

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

October 30, 1984

TONEY ANAYA

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

Belco Petroleum Corporation 10000 Old Katy Road, Suite 100 Houston, Texas 77055

Re: SWD Injection Permit

Federal RV 4 No. 1 Unit O, Sec. 4, T-22-S, R-25-E Eddy County, N.M.

Gentlemen:

In an effort to update our files regarding Salt Water Disposal Permits, we are requesting some information on the above-mentioned well. Our records show that your company was issued a SWD Injection Permit No. SWD-216 by us on November 28, 1979. Our records also show that since that time, this well has not been used for salt water disposal. Since a great deal of time has passed since your injection permit was granted, we assume that it is no longer your intention to use this well for water disposal purposes.

We are requesting information on the present status of this well, and whether or not your company intends to utilize this well for water disposal purposes at this time or in the near future. We would appreciate a response to this letter within thirty days. If we have not had a written response within that period of time, the injection permit granted by us will be rescinded.

Thank you for your cooperation in this matter.

Sincerely,

DAVID CATANACH Petroleum Engineer

David Catarach

DC/dr

ARROVED 11/28

Form C-108 Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

APPLICATION TO DISPOSE OF SALT WATER BY INJECTION INTO A POROUS FORMATION

ARTESIA, GI	FFJGE								
OPERATOR			ADDRESS					_	
BEĽCO PETROLEUM C		10,00	0 01d	Katy Rd., Su	ite 100	ite 100, Hou., Tx. 77055			
LEASE NAME	WELL NO.	FIELD	FIELD			COUNTY			
Federal RV-4		1	Rev	Revelation Morrow			Eddy		
LOCATION								_	
UNIT LETTER	; we	LL IS LOCATED	660 FEET	FROM THE	South	NE AND	1980 FEET FROM T	ΗE	
East Line, SECTION	4 tov	vnship 22S	RANGE 25E		NMPM.				
East		·	AND TUBING D	ATA	141911 1418				
NAME OF STRING	SIZE	SETTING DEPTH	SACKS CE		TOP OF CEME	NT	TOP DETERMINED BY	_	
SURFACE CASING	48#/13-3/8	316'	300		Surface	115 sxs cmt circulated out			
INTERMEDIATE	36#/9-5/8"	2320'	1000		Surface		50 sxs cmt irculated out	_	
LONG STRING	17#&20#							_	
	5-1/2" 10936'		1275		8560'	Temp. Survey			
TUBING			NAME, MODEL AN	DEPTH OF	TUBING PACKER				
	2-3/8"	8665 '	Otis WB	set @	8665'				
NAME OF PROPOSED INJECTION FORMA	TION		TOP OF FO	RMATION	7. 9	воттом ог	F FORMATION	_	
Cisco-Canyon		8	552 '		9:	9500 '			
IS INJECTION THROUGH TUBING, CASIN	G, OR ANNULUS?	PERFORATION	S OR OPEN HOLE?		INTERVAL(S) OF INJE				
Tubing		Perfor			8724-38 ' (Pe	rfs)			
IS THIS A NEW WELL DRILLED FOR IF ANSWER IS NO, FOR WHAT PURPOSE W ON Gas development, Morrow				formation			TION ZONE? Yes		
LIST ALL SUCH PERFORATED INTERVA									
10,440-54; 10484-	88; 10550-5	8; 10,578-84	; 10612-20	; 10,7	90 – 800 (ove	r)			
DEPTH OF BOTTOM OF DEEPEST Fresh water zone in this area	2050' ?	DEPTH OF BOTTOM OF OIL OR GAS ZONE IN UNKNOWN	THIS AREA		DEPTH OF TOP	OF NEXT L	ower Area 9500'		
ANTICIPATED DAILY MINIMUM	MAXIMUM	OPEN OR CLOS	ED TYPE SYSTEM	IS INJ PRESS	ECTION TO BE BY GRAV	ITY OR	APPROX. PRESSURE (PSI)	_	
INJECTION VOLUME) (BBLS.) 100	150		sed		pressur		1000 psi		
ANSWER YES OR NO WHETHER THE FOLLOWING WATERS ARE MIN- ERALIZED TO SUCH A DEGREE AS TO BE UNFIT FOR DOMESTIC, STOCK, IRRIGATION, OR OTHER GENERAL USE —		E MIN- WATER	TO BE DISPOSED OF NATUR		ONE		water analyses attached? s - Not available		
NAME AND ADDRESS OF SURFACE OWN	ER (OR LESSEE, IF S	TATE OR FEDERAL LAN	ND)						
	rface owner	r	M 18605						
Belco Petrol		· -			ite 100, Hou	ston,	Tx. 77055		
Texas Pacifi	c Oil Co.	P.O. Box 406	7, Midland	, Texa	s 79701				
	-							_	
 				· /		·		_	
		<u> </u>		*****					
HAVE COPIES OF THIS APPLICATION BE SENT TO EACH OF THE FOLLOWING?	EN SURFACE OWN	Yes	EACH OPER OF THIS W		Yes	THE NEW M	Yes		
ARE THE FOLLOWING ITEMS ATTACHED			ELECTRICA	ELECTRICAL LOG Yes			ATIC SKETCH OF WELL	_	
THE APPLICATION (SEE RULE 701-B)			f: 				Yes		
I bereby	stify that the inf	ormation above is	true and comple	ete to the	best of my knowle	edge and l	belief.		

Administrative Geologist Nov. 16, 1979

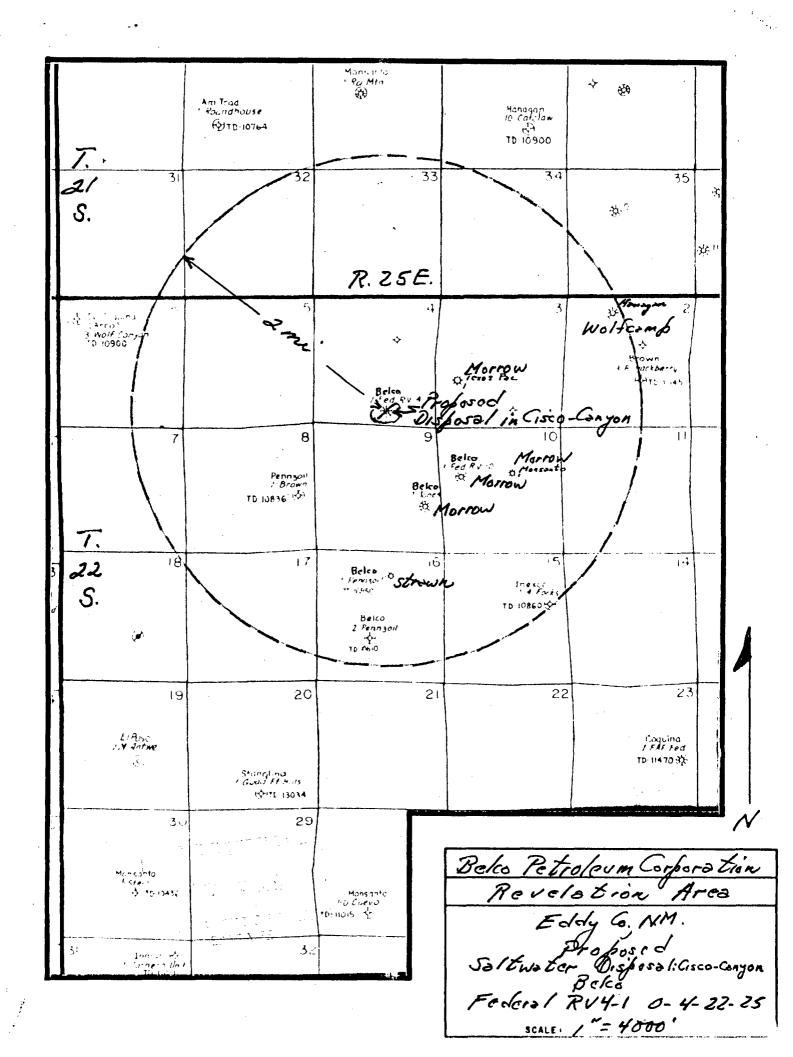
(Signature) (Title) (Date)

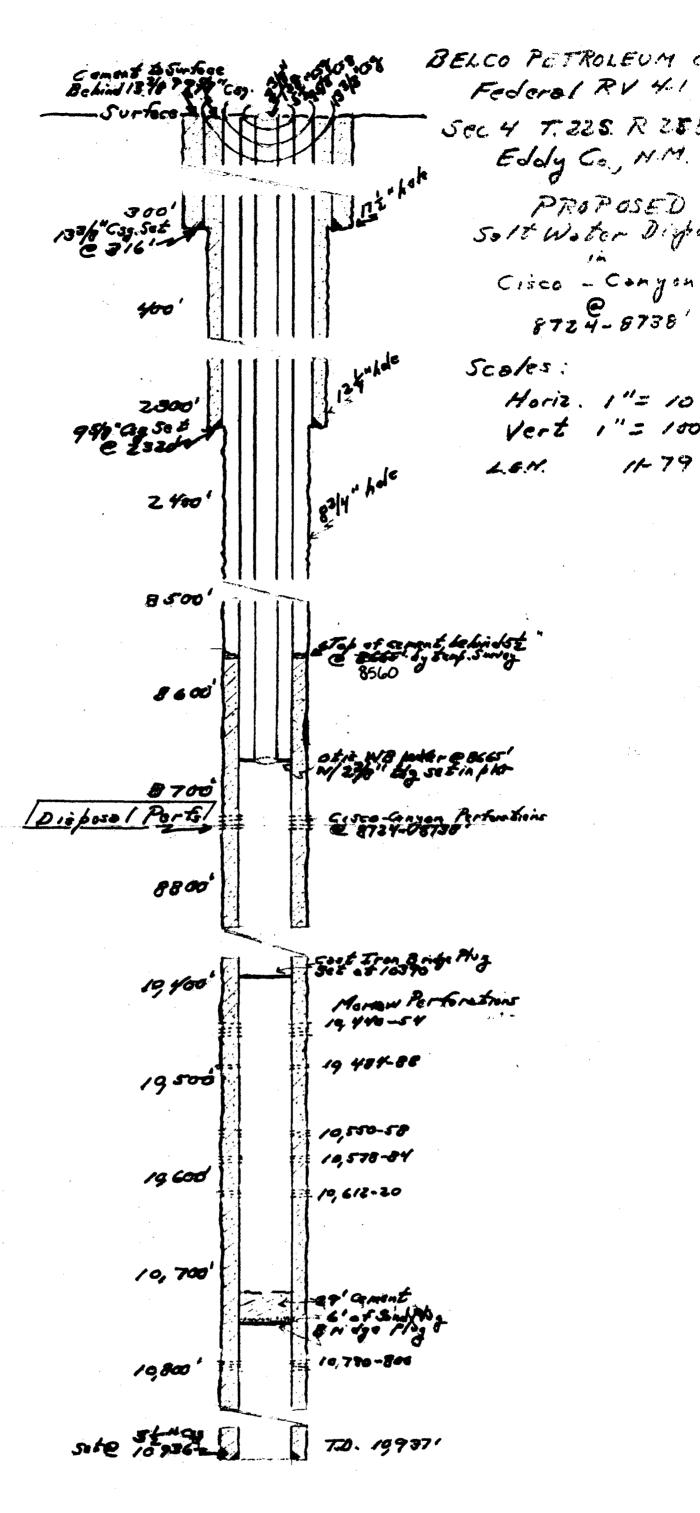
NOTE: Should waivers from the State Engineer, the surface owner, and all operators within one-half mile of the proposed injection well.

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not accompany this application, the New Mexico Oil Conservation Commission will hold the application for a period of 15 days
from the date of receipt by the Commission's Santa Fe office. If at the end of the 15-day waiting period no protest has been received by the Santa Fe office, the application will be processed. If a protest is received, the application will be set for hearing,
if the applicant so requests. SEE RULE 701.

- A. Overall perfs 10,440-10,800 isolated by cement behind 5-1/2" casing (1275 sxs) and Cast Iron BP set inside 5-1/2" @ 10,390'.
- B. Thru tbg BP set @ 10,750 to isolate perfs @ 10,790-800'; 6' of 10/20 sand set as plug from 10,743-49' 6 sxs of cement set on top of 29' of cement set on top of sand plug.





11-79

Belco Petroleum Corporation

Belco

November 16, 1979

State of New Mexico State Engineer Office Roswell, New Mexico 88201

> Re: Conversion to SWD Well Belco RV 4-1 0-4-22-25 Eddy Co., New Mexico

Gentlemen:

By copy of attached New Mexico Oil Conservation Division Form C-108, please be advised that Belco has applied for conversion to Salt Water Disposal facility a depleted Morrow gas well; Belco's RV 4-1, Unit O, Sec. 4, T-22-S, R-25-E, Eddy County, New Mexico. We plan to dispose of Morrow salt water from the Revelation Morrow pool into the Cisco Canyon formation thru tubing and into perforations at 8724'-8738'.

Sincerely,

BELCO PETROLEUM GORPORATION

Lee G. Nering

LGN:pd attachment

10000 Old Katy Road Suite **100** Houston, Texas 77055 Telephone (713) 932-4700 Cable. BELPETEX

Belco Petroleum Corporation

Belco

November 16, 1979

Texas Pacific Oil Co. P. O. Box 4067 Midland, Texas 79701

Re: Conversion to SWD Well Belco RV 4-1 0-4-22-25 Eddy Co., New Mexico

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Sincerely,

BELCO PETROLEUM CORPORATION

Lee G. Nering

LGN:pd attachment



DOWELL DIVISION OF THE DOW CHEMICAL COMPANY

LABORATORY LOCATION

API WATER ANALYSIS REPORT FORM

DATE 12-9-77

LAB NO.

	Company BELCO	PETROLEUM	CORP.	Sam	ple No.		Sampled ス~8-フフ	
	Field	Legal Des			County or Paris	sh	State N. M.	
	Lease or Unit	Well	10 #1 Depth	F	Formation MORROW	Wate	er, B/D	
	Type of Vater (Produce	l, Supply, etc.)	Sampling Point	UE	LHEAD	Sam	pled By	
DISSOLV	ED SOLIDS	: ! # :		OTE	IER PROPERTI	ES		
CATIONS	mg/l	me/l		рĦ				5.9
Sodium, N	Ia (calc.)	26,413		Spec	ific Gravity, 60/6	0 F.		1.054
Calcium, C	Ca	1680		Resi	stivity (ohm-met	ers)	.F. .	·
Magnesiun		384				_	-	 ·
Barium, B	a	<u> </u>				_	•	
	·····		•			-	•	
					WATER	PATTE	ERNS — me/l	,
ANIONS	an an	44.940			•	TANDAF	on.	
Chloride, C		300			20 10	0	lo.	20
Carbonate				No	لسيساسينسي	mjm	بالسالسات	uluulcr
Bicarbonat				Ca +	!!! !! 	 	 	Н Н нсоз
				Mg	! ! 	 	 	 so₄
				ساوع	<u>uduuluuluul</u>	سلس	سلسلسلم	
					LO	GARITH	MIC	•
Total Diss	olved Solids (calc.)			Nom	առատութա	بيدانينا	<u>հան լուհան լուհա</u>	al tulum cr
				C a HI	(11 + 111(11 + 111(11 + 11	 	 - 11 - 11 	и + 11 ин нсо _в
Iron, Fe (total)	_			(• 1		
Sulfide, as		-		FеЩ	<u>սու խոսու խոսուվա</u>	سلس	سير إستريسا	وماسيل
				00001	8 8 8 8 8 8	_	5 6	000
REMARK	s & recommendațion	is:						