 4219", "TD 4220", "TD 4221", "TD 4222", "TD 4223", "TD 4224", "TD 4225", "TD 4226", "TD 4227", "TD 4228", "TD 4229", "TD 4230", "TD 4231", "TD 4232", "TD 4233", "TD 4234", "TD 4235", "TD 4236", "TD 4237", "TD 4238", "TD 4239", "TD 4240", "TD 4241", "TD 4242", "TD 4243", "TD 4244", "TD 4245", "TD 4246", "TD 4247", "TD 4248", "TD 4249", "TD 4250", "TD 4251", "TD 4252", "TD 4253", "TD 4254", "TD 4255", "TD 4256", "TD 4257", "TD 4258", "TD 4259", "TD 4260", "TD 4261", "TD 4262", "TD 4263", "TD 4264", "TD 4265", "TD 4266", "TD 4267", "TD 4268", "TD 4269", "TD 4270", "TD 4271", "TD 4272", "TD 4273", "TD 4274", "TD 4275", "TD 4276", "TD 4277", "TD 4278", "TD 4279", "TD 4280", "TD 4281", "TD 4282", "TD 4283", "TD 4284", "TD 4285", "TD 4286", "TD 4287", "TD 4288", "TD 4289", "TD 4290", "TD 4291", "TD 4292", "TD 4293", "TD 4294", "TD 4295", "TD 4296", "TD 4297", "TD 4298", "TD 4299", "TD 4300", "TD 4301", "TD 4302", "TD 4303", "TD 4304", "TD 4305", "TD 4306", "TD 4307", "TD 4308", "TD

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☒ Fee ☐
		5. State Oil & Gas Lease No. B 11610
1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-		7. Unit Agreement Name
2. Name of Operator Wilson Oil Company		8. Farm or Lease Name Wilson-State
3. Address of Operator Box 457 Artesia, N.Mex. 88210		9. Well No. 43
4. Location of Well UNIT LETTER J 1950 FEET FROM THE South LINE AND 1520 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 21S RANGE 34E NMPM.		10. Field and Pool, or Wildcat Wilson Y-7R
15. Elevation (Show whether DF, RT, GR, etc.) 3651 Gr		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER Convert to disposal well ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOB ☐ OTHER ☐	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 3860' 7" casing 3680'

Will remove two straddle packers and open hole from 3680' to 3860'.

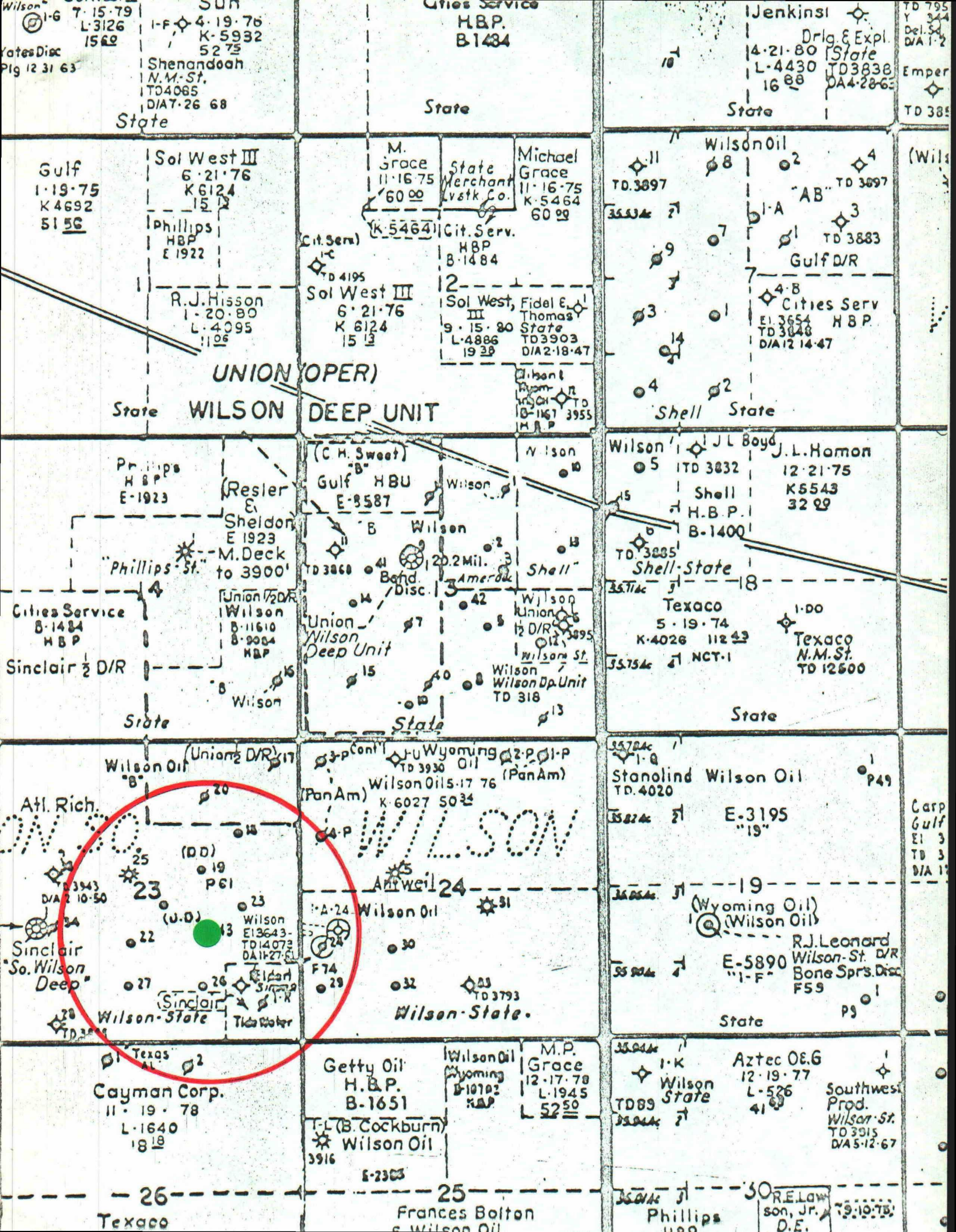
Well to be converted to disposal well. Run tubing to 2000'. Dispose of produced fluid by gravity system. Permission requested to acidize with no more than 2000 gallons acid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. R. Law TITLE V. Pres. DATE 1-25-78

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



State

State

State

State

WILSON

DEEP UNIT

Shell

State

State

State

State

Cayman Corp.

Getty Oil
H.B.P.
B-1651

Wilson Oil
Wyoming
B-10102
H.B.P.

M.P. Grace
12-17-78
L-1945
L-5250

Wilson Oil
Wyoming
B-10102
H.B.P.

Aztec O&G
12-19-77
L-526
41-68

Southwest
Prod.
Wilson St.
TD 3915
D/A 5-12-67

Texaco

Frances Bolton
Wilson Oil

Phillips

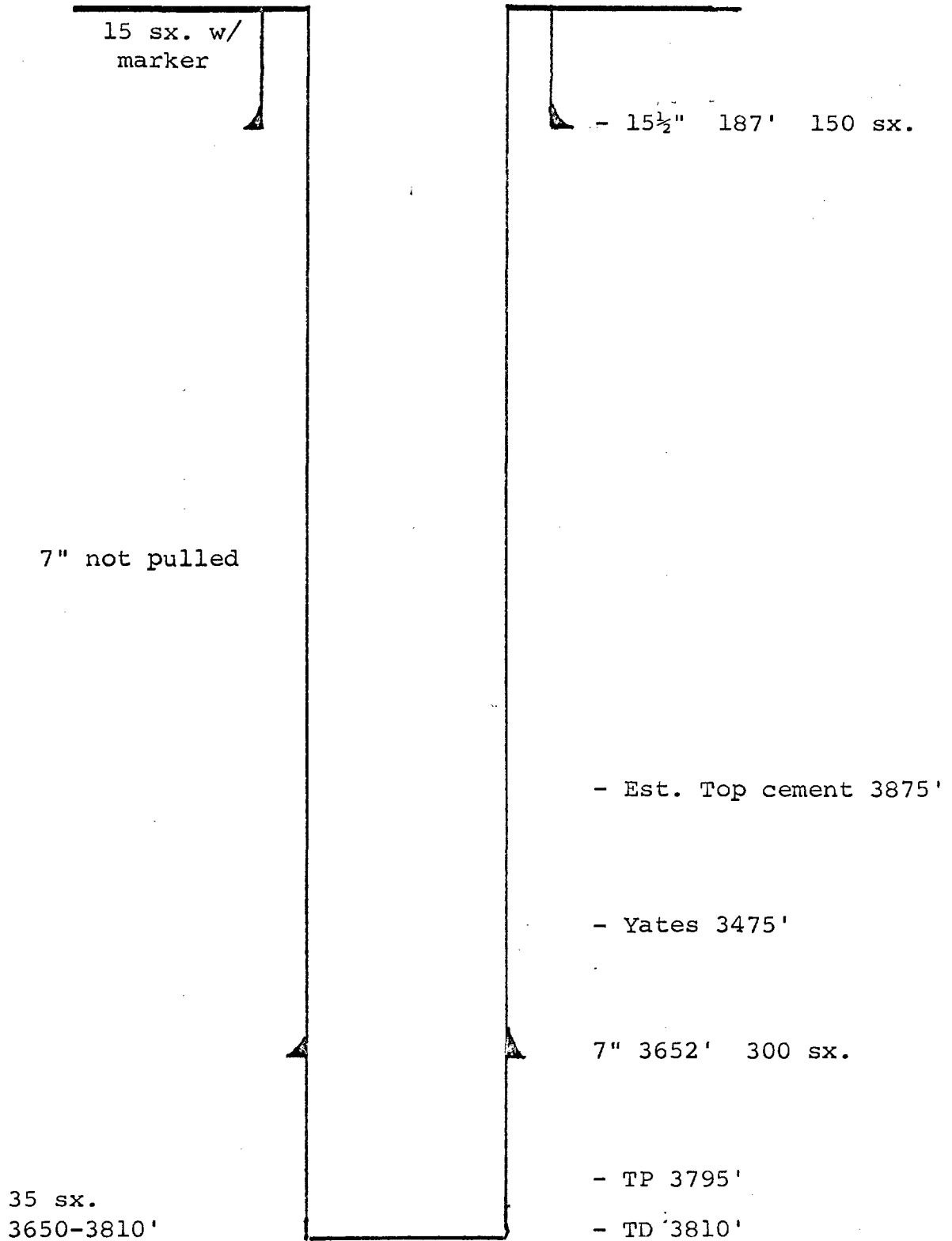
RE Law
son, Jr.
D.E.
7-10-78

WILSON OIL COMPANY

Wilson State 18

Lease B11610

Unit H Sec 23 T21S R34E



WILSON OIL COMPANY

Wilson State 18

Lease B11610

Unit H Sec. 23 T 21S R34E

Casing Record

Depth set	Cement
15½" 187'	150 sx.
7" 3652'	300 sx.
Est. Top Cement 2875'	

Geological markers:

Top Anhydrite 1588'

Top Salt 1792'

Base Salt 3267'

Top Yates Sd. 3475'

Elevation 3663' DF

Top Pay 3795'

Total Depth 3810'

Plugged & Abandon 8-29-72

35 sx. cement plug 3650-3810'

15 sx. cement plug at surface with regulation marker.

7" casing was not pulled.

C 103 for P & A approved 3-24-75

WILSON OIL COMPANY

Wilson State 19

State Lease B11610

Unit G Sec. 23 T21S R34E

Casing Record

Depth set	Cement
15½" 174'	300 sx.
7" 3600'	350 sx.
Est. top cement 2635'	

Geological markers:

Top Anhydrite 1585'

Top Salt 1775'

Base Salt 3260'

Yates 3435'

Elevation 3661 GR.

Top Pay 3719'

Total Depth 3900'

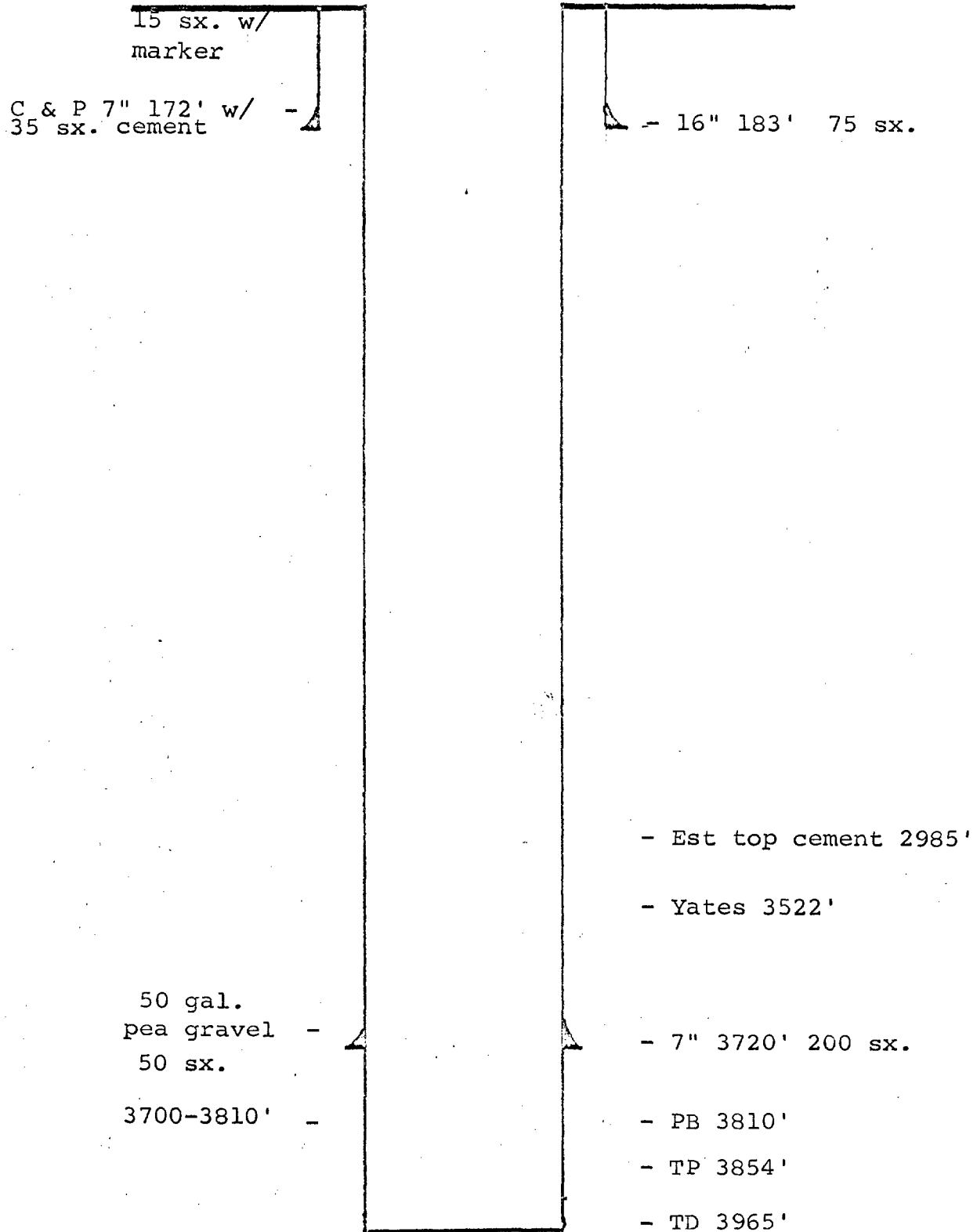
Converted to salt water disposal well January 1972 by order
SWD 125 dated 1-24-72. Well stopped taking water in Nov. 1977.
Permission requested 1-25-78 to substitute well No. 43 and
T.A. well 19.

WILSON OIL COMPANY

Wilson State 20

State Lease B11610

Unit B Sec 23 T21S R34E



WILSON OIL COMPANY

Wilson State 20

State Lease B11610

Unit B Sec 23 T21S R34E

Casing Record

	Depth Set	Cement
	16" 183'	72 sx.
	7" 3720'	200 sx.
Est Top Cement	2985'	

Geological markers:

Top Anhydrite 1607'

Top Salt 1804 est.

Base Salt 3332'

Yates 3522'

Elevation 3675 GR.

Top Pay 3854'

Total Depth 3965'

Plugged back 3810'

Plugged and abandon 3-12-71. Plugged with 50 sx. & 50 gal
pea gravel 3700-3810'. Pulled 172' 7" casing. 35 sx. cement
plug at top 7" and base of 16" surface casing 15 sx. cement
plug with regulation marker at surface well was used as dis-
posal well 1969 to 1971.

WILSON OIL COMPANY

Wilson State 21

State Lease B11610

Unit J Sec 23 T21S R34E

Casing Record

15½"	217'	250 sx.
7"	3602'	350 sx.
Est. Top Cement	2625'	

Geological markers:

Top Anhydrite 1602'

Top Salt 1812' est.

Base Salt 3254'

Yates 344'

Elevation 3662' Gr.

Top Pay 3703'

Total Depth 3815'

In Oct. 1968 converted well to disposal. In Feb. 1977 well
stopped taking water. Temp abandon.

WILSON OIL COMPANY

Wilson State 22.

State Lease E229

Unit K Sec. 23 T21S R34E.

Casing Record

Depth set	Cement
15½" 202'	250 sx.
7" 3648'	350 sx.
Est top cement 2575'	

Geological markers:

Top Anhydrite 1635'

Top Salt 1705'

Base Salt 3270'

Yates 3450'

Elevation 3683 Gr.

Top Pay 3495-3578' gas

Old Top Pay 3736' oil

Total Depth 3844'

Plug Back 3628'

Well was converted to a gas well 8-10-64 and tied into Phillips in Sept. 1965. Well was disconnected from Phillips in March 1976. Gas from well # 22 is being used as pumping unit fuel off the lease by other pumping wells in the field.

WILSON OIL COMPANY

Wilson State 23

State Lease B11610

Unit I Sec 23 T21S R34E

Casing Record

Depth set	Cement
15½" 208'	250 sx.
7" 3581'	350 sx.
Est. Top Cement 2510'	

Geological markers:

Top Anhydrite 1596'

Top Salt 1740'

Base salt 3230'

Yates 3435'

Elevation 3653' GR

Top Pay 3683'

Total Depth 3837'

Plugged Back to 3720'

Packer 3460'

Tubing 2½" 3475'

Well presently producing oil, gas and water from Yates 7
Rivers formation.

WILSON OIL COMPANY

Wilson State 24

State Lease B10792

Unit L

Sec 24

T21S

R34E

25 sx. plug
w/ marker

- 16" 201' 208 sx.

7" casing not
pulled

- Est. Top Cement 2880'

- Yates 3453'

50 sx. plug
3547-3792'
Repeat plug
3547-3792'

- 7" 3547' 200 sx.

- Top Pay 3710'

- PB 3792'

- Total Depth 5028'

WILSON OIL COMPANY

Wilson State 24

State Lease B10792

Unit L Sec 24 T21S R34E

Casing Record

16"	201'	208 sx.
7"	3547'	200 sx.
Est. Top Cement	2880'	

Geological markers:

Top Anhydrite 1608'

Top Salt 1802'

Base Salt 3257'

Yates 3453'

Elevation 2645' Gr.

Top Pay 3710'

Total Depth 5028'

Plugged Back 3792'

Temp. Abandon 12-9-69

Plugged and abandon 6-23-71

50 sacks cement plug 3547' to 3792' & repeat 50 sacks cement plug 3547' to 3792'. 25 sx. cement plug at surface with regulation marker. Did not pull 7" casing.

WILSON OIL COMPANY

Wilson State 25

State Lease B9084

Unit F Sec 23 T21S R34E

Casing Record

15½"	171'	200 sx.
12"	705'	105 sx.
10"	1217'	15 sx.
7"	3605'	250 sx.
Est. Top Cement	2735'	

Geological markers:

Top Anhydrite 1610'

Top Salt 1755'

Base Salt 3279'

Yates 3460'

Elevation 3666' Gr.

Top Pay 3755' oil

Total Depth 3788'

Plugged Back 3745'

Bridged back 3685'

Frac. w/ 40,000 sand 3567'-3685'. Recompleted as a gas

well in March 1964. Sold gas to Phillips until March 1976.

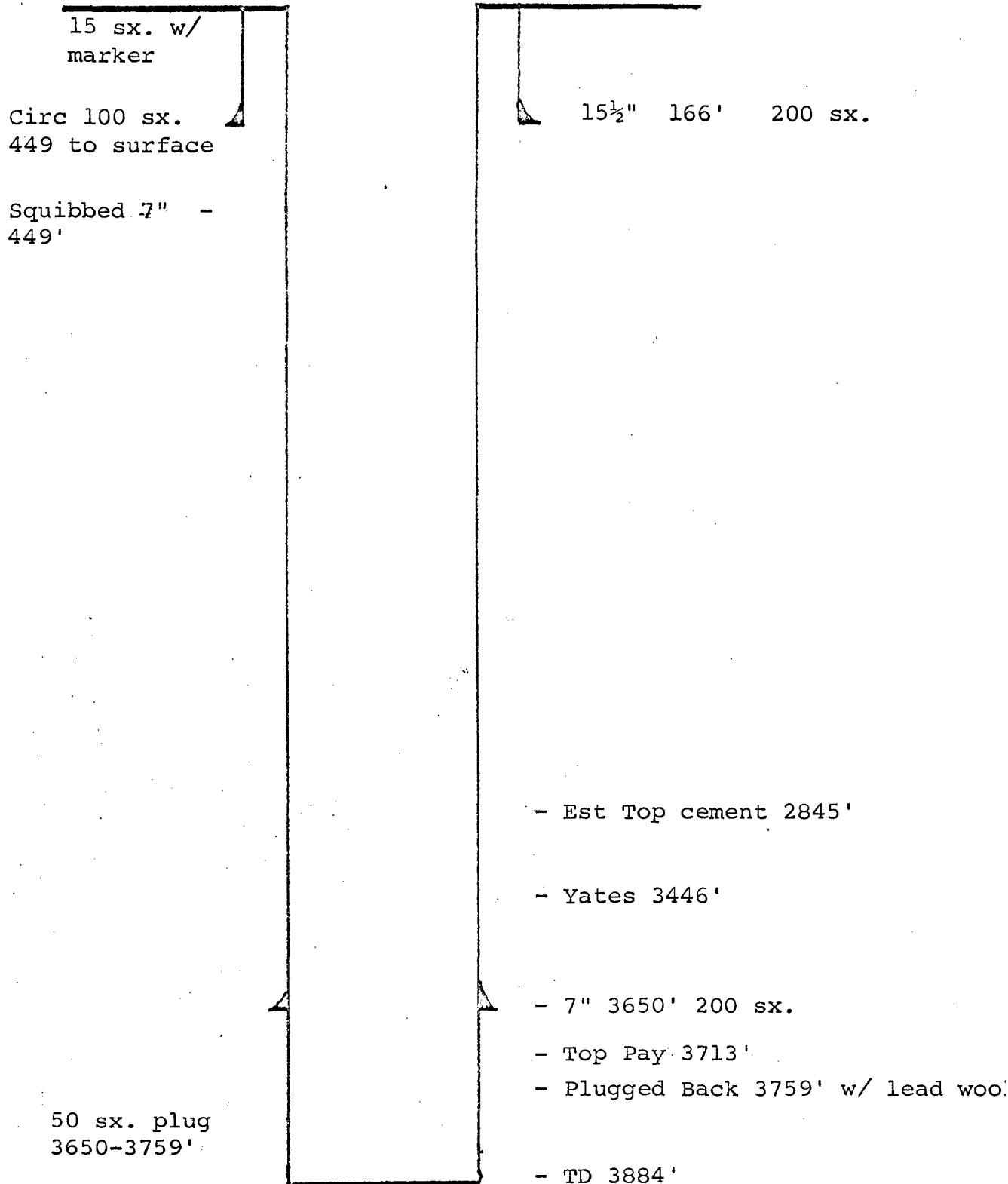
Used gas off the lease for pumping unit fuel on various leases.

WILSON OIL COMPANY

Wilson State 26

Lease B11610

Unit O Sec 23 T21S R34E



WILSON OIL COMPANY

Wilson State 26

State Lease B 11610

Unit O Sec 23 T21S R34E

Casing Record

15½"	166'	200 sx.
7"	3650'	200 sx.

Est. Top Cement 2845'

Geological markers:

Top Anhydrite 1550' est.

Top Salt 1755'

Base Salt 3270'

Yates 3446'

Elevation 3669' Gr.

Total Depth 3884'

Top Pay 3713'

Plugged Back 3759' with lead wool

Oct. 1977 well plugged and abandon. 50 sx. cement plug 3650' to 3759'. Shot casing in two at 449' circ. 100 sx. cement to surface. 15 sx. cement at surface with regulation marker. C 103 approved 2-22-78.

WILSON OIL COMPANY

Wilson State 27
Lease E229

Unit N Sec 23 T21S R34E

15 sx. w/
marker

circ. 103 sx.
450 to surface

squibbed 7" at
450' not pulled

50 sx. plug 1775'
Tagged cement 1435

16" 210' 150 sx.

- Est Top cement 2435'

- Yates 3479'

50 sx. plug
3750-3818'

- 7" 3675' 350 sx.

- Top Pay 3770'

- Total Depth 3818'

WILSON OIL COMPANY

Wilson State 27

State Lease E229

Unit N Sec 23 T21S R34E

Casing Record

16" 210' 150 sx.

7" 3675' 350 sx.

Est. Top Cement 2435'

Geological markers:

Top Anhydrite 1658'

Top Salt 1798'

Base Salt 3298'

Yates 3479'

Elevation 3701 Gr.

Top Pay 3770'

Total Depth 3818'

Oct. 26, 1977 well was plugged and abandon. 50 sx. cement plug 3750' to 3818'. 50 sx. cement plug top salt 1775'.

Tagged top cement 1435' 7" was squibed at 450' and cement circulated to surface with 103 sx. 15 sx. cement plug at surface with regulation marker. Cl03 approved 2-22-78

WILSON OIL COMPANY

Wilson State 29

State Lease No. B10792

Unit M Sec 24 T21S R34E

15 sx. w/
marker

- 16" 153' 150 sx.

7" casing not pulled

- Est Top cement 2550'

- Yates 3453'

- 7" 3635' 300 sx.

- Top Pay 3525'

35 sx. plug
3650-3804'

- New TD 3804'

WILSON OIL COMPANY

Wilson State 29

State Lease No. B10792

Unit M Sec 24 T21S R34E

Casing Record

16" 153' 150 sx.

7" 3635' 300 sx.

Est. Top cement 2550'

Geological markers:

Top Anhydrite 1612'

Top Salt 1803' est.

Base Salt 3260'

Yates 3453'

Elevation 3644' Gr.

Top Pay 3725'

Total Depth 3756'

Deepened to 3804'

Well was plugged and abandon 8-29-72 with 35 sx. cement
plug 3650' to 3804' with 15 sx. cement plug at surface
with regulation marker. 7" casing was not pulled.

CORRECTED COPY

WILSON OIL COMPANY

(Formerly Ohio Oil Co.)

State 124'

State Lease B10792

Casing Record

Surface Casing		No Record
9 5/8"	5603'	3980 sx. circ.
7"	13650'	825 sx.
4 1/2" liner	13513-14071	100 sx.

Geological Markers:

Top Anhydrite 1610'

Top Salt 1735'

Base Salt 3280'

Yates 3465'

Lower markers not shown

Elevation 3463 Gr.

No production

Total Depth 14073'

Plugged back into 7" casing - cut 7" 5629'

9 5/8" circulated to surface. 9 5/8" casing perforated 3850-60'
50 sx. cement plug across perfs. 15 sx. cement plug at surface
with regulation marker.

CORRECTED COPY

WILSON OIL COMPANY
(Formerly Ohio Oil Co.)
State 124'
State Lease B10792

15 sx cement plug with
regulation marker

Surface not reported

9 5/8" & surface casing
intact.

Cement circ behind 9 5/8"

- Yates 3465'

Perf. 3850'-60'

50 sx. cement plug across
perfs.

7" cut & pulled 5629' -

Well plugged into 7" casing

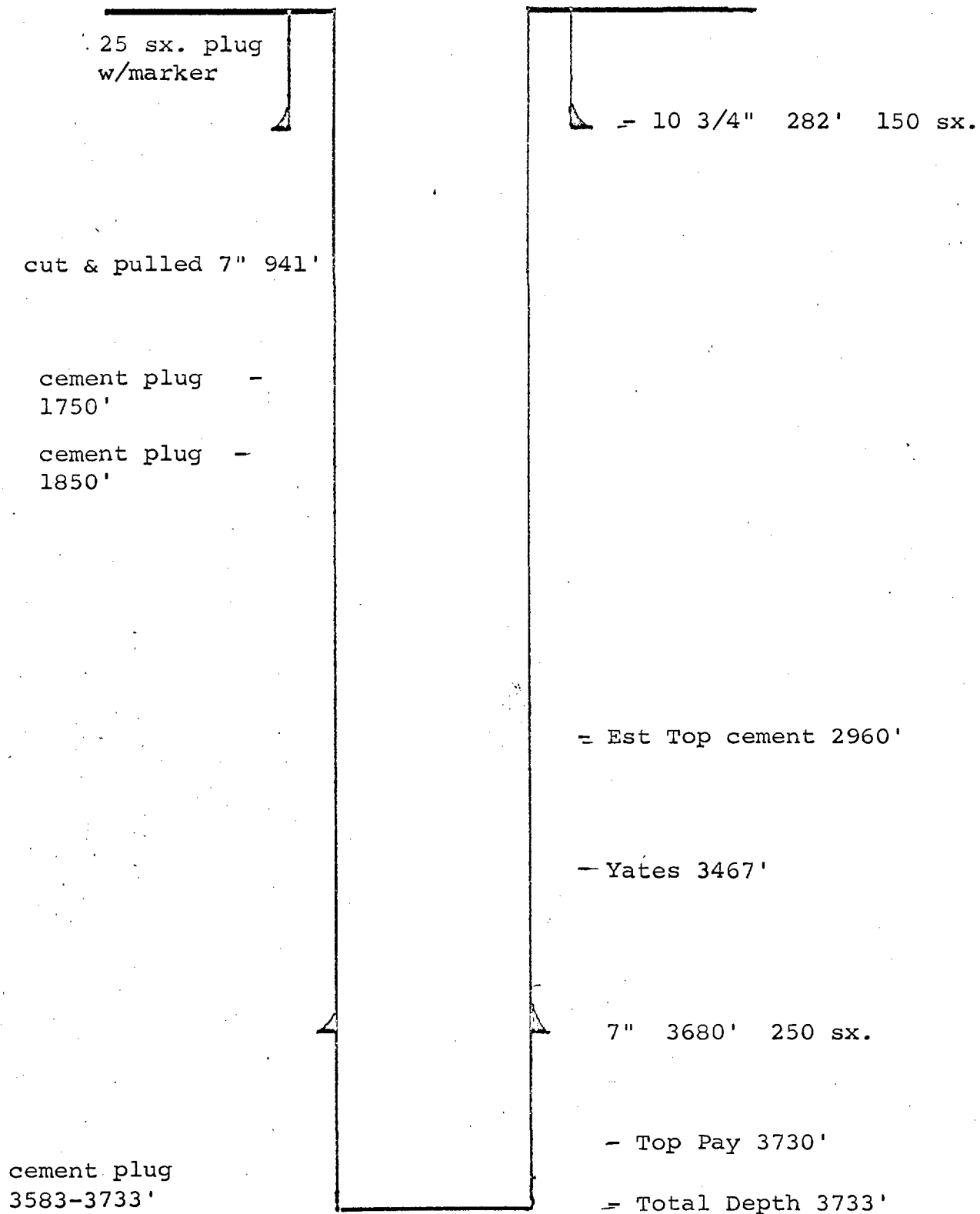
9 5/8" 5603' 3980 sx circ
7" set 13650' 825 sx.

4 1/2" liner 13513-14071 100 sx.

TIDE WATER OIL COMPANY

State R # 1

Unit P Sec 23 T21S R34E



TIDE WATER OIL COMPANY

State R # 1

Unit P Sec 23 T21S R24E

Casing Record

10 3/4"	282'	150 sx.
7"	3680'	250 sx.
Est Top cement	2960'	

Geological markers:

Top Anhydrite 1680'

Top Salt 1840'

Base Salt 3240'

Yates 3467'

Elevation 3662' Gr.

Top Pay 3730'

Total Depth 3733'

Completion 1-9-48

Well was plugged and abandon. Cement plug 3583'-3733'.

Cement plug (in 7") 1850'. Cement plug (in 7") 1750'.

Cut and pulled 941' 7" casing, 25' cement plug at surface
with regulation marker..

TEXACO

State AL #2

Unit B Sec 24 T21S R34E

10 sx. w/
marker
30 sx. plug
surface

- 16" 200' 125 sx.

50 sx plug 177 - 227'
20 sx plug 885 -910'
20 sx plug 1050-1075' -
20 sx plug 1630-1655' -
20 sx. plug 1700-1725' -
20 sx plug 1775-1805'
20 sx. plug 1925-2025'
7" cut & pulled
2000'

- Est Top cement 2750'

--Yates 3558'

54 sx. plug
3590-3850'

- 7" 3730' 300 sx.

- Top Pay 3845'
- Total Depth 3850'

TEXACO

State AL # 2

Unit B Sec 24 T21S R34E

Casing Record

16" 200' 125 sx.

7" 3730' 300 sx.

Est Top cement 2750'

Geological markers:

Top Anhydrite 1665'

Yates 3558'

Elevation 3701' Gr.

Top Pay 3845'

Total Depth 3850'

Well plugged and abandon with 54 sx. cement plug 3590-3850'.

7" casing cut and pulled 2000'

20 sx. cement plug 1975-2025'

20 sx. cement plug 1775-1800'

20 sx. cement plug 1700-1725'

20 sx. cement plug 1630-1655'

20 sx. cement plug 1050-1075'

20 sx. cement plug 885- 910'

50 sx. cement plug 177- 227'

30 sx. cement plug surface

10 sx. cement plug at surface

with regulation marker.

J. H. ELDER

SIMMS #1

Unit P Sec 23 T21S R34E

cement plug
w/ marker

cement plug -

- 13 3/8" 163' 125 sx.

Cut & pulled 7"
717'

- Est top cement 2250'

- Yates 3440'

25 sx. gel.
100 sx. cement
3018-3718'

- 7" 3654' 550 sx.

- no pay

- Total Depth 3718'

J. H. ELDER

Simms # 1

Unit P Sec 23 T21S R34E

Casing Record

13 3/8"	163'	125 sx.
5 1/2"	3654'	550 sx.
Est. Top cement	2250'	

Geological markers:

Top Anhydrite 1705'est.

Base Salt est. 3215'

Yates 3440'

Elevation 3656' Gr.

Well drilled to 3718'. No pay zone in 1952 was plugged and abandon 25 sx. gel. 100 sx. cement 3018' to 3718'. Cut & pulled 5½" casing at 717' cement plug at 163' and surface with regulation marker.

STANOLIND
State 4 P

Unit E Sec 24 T21S R34E

Casing Record

15½"	127'	200. sx.
8 5/8"	1611'	75 sx.
7"	3460'	150 sx.
Est. top cement	3025'	

Geological markers:

Top Anhydrite 1585'

Top Salt 1720'

Base Salt 3315'

Yates 3499'

Elevation 3655' Gr.

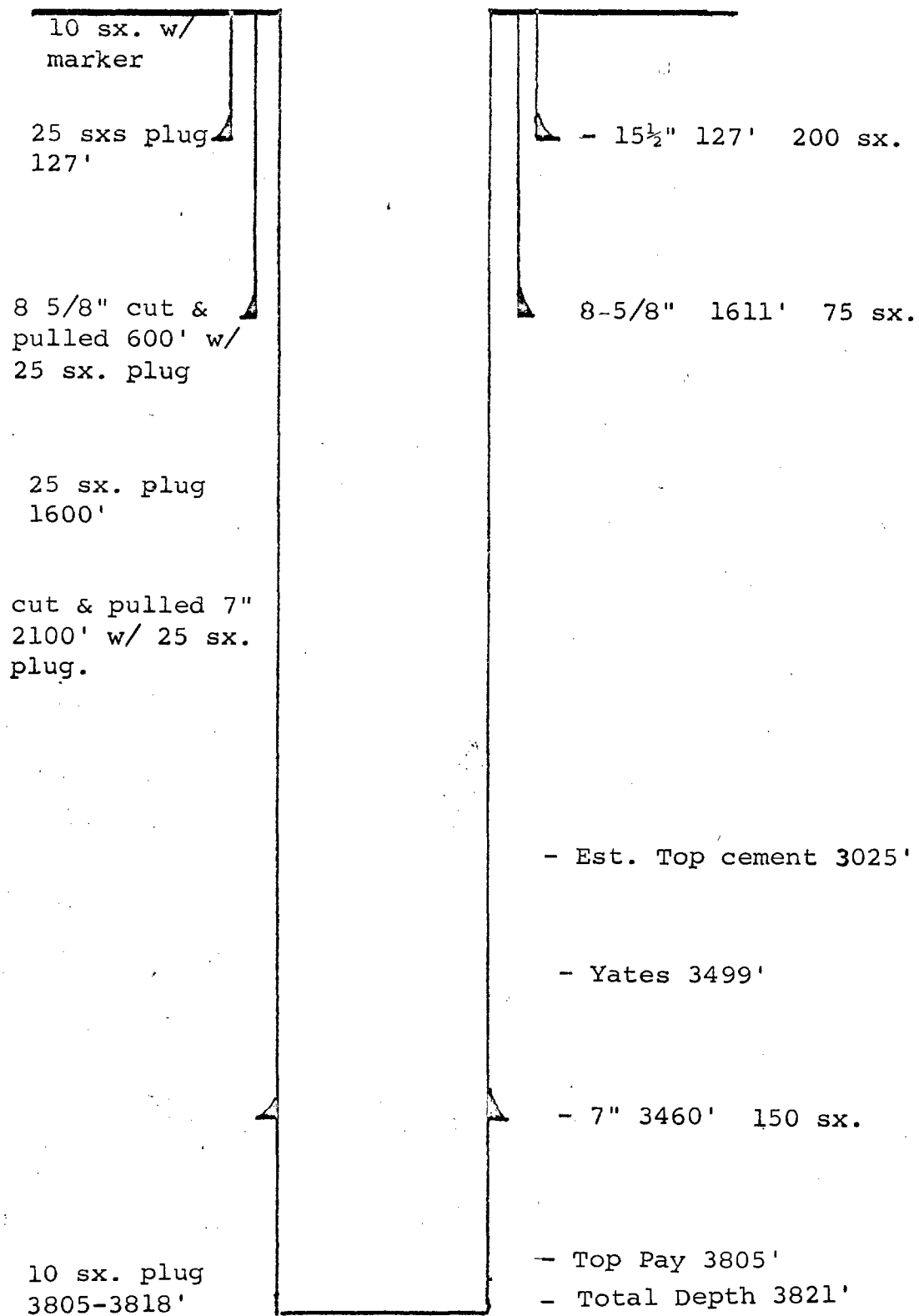
Top Pay 3805'

Total Depth 3821'

Well plugged and abandon with 10 sx. cement plug 3805-3818'.
Cut and pulled 7" casing 2100', 25 sx. cement plug at 2100'.
25 sx. cement plug at 1600'. Cut and pulled 8 5/8" 600'.
25 sx. cement plug 600'. 25 sx. cement plug 127'. 10 sx.
cement plug at surface with regulation marker.

STANOLIND
State 4 P

Unit E Sec 24 T21S R34E



OIL CONSERVATION COMMISSION
Hobbs DISTRICT

OIL CONSERVATION COMMISSION
BOX 2088
SANTA FE, NEW MEXICO

DATE February 7, 1978

RE: Proposed MC _____
Proposed DHC _____
Proposed NSL _____
Proposed SWD X _____
Proposed WFX _____
Proposed PMX _____

Gentlemen:

I have examined the application dated _____
for the Wilson Oil Co. State #43-J 23-21-34
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

O.K.--Since SWD wells are vacuum wells, this does not appear to be a problem--

J.S.

Yours very truly,
