

DOME PETROLEUM CORP.

-Suite 1500, Colorado State Bank Bldg.

1600 Broadway

Denver, Colorado 80202



November 15, 1978

5WD-213 Due-12/:/-

Mr. Joe D. Ramey Secretary - Director New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Re: Application for Salt Water Disposal

Leggs Entrada Pool

San Juan County, New Mexico

Gentlemen:

Dome Petroleum Corp., the operator of two producing wells in the Leggs Entrada Pool, respectfully submits this Application to Dispose of Saltwater by Injection into a Porous Formation for administrative approval. In support of this application are the following required data:

- 1. A plat of Township 21 North, Range 10 West, San Juan County, New Mexico depicting all wells in the area, their status, and lease ownership.
- 2. A Dual Induction Laterolog run on the open hole portion of the Santa Fe Barbs #1 showing various geologic formation tops.
- 3. A diagrammatic sketch of the proposed injection well showing casing strings set, type tubing, packer fluid, perforations and top of cement.
- 4. Three copies of Commission Form C-108, Application to Dispose of Saltwater by Injection into a Porous Formation.
- 5. An analysis of produced Entrada water which is to be disposed.

Mr. Joe D. Ramey November 15, 1978 Page 2

Per instructions, a copy of this complete application is being sent to the offset lease owners, the surface owner, the New Mexico State Engineer, and the NMOCC Aztec Office.

We trust the aforementioned application is in order, however, if questions arise, please contact the undersigned collect at (303)-861-1230.

Yours very truly,

DOME PETROLEUM CORPORATION

William E. Babyak

Manager, Reservoir Engineering

WEB/kas

Encl.

cc: Bureau of Indian Affairs - Window Rock New Mexico State Engineer NMOCC - Aztec Office

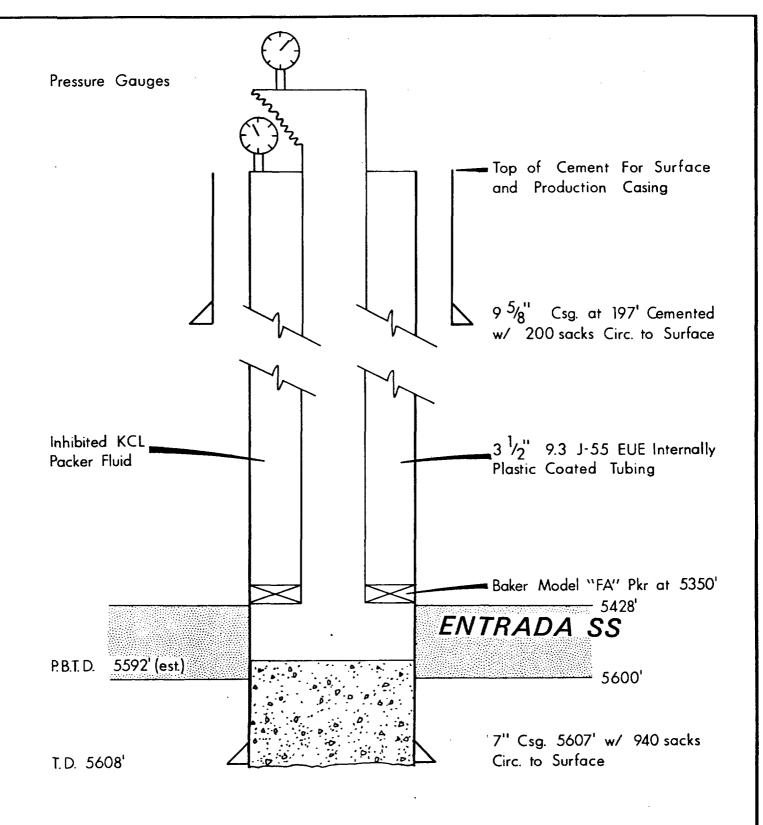
NEW MEXICO OIL CONSERVATION COMMISSION

APPLICATION TO DISPOSE OF SALT WATER BY INJECTION INTO A POROUS FORMATION

	·—·									
OPERATOR T	ome Petrol	em Cor	oratio	າກ	ADDRESS	Broad	lway. Denve	r. (10.8		
Dome Petroleum Corporation					1600 Broadway, Denver, CO				COUNTY	
				1		c Entr	ada Pool		San Juan	
Santa Fe - Barbs					1 Legg	2 111111	aua rooi		Sail Juail	
	LETTER	<u>1 </u>	ELL IS LOC	ATED9	90 FEET	FROM THE	South	LINE AND	500 FEET FROM	THE
West Line	, SECTION	10 тох	WNSHIP	21N	RANGE	10W _	NMPM.			
				CASING A	ND TUBING D	ATA				
		SETTING	SETTING DEPTH SACKS C		ENT	NT TOP OF CEM		ENT TOP DETERMINED BY		
			19	197 200			Surface		Circulation	
INTERMEDIATE										
LONG STRING										
	ļ	7"	5607		940		Surface		Circulation	
TUBING		 		NA	ME, MODEL AND	DEPTH OF	TUBING PACKER			
	į	3-1/2"	535	50	Baker M	odel "	'FA"			
NAME OF PROPOSED INJE	CTION FORMATION		<u> </u>		TOP OF FOI	RMATION		воттом	OF FORMATION	
Entrada						428	-		5600	
IS INJECTION THROUGH T	UBING, CASING, OR	ANNULUS?	PE	RFORATIONS O	NS OR OPEN HOLE! PROPOS		ED INTERVAL(S) OF INJECTION			
Tubing		r 		Perfora			66 - 5600		· · · · · · · · · · · · · · · · · · ·	
DISPOSAL?			otentia	FOR WHAT PURPOSE WAS WELL ORIGINALLY DRILLED THE TRANSPORT OF THE PROPERTY OF THE PURPOSE WAS WELL ORIGINALLY DRILLED THE PURPOSE WAS WELL ORIGINALLY DRILLED TO THE PURPOSE WAS WELL ORIGINAL			(LLED?	TAS WELL EVER BEEN PERFORATED IN ANY ZONE OTHER THAN THE PROPOSED INJECTION ZONE?		
LIST ALL SUCH PERFORA	TED INTERVALS AN	D SACKS OF CE	MENT USE	TO SEAL OFF	OR SQUEEZE EA	СН				
DEPTH OF BOTTOM OF DE	EPEST		DEPTH OF	BOTTOM OF NI	EXT HIGHER		DEPTH OF T	OP OF NEXT	LOWER	—-
None			54	s zone in thi			None	ZONE IN TH	IS AREA	
ANTICIPATED DAILY MI INJECTION VOLUME I (BBLS.)	1000	500	l	EN OR CLOSED		PRESS	ECTION TO BE BY GF URE? SSULTE	RAVITY OR	APPROX. PRESSURE (PSI)	
ANSWER YES OR NO WHET	GREE AS TO BE UNE	IT FOR DOMES	E MIN- TIC,	WATER TO	BE DISPOSED O	F NATUR	AL WATER IN DISPO	- ARE WAT	ER ANALYSES ATTACHED?	
STOCK, IRRIGATION, OR OTHER GENERAL USE				es	Yes			Yes		
NAME AND ADDRESS OF S						1				
The Navajo	o Tribe, Bu						AZ.			
			•	3 / MILE OF IH	IIS INJECTION W	ELL				
Chaco Can	on Nationa	ar Monume	en c							
									 	
										
										
					_					
HAVE COPIES OF THIS AP SENT TO EACH OF THE FO		SURFACE OWN	es Zes		EACH OPER		IN ONE-HALF MILE	THE NEW	MEXICO STATE ENGINEER	
ARE THE FOLLOWING ITEMS ATTACHED TO PLAT'OF AREA THIS APPLICATION (SEE RULE 701-B)			ELECTRICAL LOG		LLOG	G DIAGE		GRAMMATIC SKETCH OF WELL		
<u> </u>		7	es			Yes	3	<u> </u>	es	
1 - 11.	I hereby certify	that the inf	ormation	above is tru	e and comple	te to the	best of my know	vledge and	l belief.	
William	C. Balo	al F	OF ME	anader 1	Reservoir	Engir	peering	Movie	mber 7, 1978	
V- VOCUMPC	Signature)	full,	<u>. د</u> ، <u>۱۳</u>	anager ,	(Title)				(Date)	

NOTE: Should waivers from the State Engineer, the surface owher, and all operators within one-half mile of the proposed injection well.

not accompany this application, the New Mexico Oil Conservation Commission will hold the application for a period of 15 days
from the date of receipt by the Commission's Santa Fe office. If at the end of the 15-day waiting period no protest has been received by the Santa Fe office, the application will be processed. If a protest is received, the application will be set for hearing,
if the applicant so requests. SEE RULE 701.



FIELD: LEGGS ENTRADA POOL WELL & NO: SANTA FE BARBS #1

SPUD DATE: 10/9/78

KB; 6416' GL: 6404'

TOTAL DEPTH: 5608'

LOCATION: 990' fsl, 500' fwl, Sec.

10, T 21 N, R 10 W

COUNTY: SAN JUAN STATE: N.M.

TYPE WELL: WATER DISPOSAL



DOME PETROLEUM CORP.

DENVER

COLORADO

II S A

WELL BORE SCHEMATIC SANTA FE BARBS #1 (SWD) LEGGS ENTRADA

DATE

FILE NO.:

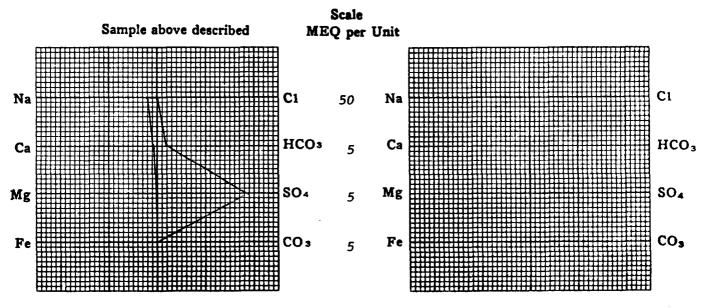
CHEMICAL & GEOLOGICAL LABORATORIES

P. O. Box 2794 Casper, Wyoming

WATER ANALYSIS REPORT

OPERATOR	Dome Petroleum		DATE March 22, 19	78_ LAB NO	26805-1
WELL NO.	Santa Fe Leggs No	. 1	LOCATION		
RIELD			FORMATION		
			INTERVAL		
STATE	New Mexico	 	SAMPLE FROM		
9141F			SAMPLE FROM	······································	
REMARKS & CO	NCLUSIONS: Sample	submitted .	by Core Lab-Farmingto	on.	
	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·			
		·			
					
Cations	mg/1	meq/1	Anions	mg/1	meq/1
Sodium	2843	123.65	Sulfate	4660	96.93
	29	0.74	Chloride	700	19.74
			Carbonate	24	0.80
Calairea	66	3,29	Bicarbonate	683	11.20
		0.99			
Magnesium	· · ·			nrosent	
Iron	• • • • • • • • • • • • • • • • • • • •		Hydrogen sulfide	present	
_		128.67			128.67
To	tal Cations	120.07	Total Ar	ions	120.07
		8670			
	ds, mg/1		Specific resistance @ 68°F	':	
NaCi equivalent, n	ng/1 	6203	Observed	0.96	ohm-meters
Observed pH -		8.3	Calculated	1.05	ohm-meters

WATER ANALYSIS PATTERN



(Na value in above graphs includes Na, K, and Li)
NOTE: Mg/1=Milligrams per liter Meq/1= Milligram equivalents per liter
Sodium chloride equivalent=by Dunlap & Hawthorne calculation from components

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ECG	RBW		WTO
	18	A00	Di
AS	JD	भ्	W
WEB	TG	OW	36
JG		PM	IG
			MM
			DΜ
SB			NS:
ΞÞ			
CT	BF		TILE

OIL CONSERVATION COMMISSION DISTRICT

OIL CONSERVATION COMMISSION BOX 2088	DATE //- 27-78
SANTA FE, NEW MEXICO	RE: Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX
Gentlemen:	·
I have examined the application of the Dance Letraleum Caro, Operator Les and my recommendations are as follows Approve	Sauta Je Barfr 1 M-10-21N-10 ase and Well No. Unit, S-T-R
	Yours very truly,

Mit Hufrick