



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

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GOVERNOR

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SANTA FE, NEW MEXICO 87501
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January 8, 1981

Union Oil Company of California
P. O. Box 671
Midland, Texas 79702

Re: Administrative Order No. SWD-235

Gentlemen:

Enclosed herewith please find Administrative Order
No. SWD-235 for the following described well:

Pipeline Deep Unit Fed. No. 5
located in Unit L of Section
7, Township 19 South, Range
34 East, NMPM, Lea County,
New Mexico.

Very truly yours,


JOE D. RAMEY
Division Director

JDR/MH/og

cc: Oil Conservation Division
Box 1980
Hobbs, New Mexico

THE APPLICATION OF UNION OIL
COMPANY FOR A SALT WATER DISPOSAL WELL

ORDER NO. SWD-235

ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION DIVISION

Under the provisions of Rule 701 (C), Union Oil Company of California made application to the New Mexico Oil Conservation Division on December 15, 1980, for permission to complete for salt water disposal its Pipeline Deep Unit Fed. No. 5 located in Unit L of Section 7, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico.

The Division Director finds:

- (1) That application has been duly filed under the provisions of Rule 701 (C) of the Division Rules and Regulation
- (2) That satisfactory information has been provided that all offset operators and surface owners have been duly notified; and
- (3) That the applicant has presented satisfactory evidence that all requirements prescribed in Rule 701 (C) will be met.
- (4) That no objections have been received within the waiting period prescribed by said rule.

IT IS THEREFORE ORDERED:

That the applicant herein, Union Oil Company, is hereby authorized to complete its Pipeline Deep Unit Fed. No. 5 located in Unit L of Section 7, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, in such a manner as to permit the injection of salt water for disposal purposes into the Yates formation at approximately 3895 feet to approximately 4233 feet through 2 3/8 inch plastic lined tubing set in a packer located at approximately 3790 feet.

IT IS FURTHER ORDERED:

That the operator shall take all steps necessary to ensure that the injected water enters only the proposed injection interval and is not permitted to escape to other formations or onto the surface.

That the casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge at the surface or left open to the atmosphere to facilitate detection of leakage in the casing, tubing, or packer.

That injection pressure shall not exceed 780 pounds per square inch as measured at the surface.

That the operator shall notify the supervisor of the Division's District Office before injection is commenced through said well.

That the operator shall immediately notify the Supervisor of the Division Hobbs District Office of the failure of the tubing, casing, or packer in said well or the leakage of water from or around said well and shall take such steps as may be timely or

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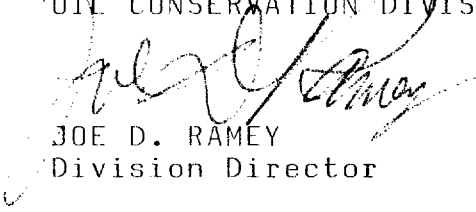
SWD-235

necessary to correct such failure or leakage.

PROVIDED FURTHER: That jurisdiction of this cause is hereby retained by the Division for such further order or orders as may seem necessary or convenient for the prevention of waste and/or protection of correlative rights; upon failure of applicant to comply with any requirement of this order after notice and hearing, the Division may terminate the authority hereby granted in the interest of conservation. That applicant shall submit monthly reports of the disposal operations in accordance with Rule 704 and 1120 of the Division Rules and Regulations.

APPROVED at Santa Fe, New Mexico, on this 8th day of January, 1981.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


JOE D. RAMEY
Division Director

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