



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

BRUCE KING
GOVERNOR

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SECRETARY

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SANTA FE, NEW MEXICO 87501
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January 9, 1981

Union Seaboard Corporation
606 Lindenwood Drive
Houston, Texas 77024

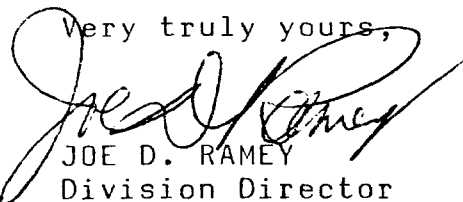
Re: Administrative Order No.
SWD-234

Gentlemen:

Enclosed herewith please find Administrative Order
No. SWD-234 for the following described well:

Bordages No. 1 located in
Unit N of Section 27,
Township 19 South, Range
38 East, NMPM, Lea County,
New Mexico.

Very truly yours,



JOE D. RAMEY
Division Director

JDR/MH/og

cc: Oil Conservation Division
Box 1980
Hobbs, New Mexico

SUBJECT: SALT WATER DISPOSAL WELL

ORDER NO. SWD-234

THE APPLICATION OF UNION SEABOARD
CORPORATION FOR A SALT WATER DISPOSAL
WELL

ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION DIVISION

Under the provisions of Rule 701 (C), Union Seaboard Corporation made application to the New Mexico Oil Conservation Division on December 22, 1980, for permission to complete for salt water disposal its No. 1 Bordages located in Unit N of Section 27, Township 19 South, Range 38 East, NMPM, Lea County, New Mexico.

The Division Director Finds:

1. That application has been filed under the provisions of Rule 701 (C) of the Division Rules and Regulations;
2. That satisfactory information has been provided that all offset operators and surface owners have been duly notified; and
3. That the applicant has presented satisfactory evidence that all requirements prescribed in Rule 701 (C) will be met.
4. That no objections have been received within the waiting period prescribed by said rule.

IT IS THEREFORE ORDERED:

That the applicant herein, Union Seaboard Corporation, is hereby authorized to complete its No. 1 Bordages located in Unit N of Section 27, Township 19 South, Range 38 East, NMPM, Lea County, New Mexico, in such a manner as to permit the injection of salt water for disposal purposes into the San Andres formation at approximately 4900 feet to approximately 5600 feet through 2 7/8 inch plastic lined tubing set in a packer located at approximately 4800 feet.

IT IS FURTHER ORDERED:

That the operator shall take all steps necessary to ensure that the injected water enters only the proposed injection interval and is not permitted to escape to other formations or onto the surface.

That the casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge at the surface or left open to the atmosphere to facilitate detection of leakage in the casing, tubing, or packer.

That injection pressure shall not exceed 1000 pounds per square inch as measured at the surface.

That the operator shall notify the supervisor of the Division's Hobbs District Office before injection is commenced through said well;

That the operator shall immediately notify the Supervisor of the Division Hobbs District Office of the failure of the tubing, casing, or packer in said well or the leakage of water from or around said well and shall take such steps as may be timely

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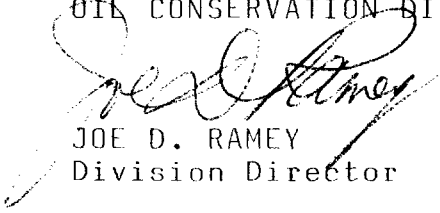
Order No. SWD-234

or necessary to correct such failure or leakage.

PROVIDED FURTHER: That jurisdiction of this cause is hereby retained by the Division for such further order or orders as may seem necessary or convenient for the prevention of waste and/or protection of correlative rights; upon failure of applicant to comply with any requirement of this order after notice and hearing, the Division may terminate the authority hereby granted in the interest of conservation. That applicant shall submit monthly reports of the disposal operations in accordance with Rule 704 and 1120 of the Division Rules and Regulations.

APPROVED at Santa Fe, New Mexico, on this 9th day of January, 1980.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



JOE D. RAMEY
Division Director

SEAL