393 272

SEP 2 6 1980 Form C-168
NEW MEXICO OIL CONSERVATION COMMISSION

## APPLICATION TO DISPOSE OF SALT WATER BY INJECTION-INTO A PORCOS FORMATION

					<u>CANTA -</u>			
R & O Welding &	Construct	ion Inc.	ADDRESS P 0	Box 76	3, Hobbs	- NTM 882	40	
K & U WEIGING &	COHSTIUCE.	WELL NO.	FIELD	. DOA / U.	, 110003	1,11 002	COUNTY	
Llano "A" Feder	1	NW Lusk			Lea			
OCATION							· · · · · · · · · · · · · · · · · · ·	
UNIT LETTER	E; v	VELL IS LOCATED	80 FEET FR	OM THE NO	rth	E AND	660 FEET FROM	
West Line, Section	8 т	OWNSHIP 195	RANGE 32E	NMPN	1.			
		CASING	AND TUBING DAT	· A			····	
NAME OF STRING	SIZE	SETTING DEPTH	SACKS CEME	ENT TOP OF CEME		NT TOP DETERMINED BY		
URFACE CASING	13 3/8	650	650	Cir	Circulated		OCD Files	
NTERMEDIATE								
ONG STRING	8 5/8	3366	1200	Cir	Circulated		OCD Files	
	4 1/2	3853	160	315	0		Calculated	
UBING		1	NAME, MODEL AND D	EPIH OF TUBIN	G PACKER			
AME OF PROPOSED INJECTION FORM	2 3/8	3830	Arrow Tensi	on Packe	r @ 3830	BOTTOM OF	FORMATION	
Dolarrama Sand		•	5320		j	5850		
Delaware Sand	PERFORATIONS	OR OPEN HOLE? PR	OPOSED INTER	58.		20		
Tubing 5 THIS A NEW WELL DRILLED FOR ISPOSAL?	1F ANSWER	Openhol	E WAS WELL ORIGIN	5320	-5850	HAS WELL I	EVER BEEN PERFORATED IN R THAN THE PROPOSED INJE	
ISPOSAL?		•				ZONE OTHER	R THAN THE PROPOSED INJE	
No. IST ALL SUCH PERFORATED INTERVA	Exploi	atory	FF OR SOUFEZE FACE			· · · · · · · · · · · · · · · · · · ·	Yes	
				'				
Queen 3684-3720 EPTH OF BOTTOM OF DEEPEST RESH WATER ZONE IN THIS AREA	to be sque	ezed with 100	sacks					
EPTH OF BOTTOM OF DEEPEST RESH WAYER ZONE IN THIS AREA	_	OIL OR GAS ZONE IN T	NEXT HIGHER HIS AREA		DEPTH OF TOP	OF NEXT LO NE IN THIS	OWER AREA	
None		Oueen 38	50 D TYPE SYSTEM		Wolfca	mp 10.4	400	
None	MAXIMUM	OPEN OR CLOSE	D TYPE SYSTEM	IS INJECTION PRESSURE?	TO BE BY GRAV	ITT OR 1	APPROX. PRESSURE (PSIO	
1,000	3,000	Open		Pres			750#	
NSWER YES OR NO WHETHER THE FOR	LLOWING WATERS A	RE MIN- WATER STIC,	TO BE DISPOSED OF	NATURAL WAT	TER IN DISPO-	ARE WATER	ANALYSES ATTACHED?	
TOCK, IRRIGATION, OR OTHER GENER		Yes		Unknown		No		
AME AND ADDRESS OF SURFACE OWN	IER (OR LESSEE, IF	STATE OR FEDERAL LANG	) ]				, , , , , , , , , , , , , , , , , , ,	
Snyder Ranch, B	ox 726, Lov	ington, N. M.	, 88260, Fe	deral Lea	ssee			
ST NAMES AND ADDRESSES OF ALL	OPERATORS WITHIN	ONE-HALF $(\frac{1}{2})$ MILE OF	THIS INJECTION WEL	L				
Llano, Inc., P.	0 Box 133	O Hobbs N. I	м					
Liano, Inc., 1.	0. BOX 132	.0, 110000, N. 1						
m 0:1 0	D 0 D	0F11 77	. m. 770	01				
Tenneco Oil Co.	, P. U. BOX	ZOII, Houston	n, 1ex. //U	OT.				
	•							
				···				
AVE COPIES OF THIS APPLICATION BEEN SURFACE OWNER			EACH OPERATOR WITHIN ONE-HALF MILE					
ENT TO EACH OF THE FOLLOWING?	1 77		OF THIS WEL					
RE THE FOLLOWING ITEMS ATTACHE	Yes	EÁ	ELECTRICAL	Yes	<del></del>	DIAGRAMMA	TIC SKETCH OF WELL	
HIS APPLICATION (SEE RULE 701-B	) !		1		1	_		
	Yes			Yes			Yes	
, I hereby c	ertify that the in	iformation above is t	rue and complete	to the best	of my knowle	dge and b	elief.	
IA	11 11							
110 m sale	1.1.11/12		Agen	+			9/24/80	
(Signature)		(Title)			(Date)			

NOTE: Should waivers from the surface owner and all operators within one-half mile of the proposed injection well not accompany this application, the New Mexico Oil Conservation Commission will hold the application for a period of 15 days from the date of receipt by the Commission's Santa Fe office. If at the end of the 15-day waiting period no protest has been received by the Santa Fe office, the application will be processed. If a protest is received, the application will be set for hearing, if the applicant so requests. See Rule 701.

## LARGE FORMAT EXHIBIT HAS BEEN REMOVED AND IS LOCATED IN THE NEXT FILE