



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

BRUCE KING
GOVERNOR
LARRY KEHOE
SECRETARY

September 2, 1980

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

J. M. Huber Corp.
1900 Wilco Building
Midland, Texas 79701

Re: Application for (SWD)(WFX)(PMX)
J. M. Huber Corp.
Stolz State SWD No. 1
Morton SA - Lea County

Gentlemen:

We have reviewed the subject application dated August 29, 1980. We may not process the subject application until the required information checked below is submitted.

- ☐ A well plat must be submitted showing the location of the proposed injection well(s) and the location of all other wells within a radius of two miles from said proposed injection well(s) and the formation from which said wells are producing or have produced. The plat shall indicate the leases, if any, within said two-mile radius.
- ☒ Applications must include a tabular summary of all wells within one-half mile of the injection well(s) and which penetrate the injection zone showing all casing strings, setting depths, sacks of cement used, cement tops, total depth, producing interval, well identification, and location. Applications for expansion of projects need not include the tabulation if the same is on file and no additional wells are included. (Memo No. 3-77)
- ☒ Application must include a schematic of all plugged and abandoned wells within the one-half mile radius and which have penetrated the injection zone showing all information required under the above plus the size and location of all plugs and the date of abandonment. Applications for expansion of projects need not include the schematics if the same is on file and no additional wells are included. (Memo No. 3-77)
- ☐ The log of the proposed injection well(s) if same is available.
- ☒ A diagrammatic sketch of the proposed injection well(s) showing all casing strings, including diameters and setting depths, quantities used and tops of cement, perforated or open hole intervals, tubing strings, including diameters and setting depths, and the type and location of packers, if any.

☐ Other pertinent information including the name and depth of the zone or formation into which injection will be made, the kind of fluid to be injected, the anticipated volumes to be injected, and the source of said injection fluid.

☐ Notice that all offset operators have been notified by certified mail.

☐ Other:

If there are any questions on this matter, please do not hesitate to call upon me.

Sincerely,

A handwritten signature in cursive script, appearing to read "Mike Holland".

MIKE HOLLAND
Geologist

MH/dr

RECEIVED
SEP 11 1980
OIL CONSERVATION DIVISION
SANTA FE

HUBER CORPORATION

OIL AND GAS DIVISION
1900 WILCO BUILDING
MIDLAND, TEXAS 79701

MIDLAND DISTRICT OFFICE

September 8, 1980

TELEPHONE
915-682-3794

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

Attn: Mike Holland

RE: Stoltz State SWD Well No. 1
Lea County, New Mexico

Gentlemen:

Attached, as per our telephone conversation today, is a copy
of the Wellbore Schematic for the Stoltz State SWD Well No. 1.

If further information is needed, please do not hesitate to
contact me.

Yours very truly,

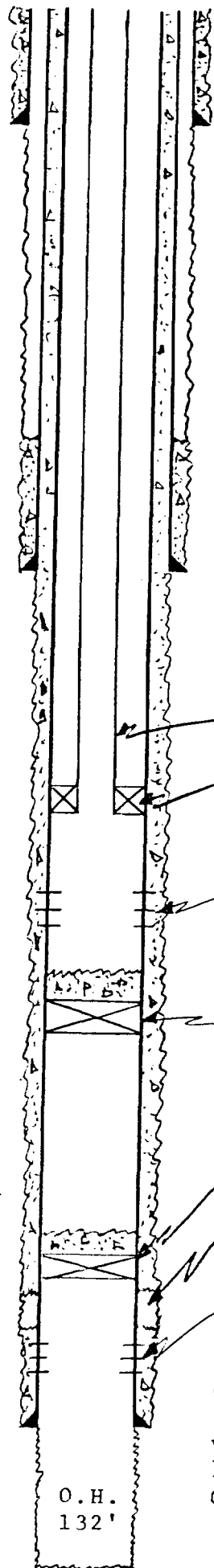
J. M. HUBER CORPORATION



R. R. Sumner
Senior Petroleum Engineer

/jem

Attachment

DATE 9/8/80HUBER W.I. 75%
DEAL NO. 14-N-66A
PROPERTY NO. 14P7819WELL DATA SHEETLease Stoltz State SWDWell No. 1Location 554' FS&WL, Sec. 6, T-15S, County Lea State N. M.
R-35EK.B. Elev. 4062'Date Completed 5/30/66G.L. Elev. 4051'Formation(s) Lower WolfcampD.F. Elev. 4061'

13-3/8 " 54 #
Gr. J55 Thd. ST&C
Set @ 385'
w/ 275 Sks.
Hole Size 17"
Cement Circulated

Intermediate String
Top Cement @ 3600'

8-5/8 " 32&34 #
Gr. J55 Thd. ST&C
Set @ 4525'
w/ 200 Sks.
Hole Size 12 1/4"

146 jts. 2-3/8" 4.75#, J-55
EUE 8 Rnd. PCID Tbg. @ 4502'

Baker Lok-Set pkr. @ 4506'
Set in 10,000# tension

Perfs: 4660'-6404'
Total 186 holes O.A.

CIBP @ 6610' w/10' cmt.
on top

CIBP @ 10,000' w/10' cmt. on top

No cmt. 9350'-9680' by Bond Log
Good Cement Bond 9680' to surface by log

Old perfs. 10,220' to 10,419'

4 1/2 " 11.6&10.5#
Gr. J55 Thd. ST&C & LT&C
Set @ 10,450'
w/ 250 Sks.
Hole Size 7-7/8"
Cement Circulated to surface

O.H.
132'

Workovers: 9/5/80 McCullough set
CIBP at 10,000' & 6610'; also
reperforated 1 JSPF as follows:
6398'-6404', 6175'-6205', 6073'-
92', 5980'-95', 5633'-45', 5585'-
92', 5383'-90', 5160'-70', 5053'-
60', 5048'-50', 4863'-69', 4725'-
38', 4710'-20', 4702'-05', 4678'-
82', 4660'-75', total 186 holes
O.A.

Western acidized w/16,000 gals.
max. psi 4900#, min. 2800 psi,
avg. 4500 psi, ISIP 3050#, 15 min.
2950#, bled well off. Avg. inj.
rate 3 1/2 BWPD @ 1500 psi.

Plug Back Total Depth 6,600'
Total Depth 10,582'
Well Name Stoltz State SWD #1

R. R. Sumner 9/8/80

J. M. HUBER CORPORATION

OIL AND GAS DIVISION
1900 WILCO BUILDING
MIDLAND, TEXAS 79701

MIDLAND DISTRICT OFFICE

September 19, 1980

TELEPHONE
915-682-3794

State of New Mexico
Energy and Minerals Dept.
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

Attn: Mike Holland

RE: Application for SWD
Stoltz State SWD Well No. 1
Morton San Andres
Lea County, New Mexico

Gentlemen:

Attached, as requested in your letter dated September 2, 1980,
is the additional information required for our Application for
Salt Water Disposal for our Stoltz State SWD Well No. 1 in Lea
County, New Mexico.

If further information is needed, please advise.

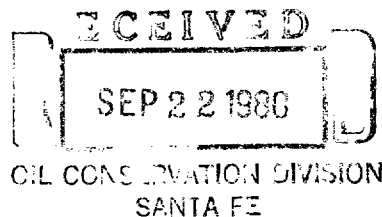
Yours very truly,

J. M. HUBER CORPORATION



R. R. Sumner
Senior Petroleum Engineer

/jem
Attachments



WELL NAME AND LOCATION	SURFACE CASING SKS.CMT. & CMT. TOP	INTERMEDIATE CASING SKS. CMT. & CMT.TOP	PRODUCTION CSG. SKS. CMT. & CMT. TOP	TOTAL DEPTH	PERFORATIONS
Texas Crude Oil Company Pan American State "A" #1-6 Sec. 6, T-15S, R-35E Lea County, New Mexico	11-3/4" 300 sks. Circulated	8-5/8" 350 sks. 3173'	O.H.	10,425	NA
Union Oil Co. of California State "7" Com #1 Sec. 7, T-15S, R-35E Lea County, New Mexico	11-3/4" 525 sks. Circulated	8-5/8" 500 sks. 2659'	5-1/2" 400 sks. 8392'		10,383-10,391
Union Oil Co. of California Stansell "7" No. 1 Sec. 7, T-15S, R-35E Lea County, New Mexico	11-3/4" 325 sks. Circulated	8-5/8" 500 sks. 2446'	O.H.	10,700'	NA
Gulf Oil Corporation Featherstone Federal #1 Sec. 12, T-15S, R-34E Lea County, New Mexico	13-3/8" 375 sks. Circulated	8-5/8" 460 sks. 2786'	5-1/2" 440 sks. 8110'	10,372'	10,337-370'
Union Oil Co. of California Gulf Federal No. 1 Sec. 12, T-15S, R-35E Lea County, New Mexico	11-3/4" 300 sks. Circulated	8-5/8" 500 sks. 2653'	5-1/2" 400 sks. 8395'	10,703'	10,338-349'



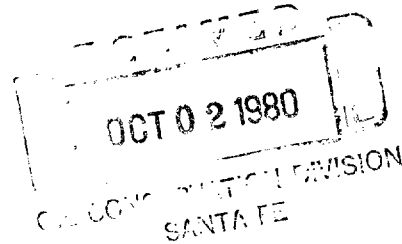
STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

BRUCE KING
GOVERNOR

LARRY KEHOE
SECRETARY

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88240
(505) 393-6161

September 29, 1980



MEMO TO: Mike Holland
FROM: Jerry Sexton
SUBJECT: J.M. Huber Corporation
Application for Permit to dispose of produced water into
Stoltz State SWD #1-M in 6-15-35

I am not worried about some of the water going down hole and everything seems to be insulated from coming up the hole, so the wells look okay to me.

The Union Oil of Calif. Gulf Fed #1 in 12-15-34 needs to be plugged or we need to check the bradenhead yearly to see that the 5½ x 8 5/8" annulus does not get pressured up.

ed



STATE OF NEW MEXICO
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GOVERNOR

LARRY KEHOE
SECRETARY

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

December 8, 1980

J. M. Huber Corporation
1900 Wilco Building
Midland, Texas 79701

Attention: Robert G. Setzler

Re: Stoltz State SWD Well
No. 1-M, Section 6,
T15S, R35E
SWD-230

Gentlemen:

In regards to your application to increase surface injection pressures in the subject well, we cannot allow you to inject at such pressures without a step-rate test. These pressures are far above those permitted in the area and would like to see further evidence to substantiate such an increase.

If you have further questions, please call upon my office.

Yours very truly,

JOE D. RAMEY
Director

JDR/MH/fd