

which is short carbo after Company of Texas



January 25, 1983

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Mr. Joe D. Ramey, Director State Oil and Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501 Mr. Jim Baca, Commissioner of Public Lands P. O. Box 1148 Santa Fe, New Mexico 87501

Re: Application for Authorization to Inject SXT Bough "C" Unit #1 1980' FEL and 1980' FSL Section 35, T10S-R33E Lea County, New Mexico

Gentlemen:

Enclosed is Application for Authority to inject salt water into the subject well. We attach a sample copy of Form C-108 which is marked to identify the enclosed data packages marked 1 through 7, which correspond to the appropriate Roman numeral on the C-108.

We respectfully request approval of our application. Please advise if anything further is needed in connection with this application.

Sincerely,

Helen G. Wood District Landman

HGW: 1ks Enclosure

cc: Bogle Farms w/Enclosure Seeco, Inc. w/Enclosure

Name:

Signature:

OIL CONSERVATION DIVISION

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE NEW MEXICO 87501

FORM C-108 Revised 7-1-81

BANTA FE, NEW MEXICO 87501 APPLICATION FOR AUTHORIZATION TO INJECT Purpose: Secondary Recovery Pressure Maintenance Disposal Application qualifies for administrative approval? yes no II. Address: Contact party: Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary. Is this an expansion of an existing project? yes If yes, give the Division order number authorizing the project Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail. /.—VII. Attach data on the proposed operation, including: 1. Proposed average and maximum daily rate and volume of fluids to be injected; 2. Whether the system is open or closed; 7. Proposed average and maximum injection pressure;4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.). 4<u>-≛</u>viii. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval. I_{\bullet} — IX. Describe the proposed stimulation program, if any. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.) Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken. Applicants for disposal wells must make an affirmative statement that they have /.--XII. examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water. XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form. XIV. Certification I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal.

* If the information required under Sections VI, VIII, X, and XI above has been previously

_____Title _____

Date:

III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
 - (1) Lease name; Well No.; location by Section, Township, and Range; and Cootage location within the section.
 - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
 - (3) A description of the tubing to be used including its size, lining material, and setting depth.
 - (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
 - (1) The name of the injection formation and, if applicable, the field or pool name.
 - (2) The injection interval and whether it is perforated or open-hole.
 - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
 - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
 - (5) Give the depth to and name of the next higher and next lower oil or gas zon: in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

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 - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
 - (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

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OIL CONSERVATION DIVISION

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 67501 FORM C-108 Revised 7-1-81

	APPLICATION	FOR	AUTHORIZATION	TO	INJECT
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I.	Purpose: Secondary Recovery Pressure Maintenance Disposal Storage Application qualifies for administrative approval? yes no
11.	Operator:
	Address:
	Contact party: Phone:
III.	Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
IV.	Is this an expansion of an existing project?
٧.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
VI.	Attach a tabulation of data on all wells of public record within the area of review whi penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
VII.	Attach data on the proposed operation, including:
	 Proposed average and maximum daily rate and volume of fluids to be injected; Whether the system is open or closed; Proposed average and maximum injection pressure; Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and If injection is for disposal purposes into a zone not productive of oil or gas

*VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the

at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing

- IX. Describe the proposed stimulation program, if any.
- X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)
- * XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if avai able and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
 - XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification

injection interval.

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name:	Ronald Ma	Sentz, (2 1	 itleDri	11ing	&	Product	ion	Engineer
Signat	ure:	seld	Mr Su	1/2	Date:	Janua	ıry	25, 198	33	
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 - (2) The injection interval and whether it is perforated or open-hole.
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- (3) the formation name and depth with expected maximum injection rates and pressures; and
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APPLICATION FOR AUTHORIZATION TO INJECT:

- I. Disposal.
- II. Southern Union Exploration Company of Texas
 Suite 400, Texas Federal Savings Bldg.

 1217 Main Street
 Dallas, Texas 75202

 CONTACT: Ronald M. Sentz
 OFFICE: 214-742-6051
 HOME: 214-775-2027
- III. A.
 - (1) SXT Bough "C" Unit #1 1980' FEL & 1980' FSL Sec 35, T10S, R33E
 - (2) Drilled 16" hole with cable tools to 402'. Set 404' of 13 3/8", 61#/ft. J-55, ST&C casing on 4/17/81. Cemented with 400 sacks of Class "C" cement with 2% CaCl; circulated 10 sacks to surface. Cement fell back to 40' from surface. Tested casing to 500# for 15 minutes with no pressure loss. Cemented from 40' to surface using ready mix cement.

Drilled 409', 5' of new hole and pressure tested to 1500# for 30 minutes, no leak off.

Drilled 12 1/4" hole to 3990', set 9 5/8" casing on 6/14/81 to 3990'; string consisted of 19 joints of 40#/ft., J-55, ST&C and 76 joints of 36# per ft., J-55, ST&C. Cemented using 1250 sacks of Halliburton Lite with 15#/sack salt + 5#/sack gilsonite + 1/4#/sack flocele and tailed in with 300 sacks Class "C" with 2% CaCl. Cement circulated to surface. Tested casing to 1500# for 15 minutes, no leak off.

Drilled 5' of new formation with 7 7/8" bit and tested to 1000# for 15 minutes, no leak off.

Drilled 7 7/8" hole to 9951', set 5 1/2", 17#, N80, LT&C casing on 7/16/81. Two D.V. Tools were in the production casing, the first is at 8990', the second is at 6850'. The total cement used in the three stages was 2330 sacks of Class "H" containing 1864# of salt and 1314# of Halad 26.

The casing was cleaned out to 9915' and tested to 1500# for 15 minutes with no leaks. The top of cement for production casing was above 3800' according to a bond log run on 7/24/81 by Schlumberger.

- (3) The tubing to be used will be 2 7/8", 6.4#/ft., N80, seal lock. The tubing will have plastic linings inserted and sealed in each joint. The 2 7/8" will be set to a depth of 9750'.
- (4) A 2 3/8" x 5 1/2" Guiberson Uni VI packer with 2 3/4" x 2 3/8" F-1 on and off seal connector will be set at 9700'.

В.

- (1) Formation Bough "C"
 Field & Pool Inbe Permo Penn
- (2) Perforations 9816' to 9836', 1 SPF for 21 holes (cased).
- (3) This well was originally drilled as an oil well; no commercial quantities of oil or gas were found. SXT feels this would make a good disposal well as the Bough "C" appears depleted.

- (4) The perforations in the Bough "C" which are listed in III "B" (2) are the only shot in this well.
- . (5) No other gas or oil producing zones have been found on the Electric Logs and none were detected in the drilling samples.
- IV. This is not an expansion of an existing project.
- V. Maps showing 2 mile & 1/2 mile radius circles are attached.
- VI. Schematics are attached.
- VII (1) 5 loads per day 900 bbls.
 - (2) The system will be opened to all on a contractual basis, no one will be able to use the system unless they have a key to the interlock control panel.
 - (3) Under present conditions there will be no injection pressure. The well will take all water on a vacuum. Tests have shown the bottom hole pressure to be 65#.
 - (4) Sources and a copy of an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water is attached.
 - (5) A chemical analysis of the disposal zone formation water is attached.
- VIII. Appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth is attached.
- IX. The well will be acidized with 2000 gallons of 15% HCl with scale inhibitor and flushed with 2% KCl water. The well will be acidized at 6 month intervals with the same volume and type of acid and flushed with injection water. The acid treatment will be done at any other time that well conditions indicate it is needed.
- X. Appropriate logs and test data are attached.

Manne

- XI. A chemical analysis of fresh water from two or more fresh water wells is attached.
- XII. All Geological & Engineering materials have been reviewed and no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water were depected.

Roy G. Sharrock

Vice-President & Chief Geologist

Ronald M. Sentz

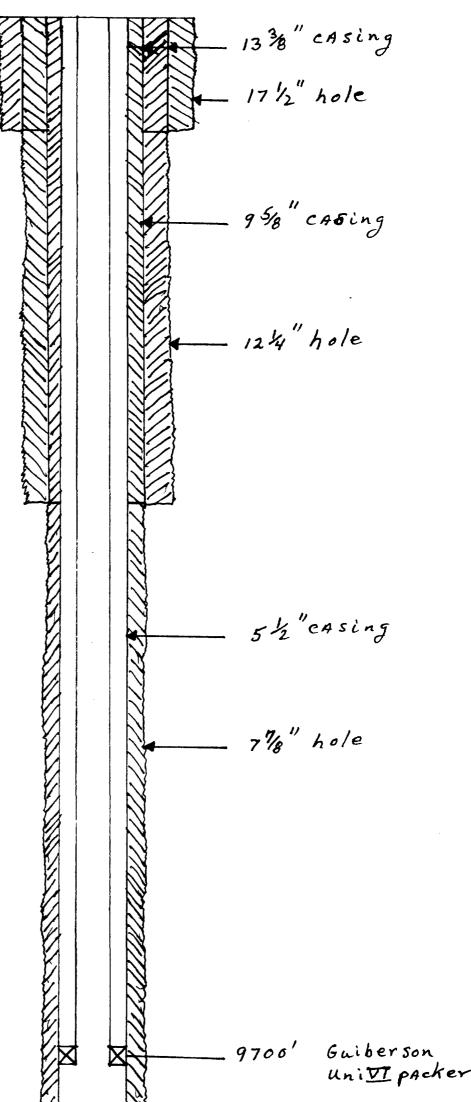
Drilling & Production Engineer

Richard Thomas

Reservoir Engineer

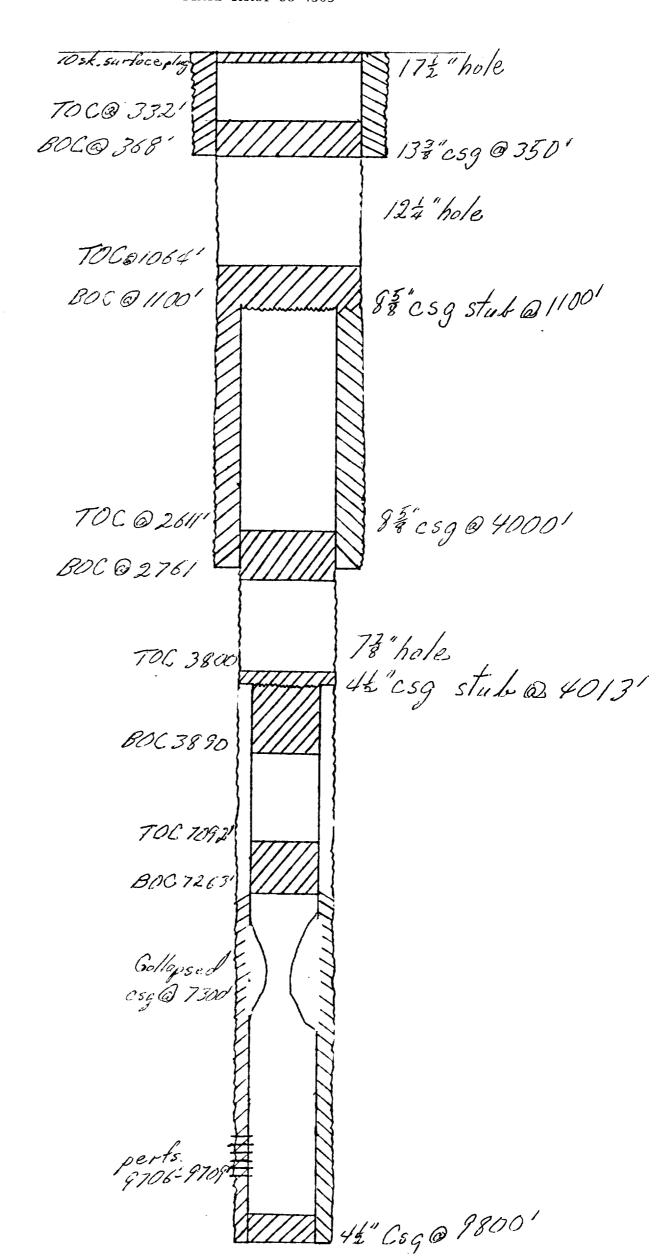
XIII. There are no other operators that fall within the half mile radius circle; therefore, there are no operators to be notified.

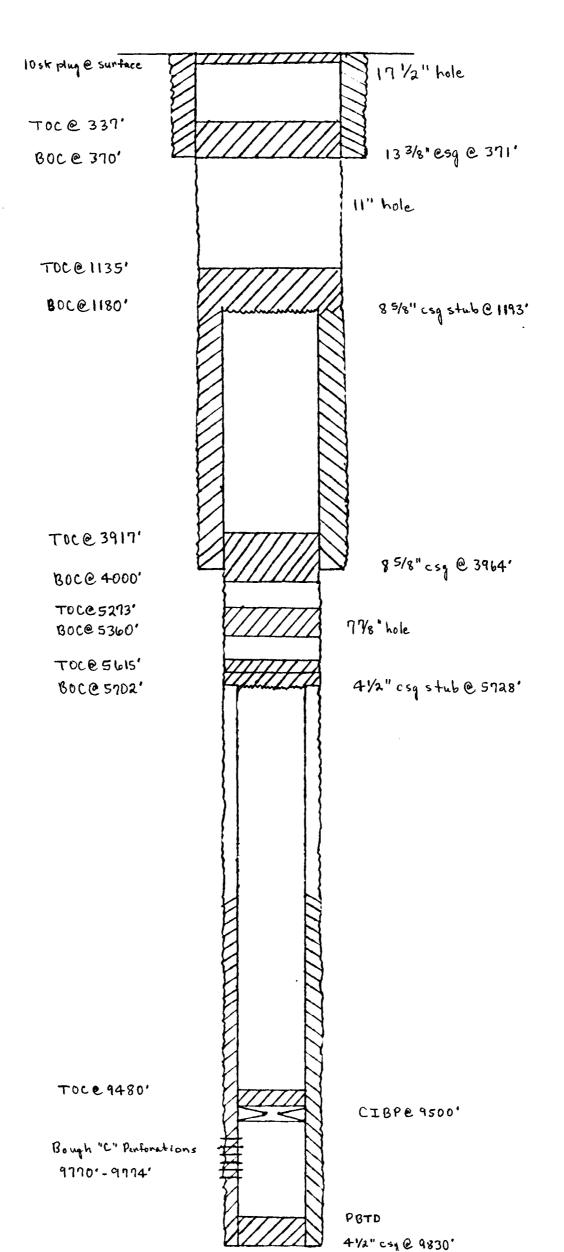
All cement brought back to surface

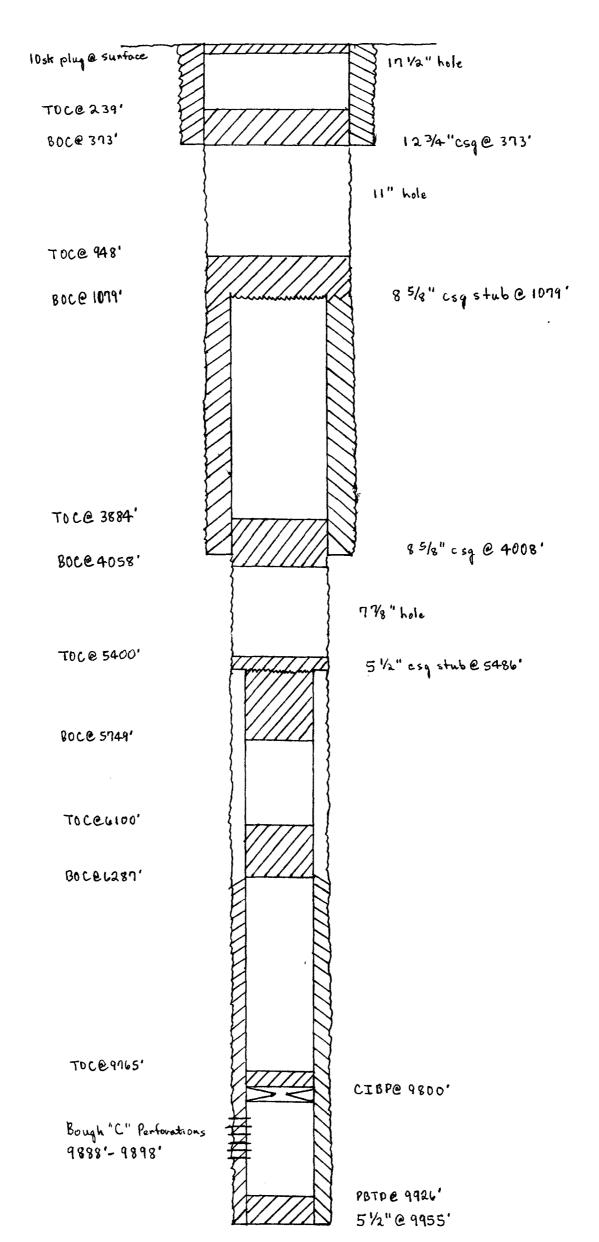


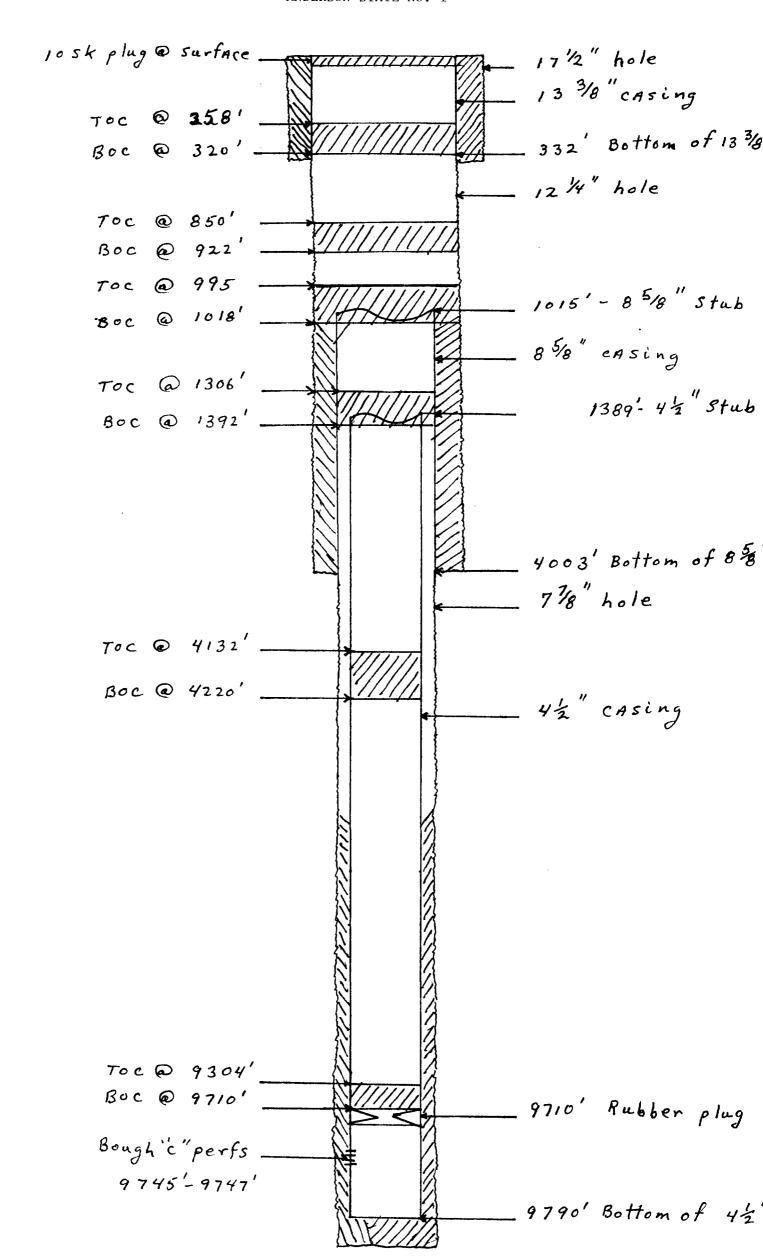
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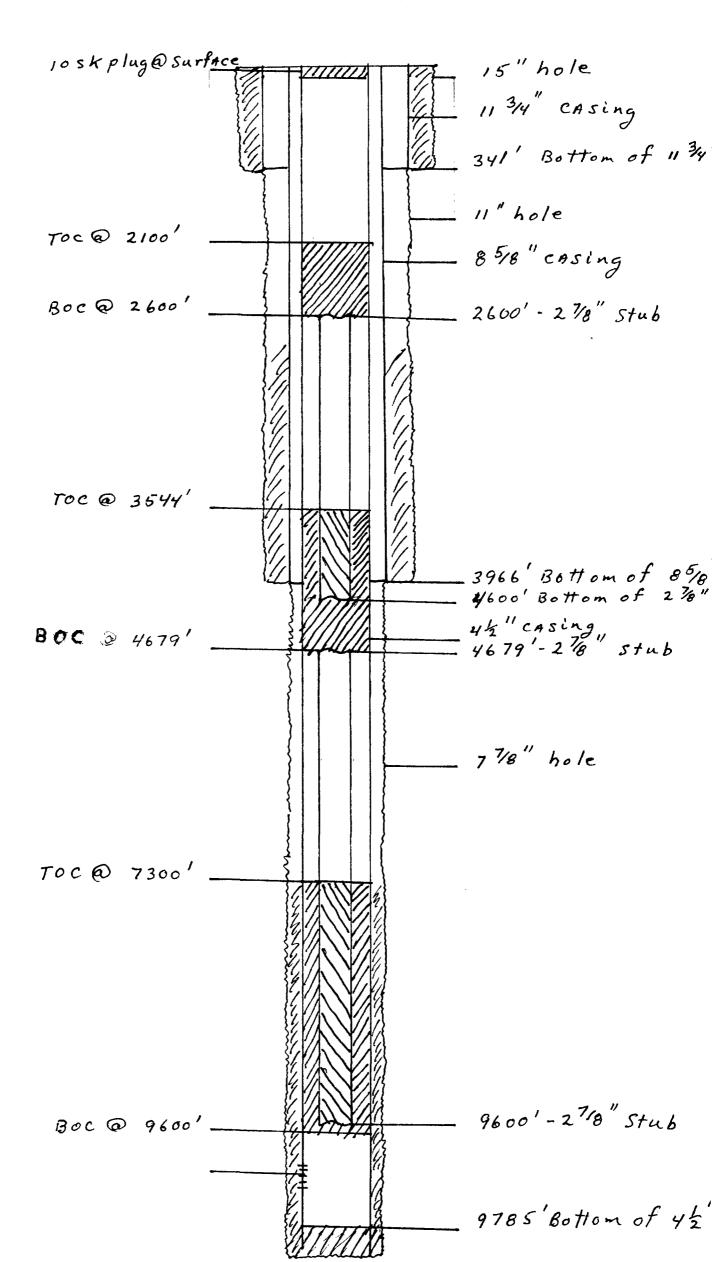
TD 9951'

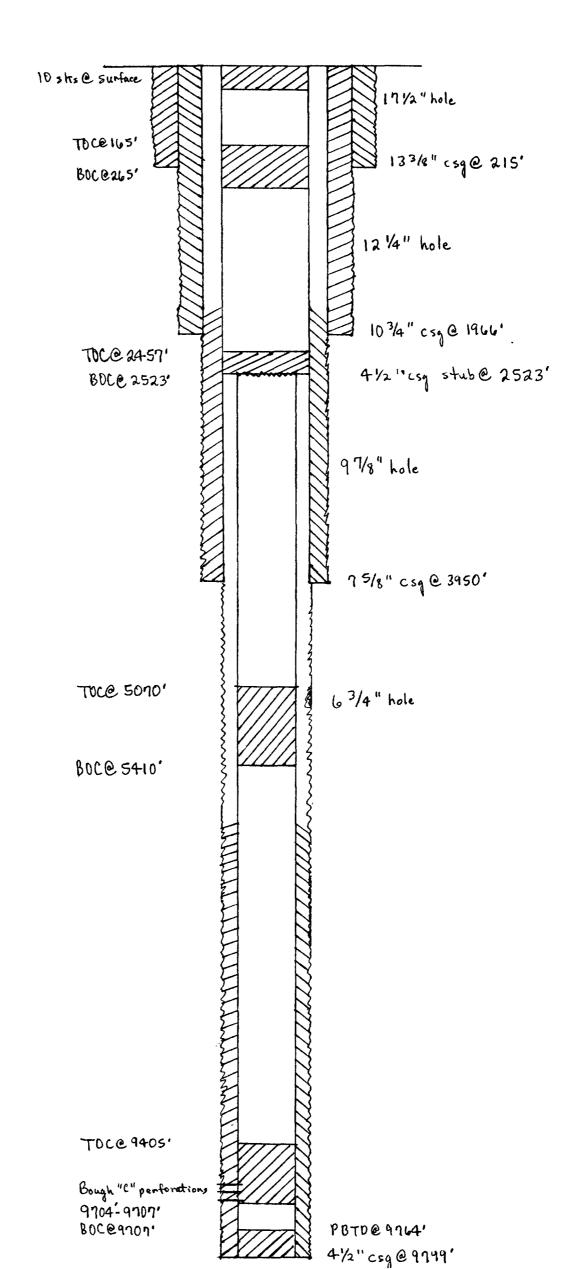


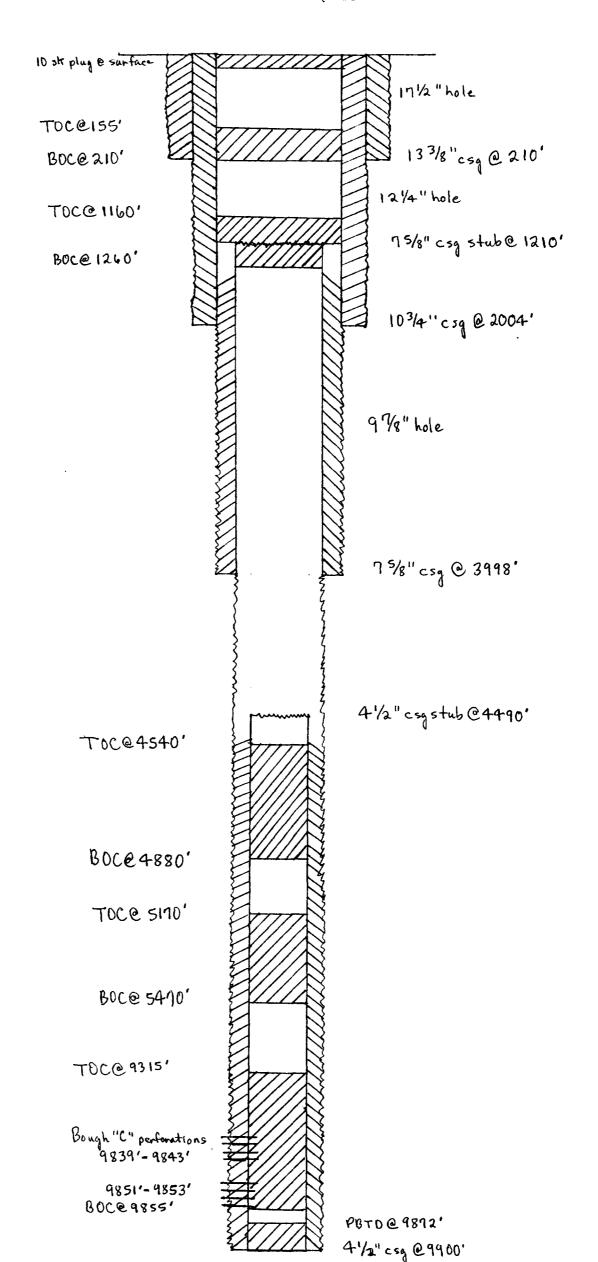


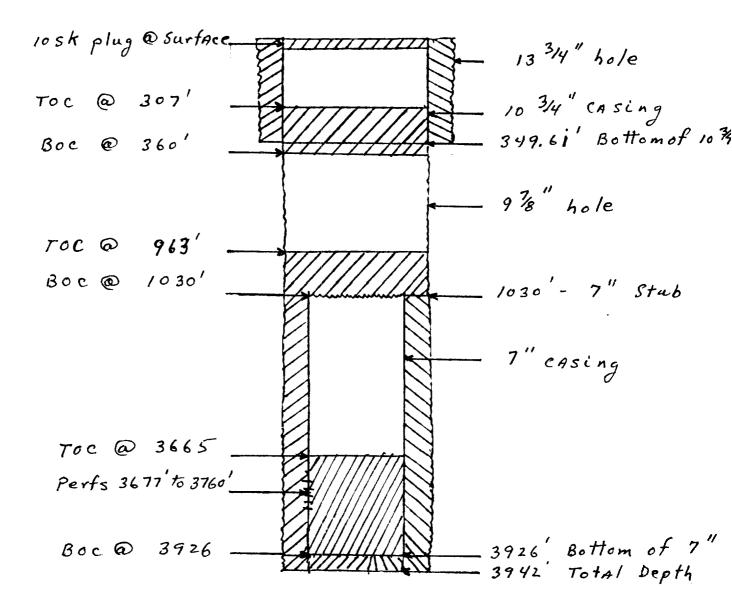












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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

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T.	Drinkard	7706	T.	Delaware Sand	T.	Entrada	. Т.	
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Τ.	Wolfcamp		T.		T.	Chinle	_ T.	
T.	Penn.	9884	Т.		T.	Permian	- T.	
Т	Cisco (Bough C)		T.		T.	Penn. "A"	т.	

FORMATION RECORD (Attach additional sheets if necessary)

-	From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
-	0	385	5	limestone, sand & shal	e			
	385	19 8	0	Red shale & sand				
ļ	1980	3 9 8	0	Anhydrite, salt, red sha and sand stringers	le			
	3980	540	0	Dolomite, limestone & anhydrite				
	5400	549	0	Sand & limestone				
	5490	618	0	Anhydrite, dolomite & s	alt			
	618 0	771	0	Dolomite & anhydrite				
	7710	875	0	Red & green shale w/ dolomite stringers				
	8750	940	0	Dolomite, limestone w/ shale stringers				
	9400	995	5	Shale & limestone				
		·						-
	- 1		1				1	

NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		
U.S.G.S.		5g, Indicate Type of Lease
LAND OFFICE		State X Fee
OPERATOR		5. State Oil & Gas Lease No.
		OG 2392
USE "APPLI	DRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. CATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
i.		7. Unit Agreement Name
WELL X WELL 2. Name of Operator	OTHER-	MGF Oil Corporation
		8. Form or Lease Name T. P. State
MGF Oil Corporati	.on	9. Well No.
1126 Vaughn Build	ling, Midland, Texas 79701	2
4. Location of Well	1000	10. Field and Pool, or Wildcat
UNIT LETTERL,	660 FEET FROM THE West LINE AND 1980 FEET F	Inbe Permo Penn
	10.0	
THE South LINE SE	ction 36 township 10-S RANGE 33-E NA	MPM. (
mmmmm.	15. Elevation (Show whether DF, RT, GR, etc.)	
	4210 KB	12, County
imminini.		Lea
	Ek Appropriate Box To Indicate Nature of Notice, Report or SUBSEQU	ENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CABING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT X
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
	OTHER	
OTHER		
17. Describe Proposed or Completed	d Operations (Clearly state all pertinent details, and give pertinent dates, inclu	ding estimated date of starting any proposed
work) SEE RULE 1903.		
Plugged 1/26/74		
1) Set Baker cast	t Iron bridge plug @ 9800 & put 35' ceme	ent on blug
2) Shot 5-1/2" cs	sg w/dynamite charges @ 6510', 6120', pu	umped 30 sacks cement
plug to 6100'	(187')	amped go buond coment
3) Shot 5-1/2" cs	sg @ 5486', came free, pumped 100 sacks	cement plug to
5400 ' = 349'		
4) Pulled 5-1/2"	csg up to 4058', pumped 50 sx cement pl	lug = 174'
5) Pulled 5-1/2"	csg out of hole & shot $8-5/8$ " csg @ 107	79 & pulled out of hole
6) Ran 2-3/8" tbg	g to 1079' & pumped 50 sx cement plug (131').
7) Pulled 2-3/8"	tbg up to 373', pumped 75 sx cement plu	ıg (134').
o) Pulled 2-3/8"	tbg out & put 10 sx cement plug @ surfa	ace, installed dry
hole marker.		
* Pluce word dies	2] 2 2 2 4 7 2 4 7 2 4 7 2 4 7 2 4 7 2 7 2	100 117
riugs were disp	placed w/10# Brine w/25 sx Salt Gel Per	TOO DDI.
8. I hereby certify that the information	tion above is true and complete to the best of my knowledge and belief.	
IGNED The Kah	iliay Engineer	DATE 2/13/74
	- / A.	
22cl	E Me - CILO CONTRA	jr.
PPHOVED BY JALINAY	V. VILGG TITLE	DATE
ONDITIONS OF APPROVAL, IF	ANY:	

. COPIES RECEIVED					Form C-1		
" TRIBUTION			,		Supersed C-102 an		
FE	NEW ME	XICO OIL CONSE	RVATION CO	MMISSION	Effective	s 1-1-65	
r _E					Fr - 1-32-2	7	
U.S.G.S.						Type of Lease	
LAND OFFICE					State Oil	& Gas Lease N	Fee
OPERATOR					S. State on	o a Ca	10.
CLINII	DRY NOTICES AND	DEDODTS ON W	/E1 C		Miller	rihm	m
SUN (DO NOT USE THIS FORM FOR USE **APPLI	PROPOSALS TO DRILL OR T CATION FOR PERMIT -" (F)	REPURISON W O DEEPEN OR PLUG BAC ORM C-101) FOR SUCH	ELLO K TO A DIFFERE PROPOSALS.)	INT RESERVOIR.			
OIL A GAS WELL GAS	OTHER-				M. G. F.	ement Name	מיים.
2. Name of Operator					8. Form or L		
M.G.F. Oil Corp.	<u> </u>				T.P. S	itate	
1126 Vaughn Bldg	g. Midland.	Texas 797	'0 1		9. Well No.	72	
4. Location of Well						d Pool, or Wild	icat
UNIT LETTER	660 FEET FROM	THE West	_ LINE AND	980 FEET FRO	Inbe I	ermo Pe	rrrrr
THE South LINE, SE	16TION 36	OWNSHIP 10-S	RANGE	33-E NMPN			
mmmmmm,		tion (Show whether D	F RT CP	• 1	12. County	77777777	HHH
	13. Eleva	4210 K B	1, K1, OK, etc		Lea		
16. Chec	k Appropriate Box		ture of Not	ice, Report or O			
	FINTENTION TO:			SUBSEQUEN		OF:	
		AND ABANDON		ر ـــــا			Γ
PERFORM REMEDIAL WORK	PLUG	AND ABANDON	REMEDIAL WORL	Ħ i		ALTERING CASING	
PULL OR ALTER CASING	CHAI	IGE PLANS	CASING TEST A			PLUG AND ABANDO	SHMENT [
A SEC ON APPEAR CASING	¥ nat	- I	OTHER	15 CEMEN, 34B			
OTHER							L_
	(6)						
17. Describe Proposed or Completed work) SEE RULE 1103.	a Operations (Clearly sta	te all pertinent aezai	is, and give pe	rtinent dates, includir	ig estimated dai	e of starting a	ny proposed
Well Depleted.	Compl	eted 1-6-6	9	•			
12 3/4" Casing s	set 😉 373' Če	emented wit	ih 350 s	acks.			
8 5/8" Casing s	set @ 4008! (Cemented wi	th 400	sacks.			
5 1/2" Casing s	set @ 9955' (Cemented wi	th 400	sacks.			
Perforated 9888	1'- 9898'		•				
Proposed Procedu	re- As soor	as rig av	railable	•			
1. Set Cast Iron	1 BP @ 9800!	+ - Dump 3	35' ceme	ent on ton-			
2. Cut 5 1/2" Ca	asing where f	ree. rut 3	30 sack	cement plu	g in G	out of s	tub.
*). Spot 30 sack	cement plug	W 25 2 , ; " " 1	lop of G	lor.*	_		
4. Spot 30 sack	cement plug	9 4000 Sho	e of 8	5/8".			
5. Cut 8 5/8 whe	ere free. Sp	ot 50 sack	c ement	plug.			
6. Spot 65 sack	plug w 373'	Shoe of su	rface.				
7. 10 sack cemen	ıt plug e sur	face. ·					
8. Brine water t	c contain 25	sacks sal	.t jell	per 100 BB	L.		
				THE COMMISSI	ON MUST I	SE MOTIEIEN	24
				TOURS PRIOR	IO THE P	SCHAINING	Or
				* FOCCING OF	EAHONS FO	OR THE C-1	02
And the mast	19	- 12°		A A DE WINKEDA	ED.		
19. I hereby certify that the informa	ition above is true and co	emplete to the best of	my knowledge	and belief.			
hal M.		7 :	id Uses	mon		4 5 6 4	
SIGNED WX Cicat	<u>C-C-2</u>	TITLE E.CC	Ju. FOre	andti	DATE	1-7-74	
and the	1	···					
APPROVED BY	Circulation of the Contract of	TITLE			DATE		
CONDITIONS OF APPROVAL, IF	ANY:						

-	1			
. IDPIES RECEIVED	-			Form C-103 Supersedes Old
ROITUAIST	}	/		C-102 and C-103
S FE	NEW MEXICO OIL	CONSERVATION COMMISSION	, 1711 ·	Effective 1-1-65
-				<u> </u>
9.5 .5.5 .		Mr. J.	7. 150	I. Indicate Type of Lease
IND OFFICE		1. P. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.		State Y Fee
DELEANTOR	1	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	5.	State Oil & Gas Lease No.
	ı			06 2392
SLINDS	NOTICES AND PEPOP			mininini
(DO NOT USE THIS FORM FOR PRO	TO POSALS TO DRILL OR TO DEEPEN OF	TS ON WELLS E PLUG BACK TO A DIFFERENT RESERVOI FOR SUCH PROPOSALS,)	a.	
•				. Unit Agreement Name
OIL A GAS WELL WELL	OTHER-		1	I C TO CET Comme
, L'arre et Guerator				Form of Lease Name
M.G.F. Oil Corp.			n	1 To Charles Street
nireas of Operator			9	P. State
•	Marca Marca	70704	ľ	
1126 Vaughn Blag.	MIGIANG, Texas	19101		0. Field of Pool, or Wildort
	c:-		_	
UNIT LETTER	660 FEET FROM THE WE	st LINE AND 1980	FEET FROM	nbe Permo Penn
THE South LINE, SECTI	on 36 TOWNSHIP	10-S RANGE 33-E	NMPM.	
	15. Elevation (Show t	whether DF, RT, GR, etc.)	ì	2. County
	4210	К В	İ	Lea · /////////
Check		cate Nature of Notice, Repo	or Other	
	Appropriate Dox To Mak NTENTION TO:	_		
NOTICE OF I	TENTION TO:	SUBS	SEQUENT F	REPORT OF:
	PLUG AND ABAND			
PERTOPO REMEDIAL WORK	PLUG AND ABANO		H	ALTERING CASING
DISSIPPORARILY ASANDON		COMMENCE DRILLING OPNS.		PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JO	la 🔛	r
		OTHER		
5725t				
1 Terratha Proposed of Completed O	restations (Clearly state all pertu	nent details, and give pertinent dates	including es	timated date of starting any proposed
work) SEE RULE 1103.	perductions (ormally obtained by person	versus detailed, and good provincing dates	, the tatenty es	mater wate of starting any proposed
Well Depleted.	Completed	1-6-69		
$12 \frac{3}{4}$ Casing se	t 😉 373' Ĉemente	d with 350 sacks.		
8 5/8" Casing se	t & 4008' Cement	ed with 400 sacks.		
5 1/2" Casing se	t 0 9955 Cement	ed with 400 sacks.	•	1
Perforated 98881	- 98981	oa		
Proposed Procedur		io availehle		
1. Set Cast Tron	BP & 9800! + - D	ump 35' cement on	ton	
2. Cut 5 1/2" Cas	ing where free	rut 30 sack cement		× (out of -1-3
3. Spot 30 sack c	enent nlug - dan	of Clark	hras 1	in a out or stub.
4 Skot 30 gack c	e lent plug e 300	0 Shoe of 8 5/8".		
5 35 + 8 5 / 8 where	o face Spot 50	sack cement plug.		
South 65 goods of	lue = 7771 Chee	sack dement prug.	•	
6. Upot 65 sack pi	rug @ 5/7 Shoe	or surrace.		
7. 10 sack dement	brnå @ antrace.			
o. Brine water to	contain 25 sack	s salt jell per 10	O BBL.	
		men co	111110010	
		1775 CC	TAMASSION	MUST BE NOTIFIED 24
			TERROR III	TOPE POSSINGNING OF
		* * * · · · · · · · · · · · · · · · · ·	NO OFFICAT	TOMS FOR THE C-193
Sar of only		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	つい たっぱく オヤンフィー	
And C' CAN be Po	n above is true and complete to the	ne best of my knowledge and belief.		
the state of the s	The state of the s	and office		
1.1.11 1.10	• 22	Time a Management		A 57 57 4
wes did xi wille	<u>√_~~~</u> ⊤171	Prod. Foreman		DATE 1- (- (4
100 Jet H. Coul	1			ege
Show with a			الرائد الرائد	
100 SV 10 HY 7 19 19 19 19 19 19 19 19 19 19 19 19 19	1000 Tire	_E	-	DATE
ONDITIONS OF APPROVAL, IF AN	Y: John Comment			
	-			
1.0				

NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		
J.S.G.S.	Jan	5a. Indicate Type of Lease
_AND OFFICE		State X Fee
DPERATOR		5. State Oil & Gas Lease No. OG 2392
CLIA	DRY MOTICES AND DEPORTS ON WELLS	minimizinik
OUIN (DO NOT USE THIS FORM FOR USE "APPLI	DRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. CATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL X GAS WELL	OTHER-	7. Unit Agreement Name
Name of Operator Maior	, Giebel & Forster	8. Farm or Lease Name T. P. State
. Address of Operator		9. Well No.
	Vaughn Building, Midland, Texas 79701	2
. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER	660 FEET FROM THE West LINE AND 1980 FEET FROM	Inbe Permo Penn
THE South LINE, SE	CTION 36 TOWNSHIP 10-S RANGE 33-E NMPM	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
· · · · · · · · · · · · · · · · · · ·	42 10 KB	Lea . ///////////////////////////////////
	k Appropriate Box To Indicate Nature of Notice, Report or Ot INTENTION TO: SUBSEQUENT	her Data T REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	PEGG AND AGAINDONMENT
	other Perforate &	acidize
OTHER		
7. Describe Proposed or Completed work) SEE RULE 1103.	1 Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
12/30/68	Drilled 7 7/8" hole to TD @ 9955'.	
12, 30, 00	Billied / // 6 Hole to 12 @ 3503.	
12/31/68	Ran 5 $1/2$ " casing cemented @ 9955' w/400	
	Plug down @ 6:00 P.M. WOC. Tested ca	sing w/2000#.
	OK.	
. /- /		
1/5/69	Perforated 9888-9898' w/2 JSPF. Acidized w/500 gal 15% acid.	9888 - 9898 '
	The second secon	
8. I hereby certify that the informa	tion above is true and complete to the best of my knowledge and belief.	
1	l 11	
IGNED /// Selleane	New TITLE Engineer	DATE January 7, 1969
Landi	And the property of the state o	
THE Y	Minty TITLE AMERICAN METER TO	DATE
OF APPROVAL HE	INY:	

NO. OF COPIES RECEIVED			Form C-103
DISTRIBUTION			Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONS	ERVATION COMMISSION	Effective 1-1-65
FILE			
J.S.G.S.			5a. Indicate Type of Lease
_AND OFFICE			State X Fee
SPERATOR			5. State Oil & Gas Lease No.
			OG 2392
SO CO NOT USE THIS FORM IN USE "AF	UNDRY NOTICES AND REPORTS ON FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG B PLICATION FOR PERMIT - " (FORM C-101) FOR SUC	WELLS ACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)	
OIL GAS WELL WELL	OTHER-		7, Unit Agreement Name
. Name of Operator			8. Farm or Lease Name
Maj	or, Giebel & Forster		T. P. State
, Address of Operator			9. Well No.
112	6 Vaughn Building, Midland,	Texas 79701	2
, Lacation of Well			10. Field and Pool, or Wildcat
UNIT LETTERL	, 660 FEET FROM THE West	LINE AND 1980 FEET FRO	Inbe Permo Penn
THE SOUTH LINE	, SECTION 36 TOWNSHIP 10-S	PANGE 33-E NMPR	
mmmmm	15. Elevation (Show whether	DE RT CR ato 1	12. County
	4198 GL	DI, RI, OR, eleij	
<i>"7717111111111111111111111111111111111</i>			Lea · ////////
	neck Appropriate Box To Indicate N	_	
NOTICE	OF INTENTION TO:	SUBSEQUEN	T REPORT OF:
[]	[]	<u> </u>	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
EMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
FULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
OTHER		OTHER	
VIRER			
7. Describe Proposed or Compl work) SEE RULE 1903.	leted Operations (Glearly state all pertinent det	ails, and give pertinent dates, includin	g estimated date of starting any proposed
11/30/68	Spud well @ 1:00 A.M. D		
	H-40 34# casing cemented		Cement circulated.
	Plug down at 10:45 A.M.	WOC 13 hrs.	
12/1/68 (WOC 6 hours Tested cas	sing $\mathrm{w}/700$ psi. OK. S	tarted drilling 11" hole.
12/6/68	Drilled 11" hole to 4000 fe	eet. Cemented 8 5/8"	32 & 24# casing (T-55)
	at 4000 feet w/400 sx. Pl		
12/7/68 (WOC 3 hours Tested cas	sing $w/1500$ psi. OK.	Started drilling
	10/1	1	•
	18 hrs min	1mum (1/8)	N True
<i>'</i>			C / Imc
	4	- *	
i. I hereby certify that the info	rmation above is true and complete to the best	of my knowledge and belief	
Colling that the line	martion above 19 true and complete to the same	we my manuage and setters	
2020	J. 1 .	Finginger	Donomb 0 1000
IGNED	TITLE D	Engineer	December 9, 1968
	$f(x) = \frac{1}{x}$		
POROVED BY	1 Die	***	2.75
ONDITIONS OF APPROVAL.	TIPLE TO		DATE
SHOTTONS OF APPROVAL.	E ANY:		
•			

NO. OF COPIES RECEIVED				22	ラ	
DISTRIBUTION	T NEW	MEXICO OIL CONSER	OVATION COUNISSIO			
SANTA FE	The West	MEXICO GIL CONSER	CVATION COMMISSIO	A ⁷	Form C-101 Revised 1-1-6	, 5
FILE	+			က		Type of Lease
				2	STATE	
J.S.G.S.	 		•	<u>>-</u>		Gas Lease No.
AND OFFICE	- 			\equiv	E .	1
PERATOR			**.	58 Moy	OG CONTRACT	2392
	I FOR PERMIT TO	DRILL, DEEPEN, C	OR PLUG BACK			
. Type of Work					7. Unit Agre	einent Name
DRILL X		DEEPEN	PLUG	BACK		
. Type of Well					8. Form or L	ease Name
OIL GAS WELL	OTHER		ZONE MU	ZONE	T. P.	State
Name of Operator					9. Well No.	
Major,	Giebel & Forst	er			2	
Address of Operator					10. Field on	d Pool, or Wildcat
1126 Va	ughn Building,	Midland, Texa	s 79701		Unde	signated
Location of Well	R T. LOC	ATED 660 FE	FET FROM THE WAS	STLINE	111111	
JAT1 22112			CEI FROM THE	<u> </u>		
1980 FEET FROM	THE South LIN	E OF SEC. 36 T	WP. 10-S RGE. 33	-E NMPM		
				THITE	12. County	
					Lea	· ////////
HHHHHHH	HHHHH	<i>HHHHH</i>		,,,,,,,	Titint	
	HHHHH		9, Proposed Depth	19A. Formatio	on n	20. Rotary or C.T.
			10,000	Bough	"C"	Rotary
Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond 2	1B. Drilling Contractor			. Date Work will start
4198 GL	Blank	et-on file	M-G-F Drillin	a Co	1	
4130 GE	Didike	or on mi	IVI-G-1 DITITI	<u>g co.,</u>	1110. 110	V. 24, 1300
••	P	PROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	CACKEO	E CEMENT	ECT TOD
			 		F CEMENT	EST. TOP
17 1/2	12 3/4 8 5/8	33.38	375 3,970	375 400		Surface
7 7/8	5 1/2	17				2400
/ //0	3 1/2	1/	10,000	400	j	7700
тыр (76 JV 93 S		responses				
24 MOURS PR CASING.	ION MUST CE P IOR TO RUNNIN	1G/274	FOR DRILL	PPEOVAL S 90 DAYS ING COMI) -2 2	UNLESS MENCED,	-
24 HOURS PR	OPOSED PROGRAM: IF ER PROGRAM: IF ENY. On about it true and com	PROPOSAL IS TO DEEPEN OF	FOR DRILL EXPIRES -	90 DAYS ING COMI) -2 2	UNLESS MENCED, -69	and proposed new produc- vember 13, 1968

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLATE

·	All distances must be fr	om the outer boundaries o	f the Section.	
Operator Cichel C De		Lease	C 1	Well No.
Major, Giebel & Fo		T. P.	2	
	ownship.	Range	County	
L 36	10-S	33-E	Lea	
747-	c+	1980 fe	Couth	
Ground Level Elev: Producing Format		Pool fe	et from the South	l line Dedicated Acreage:
4198 Bough "C	ļ	Undesignat	ed	80 Acres
1. Outline the acreage dedicated	_			
 If more than one lease is de interest and royalty). 		•		•
3. If more than one lease of different dated by communitization, unit	cization, force-pooling			of all owners been consoli-
If answer is "no," list the ow this form if necessary.) No allowable will be assigned forced-pooling, or otherwise) or sion.	ners and tract descr to the well until all	riptions which have a	actually been consolicated (by co	ommunitization, unitization,
		1		CERTIFICATION
		; 	tained best di	y certify that the information con- herein is true and complete to the my knowledge and belief. Museumy Llucu
			Name Position	Engineer
			Ma Company	jor, Giebel & Forster
! !		! !	Date	November 13, 1968
2	36	1	1 1	by certify that the well location on this plat was plotted from field
		† i !	under r	of actual surveys made by me or my supervision, and that the same or and correct to the best of my dge and belief.
Ò			Date Surv	Veyed
,	: : :	! 		June 14, 1968 ed Professional Engineer
		!	11	and Surveyor Necle E. Shown
			Certifica	te No.

HO. OF COPIES RECEIVED	 ·					<u> </u>	- 1 "		
DISTRIBUTION		NEM :	MEXICO OIL CONSE	RVATION COMMI	SSION		orm C-101		
ANTA FE		NEW				Ħ	Revised 1-1-65		
FILE	+	4	of St.	1 17 1	1.68	Γ	A. Indicate	Type of Lease	
J.S.G.5.		***				1	STATE 2	ree 🗌	
AND OFFICE							State Oil	& Gas Lease No.	
PERATOR		•					OG 2	392	
				00.01.110.04.61					
APPLICATIO	N FOR PERA	WIT TO	DRILL, DEEPEN,	OR PLUG BACK	<u></u>		7. Unit Agree	ement Name	
						\	i onit ngro	J. J	
o. Type of Well DRILL X			DEEPEN	Р	LUG B	ACK	8. Farm or Le	ease Name	
WELL X GAS WELL	OTHER			SINGLE ZONE	MULT	IPLE	T. P.	State	
Name of Operator							9. Well No.		
Major, Giebel δ	Forster						3	1	
. Address of Operator	11.11. 3.4	. 11	m - 7070	• • • • • •	<i>i</i>			d Pool, or Wildcat	
1126 Vaughn Bu	ilding, Mi					<u> </u>	Indésig	nated	
. Location of Well Unit LETTE	:RL	Loc	ATED 660 ,	EET FROM THE	<u>rest</u>	LINE {			
30 1980 FEET FROM	South		3.6	wp. 10-S RGE	. 33 -	F (
	THE South	TTTT	50° 50° 36	WP. 10-3	\vec{T}		12. County	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
							Lea	. <i>((((((((((((((((((((((((((((((((((((</i>	
HHHHHHH	44444	<i>HHH</i>	/////////////////////////////////////	<i>HHHHH</i>	1111	4444	rrřím	HHHHH	
	<i>1111111</i>	1111	111111111111111111111111111111111111111	19. Proposed Depth	ľ	9A. Formation		20, Rotary or C.T.	
	71111111			10,000		Bough "(Rotary	
1. Elevations (Show whether DF, 4198 GL				MGF Drilling Contro		Tna		. Date Work will start	
		pranke	t-on me	WGI DIIIII	9 00	., IIIC.	July 2	19, 1900	
3.		P	ROPOSED CASING AN	CEMENT PROGR	AM		`	•	
SIZE OF HOLE	SIZE OF C	ASING	WEIGHT PER FOOT	SETTING DE	PTH	SACKS OF	CEMENT	EST. TOP	
17 1/2	12 3/4		33.38			375	~ <u>``</u>	Surface	
11	8 5/8		28 & 32	3970		400		2400	
7 7/8	5 1/2		17	10,000		400		7700	
	1					1			
								•	
,									
77.45				•					
THE COMMISS 24 HOURS PRI	ION MILET					PPROVAL VA			
24 HOURS DO	00 - MO21	BE M	DITFIED			90 DAYS L			
24 HOURS PRI CASING.	UK TO RU	MNINC	12/4		DRILLI	NG COMM	ENCED,		
SING!				Even		10-29	-1d		
,	- 4			EXPI	RES 🚁	10 0/	<i>b</i>	••	
								•	
			PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE	DATA OR	PRESENT PRO	BUCTIVE ZONE	E AND PROPOSED NEW PRODUC	
iereby certify that the informati	TER PROGRAM, IF		plate to the best of my	manuladae and halis					
Tereby Cortiny that the Information)	e and com	-	_	11.				
aned	anie		_ Title Engine	er			Date July	24, 1968	
This space for	Seate User)							
	A L	/	4 *	~					
PROVED BY	1 March		_ TITLE				ATE		
MOITIONS OF APPROVAL,	ANYI								
. /		•							

NO. OF COPIES RECEIVED		ಬ			
DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	_		
SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-		
FILE		AND	Effective 1-1-65		
LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS		
OIL OIL		← 1			
TRANSPORTER GAS		= = = = = = = = = = = = = = = = = = = =			
OPERATOR		, 5			
PRORATION OFFICE		<u>ر</u>			
Operator	0:11.00				
Address Major,	Giebel & Forster				
1126 V	aughn Building, Midland	. Texas 79701			
Reason(s) for filing (Check proper box)		Other (Please explain)			
New Well	Change in Transporter of				
Recompletion	Oil Dry Ga				
Change in Ownership	Casinghead Gas Conden	sate			
If change of ownership give name	16-71				
and address of previous owner	T/0				
DESCRIPTION OF WELL AND I	LEASE				
Lease Name	Well No. Pool Name, Including Fo	1	Lease No.		
T. P. State	2 Inbe Permo Pe	nn State, Federal	or F State OG 235		
Location	***				
Unit Letter L ; 66	O Feet From The West Line	e and 1980 Feet From T	South		
Line of Section 36 Tow	mship 10-S Range	33-E , NMPM.	Lea County		
Zine of pection O O No.	namp 10 D Name	OO-LI , IAMPM,	Lea County		
DESIGNATION OF TRANSPORT		S			
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	•		
Name of Authorized Transporter of Cas	mpany	3411 Knoxville Avenu	e, Lubbock, Texas 794		
Warren Petroleum Co		P. O. Box 1589, Tuls			
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe			
give location of tanks.	L 36 10-S 33-E	No			
If this production is commingled wit	h that from any other lease or pool,	give commingling order number:			
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'		
Designate Type of Completio		X Deepen	Plug Bdck Same Res V. Din. Res		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Nov. 30, 1968	Jan. 4, 1969	9955'	9926'		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
4210 KB	Bough "C" - Penn	9884	9898*		
Perforations	/c rcpp		Depth Casing Shoe		
9888-9898 w		CEMENTING DECORD	9955		
HOLE SIZE	CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT		
17 1/2	12 3/4	373'	350 sx		
11	8.5/8	4008*	400 sx		
7 7/8	5 1/2	9955*	400 sx		
			<u> </u>		
TEST DATA AND REQUEST FO		ter recovery of total volume of load oil	and must be equal to or exceed top allo		
OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas lif	t, etc.)		
Jan. 5, 1969	Jan. 6, 1969	Flowing	•		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
24 hrs	200 psi	Packer	3/4"		
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF		
553 -					
I	332	221	348		
<u></u>		221			
GAS WELL Actual Prod. Test-MCF/D		221 Bbls. Condensate/MMCF	348		
GAS WELL	332		348 GOR - 1050		

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

CERTIFICATE OF COMPLIANCE

T:T

OIL CONSERVATION COMMISSION

APPROVED , 19

BY PLOON OF TOTAL TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviatio tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple.

January 7, 1969

(Signature)

(Title)

----DISTRIBUTION SANTA FE FIL.E ∪.**s.**ຜ.Ś. LAND OFFICE TRANSPORTER

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

Form C-104
Supersedes Old C-104 and C-116
Effective 1-1-85

GAS		_	1	Minary .		,				
OPERATOR		_	,	MOY LST	971					
PRORATION OFFICE		1	CIL CO	Negara TON	<u> </u>					
Operator				NST KEYE	COMA					
MGF Oil Co	rpora	ition			· · · · ·					
Address 1126 Vaughi	n Buil	lding, M	idland,	Texas	79701					
Reason(s) for filing (Check pr			<u>.</u>			Other (Please	explain)			
New Well		Change	in Transpo	orter of:	1					į
ecompletion		Oil		Dry G	ias 🗍					
Change in Ownership		Casingl	nead Gas	Conde	ensate					
			-					·		
change of ownership give nd address of previous own		Major	, Giebe	el & Forst	ter, 112	6 Vaughn	Building	, Midla	nd, Tex	as 79701
ESCRIPTION OF WELI	L AND	LEASE								
.ease Name			o. Pool Na	me, Including	Formation		Kind of Lease			Lease No.
T.P. State		2	Inb	e Permo	Penn		State, Federal	or Fee St	ate	OG-2392
_ocation									-	
Unit Letter L	;	660 Feet F	rom The	West_L	ne and	1980	_ Feet From 7	The Sou	th	
Line of Section 36	То	waship 10-	S	Range	33 - E	, NMPM,	L	ea		County
		· · · · · · · · · · · · · · · · · · ·		······································						
ESIGNATION OF TRAN			L AND N			Give address t	o which approx	ed copy of th	is form is to	be sent)
Amoco Pipel				_	i i				•	cas 7941
Name of Authorized Transport			X or D	ry Gas	Address (Give address t	o which approx	ed copy of th	is form is to	be sent)
Warren Petr					:		9, Tulsa		•	· 1
			ec. Tw	p. Rge.		ually connects) III	- 00
If well produces oil or liquids give location of tanks.	•	<u> </u>] 		Yes				
this production is commin	igled wi	th that from								
Designate Type of Co	mpleti	on - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res	v. Diff. Res'v.
Date Spudded		Date Compi.	Ready to 1	Prod.	Total Dep	th		P.B.T.D.	·	
Elevations (DF, RKB, RT, GF	?, etc.j	Name of Pro	ducing For	mation	Top Oil/G	as Pay		Tubing Dep	th	
Perforations								Depth Casir	ıg Sho⊕	
			TUBING.	CASING, AN	ID CEMENT	ING RECOR	D			
HOLE SIZE		CASIN	IG & TUB		- CEMENT	DEPTH SE		64	CKS CEM	FNT
		3.10.11			 	<u> </u>		3,	CKS CEMI	
								 		
		+	· · · · · · · · · · · · · · · · · · ·			·	·	 	· · · · · · · · · · · · · · · · · · ·	
			· · · · · · · · · · · · · · · · · · ·		 			 		
EST DATA AND REQU	EST F	OR ALLOW	ABLE	(Test must be able for this d	after recovery	y of total volum r full 24 hours	ne of load oil (and must be e	qual to or ex	ceed top allow-
Date First New Oil Run To T	ank s	Date of Tea	t				, pump, gas lif	t, etc.)		
						•	'	•		
Length of Test		Tubing Pres	eure		Casing Pr	-68W-		Choke Size		
Actual Prod. During Test		Oil-Bbis.			Water - Bb	le.	· · · · · · · · · · · · · · · · · · ·	Gas-MCF		 i
•										
		<u></u>							····	
GAS WELL		Te	l \		181					
Actual Prod. Test-MCF/D		Length of T	est		Bbls. Con	densate/MMCF	7	Gravity of	Condensate	
Testing Method (pitot, back p		Tubing Pres		-45	C		-1-1	01 1 5		
. second washed [pirot, pack]	n's j	r moths Stee	.awa (202	·-78 }	Casing Pr	essure (Shut-	-)	Choke Size		
CERTIFICATE OF COM						, t ,	ONSERVA	TION CON	MISSION	
hereby certify that the rul commission have been con bove is true and complet	nplied	with and the	t the info	rmation given	` [[Jul 2	Off	They		
		- 2			TITLE	/ 	· ·			
)	6,	.' .'	e.		1 6		be filed in o	-		
	/Sian	ature)		,	well, th	is form must	be accompai	nied by a tal	bulation of	d or deepened the deviation
	Engir	eer			tests to	ken on the	well in accor	dence with	RULE 111.	_ /

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Signature) Engineer

(Title) October 21, 1971

(Date)

NO. OF COPIES RECEIVED		A		Form C-103	
DISTRIBUTION				Supersedes Old C-102 and C-103	7
ANTA FE	NEW MEXICO OIL C	ONSERVATION COMMISSION	N	Effective 1-1-65	
FILE	4	6	r	Em Tallana Trans	71
J.S.G.S.	4	1.22 June		5a. Indicate Type o	Fee T
AND OFFICE	-	=		5. State Oil & Gas	
27 27 37 37		0			
SUND (DO NOT USE THIS FORM FOR PF USE "APPLICA	RY NOTICES AND REPORTS ROPOSALS TO DRILL OR TO DEEPEN OR PI	ON WELLS	OIR.		
OIL GAS WELL	OTHER-			7. Unit Agreement !	Vame
Name of Operator Cabot Inc.	res for		2 - 91	-8/Fortin or Legse N	ame IF 1
Address of Operator		·		9. Well No.	
P. O. Box 1101	Pampa, Texas			1	
Location of Well	- <i>-</i>	210		10. Field and Pool,	, or Wildeat
UNIT LETTER	9801 FEET FROM THE	LINE AND 2330	FEET FROM	Lane	mmm
THE LINE, SECT	TION 35 TOWNSHIP T-	LO-S RANGE R-33-E	NMPM.		
	15, Elevation (Show who	ether DF, RT, GR, etc.)		12. County	
	4206	N (A)		Lea	
	Appropriate Box To Indication To:			er Data REPORT OF:	
ENFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERIN	G CASING
EMPORARILY ABANDON		COMMENCE DRILLING OPNS	. 🗍	PLUG AND	ABANDONMENT T
ULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT	JOB		
_		OTHER			
OTHER					
CIBP with 2 sac Cut and pulled 25 Sack plug at 25 Sack plug at Cut and pulled 25 Sack plug at 25 Sack plug at Cut and pulled 25 sacks plug at 25 Sacks plug at Cut and pulled 25 sacks plug at 25	t 5360° t 4000° 1193° of 8 5/8° ca at 1180°	owing work was p eed at 9500' ag			
25 Sacks plug at 10 Sack plug at Installed dry it Completed work	t 15' hole marker				
. I hereby certify that the information	on above is true and complete to the i	best of my knowledge and belief		DATE 4	14-76
	D +				
PROVED BY Jun w.	Tunyan TITLE			DATE	
INDITIONS OF APPROVAL, IF AN					

		Ŧ	
NO. OF COPIES RECEIVED	-		Form C-103
DISTRIBUTION		an esta Process	Supersedes Old
ANTA FE	NEW MEXICO OIL CONSERVATION CO	DMMISSION	C-102 and C-103 Effective 1-1-65
ILE			
J.S.G.S.			5a. Indicate Type of Lease
AND OFFICE		Ξ	State X
PERATOR			5. State Oil & Gas Lease No.
		2	
SUNDRY (DO NOT USE THIS FORM FOR PROPOSE USE "APPLICATION"	NOTICES AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OF PLUG BACK TO A DIFFERE FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	ENT RESERVOIR.	
OIL X GAS WELL	отиея-		7. Unit Agreement Name
Name of Operator Cabot Inc.	./.		State "M" (N)
Acdress of Operator			9. Weli No.
Box 1101 Pamp	a. Texas		1 ,
Location of Well	N 7	2/ <i>3</i> -2	10. Field and Pool, or Wildcat
UNIT LETTER	FEET FROM THE LINE AND	FEET FROM	VIIIIIIIIIIIIIII
THE LINE, SECTION	35 TOWNSHIPT-10-S RANGE R.	-33-# NMBI	

	15. Elevation (Show whether DF, RT, GR, etc.		12. County Les
Check Ap	propriate Box To Indicate Nature of Not ENTION TO:	-	ner Data REPORT OF:
		<u></u>	L
ERFORM REMEDIAL WORK	PLUG AND ABANDON X REMEDIAL WORL	K	ALTERING CASING
MPORARILY ABANDON	COMMENCE DRI	LLING OPNS.	PLUG AND ABANDONMENT
ULL OR ALTER CASING	CHANGE PLANS CASING TEST AI	NO CEMENT JOB	
	OTHER		
OTHER			
8 5/8 set at 42" st at 9830 Perferations a This well has and abandonded CIBP with 20' Cut and pull 4 25 sack cement 25 sack cement cut and pull 8 25 sack cement cut and pull 8 25 sack cement 10 sack cement	the come non-produtive of oil in the following manner. The cement at 9500' casing plug across Stub of 42" plug at 5360' (Glorieta) plug at 8 5/8 casing shoe	Le marker	will be plugged
, I hereby certify that the information ab	ove is true and complete to the best of my knowledge TITLE Casing Bul Congrete TITLE	llen	DATE 6-1-70
PROVED BY	TITLE		DATE

DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 FILE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS u.s.g.s. LAND OFFICE OIL RANSPORTER OPERATOR PRORATION OFFICE Cabot Corporation A tress P. O. Box 4395, Midland, Texas Reason(s) for filing (Check proper box) Other (Please explain) To change pool ' - w Well hange in Transport designation from South Lane Penn. herempletion CHANGE as Dry Gas to Inbe-Penn. effective 10-1-65. .t. inge in Cwnership Condensate f change of ownership give name ind address of previous owner DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease State Of New Mexico "N" ST State, Federal or Fee Inbe-Penn. State ; 1980 Feet From The North Line and 2130 Feet From The 35 , Township 10-S Range 33-E Lea DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or Authorize Transporter of Oil K or Pipe Line Company Address (Give address to which approved copy of this form is to be sent) or Condensate P. O. Box 337, Midland, Texas Tame of Authorized Transporter of Casinghead Gas 🗶 or Dry Gas Address (Give address to which approved copy of this form is to be sent) Warren Petroleum Company P. O. Box 67, Monument, New Mexico Unit Sec. Twp. Rge. If well produces oil or liquids, give location of tanks. Is gas actually connected? Yes 6-28-63 35 10-S 33-E G f this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well New Well Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion -(X)inte Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 1.41 Name of Producing Formation Top Oil/Gas Pay Tubing Depth erforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) ate First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Casing Pressure Choke Size Artual Prod, During Test Cil-Bbls. Water - Bbls. Gas-MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION APPROVED hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY

Porcy C. OF

Dist. Prod.

(Tule) 8-30-65

(Date)

Sup't.

TITLE ______ This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fit! out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

				· · · · · · · · · · · · · · · · · · ·			
DISTRIBUTION		NEW	MEXICO OIL	CONSERVAT	ION COMMISSION	FC	ORM C-110
TLE.		1	SANT	A FE, NEW M	EXICO		(Rev. 7-60)
i.E.G.1		0505151613	0- 00	BLINGE	AMB 4117110B17471	011	
AND OFFICE OIL					AND AUTHORIZATI	אט	
ANAPORTER GAS		TOT	RANSPOR	T OIL AND	NATURAL GAS		
PERATOR		EU E THE ORIGI	NAL AND 4 C	OBJEC WITH TH	E APPROPRIATE OFFICE	- 	
		THE THE ORIGIN	TAL AND 4 C	<u> </u>	Lease J	•	Well No.
Company or Operator	Cabot Cor	rporation `		•	State of New Mexico	N	1
Juit Lette	Section	Township	Range		County		
481	35	10-8		33 - E	Lea		
3. Lane Per	nsylvania	an		_	Kind of Lease (State, Fed, Fee	.) Sta	te
If well produ	ces oil or conde	ensate Uni	t Lever	Section 35	Township 10-S	Range	33 - E
			()		dress to which approved copy of	this form	
Authorized transporter o	t oil or co	ndensate ()	- // -				•
12 miles	1. E	1-1-1-	line	.			
		Is Gas Actual	ly Connecte	d? Yes X	. No	· · · · · · · · · · · · · · · · · · ·	
Authorized transporter o	f casing head g	as X or dry gas	Date Con-	Address (give ad	dress to which approved copy of	this form	is to be sent)
			nected	7 0 7	(7 N- 1 N-	- M	_
Jarren Petrole	um Company	y	6 – 28 – 63	P. O. 50	ox 67, Monument, New	Mexic	
f gas is not being sold,	give reasons a	nd also explain its prese	ent disposition:				
							·
						Č.	
						43	
		REASON(S)	FOR FILING	(please check p	roper box)	: . 	
						,	*
			<u>(X.</u>)		ership	:	
	=	unsporter (check one)	-	Other (explain	pelow)		
		Dry Gas.					
	Casing ner	ad gas . Condensa	te		$\mathbf{c}_{i,j}$		
			`		(,		
			1				
emarks			····				
Charas							
					•		
he undersigned certi	fies that the	Rules and Regulations	of the Oil Co	nservation Com	nission have been complied	with.	
					42		
	Executed	this the 8th day	of Augu				
OIL	CONSERVAT	ION COMMISSION		Ву		•	•
pproved by	1				erey C. Va		
11118	/ /			Title	d a band o b Dana d a bad o	Cur +	
2/1/	/				istrict Production	ոսրե-	· · · · · · · · · · · · · · · · · · ·
ifle / C				Company			
					abot Corporation		
ate				Address			
				r	. O. Box 4395 - Wid	hand	Texas
				, r	• Us DUA 4077 - MIL	وخادتمات	a usual .

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							FORM C-110 (Rev. 7-60)	
ORATION OFFICE	TO	TRAN	ISPOR	L OIL	. AND N	TATURAL GAS		
ERATOR	FILE THE OR	RIGINAL	AND 4 CO	OPIES	1	APPROPRIATE OFFICE		1
Company or Operator					1	Lease 2to Of Nov. Morri		Well No.
Cabot Corporation Jair Letter Section To	ownship		Range	· · · · · · · · · · · · · · · · · · ·	ਤੁ੮	ate Of New Mexi	.CO	<u>"N 1</u>
G 35	10-S		-	33-E		Lea		
S. Lane Penns	ylvanian					State State		
If well produces oil or condens give location of tanks	sate	Unit Lett	ter G	1	Section 35	Township 10-S	Rang	33 - E
Service Pipe Line	Company			Воз	s (give add)	ress to which approved copy of Midland, Texas		
	Is Gas Ac					No Z		
Authorized transporter of casing head gas	or dry gas [Date	Con-	Addres	s (give addı	ress to which approved copy o	of this)	form is to be sent)
f gas is not being sold, give reasons and	also explain its)	present dis	sposition:					
Flar	ed to Pit	t						
							533 PA	
Change in Trans Oil Casing head	spotter (check one Dry (:) Gas	*	Chan	check pro	saip	, >	M 15 25
The undersigned certifies that the Ru	iles and Regula	tions of t	he Oil Co	o servaç	ion Commi	ssion have been complied	with.	
				arch				
	is the 25th		1,10	By		, 19_63 .		
OIL CONSERVATIO	- COMMISSION	·	and the second s	1	0	note Con		
[11]				Title	D	Dist. Prod. Sup	<u></u> 't.	
ftle				Compa	ny	Cabot Corpòratio		
Pate		·		Addres		ox 4395, Midland		lorra a

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of anioil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Box 4395, Midland, Texas	
WE ADE H	FDFRV D	FOL'ESTIN	(Place) NG AN ALLOWABLE FOR A WELL KNOWN AS:	(Date)
			te Of New Mexico "N", Well No. 1 in SW	NF N
(Cor	ndany of Ode	erator)	(Lesse)	
G Umb Los	, Sec.	35	T 10-S , R 33-E , NMPM, S. Lane Pennsylvar	ian P∞l
•			County. Date Spudded 12-14-62 Date Drilling Completed	1-18-63
	e indicate l		Elevation 4195 Total Depth 9830 PBTD	
Picasi	e indicate i	ocation:	Top Oil/Gas Pay 9774 Name of Prod. Form. Penns	
D	СВ	Α	PRODUCING INTERVAL -	L v cara car
			Perforations 9774-9778 (GR)	
E	F No.1	H	Open Hole Casing Shoe 9830 Tubing	6000
	•		OIL WELL TEST -	0000
L	KJ	I		Choke
			Natural Prod. Test: bbls.oil, bbls water in hrs	
M	N O	P	Test After Acid or Fracture Treatment (after recovery of volume of oil education load oil used):61 bbls.oil, 299 bbls water in 24 hrs, 0	Chake
				min. Size2
l	L	<u></u>	GAS WELL TEST -	
Bubble Cook		atta Pasan	Natural Prod. Test: MCF/Day; Hours flowed Choke	Size
Size		nting Record	er?	
		·····	Test After Acid or Fracture Treatment: MCF/Day; Hour	~
13-3/8	359	350	Choke Size Method of Testing:	<u> </u>
8-5/8	3952	350	Acid or Fracture Treatment (Give amounts of materials used, such as acid,	water, oil, and
			sand):	
4-1/2	9818	150	Casing Press. 1000 Press. 3800 Date first new oil run to tanks 3-24-63	<u> </u>
2" EUE	6000	_	Gil Transporter Service Pipe Line Co.	<i>z</i>)
			Gas Transporter	
Remarks:	······································	**:		<u></u>
B	(tensis	so	uth Lane Pennsylvanian. 80 Acres	
We	ell bei	ng brod	uced with hydraulic pumping equipment.	
I hereb	y certify th	at the infor	mation given above is true and complete to the best of my knowledge.	
Approved			, 19 Cabot Corporation	•••••
			(Company or Operator)	-
Oli	L-CONSER	VATION	COMMISSION By: (Signature)	<u> </u>
Bv: //	12) A	//. •	Title Dist. Prod. Sup't.	
77.1			Send Communications regarding	well to:
little			Name Percy C. O'Quinn	
			Name:	

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD : THE 1 DE

District Office Oil Conservation Commission to which Form C-101

	+++		+	later than to	wenty days after	completion of we	il. Follow instru	ctions is		Regulations
LOCAT	ARMA 840 ACE	ES LRECTL	<u></u>	OLEDE COM	amenda. Sustail	in QUINTUPLIC	refte it e.		TURN	
	Ca bo t	Co:	rporati	on	\$ 10 m m m m m m m m m m m m m m m m m m	State Of	New Mexi	co "	N"	20 10 10 10 10 10 10 10 10 10 10 10 10 10
	1	(Compan	ny or Operator)			•	(Litt.26)			•
		-				<u>35</u> т.				
					•					
						21:				
						o. is OG:				
-						ing was Completed				
ne of Dril	lling Contrac	tor	Rob	inson B	ros.		***************************************	***********		***************************************
lress		42	Allen B	ldg., M	idland, T	'exas			***************	
vation abo	we sea level s	t Top	of Tubing He	ad	4198	The ir	aformation given	is to b	e kept confi	dential until
			***************************************	19						
				o	IL SANDS OR	ZONES				
1, from	9774	<u> </u>	to	9778		. 4, from	*********************	to		
2, from			to		No.	5, from	*********	to	********	*************
3, from			to	************************		6, from		to		******************************
									ů –	
luda dasa	on water of		fleres and also		BTANT WATE h water rose in h	_			ATR	7% 2
							fore		2.	
1, from	*************	**********	**************************************		************		ICEL,	•••••••••		north
2, 110m	************	**********	**************		*******************	**********************		•••••••••	***************************************	
									14.11	
4, from	••••			to	***********************		feet	••••••••	L/3	
					CASING REC	ORD			U1	
SIZE	WEIGH PER PO		NEW OR USED	AMOUNT	SHOR SHOR	CUT AND PULLED FROM	PERFORAT	IONS	PUR	Pose
- 3/8	48	‡	New	359	Larkin		-		1	2 Casin
<u>-5/8</u> -1/2	9.50.	32#	New &	3952 9818	<u>Larkin</u> Baker	<u> </u>	9774-977	0 an		ediate (
-/-	7.50,	1	Used		35.101		9114-911	O Lik	011 5	ring
				METERITA	G AND CONTRACTOR	TING BECORD				
SIZE OF	SIZE OF		ERE	NO. SACKS	METRO		MUD		AMOUNT	or
HOLE	CASING		ET (OF CEMENT	UMED		GRAVITY		MUD US	
7"	13 - 3/8 8 - 5/8		371 964	350 350	Pump & P			 		
_7/8"			830	150	Pump & P					
			1	BECORD OF	PRODUCTION	N AND STIMULA	TION			
		(1	Record the F	rocess used, l	No. of Qts. or (Gals. used, interva	l treated or sho	t.)		
	**********							**************************************		*******
reate	d perfo	rat	ions 97	74'9778	(GR) ta/5	00 gallon	e mud and	ď		
			era Nort 18 18 18 19 19 19 19 19 19 19 19 19 19 19 19 19	o é a e altre que elle a la codice de co	nace also desired by Lauren Weefer, 1986	a Tel a de a adre adre de la figi Tel a Berli	o de en el selectribilità de la findada de la fil		*************	***************************************
	***************************************		***************	######################################	****************	######################################		**********		••••••
····	••••••		***************	• • • • • • • • • • • • • • • • • • • •	******************		. CV 3m4m 25****************	•••••		
sult of Pro	oduction Stim	ulation	Pu	mped 61	bao. and	299 b.w.	in 24 bo	urs	•••••	
	***************************************	***********	7##4 · > > > + + + + + + + + + + + + + + + +		****************				***************	*****************
esult of Pro	oduction Stim	ulation	Pu	mped 61	b.o. and	299 b.w.	in 24 ho			

DECOME OF URLL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

	ols were us	ed from	0 feet to 9830	feet, an	d from	•••••	feet to	fcct.
Cable tool	s were use	d from	feet to	feet, ar	d from		feet to	feet.
			PRO	DUCTION			•	
Put to Pro	ducing	Ma	rch 22, , 196	3				
OIL WEI	_		during the first 24 hours was		harr	ele of lia	wid of which 1	7 %
OIF ALEY		•	-					
			% was emulsion;		% water;	and	% wa	s sediment. A.P.I.
	Gra	vit y	47					
GAS WEI	L: The	production	during the first 24 hours was	1	A.C.F. plu	s		barrels of
	liqu	id Hydrocarl	oon. Shut in Pressure	.lbs.				
Length of	Time Sh	ut in						
						amoar	A DIFFE A Y GYROWYO	AT ONE OWNERS
PLEA	ASE IND	ICATE BE	LOW FORMATION TOPS (IN C Southeastern New Mexico	UNITURMAN	E WITH	GEUGE	Northwestern Ne	•
T. Anhy.	1	940	T. Devonian	٠.		Т.	Ojo Alamo	
•				.			Kirtland-Fruitland	
							Farmington	
			•				Pictured Cliffs	
Γ. 7 R iv	ers		T. McKee	************************		т.	Menefee	••••••
			•				Point Lookout	
				*******************************			Mancos	
							Dakota Morrison	
			Т.					
T. Abo		7640	T	***		Т.		***************************************
T. XXX	x Bou	gh_"C"	9766 т.			т.		••••••
T. Miss.			T					***************************************
						т.	***************************************	***************************************
				TION RECC		т.		
From	То	Thickness in Feet			RD	Thicknes	3	
		Thickness in Feet	FORMA'	From	RD	Thicknes	3	
From 0 300	т _о 30 194	Thickness in Feet	FORMA Formation Sand, Gravel & Cal	From	RD	Thicknes	3	
0 300	30	Thickness in Feet 300	FORMA'	From	RD	Thicknes	3	
0 300 1940 2650	300 1940 2650 3910	Thickness in Feet 300 1640 710 1260	FORMA Formation Sand, Gravel & Cal Sand & Shale Anhydrite & Salt Sand, Anhydrite &	From iche	RD	Thicknes	3	
0 300 1940 2650 39 1 0	30 194 265 391 536	Thickness in Feet 300 1640 710 1260 145	FORMA Formation Sand, Gravel & Cal Sand & Shale Anhydrite & Salt Sand, Anhydrite & Dolomite, & Anhyd	From iche Salt	To	Thicknes	3	
0 300 1940 2650 3910 5361	300 1940 2650 3910 5360 6820	Thickness in Feet 300 1640 710 1260 145	FORMA Formation Sand, Gravel & Cal Sand & Shale Anhydrite & Salt Sand, Anhydrite & Dolomite, & Anhyd Dolomite, Anhydri	From iche Salt	To	Thicknes in Feet	3	
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0 300 1940 2650 3910 5361 6820 7640	300 1940 2650 3910 536 6820 7640 8900	Thickness in Feet 300 1640 710 1260 145 1459 820 1260	FORMATION Formation Sand, Gravel & Call Sand & Shale Anhydrite & Salt Sand, Anhydrite & Dolomite, & Anhyd Dolomite, Anhydrite Dolomite & Sand Red & Green Shale	From iche Salt rite te, Sand	To & Sa	Thicknes in Feet	3	
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0	300 1940 2650 3910 536 6820 7640 8900	Thickness in Feet 300 1640 710 1260 145 1459 820 1260	FORMA Formation Sand, Gravel & Cal Sand & Shale Anhydrite & Salt Sand, Anhydrite & Dolomite, & Anhyd Dolomite, Anhydri Dolomite & Sand Red & Green Shale Limestone, Dolomi TD 9830	From iche Salt rite te, Sand & Dolom te, Cher	To & Sa	Thicknes in Feet	3	
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0 300 1940 2650 3910 5361 6820 7640	300 1940 2650 3910 536 6820 7640 8900	Thickness in Feet 300 1640 710 1260 145 1459 820 1260	FORMA Formation Sand, Gravel & Cal Sand & Shale Anhydrite & Salt Sand, Anhydrite & Dolomite, & Anhyd Dolomite, Anhydri Dolomite & Sand Red & Green Shale Limestone, Dolomi TD 9830	From iche Salt rite te, Sand & Dolom te, Cher	To & Sa	Thicknes in Feet	3	
0 300 1940 2650 3910 5361 6820 7640	300 1940 2650 3910 536 6820 7640 8900	Thickness in Feet 300 1640 710 1260 145 1459 820 1260	FORMA Formation Sand, Gravel & Cal Sand & Shale Anhydrite & Salt Sand, Anhydrite & Dolomite, & Anhyd Dolomite, Anhydri Dolomite & Sand Red & Green Shale Limestone, Dolomi TD 9830	From iche Salt rite te, Sand & Dolom te, Cher	To & Sa	Thicknes in Feet	3	

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work	done on it so far
as can be determined from available records.	Paren C. Obuin	3-25-63
company or Operator. Capot Corporation	Address Box 4395, Midland,	(Date) Texas
Name Pergy C. O'Quinn	Position or Title Dist. Prod. Sup	

NUMBER OF OPT	ER ECRIVED		
011	THIBLTION		
SANT AFF			
FILE .			
U.S.G.S.			
LAND OFFICE			!
•	OIC.		
TRANSPORTER	GAS		
PROBATION OFFI	CE		
DESEATOR		I	114

NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103

U.S.G.S.									(Rev 3-55)
THANSPORTER GAS		MI	SCELLAN	EOUS	REPO	RTS ON	WELL	S	
PROBATION OFFICE		(Submit to	appropriate [District	Office a	s per Comi	mission R	ul e 1106)	
Name of Company	Cabot	Corporation	1	Addres P.		ox 4395	5, Mid	Land,	Texas
Lease State Of No	ew Mexico		No. Unit		Section 35		L0-S	Range	33 - E
Date Work Performe		Pooi				ounty			
3-18-63		South Lane	EPORT OF: (سيكاناك بالناسات	block)	Lea	3	
Beginning Dri	lling Operations	······································	Test and Cem				xplain):	coduat	ion Tubing
Plugging		Remedi	ial Work				17.1	LOGUCE	.ion rabing
Detailed account of	work done, nat	ture and quantity of m	aterials used,	and resi	ılts obtain	ed.			
2. Witnessed by	Howard Ma	ł	Position Field S	Sup't	C	ompany	Cabo		oration
		1122 111 02 20 11	ORIGINAL						
D F Elev.	T D		PBTD			Producing	Interval	Co	mpletion Date
Tubing Diameter		Tubing Depth		Oil Stri	ng Diamer	i	Oil S	tring Dep	th
Perforated Interval	(s)	L	<u> </u>						
Open Hole Interval		*		Produci	ng Format	ion(s)			
			RESULTS OF	WORK	OVER				
Test	Date of Test	Oil Production BPD	Gas Produc			oduction PD	G C Cubic fe		Gas Well Potential
Before Workover									
After Workover									
0	IL CONSERVA	TION COMMISSION		I here to the	by certify best of n	that the in ny knowleds	formation g	iven abov	re is true and comple
Approved by	/			Name	1	2 0,7,2	<i>C</i> /	Q	,
Title	ć			Positi	on l	Dist	. Proc	i. Sup	it.
Date				Comp	iny		Corpo		

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y.3,6,5.		L		 	1
LAND OFFICE	•	П		 	11
•	OIL	Τ	\Box]] 、
THANSFORTER	GAS.	1	ı	 	
PROBATION OFFI] •
OPERATOR		T			15

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

CAND OFFICE	T 04			MISCELLA	JEOH	C DED	אח ידם ח	WELLS		(Kev 3-55)
THANSFORTER	GIL GAS			MISCELLA	1500) KEP	UKI3 UN	#CLL3		
PROMATION OFFIC			(Subm	it to appropriate	Distric	Office	as per Comi	mission Ru	le 1106)	
Name of Compa					Addres					_
	Cabo	ot C	orporation				BOX 439	5, Midl		
Lease Stat e (of New 1	Mexi	co "N"	1 Carre	Letter	35		0-S	Range	33 - E
Date Work Peri	ormed		Pool	ith Lane Pe			County	Lea	····	
1-20-63	3			A REPORT OF:		appropria	te block)	TICK		
Beginning	Drilling Op	eration	 	sing Test and Cer			Other (E.	xplain):		
Plugging			Re	emedial Work						
Detailed accou	nt of work de	one, na	ture and quantity	of materials used	and res	ults obta	ined.		<u>5</u>	
									196 3 1	مسیم
		4		1.60# J−55	- ""	00.57	6 77	d 0		2020
1.	Set 4-1,	/2"	9.50	L.60等 J-55	& N-	80 NE	w & use	d Casir	رن : 13	98302.
]				cks cement					}-:	OFFICE
			nt @ 9100		W _ C.	D ,5 C	iozi no		3	T T
	102								_	0
3.	rested	casi	ng with l	000 PSI for	r 30	minut	es. Te	sted o.	. к	ို ငင
										لر
										•
Witnessed by				Position			Company			
H	oward M	auk		Field S				Cabot (Corpo:	ration
			FILL IN BE	LOW FOR REME ORIGINAL			EPORTS ON	ILY	/ 	
D F Elev.		T D		PBTD			Producing	Interval	Cor	npletion Date
		<u> </u>			·					
Tubing Diamet	er		Tubing Depth		Oil Stri	ng Diame	eter	Oil St	ing Dept	h
Perforated Inte	erval(s)		<u> </u>		<u> </u>	· · · · · · · · · · · · · · · · · · ·				
							···			
Open Hole Inte	erval				Produc	ng Form	ation(s)			
				RESULTS C	FWOR	COVER				
Test	Date of Test	f	Oil Production	Gas Produ MCFP			Production SPD	GOI Cubic fee		Gas Well Potential MCFPD
Before Workover										
After Workover										
	OIL CON	SERVA	TION COMMISSIO	ON	I her to th	eby certi e best of	fy that the in my knowleds	formation give.	ven abov	e is true and complete
Approved by	1 2		7	-	Name	4)	100	11110	
Title					Posit	ion	7	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	a co	n1+
Date	<u> </u>				Comp	any		st. Pro		

FORM C-103 (Rev 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Cor	nnany			Addre	: s s			7 3	
	ot Corporati	on				4395. Mi	lalana, Tex	as	
Lease			Well No.	Unit Letter		Township		Range	
	New Mexico		1	G	35	10-3		33 - E	
Date Work P		Pool South I.	ane Penn			County Tan			
12-20	- 02			• OF: (Check	appropria	Lea te block)			
Region	ing Drilling Opera			nd Cement Jo		Other (E	xplain):		
			emedial Work		▼ [other (t)			- 1
Pluggi						 	·		
		, nature and quantity							
1. Set	8-5/8" 24 &	32# J-55 Smls	new and	S.H. Casi	.ng 🕃 39	9641			
2. Come	nted w/350 s	acks cement. W	OC 24 hr	S.					
3. Test	ed casing w/	1000 PSI f or 3	O minute:	s. Teste	ed 0. K	•			
	J,	-							
								•	
								•	
Witnessed b	ру		Position	· · · · · · · · · · · · · · · · · · ·		Company	······································		
	d hauk		Field	Supt.			progration		
		FILL IN BE				PORTS ON	NLY		
				INAL WELL	DATA				
D F Elev.	T	D	PBT	ט		Producing	Interval	Completion Date	
Tubing Dian	neter	Tubing Depth		Oil Sr	ring Diame	ter	Oil String	Depth	
						-		h	
Perforated I	laterval(s)				· · · · · · · · · · · · · · · · · · ·				
Open Hole I	Interval			Produ	cing Forms	rion(e)			
oben more r	mici and			1.1000	ring votme	inon(s)			
			RESUL	TS OF WOR	KOVER				
Test	Date of Test	Oil Production		Production CFPD		roduction PD	GOR Cubic feet/B	Gas Well Pote	ntial
Before Workover		210					Gudac reet/ Di	. MOFFD	
After Workover	 				-		·		
				I he	reby certif	fy that the in	formation given	above is true and co	mplete
	OIL CONSE	RVATION COMMISSIO	N	to t	he best of	my knowledg	ge.		_
Approved by	y . / ,			Nam	- /				
, , == · • • •		/			-,/ /	1. 60	Ogeun	J TF	
Title				Posi	tion /	1	Jana		
·			***********			t Froduc	tion Supt.		
Date					pany				
				(abot C	orporatio	on		

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

				·			, ~	}	
Name of Compa		10 mno mn t i c =	2	Addres		OT 420F		•	7 03
Lease	Cabot	orporation!				OX 4395 Township	<u>, Midlan</u>	Range	
	New Mexico		1	G	35				33-E
Date Work Perf		Pool				County			
12-15-	62		Lane Penn A REPORT OF		annenneri	ite blocki	<u>Iea</u>		
Beginning	Drilling Operations		ing Test and C			Other (E)	xplain):		
			nedial Work	, , - p	'				
Plugging	nt of work done, nat			d and rea	ulte abta	ined			
1.		′8" 48# H-4					•		
2.	Cemented WOC 24 ho	with 350 s	sacks cem	ent.	Ceme	nt circ	ulated t	o ce	llar.
3.	Tested ca	sing with	1000 PSI	for 3	30 mi	nutes.	Tested	O. K	•
Witnessed by	Howard Mau	k	Position Field	Sup't.		Company	Cabo	t Co	rporation
		FILL IN BEL	OW FOR REM	EDIAL W	ORK R	EPORTS ON			
				LWELL	ATA				
D F Elev.	T D		PBTD			Producing	Interval	Con	npletion Date
Tubing Diamet	er	Tubing Depth	·	Oil Stri	ng Diame	eter	Oil Strin	g Dept	h
Performed Inte	rval(s)								
Open Hole Inte	rval			Produci	ng Form	ation(s)			
			RESULTS	OF WOR	OVER				
Test	Date of Test	Oil Production BPD	Gas Prod MCF			Production BPD	GOR Cubic feet/	Вы	Gas Well Potential MCFPD
Before Workover									
After Workover									
1.	OIL CONSERVA	rion commission	N	I here to the	by certi	fy that the in my knowledg	formation give	n above	e is true and complete
Approved by				Name	Ps	rey (· Qais	um	
Pitle	<i>7</i> -			Posit	ca	(Dist. E	Prod. Su	p't.	
Date				Comp	-	_	orporati		

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

ocgins. If c	hanges in to notice in	he propo QUINT	he District Offosed plan are of UPLICATE.	considered advisable, a co One copy will be returned	on Commission and py of this notice sh following approval	approval obtained be wing such changes w . See additional instru	fore drilling or recompletio ill be returned to the sender actions in Rules and Regula
				•			st 3 copies of form 0-10
		•	(Place)	o, matara, 10.		(Date)	12-7-62
	SERVATIO E, NEW M		IMISSION			•	
Gent lemen :							
				ntention to commence the			
Chah	o Of N	otiz Mo	vico "N"	(Company	or Operator)		G
			(Lease)				G The well
							2130 feet from th
				line of Section			
GIVE LC	CATION	FROM S	SECTION LIN	E) South L	ane De Poo	ol, Lea	Count
				If State Land the Oil ar	nd Gas Lease is No	OG-4629	•••••
				If patented land the ow	ner is		***************************************
D	С	В	A	Address		***************************************	***************************************
				We propose to drill wel	l with drilling equipr	nent as follows:	Rotary
_	1 7	0. 1	•-				***************************************
E	F	G	Н	The status of plugging	bond isADD	roved	
L	К	1	I	Drilling Contractor	Unknown		
М	N	0	P	***************************************		•••	
							an
ļ		<u></u>	······································	formation at an approx	imate depth of	10,000	fcc
14/			• • • •	• • • • • • • • • • • • • • • • • • • •	PROGRAM		
				of Casing and to cement t	1		
Sise	of Hole		Size of Casing	Weight per Foot	New or Second Har	-	Sacks Cement
17-1	/4"		3-3/8"	48#	New	325	
11"			3 - 5/8"	32# & 24#	New	3,800	
7-7/	′8 "		5-1/2"	17# & 20#	New	10,000	250
		<u> </u>	,		<u> </u>		
	-		-	dvisable we will notify yo			•
ADD	ITIONAL	INFOR	MATION (If	recompletion give full de	etails of proposed pla	an of work.)	
				10	Sincerely yours	•	
Approved Except as		**********		, 19		Cabot Cor	poration
-	•					(Company or Op	
					By 197	es C. Ca	un
					Dist-	Dist. Prod.	Sup't.
	OIL C	ONSER	VATION CON	MISSION	Position	end Communications r	

Name Percy C. O'Quinn

Box 4395, Midland, Texas

330 660 990 /320 /660 /960 2310 2640

11-30-62

Registered Professional Engineer

N. N. - P.E. & L.S. NO. 676

500

1000

NO. OF COPIES RECEIVED						n C-103 ersedes Old	
DISTRIBUTION ANTA FE		NEWM	IEXICO OIL CONSER	VATION COMMISSION		02 and C-103 ctive 1-1-65	
ILE	+-+-	14 = 17 741			Lite	F(144 1-1-02	
.s.g.s.			***** !	123 1205	1	cate Type of Leas	se
AND OFFICE					L	• <u>X</u>	Fee.
PERATOR					1	Oil & Gas Lease tate	o No.
	SUNDRY N	OTICES AN	D REPORTS ON W	FILS			
(DO NOT USE THIS U:	FORM FOR PROPOSA	LS TO DRILL OR OR PERMIT - " (TO DEEPEN OR PLUG BACK FORM C-101) FOR SUCH F	ELLS (TO A DIFFERENT RESERVOIR. PROPOSALS.)			
OIL X GA		OTHER-			7. Onit	Agreement Name	
Name of Operator	Oil Company	.,			}	or Lease Name	1 11202
Address of Operator	Oil Company	<i>'</i>			9. Well	e Tract 00	-4303
Box 1031	, Midland,	Texas				2	
Location of Well WHIT LETTER	1980	FEET FRO	north	1980	10. Fie	ld and Pool, or W h Lane Pen	
THE	LINE, SECTION		TOWNSHIP	33~E	_ имрм. /////		
		15, Elev	ration (Show whether DF 4205 DF	F, RT, GR, +(3.)	12. Cot	. ///	
		7777		() · · · · · · · · · · · · · · · · · ·	Let	7777	<i></i>
гои	Check App		x To Indicate Nat	ture of Notice, Report SUBSE	or Other Dat QUENT REPO		
ERFORM REMEDIAL WORK		PLi	UG AND ABANDON X	REMEDIAL WORK		ALTERING CAS	ING
EMPORARILY ABANDON				COMMENCE DRILLING OPNS.	Ħ	PLUG AND ABAN	**
ULL OR ALTER CASING		сни	ANGE PLANS	CASING TEST AND CEMENT JOB			-
				OTHER			
OTHER							
work) SEE RULE I TO	See C-103	previou a ell. W e l	ly submitted f 1 plugged from	or initial portice 2611' to surface	on of the page as follows	lugging	a
	Set 25 sx Set 10 sx Mud ladde	plug @ b plug @ s n fluid s	ase of surface urface and ins potted between	point of 8 5/8") casing (368') talled marker. all plugs. 2907 of 4 1/2" casing	" of 8 5/8" was left i	hole.	
			plug granted e 1-14-65.	by Mr. Eric Engbi	echt to J.	F.	
						1 500 28	i Şill Çel
	-	-					
		Street, and the second	·				
. I nereby certify that th	e information abo	ve is true and c	complete to the best of :	my knowledge and belief.			·····
11/1/11	Ż						
,NED	1,010)	J.F.Ca	rnes TITLE Dis	st. Prod. Foreman	, DAT	. September	r 14, 190
	<i>f</i>	1					
PROVED BY	w.	Kung	A TITLE	(x = 5 - 5)	DAT		46%
INDITIONS APPRO	VAL, IF ANY:	7					· · · · · · · · · · · · · · · · · · ·

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. 011	THIBU"	Oti	
SANTA FF			
PILE		J	
U. S. G. S.			
LAND OFFICE			
IRANSPORTER	OIL		
IMANAPORTER	GAS		
PHORATION OFFI			

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

CPERATOR		(Subm	it to approp	riate l	Distric	Office	as per Com	missi	on Rule 1106)-
ame of Company	nneco Oil (Company			Addres Bo		l, Midlan	ıd, 1	lexas	
.case State Tract	oc 1:303		Well No.	Unit	Letter	Section 35	Township		Rang	e 3-E
ate Work Performe		Pool		1	: 		County	, 		J 12
Jan. 12 to 1		South Lan	e Penn				Lea			
			A REPORT				ite block)			
Beginning Dri	lling Operations	Ca	asing Test an	id Cem	ent Job	•	Other (E	xplair	ı):	
X Plugging		Re	medial Work							
25 sx cmt 50 sx cmt Mud laden replaced o	plug set a plug set a plug set a plug set a fluid spot in well with in TA concrected.	lit in well t 7263 to 7 t 3890 to 3 t 2761 to 2 ted between h pressure dition inde inal pluggi	, unable '092' .800' (acres) (ross ross gs. to to o	cut (spli) (942) Hed (observable si	off po t of 8 of 4½ on surve pre	ll plugge int of 42 5/8" csg " csg let face and ssures un ed at the	t intilat t	sg.) n hole. We ermediate shallow h ime.	llhead csg. Well igh pressure
7itnessed by			Position				Company			
Car	l Rathburn		Opera	tion	s For	Foreman Tenneco Oil Company				
		FILL IN BE					EPORTS ON	VLY	······································	
) F Elev.	TD		PBT		WELL	DATA	Producing	Incar	ral Co	empletion Date
2.200							- roducing	AUCCI		mpresson Date
ubing Diameter		Tubing Depth			Oil Stri	ng Diame	eter		Oil String Dep	th
erforated Interval	(s)								;	7 . 57 25 1.172
pen Hole Interval					Produci	ng Form	ation(s)			
			RESUL	TS OF	F WOR	OVER				
Test	Date of Test	Oil Productio BPD		Produc CFPI			Production 3 P D	Cui	GOR oic feet/Bbl	Gas Well Potential MCFPD
Workover		C STATE OF THE STA								
After Workover					····					
0	IL CONSERVAT	TION COMMISSIO	DN .		I here to the	by certi	fy that the in my knowled	forma ge.	tion given abov	re is true and complete
approved by	olen 1	v. Kun	yan		Name	361	ance	·	R.	0. Bowery
Citle		0			Positi D		t Office	Sur	ervisor	,
)ate					Comp		nneco Oi	l Co	mpany	

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FILE		
U \$ G.7\$		
LAND OFFICE		
TRANSPORTER	OIL	
MANIPORTER	GAS	
PROBATION OFFI	C E	
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

FORM C-110 (Rev. 7-60)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION

TRANSPORTER GAS		↓ T	TO TRANSPORT OIL AND NATURAL GAS									
PROBATION OFFICE		+				14 153						
		FILE THE	DRIGINAL AND 4 C	OPIES WITH T	HE APPROPRIATE	FOFFICE						
Company or Operator		 - 			Lease	Well No.						
_amiaco Off Co	olioan''				State Fran	et 06 - 4303 2						
Unit Letter	Section	Township	Range		County	Name of the state						
<u>-</u> .	35	10-3	33-2		Lea							
Pool					·	ste, Fed,Fee)						
	mswlvanis	ın			State	·						
			Unit Letter	Section		Range						
			F.	35	10 - S	হর≖ল						
Authorized transporter	of oil [==] or o	condensate				oved copy of this form is to be sent)						
					,							
<u>Jurvice Pink T</u>	Lime Compa	ng and a		Box 337	<u>. 158l</u> and	3K8S						
	<u> </u>	Is Gas A	ctually Connecte	d? Yes	_ No							
Authorized	of casina bead			 	address to which appro	oved copy of this form is to be sent)						
umonized transporter	or ceards usag	or dry gas	nected									
<u>Narron</u> Patrola	<u>iui Como</u> r	resion	3/7/02	<u> </u>	l <u>ou báš</u> , Lovin	<u>n jon, les Merrico</u>						
		DEAS	ON(S) FOR FILING	(please check	proper box)							
	=	=	•	Other (explain	s below)							
	Casing h	read gas . 🗀 Cos	ndensate									
						•						
						-						
) E						
						· · · · · · · · · · · · · · · · · · ·						
			Name of the state									
Remarks						• ;						
Change operand	or's name	from Tennec	o Corporation	. to Tenned	o Cil Compan	, effective						
Junuar, 1, 190	54.											
<u></u>												
FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE												
•	•											
	Execute	d this the 23r	day ofD	ecember	, 19.53							
				By /								
	L CURSERVA		/ (S	1 1/1	W_{ij}							
Approved by				LHIL 1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	B. O. Fover:						
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				Diskmic	it O≘ffer An⊀o	ervis o r						
1144			·		et Office Sude	ervisor						
11116		,,	Name of the second seco		<u>it Office Sub</u> e	ervis o r						
11446	· · · · · · · · · · · · · · · · · · ·		,	Company		ervisor						
		,		Company		ervisør						
		, ,		Company		ervisør						
				Company Leanneed Address	o Oil Compan							

OUSTAIRUTION SANTA FI FILE US 6 3 LAND OFFICE TRANSPORTER ONL GAS PHORATION OFFICE OPERATOR Company or Operator First Letter F Pool South La	AGENT TEN	CERTIFIC TO TO THE OFFICE THE OFF	SANT CATE OF COI D TRANSPOR RIGINAL AND 4 CO BY ITS MANACOMPANY Range	MPLIANCE T OIL AND OPIES WITH TH GING 33-E	AND AUTHORIZATI NATURAL GAS E APPROPRIATE OFFICE Lease State Tract OG-430 County Lea Kind of Lease (State, Fed, Fee State	Well No. 2
	es oil or conden- ation of tanks	sate	Unit Letter	Section 35	Township 10-S	Range 33-E
Authorized transporter of Service	oil X or cond	Company		Вох 3	dress to which approved copy of	f this form is to be sent)
		_	tually Connected	 	. No	
Authorized transporter of Warren Petro	leum Corpo	oration	9/7/62		dress to which approved copy of	
22	New Well		N(S) FOR FILING		ership]
Company	effective	March 14,	1963.		oration to Service	
The undersigned certif		041-	tions of the Oil Co	nservation Communication March	nission have been complied	with.
Approved by Title	CONSERVATIO	DN COMMISSION		Company	rict Production Sup	A. W. Lang perintendent
				Box	307, Hobbs, New Mex	tico

618	TRIBUTIO	N		
SANTA LI	7			1
ric's	7			
U. B. G. S.		_		
LAND OFFICE				
TRANSPORTER	OIL ,	j	•	

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MEEDVAT

U.E.G.S.			NE	W M (5)	io oi	L Cu)W2EK1	ALIUN C	COMMISSION	1 - 27724	Rev 3-	C-103 -55)
TRANSPORTER	OIL y		N	MISCEL	LAN	EOU!	S REP	ORTS ON	N WELLS شور	· · · · · · · · · · · · · · · · · · ·	"S OF	C=103 -55) Figs Ca
OPERATOR.			Submit i	to appropi	riate D	istric	Office	as per Com	mission Rule	3 મળુક્યું		
	Agent Tenneco		ration by	its		Addres	88				14	10:1
<u>Managing</u> Lease	Agent Tenn	ieco or		ll No.	Unit I			Township	New Mexico	Range		
	act 0G 4303			2	F		35	10-3		33.	-E	
Date Work Per	rformed	Pool						County				
April 18	to 24, 196)3 S	South Lane						Lea			{
T D in the start of	D 1111 O			REPORT					·			
Beginning Plugging	ng Drilling Opera	tions.		ng Test an edial Work	d Ceme	3 01 300	b	Other (E	xptain): Wol	rkover		
	unt of work done	nature a	and quantity of	materials	used, a	and res	ults obtai	ined.				
1. Set	RTTS tool a ezed perfs led out cmt	at 9638 9701 - 0	31. 04 w/100 sx	xa. Inco					x. salt.	• ** (
	ea out emu '• 9706-09 w			フ ⊥						, .		1
	ized perfs		•	. acid.								
6. Rese	t packer at	t 7025	and put on	a pump.]
7. Pump	ed 100 BO 8	½ 540 B	JW in 24 hr	rs. w/Ko	obe p	ump.				~1		ì
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Witnessed by				Position				Company				
wittessed of	M. D. Who	orton	!	1	Petr	- En			co Oil Com	nanv		
			ILL IN BELO							<u> </u>	**********	
					INAL W							
D F Elev.	1	, D		PBTI	5	1		Producing		1 -	letion D	
4205		lar i :	9792			971			01-9704	{	8-9-62	<u>}</u>
Tubing Diame	8" OD	· 1	ing Depth 6130*				ng Diame 1 OD	ter	Oil Strin	g Depth 9790		
Perforated Int			pT40.			4=	<u> 5'' UU</u>			7170		
	9701-	9704							÷			
Open Hole Int					F	Produc	ing Forms					
								Bough "	, C _{it}			
				RESUL								
Test	Date of Test	0	Oil Production BPD		Product CFPD			Production IPD	GOR Cubic feet/F		MCF	Potential PD
Before Workover	4-14-63		26		37		-	375	1427			
After Workover	4-24-63		100]	156		بالبصيب بصبيب	<u>5</u> 40	1560			
	OIL CONSE	RVATION	I COMMISSION			I her to th	eby certif	fy that the in my knowled	aformation giver ge.	a above i	s true an	ad complete
Approved by	171	XIII) /			Name (()	VLa	ul	Α.	W. L	ang
Title			1			Posit			V _			pd.neg
Date							distric	t Produc	ction Super	intend	lent	
Date		· ·				Comp		o Oil Com	npany			

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

Notice of Intention to Change Plans	Notice of Intention Temporarily Abando	N WELL	Notice of Intention to Drill Deeper	
Notice of Intention to Plug Well	Notice of Intention to Plug Back	•	Notice of Intention to Set Linea	
Notice of Intention to Squeeze	Notice of Intention to Acidiza		Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate			Notice of Intention (Other)	
Notice of Intention Gun Perforate IL CONSERVATION COMMISSION INTA FE, NEW MEXICO Following is a Notice of Intention to do certain work as described below at the Tenneco Corporation gent Tenneco Oil Company State Tract OG 4303 Well No. 2 Company of Operator) SE 1/4 NW of Sec. 35 T. 10-S R. 33-E NMPM, South Lane Pen (40-acre Subdivision) FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS) Set RTTS Tool at 9630'. Squeeze perfs w/100 sx. Incor w/.8% Halad-9 and 15% salt. Perf. 9706-9.		15, 1963 Data)		
Gentlemen:				
Following is a Notice of Intention	to do certain work as describ	ed below at the	enneco Corporation	n by its Managing
Agent Tenneco Oil Company	State Tract	OG 4303	Well No. 2	in F
SE NW 4 of Sec	erator) 35 T. 10-S	p 33-E WMP	M South Lane Pen	(Unit)
(40-acre Subdivision)	_		***************************************	
2. Squeeze perfs w/100 s 3. Drill out cement afte 4. Perf. 9706-9.	ex. Incor w/.8% Hal	ad-9 and 15%	salt.	M FR BAYVEST
6. Reset packer at 7000	and POP.			
Approved		Tenne	eco Cil Company	1 E 000
Except as follows:	,	By act	Company or Operator	A. W. Lang
Approved OIL CONSERVATION COMMISSIO	DN	Position Distr		perintendent ng well to:
Title		Вох 3	307, Hobbs, New Me	
		Address	***************	************

HUMBER OF COPIE	IS RECEIV	K O	
014	TAIBUTIO	N	
SANTA FE	•		
FILE			
U. S. G. S.			
LAND OFFICE			
TRANSPORTER	OIL		
THE REPORT OF	GA\$		[
PRORATION OFFI			
OF 1 = 4 10 0			

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

FORM C-110 (Rev. 7-60)

LAHO OFFICE OIL	CERTIFICATE	OF COMPLI	ANCE	AND AUTHORIZATI	ON
TRANSPORTER GAS	TO TRAN	ISPORT OIL	AND	NATURAL GAS	
PRORATION OFFICE					
			WITH TH	E APPROPRIATE OFFICE	
Company or Operator TENNECO CORE		IA.NAGLING		Lease	Well No.
	O OIL COMPANY			State Tract OG 43	303 2
, i	ownship	Range		County	
F 35	10 - S	33 - E		Lea	
South Lane-Pennsylvar	ian			Kind of Lease (State, Fed, Fee State	,
If well produces oil or condens	1	ter .	Section	Township	Range
give location of tanks	F		_35	10 - S	33-E
Authorized transporter of oil X or cond	ensate	Addres	s (give add	dress to which approved copy of	this form is to be sent)
Cardinal Petroleum Cor	poration	Pe	troleu	m Life Building	
		ŁM	dland,	Texas	
	Is Gas Actually C	Connected? Y	es	.No _X	
Authorized transporter of casing head gas	or dry gas Date		s (give ado	dress to which approved copy of	this form is to be sent)
None	nect	.ea			
Hone					
If gas is not being sold, give reasons and	also explain its present di	sposition:			
Gas Pipeline not avail	able. Produced	gas is vent	. he.	•	
das lipeline not avail	abic. Hodacca	Pap ID ACT	JCu •		
	REASON(S) FOR	FILING (please	check p	roper box)	
New Weil		Chan	ge in Owne	ership	
	porter (check one)		(explain b	elow)	
Oil	Dry Gas				
Casing head	gas. Condensate				
Remarks			·		
	ridon from Under	impated to	South 1	one_Pennewlwenien	
Change in pool designa	ation from ondes.	ignated to	outh 1	rang-remma 1 rantam.	
The undersigned certifies that the Ru	les and Regulations of t	he Oil Conservat	ion Comm	ission have been complied v	with.
Executed the	s the 27th day of	August		, 19 <u>62</u> .	
OIL CONSERVATIO	N COMMISSION	Ву	.,,,,,	- (
Approved by			PRI	Ta	A. W. Lang
		Title	<u> </u>	- Vol. L. Cy	
			Distri	ct Production Super	intendent
Title		Compa	ру		
			_		
				o Oil Company	
Date		Addres	ss		
			P. O.	Box 307, Hobbs, New	Mexico

NUMBER OF C PIE	A RECEIVED	
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BANTA FE		
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U. 6. G . 3		
LAMD OFFICE		
	OIL	
TRANSPORTER	GAP	1
PROPATION OFFI	: E	
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

FORM C-110 (Rev. 7-60)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION

TRANSPORTER GAS		1 1					NATURAL GAS	014	
PROPATION OFFICE		<u> </u>	·	······································					***
		FILE THE O	RIGINAL	AND 4 CO	OPIES W	ITH TH	E APPROPRIATE OFFICE		
Company or Operator		CORPORATION SHNECO OIL CO		i'Mi'Airl	LEG		State Tract OG 430		Well No.
Unit Letter	Section 35	Township 10-S		Range	:-E		County Lea		
Pool Undesign	naved						Kind of Lease (State, Fed, Fee State	Range 33-E copy of this form is to be sense and a sens	
	oduces oil or con ve location of tan		Unit Let	ter	. 5	ection 35	Township 10-S		33 -E
Authorized transport	er of oil or o	condensate	'		Address	(give ad	dress to which approved copy of	this form	is to be sent)
Cardinal Pet	roleum Cory	poration			•		m Life Building Texas		ļ
		Is Gas A	ctually (Connecte			No_X		
Authorized transport	er of casing head	gas or dry gas	Date nec	e Con- ted	Address	(give ad	dress to which approved copy of	this form	is to be sent)
Hone	<u>e</u>								
If gas is not being s	old, give reasons	and also explain its	present di	sposition:					
	Gas pipeli	ine not avail	able.	Produc	ced ja.	s is	venteā		
							······	·	
		REASC	N(S) FOI	RFILING	(please	check p	roper box)		
	New Well .			. <u>*</u>	Change	in Own	ership	J	
		Transporter (check on	-		Other (explain l	below)		İ
		Dry							
	Casing n	nead gas . Con	iensate	<u>ii</u>					
1									
0				·····					
Remarks									
The undersigned of	errifies that the	e Rules and Regula	tions of	the Oil Co	oservatio	a Comi	nission have been complied	with.	•
1c understande e	the state of the s								
	Execute	d this the 10th.	_ lay of	Augi	ub 6		, 1962		
	TL CONSERVA	TION COMMISSION	l		By	.	\leftarrow		
Approved by	////)			(/ E	(14.4		A.W.Lang
1. 111.	/ //				Tirle	D-: 0+	of at Produced on Come	ani ni or	dont
Finte /	/ -				Company		TOO ETOURGOTON Pube	ringen	uen c
							an Oil Commence		
							eco Oil Company		· · · · · · · · · · · · · · · · · · ·
Date					Address				
		7				3 0x 3	07, Hobbs, New Mexi	.00	ļ

NUMBER OF COP. .S RECEIVED CASTRIBUTION SANTA FF FILE U.S.d.S. LAND OFFICE TRANSPORTER GAS PRORATION OFFICE OPFRATOR

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fc. New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWARLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any tom rieted Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gai must be reported on 15.025 psia at 60° Fahrenheit.

						Holoos, Mew (Place)	Mexico	Augu	st 10, 19 (Date)	
VE AR	E HER	EBY RE	QUESTIN	NG AN ALLO	WABLE FO	RA WELL K	NOWN AS:		,	
Te	enpeco	Corpaa	tion *	- Ital	 	Well No	2	in SE	WI IW	1/4
	(Compan	y or Oper	ator)		(Lesse)	,		_	7	·····/¶;
Umi	k Letter	, Sec	35	, T. 10-S	., R. <u>크</u> 크-프	, NMPM. , !!	Indesignate	<u> </u>	***************************************	Pool
	Lea	•••••		County. Dat	e Spudded.්_	30-62	Date Drill	ing Completed	8-2-62	!
		dicate lo		Elevation 4	196 GL	Tota	1 Depth <u>9792</u>	PB	ro <u>97</u> 41	
D	С	В	A	Top Oil/Gas P	ay 9590	Name	of Prod. Form.	Bough "C"		·
ט	"	"	•	PRODUCING INT	ERVAL -					
		<u> </u>		Perforations_	9	701-9704				
E	Y X	G	H	Open Hole		Dept Casi	th Ina Shoe	Dept Tubi	n n	
	1 1			OIL WELL TEST					. 19	
L	K	J	I		•					Choke
	Ì					bbls.oil,				_
M	N N	0	Ъ			Treatment (aft				
		ĺ		load oil used) <u>100</u> b	ols, oil, <u>180</u>	bbls water i	n'hrs,	min. Siz	•
		<u> </u>		GAS WELL TEST	-					
				Natural Prod.	Test:	MCF/	Dav: Hours flow	red Cho	oke Size	
an bdud	(FOOT		ting Recor							
Siz	•	Feet	Sax			pack pressure, e				
				i		Treatment:		MCF/Day: Ho	urs flowed	
13	5/6 " 3	363	400	Choke Size	Method	cf Testing:				
8 :	5/3" 40	007	350_	Acid or Fracts	ure Treatment gals acid	(Give amounts o	f materials use	d, such as ac	id, water, oi.	l, and
i _k]	1/2" 9	790	200	Casing Pkr.	Tubing 55	O Date firs				
				Oil Transport	er Cardina	l Petroleur	mCorp.			
	5/8 " 98	299		Gas Transport						
emark	ن: * 3y	its ma	naging	agent, Tenn		ompany		***************************************		
									,	
•	•••••••••••••••••••••••••••••••••••••••	-ســـ	, ,	<u> </u>	1111	· 7/.			212	ه د د کتاب
7 L	1.	المرتبعين المراث							••••••	
				rmation given a		Tenneco	o Oil Compa	ny		
pprov	ed			******************	, 19			y or Operator)	***************************************	
	ou	ONSER	NOITAV	COMMISSIO	N	Ву: С.		ź	A.W.I	ang
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y:/	<i>flf</i> .	<i>.</i>		•••••	•••••	Title	et Producti nd Communica	on Superi	g well to:	
itle	<i>λ</i> ι					Name Ten	neso Oil Co	mpany	5 Well (6)	
		/	· - • • • • • • • • • • • • • • • • • •						ori oc	
						A -1-1	um 30'j, Hob	CO, ICW II	∪تانيدات	

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NEW ME TOO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

TRANSPORTER	MISCELLANEOUS REPORTS ON WELLS										
PHORATION OFFICE		(Submit to	appropriate D	istrict	Office	as per Come	nission Rule 1	1061			
		RPORATION BY IT	rs	Addres		200					
MANAGLING Lease	AGENT TENNEC	O OIL COMPANY	No. Unit I	etter	Section B	Township	Hobbs, New I	Mexico			
	ct OG-4303	1	2 I		35	10	i i	33-E ·			
Date Work Perío		Pool	_		(County					
Aug. 3 to	7, 1962		ignated EPORT OF: (Chash	<u></u>	<u> </u>	3				
Beginning	Drilling Operation		Test and Ceme			Other (E)	colain):				
Plugging	,		ial Work	•	_						
	t of work done as	iture and quantity of m		nd res	ults obtai	ned					
for 30 mi	ns. after WC	OC 81 hrs. Held	i ok.								
Witnessed by M. D. Who	rton		Position Jr. Petrole	eum Z	ng.	Company Tenne	co Oil Comp	any			
		FILL IN BELOW				PORTS ON	LY				
D F Elev.	TD		ORIGINAL W	TELL U	AIA	Producing	Interval	Completion Date			
or biev.	1.5					1 roducing	AII CI VAI	Completion Date			
Tubing Diamete	r	Tubing Depth		Dil Stri	ng Diame	ter	Oil String	Depth			
Perforated Inter	val(s)										
Open Hole Inter	val		F	Producing Formation(s)							
			RESULTS OF	WORK	OVER						
Test	Date of Test	Oil Production BPD				roduction PD	GOR Cubic feet/Bb	Gas Well Potential MCFPD			
Before Workover											
After Workover		,				·					
	OIL CONSERVA	TION COMMISSION		I here to the	by certife best of	y that the in my knowledg	formation given a	above is true and complete			
Approved by	1/2			Name	400	Lang		A. W. Lang			
Title.	1			Positi		,	•.	perintendent			
Date				Comp	any	neco Oil					
		معتور والمراجع والمحارج والمراجع المراجع والمراجع والمراجع والمراجع والمراجع والمراجع والمراجع والمراجع والمراجع	والمراو بالمناول والمناول والمناول المناول والمناول والمناول والمناول والمناول والمناول والمناول والمناول والمناول				مسترها والمحالة المستان الأراطة	فهري والمراوي مراوي المتراج فالمراوي المراوي والمراوي والمراوي			

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TRANSPORTER	OIL	
MANAPORIER	GAS	
PROBATION OFFI	CR	

NEW MEDICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS, REPORTS ON WELLS

PROPATION OFFI	GAS CR	 -									• • • •	
OPERATOR.				it to approp	riate l			41 4	missi	lon Kyle I	106/	
Name of Comp MANAGIN	AGENT T	O CORI ENNEC	PORATION BY O OIL COMPA	IIS NY		Addres	P.O.	Box 307,	, Ho	bbs, Ne	w Me	exico
Lease				Well No.	Unit	Letter		Township			ange	
	Tract OG			2	F		<u>1 35,</u>		LO-S			33-E
Date Work Peri			Pool	of amount on a			ľ	County	_			
TOTA O	io 9, 196	<u> </u>		signated A REPORT	OF: (Check	appropria	Té	28.			
Beginnin	Drilling Ope	erations		sing Test an				Other (E	xplair	n):		
☐ Plugging		•	·		•							
Detailed accou	nt of work do	one, natu	ire and quantity	of materials	used,	and res	ults obta	ined.	14. m ²			
50-50 P	ozmix-Inc	or 2%	8", 24# and gel and 15 n. after WC	50 sx cla	ss '	A' ce	ment.	Pressure	e te	sted ca	o sing	·
Witnessed by			······································	Position		······································		Company				
	M. D. Who	rton		Jr. Pe	tr.]	Engr.			enne	co Oil	Com	oany
			FILL IN BE	LOW FOR R	EME	DIAL W	ORK RE	PORTS ON	ILY			
	 	·				WELL (ATA					
D F Elev.		TD		PBTI)			Producing	Interv	val	Con	apletion Date
Tubing Diame	et	7	Tubing Depth			Oil Stri	ng Diame	ter		Oil String	il String Depth	
Perforated Into	rval(s)									l		
Open Hole Inte	rval					Producing Formation(s)						
				RESUL	TS OF	WOR	COVER		Contract of the Contract of th			
Test	Date of Test		Oil Productio BPD		Produc CFPI			Production PD	Cul	GOR bic feet/Bb	ol	Gas Well Potential MCFPD
Before Workover												
After Workover	····											
	OIL CONS	SERVAT	ION COMMISSIO	ON .		I here to the	eby certif e best of	y that the in my knowledg	forma ge.	tion given	above	is true and complete
Approved by	(0) (0)	\\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\	Chim.	out		Name	i de	Tand	,	Δ		. Lang
Title						Posit		+ Dmadus	+:	Quana mi		
Date						Comp	any	t Produc			.1106	naeno
						I	ennecc	Oil Com	panj	T		

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PHORATION OFFI	c 4	

NEW M 100 OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLA	NEOUS RE	PORTS ON	WELLS								
(Submit to appropriate	e District Offic	e as per Comn	nission Rule 1106	1							
	INAddress										
COMPANY											
Well No. Un 2	F Section 35		-	33-E							
ol		County	05								
	: (Check appropri		ea								
X Beginning Drilling Operations X Casing Test and Cement Job Other (Explain):											
Plugging Remedial Work											
and quantity of materials used	d, and results ob	tained.									
urry volume=530 cu. to testing; 1200 psi	ft., mixing compressiv	; temperatu e strength	re=75°F. BHT . Pressure								
Witnessed by Position Company											
				any							
		REPORTS ON	LY								
PBTD		Producing	Interval Co	mpletion Date							
bing Depth	Oil String Diar	neter	Oil String Dept	th							
			· · · · · · · · · · · · · · · · · · ·								
	Producing For	mation(s)									
DE CILL TO	<u> </u>										
			COR								
		BPD	Cubic feet/Bbl	Gas Well Potential MCFPD							
N COMMISSION	I hereby cer to the best	tify that the inf of my knowledge	ormation given abov	e is true and complete							
Chamit	Name	Lan.	A.	W. Lang							
	Desiries	· · · · · · · · · · · · · · · · · · ·									
	1	ict Produc	tion Superinte	endent							
	Company Well No. Uncompany Well No. Uncompany Well No. Uncompany Well No. Uncompany Undesignated THIS IS A REPORT OF Casing Test and Company Remedial Work and quantity of materials use 3:30 P.M., June 30, 48#, H-40 casing a curry volume=530 cu. to testing; 1200 psi for 30 min. after Well face. Position Jr. Pet FILL IN BELOW FOR REM ORIGINA PBTD PBTD Oil Production BPD RESULTS Oil Production Gas Production BPD Gas Production BPD Gas Production BPD Gas Production BPD RESULTS	Company P.O.	Company Position Position Producing Production Well No. Unit Letter Section Township Range Section Township Lea THIS IS A REPORT OF: (Check appropriate block) William Lea THIS IS A REPORT OF: (Check appropriate block) County Lea THIS IS A REPORT OF: (Check appropriate block) William Remedial Work Mand quantity of materials used, and results obtained. 3:30 P.M., June 30, 1962. Drilled 17 1/2" hole to 368 Help								

Form C-101 Revised (12/1/55)

NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion hegins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

If State Land submit 6 Copies Attach Form 6- 128 in triplicate to first 3 copies of form 6-101

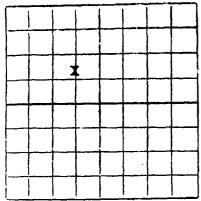
	Hobits	, New	Mexico	•••••		June 21, 1	1952
OIL CONS			MMISSION			(220)	
Gentlemen:				Al-	•		
You as	re hereby :	notified	that it is our in	ntention to commence the	Drilling of a well to b	e known as	
וופיוו	NECOCC	RPORA'	PLON BY TH	5 MANAGING AGENT (Company)	TENNECO CIL COMPA	JIY	**************************************
Sta	te Trac	t OG-	4303		Well No.	in	The well is
							(Unit) 1980 feet from the
	West	•••••	•••••	line of Section			
(GIVE LO	CATION	FROM	SECTION LIN				County
				If State Land the Oil ar	nd Gas Lease is NoOG	1-4303	-
D	С	В	A	•	ner is		
							otary tools
E	X	G	H	The status of plugging		·	
L	K	J	I	Drilling Contractor		Corporation	
М	N	0	P				
				formation at an approx	imate depth of		
	of Hole	se the fo	Blue of Casing	of Casing and to cement the	New or Second Hand	Depth	Backs Cemeat
17	1/2"		13 3/8"	1+8#	New	3501	1400
	7/4"		3 5/8"	32# & 24#	New	4000*	. 350
	7/8"		1, 1/2"	11.6# 3.9.5#	New	98001	200
ADD	follows:	INFOR	MATION (If	dvisable we will notify you recompletion give full de	Sincerely yours, TENM By CLU	ECO. OIL. COMPA (Company or Operator)	
_ /	OIL C	CONSER	VATION COL	AMISSION		Communications reg	
_B*	<u>(</u>	,			Address P. O. B		. New Mexico

FORM C=128 Revised 5/1/57

NEW MEXICO OIL CONSERVATION COMMISSION

WELL LOCATION AND ACREAGE DEDICATION PLAT

			- 12::22	TIME ****	C COO!! 5	N THE 6511	EDTE COS		
	SEE II	ISTRUCTIONS F				N THE REVI	EK2E JINE		
				CTION	<u> </u>				
Operator				96				¥eli Neg	:
	IL COMPANY				RACT O				2
Unit Letter	Section	Township		Range		County			
F	35	10 So	HTU	33	EAST	LEA	•		
Actual Footage L	ocatios of Vell:								
1980	feet from the	NORTH	line and	1980	fee	t from the	WEST	line	i
Ground Level Ele	v. Producing	Formation	Po	ol			1	Dedicated Acres	ige:
41937	Torman I	olfcamp		IInd	esignat	- ~ 4	1	80	Acres
1-1 - 3 - 7	TOWET. A	NOTT Camp		Uno	estausi	ied			
1. Is the Operato	r the only owner is	n the dedicated a	crease outlin	ed on the	plat below	YES X	NO	. ("Ounet" mea	as the person
-	ght to drill into a		_		•				
	-3-29 (e) NMSA I		a any poor an	a to appre	printe ine	production e	itser for sim	self or for bimse	i, and
		•		0.4		1 3 . 1 1			
2. If the answer t						onsolidated	by communit	ization agreemen	it ot otpet-
	NO						······································		
3. If the answer t	to question two is	"no," list all th	e owners and	their res	ective int	erests below			
Owner				La	ad Descrip	Kiog			
					•				İ
									
									•
		SECTION	4 B				7	CERTIFICATIO	N
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	i	1980		i		į	Name		
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	 			!		1	Dist.	Prod. Supt	
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1	980'	 ○		l		1	Date	co Oil Comp	any
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								T.E. # L.D.	W. 9/9



NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

......Depth Cleaned Out......

N- 2	(Cor	Company npany or Operat	er)			et OG 4303 (Lease)	
140	2	in SE	.% of IW %				33-E , NMPM .
Undesi	ignated			Pool, Le	a		County.
ie 1980	0	_feet from	North	line and	980	feet from We	stline
ction	35	If Star	te Land the Oil and	i Ges Losse No. i	og 1+303	. 	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
ing Comm	senced Ju	ne 30	************************	19.62. Drilling	was Completed.	August 2,	<u>, 1962</u>
	ing Contractor.		s Drilling C	crporation		(110	
	*************************		Box 32, Mid	land, Texas	())		
ation above	e sea level at T	op of Tubing	Head 4196		The inf	ormation given is to	be kept confidential until
			., 19				
			on	SANDS OR ZO	nes		
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13 3/8"	24#&32		363			9701-9704	
13 3/8" 8 5/8"	24#&32	₩ New	363 4007	Guide		9701-9704	Intermediate S
13 3/8" 8 5/8"	24#&32	₩ New	363 4007 9790	Guide	NG RECORD	9701-9704	Intermediate S
13 3/8" 8 5/8" 4 1/2"	24#&32	₩ New	363 4007 9790	Guide Guide		9701-9704 	Intermediate S
13 3/8" 8 5/8" 4 1/2"	24#&32 9.5#&11	New New New WEERE	363 4007 9790 MUDDING	Guide Guide AND CEMENT	G	KUD	Intermediate Soli String
13 3/8" 8 5/8" 4 1/2"	24#&32 9.5#&11 6UZE OF CASING	H New H New WEER	363 4007 9790 MUDDING NO. SACES OF CEMENT	Guide Guide AND CEMENTI METHOD UNED	ug Fre	MUD BAVITY sh Water	Intermediate Soli String

BECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or dexiation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

able too										
				PRODU						
ıt to Pr	oducing	August	9,	19 52						
	-		during the first 24 ho			harr	els of lia	nid of which	50	% w
111 1112.			% was c							
		•	48 degrees	•	·····	% water;	and	, x+P±440,454++++#4144+W44+	70 was securi	ent. A.F.
								,		
AS WE	LL: The	production	during the first 24 ho	urs was	N	I,C.F. plu	15			barrels
	liqu	id Hydrocar	bon. Shut in Pressure.	lbs.					-	
ength o	f Time Sh	ut in		A				•		3
PLE	ASE IND	ICATE BE	LOW FORMATION	TOPS (IN CON	FORMANC	E WITH	GEOGE	RAPHICAL SI	ECTION OF S	TATE):
			Southeastern New l	Mexico					ern New Mex	
•			T.					•		
			T.	Silurian			2	_	tland	
			T.	•				-	•	
7 Riv	vers		Т.	McKee		*******	T.	Menefec		*************
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			т. т.	,					***************************************	
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Penn	Wolfe	amp 88140	т.	FORMATIO	1	RD	T.			***********
. Pearl	Wolfe To	Thickness in Feet	T. T.	FORMATIO	N RECO	RD To	Thickness in Feet	\$	Formation	***********
From O	To 11 2645	Thickness in Feet	Format KB to FL	FORMATIO	N RECO	RD To	Thickness in Feet		Formation	
Prom O 11 45	To 11 2645 3910	Thickness in Feet 11 2634 1265	Format KB to FL Red Beds, S Sd, Sh & Li	FORMATIO ion alt & Anhyd. me	N RECO	RD To	Thickness in Feet	\$	Formation S Degrees	**
Miss. From O 11 45	To 11 2645 3910 7605	Thickness in Feet 11 2634 1265 3695	Format KB to FL Red Beds, S Sd, Sh & Li Lm & Dlomit	FORMATIO ion alt & Anhyd. me e	From Foota 500 1982	RD To D	Thickness in Feet	\$	Formation S Degrees 3/4	
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From 0 11 45 10 05	To 11 2645 3910 7605 8840	Thickness in Feet 11 2634 1265 3695 1235	Format KB to FL Red Beds, S Sd, Sh & Li Im & Dlomit Sh w/interb	FORMATIO ion alt & Anhyd. me e	From Foota 500 1982 2770 3090 3400 5250	RD To D ge 1780 2405	Thickness in Feet	\$	Formation S Degrees 3/4	
From 0 11 45 10 05	To 11 2645 3910 7605 8840	Thickness in Feet 11 2634 1265 3695 1235	Format KB to FL Red Beds, S Sd, Sh & Li Im & Dlomit Sh w/interb	FORMATIO ion alt & Anhyd. me e	From Foota 500 1982 2770 3090 3400 5250 5655 6340	RD To D ge 1780 2405	Thickness in Feet	\$	Formation S Degrees 3/4	
From 0 11 45 10 05	To 11 2645 3910 7605 8840	Thickness in Feet 11 2634 1265 3695 1235	Format KB to FL Red Beds, S Sd, Sh & Li Im & Dlomit Sh w/interb	FORMATIO ion alt & Anhyd. me e	From Foota 500 1982 2770 3090 3400 5250 5655 6340 6880	To D ge 1780 2405 5052 6050 6650	Thickness in Feet	\$	Formation S Degrees 3/4 1 1/2 2 1/4 2 3 2 1/4 1 1/4 1	
P. Miss. From 0 11 45 10 05	To 11 2645 3910 7605 8840	Thickness in Feet 11 2634 1265 3695 1235	Format KB to FL Red Beds, S Sd, Sh & Li Im & Dlomit Sh w/interb	FORMATIO ion alt & Anhyd. me e	From Foota 500 1982 2770 3090 3400 5250 5655 6340 6880 7205	To Be 1780 2405 5052 6050 6650 7559	Thickness in Feet	\$	Formation S Degrees 3/4 1 1/2 2 1/4 2 1/4 2 1/4 1 1/4 1 3/4	
P. Miss. From 0 11 45 10 05	To 11 2645 3910 7605 8840	Thickness in Feet 11 2634 1265 3695 1235	Format KB to FL Red Beds, S Sd, Sh & Li Im & Dlomit Sh w/interb	FORMATIO ion alt & Anhyd. me e	From Foota 500 1982 2770 3090 3400 5250 5655 6340 6880 7205 7970 8830	To ge 1780 2405 5052 6050 6650 7559 8650	Thickness in Feet	\$	Formation S Degrees 3/4 1 1/2 2 1/4 2 1/4 2 1/4 1 3/4 1	
From 0 11 45 10 05	To 11 2645 3910 7605 8840	Thickness in Feet 11 2634 1265 3695 1235	Format KB to FL Red Beds, S Sd, Sh & Li Im & Dlomit Sh w/interb	FORMATIO ion alt & Anhyd. me e	From Foota 500 1982 2770 3090 3400 5250 5655 6340 6880 7205 7970 8830 8928	To Be 1780 2405 5052 6050 6650 7559	Thickness in Feet	\$	Formation S Degrees 3/4 1 1/2 2 1/4 2 1/4 2 1/4 1 3/4 1	
From 0 11 45 10 05	To 11 2645 3910 7605 8840	Thickness in Feet 11 2634 1265 3695 1235	Format KB to FL Red Beds, S Sd, Sh & Li Im & Dlomit Sh w/interb	FORMATIO ion alt & Anhyd. me e	From Foota 500 1982 2770 3090 3400 5250 5655 6340 6880 7205 7970 8830	To ge 1780 2405 5052 6050 6650 7559 8650	Thickness in Feet	ON SURVEY	Formation S Degrees 3/4 1 1/2 2 1/4 2 3 2 1 1/4 1 3/4 1 1/4	
P. Miss. From 0 11 45 10 05	To 11 2645 3910 7605 8840	Thickness in Feet 11 2634 1265 3695 1235	Format KB to FL Red Beds, S Sd, Sh & Li Im & Dlomit Sh w/interb	FORMATIO ion alt & Anhyd. me e	From Foota 500 1982 2770 3090 3400 5250 5655 6340 6880 7205 7970 8830 8928 9466	To ge 1780 2405 5052 6050 6650 7559 8650	Thickness in Feet	\$	Formation S Degrees 3/4 1 1/2 2 1/4 2 3 2 1/4 1 3/4 1 1/4 1 1/2 1	
From 0 11 45 10 05	To 11 2645 3910 7605 8840	Thickness in Feet 11 2634 1265 3695 1235	Format KB to FL Red Beds, S Sd, Sh & Li Im & Dlomit Sh w/interb	FORMATIO ion alt & Anhyd. me e	From Foota 500 1982 2770 3090 3400 5250 5655 6340 6880 7205 7970 8830 8928 9466	To ge 1780 2405 5052 6050 6650 7559 8650	Thickness in Feet	ON SURVEY	Formation S Degrees 3/4 1 1/2 2 1/4 2 3 2 1/4 1 3/4 1 1/4 1 1/2 1	
From 0 11 45 10 05	To 11 2645 3910 7605 8840	Thickness in Feet 11 2634 1265 3695 1235	Format KB to FL Red Beds, S Sd, Sh & Li Im & Dlomit Sh w/interb	FORMATIO ion alt & Anhyd. me e	From Foota 500 1982 2770 3090 3400 5250 5655 6340 6880 7205 7970 8830 8928 9466	To ge 1780 2405 5052 6050 6650 7559 8650	Thickness in Feet	ON SURVEY	Formation S Degrees 3/4 1 1/2 2 1/4 2 3 2 1/4 1 3/4 1 1/4 1 1/2 1	
From 0 11 45 10 05	To 11 2645 3910 7605 8840	Thickness in Feet 11 2634 1265 3695 1235	Format KB to FL Red Beds, S Sd, Sh & Li Im & Dlomit Sh w/interb	FORMATIO ion alt & Anhyd. me e	From Foota 500 1982 2770 3090 3400 5250 5655 6340 6880 7205 7970 8830 8928 9466	To ge 1780 2405 5052 6050 6650 7559 8650	Thickness in Feet	ON SURVEY	Formation S Degrees 3/4 1 1/2 2 1/4 2 3 2 1/4 1 3/4 1 1/4 1 1/2 1	
. Penn Miss	To 11 2645 3910 7605 8840	Thickness in Feet 11 2634 1265 3695 1235	Format KB to FL Red Beds, S Sd, Sh & Li Im & Dlomit Sh w/interb	FORMATIO ion alt & Anhyd. me e	From Foota 500 1982 2770 3090 3400 5250 5655 6340 6880 7205 7970 8830 8928 9466	To ge 1780 2405 5052 6050 6650 7559 8650	Thickness in Feet	ON SURVEY	Formation S Degrees 3/4 1 1/2 2 1/4 2 3 2 1/4 1 3/4 1 1/4 1 1/2 1	

	·				4 *
ATTACH SEPARATE SHEET IF	DDITIO	VAL SPA	CE IS N	EEDED	
I hereby swear or affirm that the information given herewith is a	complete a	und correc	t record of	the well and all work	done on it so far
as can be determined from available records.			August	10, 1962	
Company or Operator Tenneco Oil Company	Address	Вох 3	7, Hod	bs, New Mexico	(Date)
Company or Operator Tenneco Oil Company Name A.W. Lang	Position of	or Title	Distri	et Production	Superintenden
			•		

Na. OF COINTS MECETYE	0								m C-105
DISTRIBUTION									vised 1-1-65
SANTA FE		NEW	MEXICO C	IL CONS	SERVATION	COMMISS	ION	1	icate Type of Lease
FILE		WELL COMPL	ETION OF	R RECO	MPLETIO	N REPOR	T AND L	l Ji = i	te X Fee
U.\$.G.S.									e Oil & Gas Lease No.
LAND OFFICE								Sta	te - E-8835
OPERATOR									
To Type of Well								7 : Linit	: Agr es ment Name
la. TYPE OF WELL	011	CAS.		L				NON	
b. TYPE OF COMPLE		LL X WEL		DRY	OTHER				m or Lease Name
HEW TO WOR	K [PLUG	. DI	re. []					te of N. M. "CQ"
2. Name of Operator	AL DEEP	EN BACH	RE L	SVR. L	OTHER			9, Well	
2, mand of Operator	٠,	TEXACO Inc.						2	,
3. Address of Operator		TEAROO INC.	1					1	eld and Pool, or Wildcat
		F. O. Box 7	28 – Ho	bbs, N	ew Mexi	co		\ \ \ \	th Lane (Penn)
4. Location of Well								Tin -	
UNIT LETTER L	LOCATED	660		Vest	LINE AND	1980	FEET F		
UNIT ELITED			- NOM 17E		TITTI	77777	TITT	12.00	unty
THE South LINE OF	sec. 35	TWP. 10-S .	ε. 33 - Ε	NM PM		///////		/// Lea	
15. Date Spydded	16. Date T.D.	Reached 17. Date	e Compl. (R	eady to Pi	rod.) 18. E	Elevations (1	OF, RKB, I	RT, GR, etc.)	19. Elev. Cashinghead
May 14, 1965	August 22	2,1965 Au	gust 28	, 1965		420h (11901
20, Total Depth	21. PI	ug Back T.D.			Compl., Ho	w 23. Int	ervals ,	Rotary Tools	Cable Tools
98001		9764	1	ON	E		illed By	98001	NONE
24. Producing Interval(s), of this compi	etion - Top, Betto	m, Name						25. Was Directional Survey
Perforate 4 1/	'2" 0. D.	Casing with	four i	et sho	ts at 9	705 •			Made YES
, _,					-				
26. Type Electric and O		. ,							27. Was Well Cored
Gamma Ray Neut	ron Log.								NO
28.		CA	SING RECO	RD (Repo	ort all strings	set in well)		
CASING SIZE	WEIGHT LE	./FT. DEPT	H SET	HOL	E SIZE	CE	MENTING	RECORD	AMOUNT PULLED
13 3/8"	48.0		51	17	1/2"		250 S	х.	NONE
10 3/4"	40.5	0 196	61	15"			800 S	х.	NONE
7 5/8"	26.4	0 395	0'	9	7/8"		900 S		NONE
4 1/2"	11.6	0 979	91	6	3/4"		1400 S	X.	NONE
23.		LINER RECORD				30.		TUBING	RECORD
SIZE	TOP	воттом	SACKS C	EMENT	SCREEN	SI	ZE	DEPTH SE	T PACKER SET
NONE	-1								
	<u> </u>	<u> </u>	1						
31. Perforation Record (•			32.	ACID, SHO	r, FRACTI	JRE, CEMEN	T SQUEEZE, ETC.
Perforate 4		D. Casing w	ith fou	r jet		INTERVAL			D KIND MATERIAL USED
shots at 97	051				4 shots	s at 970	51 500	gals 15	% NE acid.
33.				BDOOL	ICTION			**********	
Date First Production	Proc	luction Method (Fl	owing cas		JCTION	d type over	1	[Wait	Status (Prod. or Shut-in)
August 27, 196	. '1	·	low	c)tt pampt	Size un	a type paint	,	_	
Date of Test	Hours Tested	Choke Size	Prod'n.	Fior 1	Oil - Bbl.	Gas -	MCE	Water - Bbl	roducing Gas-Oil Ratio
Aug. 28, 1965	24	20/64"	Test Pe		254	1	70.8		1460
Flow Tubing Press.	Casing Press		4- O11 - B	bl.	Gus - N		Water -	NONE BbL	Oil Gravity - API (Corr.)
450		Hour Rate	ŧ	54	1	0.8	NON		38.2
34. Disposition of Gas (Sold, used for f	uel, vented, etc.)			<u> </u>	- • -	1 11014	Test Witnes	
Sold - Warren	Petroleum	Company							Johnson
35. List of Attachments						 			
33. List of Attuchments									
MONE							`		
	the information	shown on both sid	les of this fo	orm is true	e and comple	te to the bes		owledge and l	belief.
MONE	the information	shown on both sid	les of this f	orm is true	e and comple	te to the bes		owledge and l	belief.
MONE 36. I hereby certify that	the information	shown on both sid		Ŧ	and comple				,
MONE	the information	rdan							August 31, 1965

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		Southeast	tern	New Mexico		Northwestern	Ne	w Mexico
т.	Annv	2160'	T.	Canyon	T.	Ojo Alamo	T.	Penn. "B"
T.		2280'	T.	Strawn	т.	Kirtland-Fruitland	T.	Penn. "C"
B.		25401	Τ.	Atoka	T.	Pictured Cliffs	T.	Penn. "D"
T.	Yates	26201	T.	Miss	Τ.	Cliff House	T.	Leadville
T.	7 Rivers		T,	Devonian	T.	Menefee	T.	Madison
T.	Queen		T.	Silurian	т.	Point Lookout	T.	Elbert
T.	Grayburg		T.	Montoya	т.	Mancos	T.	McCracken
T.	San Andres	38851	Τ.	Simpson	T.	Gallup	T.	Ignacio Qtzte
T.	Glorieta		т.	McKee	. Bas	se Greenhorn	T.	Granite
T.	Paddock		T.	Ellenburger	т.	Dakota	T.	
T.	Blinebry	/=00 :	. T.	Gr. Wash	т.	Morrison	T.	
T.	Tubb	67881	т.	Granite	. T.	Todilto	T.	
T.	Drinkard		Т.	Delaware Sand	т.	Entrada	т.	
T.	Abo	0011	т.	Bone Springs	T .	Wingate	. T.	
T.								
T.	Penn.	02001	. T.		T .	Permian	r.	
T	Cisco (Bough C)	7100.	Т.	+	T .	Penn. "A"	T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 216 844 1610 2160 2280 2620 3880 4640 5538 6366 7180 7955 8490	216 844 1610 2160 2280 2620 3880 4640 5538 6366 7180 7955 8490 9800	120 340 1260 760 898 828 814 775	Caliche Redbed & Shale Redbed & Anhy Anhy Anhy Salt Anhy & Salt Anhy & Lime Lime Lime & Sand Lime, Sand & Shale Lime, Sand & Shale Lime, Sand & Shale Lime & Sand			•	•
otal Dept		9800 97641					
		ment fr round l	om rotary table or evel.				. • •
Estim	ate Nu	mber	8261	-			
1 - S	A - S ield		New Mexico , New Mexico				
- :							productive :

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.\$.	
LAND OFFICE	
OPERATOR	

RECEIVED

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

DISTRIBUTION	1074	Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVAPRESIDATSON	Effective 1-1-65
FILE	7	
U.S.G.S.	CIL CONSERVATION COMM.	5a. Indicate Type of Lease
LAND OFFICE	CIL OUTO	State X Fee
OPERATOR		5. State OII & Gas Lease No. E-8835
SI NIDA	NAME OF TAXABLE PROPERTY OF THE PARTY OF TAXABLE PARTY.	THE THE THE THE
OO NOT USE THIS FORM FOR PR	RY NOTICES AND REPORTS ON WELLS OPOSALS TO DRILL OR TO DEEPEN OR PLUE BACK TO A DIFFERENT RESERVOIR. FLON FOR PERMIT —" (FORM C-101) FOR SUCH PROPODSALS.)	
1.	TION FOR PERMIT 200 (FORM C-101) FOR SUCH PROPUSALS.)	7. Unit Agreement Name
OIL X GAS WELL	OTHER.	_
2. Name of Operator	ı	8. Farm or Lease Name
TEXACO Inc.		New Mexico "CQ" State
3. Address of Operator	00-1-	9. Well No.
	bbs, New Mexico 88240	2
4. Location of Well	((0	10. Field and Pool, or Wildcat
UNIT LETTER	660 FEET FROM THE West LINE AND 1980 FEET FRO	Inbe Permo Penn
Count	2E 10.C 22.H	
THE BOULD LINE, SECT	ION 35 TOWNSHIP 10-S RANGE 33-E NMPN	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	4204' DF	Lea
16. Check	Appropriate Box To Indicate Nature of Notice, Report or O	
		iner Data IT REPORT OF:
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	33324321	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
PERFORM REMEDIAL WORK	PLUG AND ABANDON X REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
	OTHER	
OTHER		
17. Describe Proposed or Completed C	operations (Clearly state all pertinent details, and give pertinent dates, includin	a estimated date of starting any proposed
work) SEE RULE 1103.		g commerce series of seeming any proposed
TEXACO Inc. propos	es to plug and abandon subject well as follows:	
1. Pull producti	on equipment.	
2. Mud up well b	ore.	
	ug across pay zone and up 30' above top perf.	
	ecover 4-1/2" casing from 5000'.	
	" casing at free pt.	
	ugs across all stubs.	
	ug at surface.	
9. Clean locatio	y Hole Marker extending 4° above ground level. n. Plug and abandon.	
9. Clean locatio	m. Fing and abandon.	
18. I hereby certify that the informatio	n above is true and complete to the best of my knowledge and belief.	
	Assistant District	
	~ ' ' ' ' '	\

APR 26 1971 TITLE SUPERVISOR DISTRICT 25 1x5 @ top Gloveto 250x10000 13/1 the

	 -		
NO. OF COPIES RECEIVED	,	•	Form C-103
DISTRIBUTION			Supersedes Old C+102 and C-103
SANTA FE	NEW MEXICO OIL CONS	ERVATION COMMISSION	Effective 1-1-65
FILE	!		
U.S.G.S.			5a. Indicate Type of Lease
LAND OFFICE			State X Fee
OPERATOR			5. State Oil & Gas Lease No.
			E-8835
SUND (DO NOT USE THIS FORM FOR F USE "APPLIC	DRY NOTICES AND REPORTS ON PROPOSALS TO DRILL OR TO DEEPEN OF PLUG B ATION FOR PERMIT -" (FORM C-101) FOR SUC	WELLS ACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)	
OIL X GAS WELL	OTHER-		7. Unit Agreement Name
2. Name of Operator		1	8. Farm or Lease Name
TEXACO Inc.			New Mexico 'CQ' State
3. Address of Operator			9. Well No.
P.O. Box 728 - Hob	bs, New Mexico 88240		2
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER	660 FEET FROM THE West	LINE AND 1980 FEET FRO.	Inbe Permo Penn
THE South LINE, SEC	TION 35 TOWNSHIP 10-S	HANGE 33-E NMPN	
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
Öllillillillillilli	4204 DF		Lea ////////
Check	k Appropriate Box To Indicate N	Nature of Notice, Report or O	ther Data
	INTENTION TO:		T REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	—
\equiv	PLOG AND ABARDON		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
OTHER		OTHER	
17. Describe Proposed or Completed work) SEE RULE 1903.	Operations (Clearly state all pertinent det	ails, and give pertinent dates, includin	g estimated date of starting any proposed
	n subject well has been c	ompleted.	
		•	
2 leaded easing wi	ment plug over perforatio	ns $9/07 - 9405$; in $4-1/2$	" casing.
2. Loaded casing wi	asing @ 2523'. Pulled 78	2.2.4.	
4. Ran 2" tubing an	d spot 25 sx. cement plug	JOINES.	E4301 E0301
5. Spot 30 sx. ceme	nt plug 2573'-2457'.	in 4-1/2 casing from	5410,-50/0,
6. Shoot off 7-5/8"	casing @ 1900', 1200' an	d 2001 Could not woon	
7. Spotted 25 sx. c	ement plug in 7-5/8" casi	u oud . Could not reco	very any.
8. Spotted 10 sx. c	ement plug at surface.	ng = 205 -165 .	
9. Installed 4" dry	hole marker extending 4'	above anound laws?	
10. Clean location.	Plug and Abandon.	above ground level.	
io. Clean rocation.	riug and Abandon.		

18. I hereby certify that the information above is true and complete	te to the best of my knowledge and belief. Assistant District TITLE Superintendent	DATE May 20, 1971
APPROVED BY Althon & Olega CONDITIONS OF APPROVAL, IF ANY:	YITLE	DATE 777322 1971

so, or coetis necetived		Form C-103
OPERMITION		Supersedes Old C-102 and C-103
SANTAFE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
PILE .	17 6 114 100	
U.S.G.S.	Jul 15 3 22 111 168	Sa. Indicate Type of Leane
LAND OFFICE		State X Fee
SPERATOR	•	5, State OH & Gas Loase No.
	`	E-8835
SUNDRY (DO NOT USE THIS FORM FOR PROPOS USE "APPLICATION	NOTICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
i.		7, Unit Agreement Name
WELL X WELL	OTHER.	None
2. Name of Operator		8. Farm or Lease Name
TEXACO Inc.		New Mexico "CQ" State
1, Address of Operator		9. Well No.
P. O. Box 729, Hob	obs, New Mexico 88240	2
4, Location of Well		10. Field and Pool, or Wildcat
7 66	50 Wort 1980	Inhe (Pennsylvanian)
UNIT LETTER LI CC	50 FEET FROM THE West LINE AND 1980 FEE	ET FROM CITITITITITITITITITITITITITITITITITITIT
THE South LINE, SECTION	35 TOWNSHIP 10-S HANGE 33-E	_ NMPM.
	15. Elevation (Show whether DF, RT, GR, etc.)	13 County (14)
	15. Elevation (Samu inheriter DF, RT, GR, etc.)	I2. County Lea
Check Ap	propriate Box To Indicate Nature of Notice, Report	or Other Data
NOTICE OF INT	ENTION TO: SUBSEC	QUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON HEMEDIAL WORK	ALFARING CARING
TEMPURARILY ARABITON	COMMENCE OF BLING OFFIS.	PLUG AND ABANDONMENT
FULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	Name of the same o
	ОТНЕЯ	
OTHER		
 Describe Proposed or Completed Opera work) SEE RULE 1703. 	ations (Clearly state all pertinent details, and give pertinent dates, in	cluding estimated date of starting any proposed
•	as been completed on subject well.	
THE TOTTOWING WOLK HE	as been completed on subject well:	
7 7.77 - 4 7 - 4		
l. Pulled Rods and pu	ump. ons 9650' - 9742' w/ 1000 gals 28% NE acid	1
2. Additze perforabile	ous 2000 Alus, M. 1000 Sars 50% MF acto	l.•
3. Over-flushed w/100		
4. Swab, Test, and re	eturn to production.	•
	2	•
	•	
		•
		•
		•
14. I hereby correly then the jotormation al	And tribe and complete to the best of my knowledge and belief.	
1/1/1/41	Assistant District	
1 1/1/1/1/2018	Superintendent	TOTAL TE TOAR
All the the	TITLE DUDGI THOUMGIN	July 15, 1968
$\sim \nu$		
APPROVED BY	VI MAR ! YITLE	DATE

CONDITIONS OF APPROVAL, IF ANYL

	~ <u>-</u>		
KO, OF COMES RECEIVED			Form C-103
DISTRIBUTION	<u>.</u>		Supersedes Old G-102 and C-103
SANTA CE	NEW MEXICO OIL CONS	ERVATION COMMISSION	Effective 1-1-65
5,6.5,	44		Sa, Indicate Type of Leane
LASO OFFICE		,	State X Fon
CARATOR	1		5. Bute OH & Gen Leane No.
	4		State -E-8835
			THE THE THE THE THE THE THE THE
SUNDF	RY NOTICES AND REPORTS ON OFFICE OF FILE OF TO DEFEND OF FILE OF TO DEFEND OF FILE OF THE COLD FOR THE	WELLS	
PR HOT NEW AINT BEU TON CO) USE SHEPLICAT	TION FOR PERMIT - PORM C-101) FOR NUC	H PROPOSALS.)	
			7. Unit Agreement Plane
WELL C	OTHER-		NONE
L. Name of Crerator		b	8. Farm or Lease Name
TEVACO In a			V 2/
TEXACO Inc. 3. Address of Operator			New Mexico "CO" State
3. Address of Operator			9, 481, 140.
P. O. Box 728	Hobbs, New Mexico	88240	2
4. Location of Well	,		10, i'leld and Pool, or Wildcat
UNIT LETTER L	660 FEET FROM THE West	1980	The Pennsylvanian
UNIT LETTER	FEET FROM THE	LINE AND FEE	TITITITI MORA TO
Carreir	25 20 6	22 5	
THE SOUTH LINE, SECTI	35 TOWNSHIP 10-S	HANGE 35-L	- MMPM. ()
mmmm		DE AM CE	
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
	4204' (DF)		Lea
io. Chaole	Appropriate Box To Indicate N	Jarus of Notice Depart	as Oslas Dana
NOTICE OF I	NTENTION TO:	SUBSEC	QUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
TOTAL ON ACTOR CHAINS		_	
	<u></u>	OTHER	
OTHER			
17 Concerting Organized of Completed O	porations (Clearly state all pertinent det	ails and viva partinent datas in	cluding estimated date of starting any proposed
work) SEE RULE 1103.	portions (Great) some un permient den	and, one give periment dates, in	creating estimates a date of starting any proposed
The following work ha	as been completed on subj	ect well:	
1. Cleaned out and a	can coment retainer to 77	931 and squeezed w/	75 SX class C cement w/.075%
			iner and Rev. out 23 SX cement
2 Dia tan man fran	notes to a felt TDC 0 to 50	or cosing below retained	A LEGA!
	point. 4 1/2" TBG @ 4959	. Cut casing orr	6 4230.
3. Ran Caliper Surve	-		
4. Spot 110 SX class	S H Cement w/.5% CFR 2 &	10# 20-40 sand per s	sx.
5. Top cement @ 4228	9', drill out cement to 4	490', clean out hole	e •
	stock @ 4490' and drilled		
February 20, 1968		. to soot . compice	c o o, - noie e o 5
			001
7. Ran 9762 01 4 17	2 UD 11.60# U=35 Casing	, and cemented at 975	99' with 400 SX class C w/10#
Salt/SX. Job com	upleted 6:45 PM February	21, 1968. Tested 4	1/2" OD casing for 30 minutes
	3:30 AM March 24, 1968 wi	th 1500 psi. Tested	d OK. Job complete 8:30 AM
March 24, 1968.			
8. Perforate 4 1/2"	OD casing w/2 jet shots	per ft, 9704* to 970	07'.
			BG w/Packer set at 9670'.
10. Recover load and	return well to production	on.	
			l pumped 51 BBLS oil and 3 BBI
		Harch 13, 1900 Well	r bambed or BBP2 oil and a BBI
water. GOR 380,			
water. GOR 380,	Gravity 48.7.	of my knowledge and belief	
water. GOR 380,	Gravity 48.7.		
water. GOR 380,	Gravity 48.7.	of my knowledge and belief. Assistant District	
water. GOR 380,	Gravity 48.7.		CATE March 15. 1968
water. GOR 380,	Gravity 48.7.	Assistant District	March 15, 1968
water. GOR 380,	Gravity 48.7.	Assistant District	_
water. GOR 380,	m above is true and complete to the best of the best o	Assistant District	March 15, 1968
water. GOR 380,	Gravity 48.7. n above is true and complete to the best of the bes	Assistant District	- 10 63

NO. OF COPIES RECEIVED				Form C-103
DISTRIBUTION	-			Supersedes Old C-102 and C-103
SANTA FE	NEW M	EXICO OIL COMS	ERVATION COMMISSION	Effective 1-1-65
FILE				
U.S.G.S.				Su. Indicate Type of Lease
LAND OFFICE				State X Fee
OPERATOR				5, State Off & Gas Lease No.
				State=1.11E 8835
SUN (DO NOT USE THIS FORM FOR USE TAPPLE	DRY NOTICES AND PROPOSALS TO DRILL OR ICATION FOR PERMIT _" ()	D REPORTS ON TO DEEPEN OR PLUG FORM C-101) FOR SUC	WELLS ACK TO A DIFFERENT RESERVOIR. H PROPOSACS.)	
I. OIL SAS WELL SAS	OTHER+			7. Unit Agreement Name None
. Name of Operator			,	8. Form or Lease Name
TEXACO Inc.				New Mexico 'CQ' State
3. Address of Operator P. O. Box 728 - No	bhe Now Marie	^		9. Well No.
4. Location of Well	DDS, New Mexico			
	660	Wort	1080	10. Field and Pool, or Wildcat Inbe Pennsylvanian
UNIT LETTER	FEET FRO	м тне	LINE AND FE	ET FROM TTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTT
THE South LINE, SE	35	TOWNSHIP 10-S	RANGE 33-E	_ RMPM. ()
mmmm	11111111111111111111111111111111111111	ation (Show whether	DE RT CR ata 1	12. County
		04' (DF)	Dr., Rr., OR, etc.)	Lea .
	777777			
		c To Indicate N	lature of Notice, Report	
NOTICE OF	INTENTION TO:		SUBSE	QUENT REPORT OF:
(-				·
PERFORM REMEDIAL WORK	PLU	G AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON			COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHA	NGE PLANS	CASING TEST AND CEMENT JOB	
			OTHER	
OTHER				
	d Operations (Clearly st	ate all pertinent det	vils, and give pertinent dates, in	cluding estimated date of starting any propo
work) SEE RULE 1103.	Entra de la composición del composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la co			3 Jan 2 A
We propose to do the	rollowing work	•		
1) Class out to 7000	st Caucago ut	+h 50 av Cla	on 101	
1) Clean out to 7909				routate hele 2 mult caring
		g. Cui on	(approx. 4000), CI	rculate hole & pull casing.
3) Run Caliper Surve		vo and 1001	bolow an ingaugo co	ection of holo ar dotormino
·	plug, 100 abo	ve and 100	below an ingauge se	ction of hole as determined
by Caliper. 5) WOC 24 hours. Or	toss off coment	to incauce	section	
6) Set whipstock and			36011011	
7) Run 4-1/2" casing		•		
7300! + 4	1-1/2" OD 11.6#	1-55 Smls c	asing: 2500' - 4-1	/2" OD 11.6# N-80 Smls csg.
				eturn well to production.
5, 75, 15, 15, 415 11155 pc	., 20.10 , 40.4.2	J, 200 gu.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	orani non roproduction.
		·		
. i. I hereby certify that the informs	tion above is true and c	omplete to the best	of my knowledge and belief.	
	,			
SIGNED WE. A NORMA	n/	TITLE ASS	t. Dist. Supt.	January 4, 1968
W. E. Morgan		····		
-				
APPROVED BY		TITLE		DATE

CONDITIONS OF APPROVAL, IF ANY:

** ***

31

NO. OF COPIES RECEIVED				Form C-103	
DISTRIBUTION				Supersedes Old C-102 and C-10.	
SANTA FE	NEW MEXIC	O OIL CONSERVATION COMMISSION	i. i.	Effective 1-1-65	
FILE	;				
U.S.G.S.	<u></u> [(2)		5a. Indicate Type o	
LAND OFFICE				State X	Fee.
OPERATOR				5. State Oil & Gas State - M.	
SUNI	DRY NOTICES AND REPROPOSALS TO DELLE OF TO DELLE ATTOM FOR PERMIT -" (FORM S	PORTS ON WELLS	R.		
1. OIL X GAS WELL X	OTHER-	CTOTY FOR SUCH PROPUSALS.		7. Unit Agreement NONE	Name
2. Name of Operator	VIALA			8. Farm or Lease N	Jame
3. Address of Operator	TEXACO Inc.			N. M. "CQ"	'.State
	P. O. Box 7	28 - Hobbs, New Mexico		2	
4. Location of Well UNIT LETTER L	660 PEET PROM THE	West 1980	, FEET FROM	10. Field and Pool Inbe Penn	·
THE SOUTH LINE, SEC		10-S RANGE 33-E			
THE SOUTH LINE, SEC	TION TOWNS	HIP RANGE	NMPM.		
	15. Elevation ((Show whether DF, RT, GR, etc.)		12. County Lea	
Check	k Appropriate Box To	Indicate Nature of Notice, Repo	ort or Oth	·	******************
	INTENTION TO:			REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND	ASANDON REMEDIAL WORK	x	ALTERIN	G CASING
TEMPORARILY ASANDON		COMMENCE DRILLING OPNS.			D ABANDONMENT
PULL OR ALTER CASING	CHANGE PI	LANS CASING TEST AND CEMENT JO	ا م	•	
		OTHER		· · · · · · · · · · · · · · · · · · ·	
ОТИЕЯ					
17. Describe Proposed or Completed	Operations (Clearly state al.	l pertinent details, and give pertinent dates	, including	estimated date of st	arting any proposed
work) SEE RULE 1703.					
·					
	The Following wo	ork has been completed on	subject	well, and	
	we propose to sh	nut well in for Engineer s	tudy as	of 7:00 A.	М.
	September 18, 19	967.			
,	3 03		- 		_ +
		ubing to a depth of 6618, tracer survey, no fluid e			
		ed fish at 7905'. Milled			
		905' to 7910'. Ran impres			
		led block, ran 100 joints			
	Unable to ge	et back in casing.			
	0 D. (30)	e o o /9# manaza	Lang.	-145 Pu -5-	+
		f 2 3/8" Tubing, displaced L head, Shut Well In 7:00			
	THROUTT METT	t head, Shut well in 7:00	A. H. U	eptember 10,	1,01.
18. I hereby certify that the informat	ion above is true and complet	te to the best of my knowledge and belief.			
SIGNED WE O MORGE	'n/	TITLE Assistant District		. DATE Septon	ber 18, 1967
W. 12 M	organ	Superintendent			
APPROVED BY		TITLE		DATE	30 -
CONDITIONS OF APPROVAL, IF A	NYI				

NO. OF COPIES RECLIVED				Form 3-103
DISTRIBUTION				Supersod es Old C+102 and C+403
SANTA FE	NEW M	EXICO OIL CONSERVA	TION COMMISSION	Effective 1-1-55
FILE			(7)	
U.S.G.S.		7 1 3 211 25	• •	Sa. Inducate Type of Leave
LAND OFFICE	ــــــــــــــــــــــــــــــــــــــ		م.	State X
OPERATOR			رن	5, State Cil & Gas Leane No.
O'ERATOR			53	Stat = 8-2035
DO NOT USE THIS FORM FO	NDRY NOTICES AND PROPOSALS TO DRILL OR LICATION FOR PERMIT - (1)	D REPORTS ON WELL TO DEEPEN OR PLUG BACK TO FORM G-1011 FOR SUCH PROP	A DIFFERENT RESERVOIR.	
OIL X GAS WELL	OTHER-			7. Unit Agreement Name
2. Name of Operat or	TEMACO Ir	nc.		8. Furm or Lease Name State of N. A. 4005
5. Address of Operator	P. O. Box	x 728		9. Weli No.
4. Lucation of Well	// 0		7000	10. Field and Pool, or Wildeat
NIT LETTER	660 FEET FRO	M THELIN	1950 HE AND FEET	FROM South Lone (Pann)
the South Line, s	ECTION 35	TOWNSHIP 10-S	RANGE 33-E	NMPM.
mmmmm	TTTTT IC Flow	ation (Show whether DF, R	T. GR. etc. !	12. County
	11111111 13. Even		· ·	
		420li: (n. ?	of Notice, Report o	Lea
PULL OR ALTER CASING	C HA		MENCE DRIVLING OPNS. NG TEST AND CEMENT JQB	PLUG AND ABANDONMENT,
OTHER OT	ed Operations (Clearly st.	Total Pepth O. D. Casing C	nd give pertinent dates, inci - 9800! emented at 3950!	luding estimated date of starting any propos
other 17. Describe Proposed or Complet work) SEE RULE 1103. Ran 9786 97901 will	7 5/8° of 4 1/2° 0. Ith 1000 Sx. Trin	Total Pepth O. D. Casing C Casing, 11.60	no test and cement Job X There and give pertinent dates, incl - 9800! emented at 3950! LB, J-55, NEW, a plus 400 Sx. Inco	luding estimated date of starting any propos
OTHER 17. Describe Proposed or Complet work) SEE RULE 1103. Ran 9786 9790! will at 9764! Tested 4	of 4 1/2" 0. Ith 1000 Sx. Trim. Job complete 1/2" 0. D. Casi	Total Pepth " O. D. Casing C O. Casing, 11.60 nity Lite Wate, 10:30 A. M. Auriling for 30 minute	THER and give pertinent dates, incident at 3950' emented at 3950' LB, J-55, NEW, at plus 400 Sx. Incompt 23, 1965. es with 1500 P. S	luding estimated date of starting any proposent and cemented at
PULL OR ALTER CASING OTHER 17. Describe Proposed or Complet work) SEE RULE 1103. Ran 9786 9790! win at 9764! Tested 4 to 9:30 /	of 4 1/2" 0. Ith 1000 Sx. Trin. Job complete 1/2" 0. D. Casi	Total Pepth " O. D. Casing Conity Lite Wate, 10:30 A. M. Auming for 30 minute, 1965. Tested (THER and give pertinent dates, incident at 3950; emented at 3950; LB, J-55, NEU, at plus 400 Sx. Incoust 23, 1965. es with 1500 P. St. Job completions and belief.	and cemented at propose the gel. Plug

CONDITIONS OF APPROVAL, IF ANY:

Jord Jord	111	San Care de		
3.CNED CON		eld Foreman	July 26, 1965.	
16. I hereby certify that the information	n above is true and complete to the best of	of my knowledge and belief.		
5:15 P. M. July minutes with 100	D. Casing for 30 minutes 24, 1965. Tested O. K. O P. S. I. from 6:15 P. M 5 P. M. July 24, 1965.	Drilled cement plug and	l re-tested for 30 \	
300 Sx. Incor 4% with 400 Sx. Incor 100 complete 11:	/8" 0. D. Casing, 26.40 I gel, plus 200 Sx. Incor or neat. Plug at 3903. OO P. M. July 22, 1965.	neat. Cemented down the Top of cement by Tempe	ne outside of casing erature survey, 2800.	
July 16, 1965).	ico Oil Conservation Comm			
NOTE: Rig relea	sed at 2:00 P. M. May 22,	, 1965, drilling suspend	led. (Form C-103 filed	
	Total Do 10 3/L" 0. D. Casi	epth - 3950' ng Cemented at 1966'		
17. Describe Proposed or Completed O work) SEE RULE (103.	perations (Clearly state all pertinent deta	ils, and give pertinent dates, including	s estimated date of starting any proposed	
OTHER				
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	FLOOR AND ABANDONMENT	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK COMMENCE DRILLING OPNS.	ALTERING CASING PLUG AND ABANDONMENT	
	NTENTION TO:	-	T REPORT OF:	
Check	4204 Appropriate Box To Indicate N	(D. F.)	Lea	
	15. Elevation (Show whether		12. County	
THE South LINE, SECTI	on 35 TOWNSHIP 10-S	RANGE 33-E NMPM		
i	660 FEET FROM THE West	LINE AND 1980 FEET FROM	South Lane (Penn)	
P. 4. Location of Well	O. Box 728 - Hobbs, New	Mexico	2 10. Field and Pool, or Wildcat	
TE)	ACO Inc.		State of N. M. "CQ" 9. Well No.	
2. Name of Operator	OTHER-	B	8. Farm or Lease Name	
i.			7. Unit Agreement Name NOTE	
(DO NOT USE THIS FORM FOR PRO	RY NOTICES AND REPORTS ON OPPOSALS TO DELLE OF TO DEEPEN OF PLUG B	ACK TO A DIFFERENT RESERVOIR.		
OPERATOR .			State - E-8835	
LAND OFFICE	JUL LU L	•	State Fee.	
U.S.G.S.	Joy 28 2 s	5a. Indicate Type of Lease		
SANTA FE	NEW MEXICO OIL CONS	C-102 and C-103 Effective_1-1-65		
DISTRIBUTION			Form C-103 Supersed es Old	

CONDITIONS OF APPROVAL, IF ANY

NO. OF COPIES RECEIVED						Supersedes O	ld	
DISTRIBUTION			VIAA AH	C-102 and C-1	103			
SANTA FE	-+	NEW ME	CICO OIL CONS	ERVATION COMM	IISSION	Effective 1-1-	65	
FILE						5a. Indicate Type	of Legge	
U.S.G.S.						State X	Fee Fee	
LAND OFFICE						5. State Oil & Ga		
OPERATOR						State - E-		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)								
	ecc	OTHER-				7. Unit Agreement Name NONE		
2. Name of Operator TEXACO Inc.						8. Form or Lease Name State of N. M. "CQ"		
3. Address of Operator	P. (D. Box 728 - 1	Hobbs, New	Mexico		9. Well No.		
4. Location of Well	. • (J. DOR 120	10000, 11011			10. Field and Po	ol. or Wildcat	
	66	50 FEET FROM	West	19	80 FEET PRO	South Lane		
THE South	_ LINE, SECTIO	N 35 TO	10-S	MANGE 33	NMFM			
*************	,,,,,,,,,							
		15. Elevati	on (Show whether 42041	DF, RT, GR, etc.) (D. F.)	•	Lea		
16.	Check A	Appropriate Box	To Indicate N	ature of Notice	Report or Ot	her Data		
NOT	FICE OF IN	TENTION TO:			SUBSEQUEN	T REPORT OF:		
PERFORM REMEDIAL WORK		PLUG	AND ABANDON	REMEDIAL WORK		ALTER	ING CASING	
TEMPORARILY ABANDON	Ħ			COMMENCE DRILLIN			IND ABANDONMENT	
PULL OR ALTER CASING	Ħ	CHANG	E PLANS	CASING TEST AND C	 	7200 7	NO ABANDONMENT 23	
						ling Operati	lons	
OTHER								
17. Describe Proposed or work) SEE RULE 110	Completed Ope	erations (Clearly state	e all pertinent deto	ils, and give pertin	ent dates, including	g estimated date of :	starting any proposed	
				07.004				
Total Depth - 2180 [†] 10 3/4 [†] O. D. Casing Cemented at 1966 [†]								
		10 3/4"	U. D. Cası	ng Cemented	at 1900'			
		ting 10 3/4" (pressure of 10			drilled.to	2180° and dr	'illed	
+	_		-					
Cem	ented fro	om 1590' to 2:	180! with 3	00 Sx. regul	Lar cement.	After a wai	iting	
Cemented from 1590' to 2180' with 300 Sx. regular cement. After a waiting time of 24 Hours set cast iron bridge plug at 1570' and dump 6' of hydromite								
on top of plug. Spot 30 Sx. Surface plug inside 13 3/8" 0. D. Casing.								
/ Dri	lling su	spended. Rele	eased rig a	t 2:00 P. M.	. May 22, 19	65.		
							,	
;		,			1			
		<i>t</i>				1		
	51				-	7 11		
,	,		· 16		-	1 11		
1/-	in the	- tul	frest	ant on			Martin Martin Co., and	
the		~				-	manife bourse	
18. I hereby certify that th	e information	above is true and com	piete to the best o	of my knowledge and	belief.			
110		\cap						
IGNED T	any	nonex	TITLE ASS	istant Distr	rict	DATE MAY	25, 1965	
н. Д	Raymond		Sup	erintendent				
LPPROVED BY			TITLE			DATE		
CONDITIONS OF APPROV	VAL, IF ANY							

OISTRIBUTION SANTA FL FILE LAND UFFICE	NEW MEXICO OIL CONSERVATION COMMISSION	Supervedes Old C-102 and C-103 Effective 14-65 Sui Indicate Type of Leane Otate X For			
OPSURATOR		s, state of & Gar Leville No. State - E-8095			
SUNDRY NOTICE	CES AND REPORTS ON WELLS DAILL OR TO DEEPEN OF PLUG BACK TO A DIFFERENT RESERVOIR. AMIT - " (FORM C-101) FOR SUCH PROPOSALS.)				
OIL X GAS OTHER	7. Unit Agreement Name NONE				
TEXACO Inc.		8, Form or Lease Name State of N. M. "CQ"			
s. Astress of Operator	728 - Hobbs, New Mexico	4. Well No.			
a. Location of Well	FEET FROM THE West LINE AND 1980 FEET	13, Fig. 1 and Poor, or Wildert South Lane (Penn)			
1		MPM.			
	15, Elevation (Show whether DF, RT, GR, etc.) 41931 (GR)	12. County Lea			
Check Appropri	ate Box To Indicate Nature of Notice, Report or				
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING First repeared or Complete i Operations (4) Northy SEE RULE 1103.	Clearly state all pertinent details, and give pertinent dates, inclu	ALTERING CASING PLUG AND ABANDOHMENT			
13 3/8" 0. D. Casing Cemented at 215' Ran 1952' of 10 3/4" 0. D. Casing, 40.50 LB, J-55, NEW, and cemented at 1966' with 600 Sx. Incor 4% gel, plus 200 Sx. Incor neat. Plug at 1933'. Cement Circulated. Job complete 10:15 A. M. May 18, 1965. Tested 10 3/4" 0. D. Casing for 30 minutes with 1000 P. S. I. from 10:15 A. M. to 10:45 A. M. May 19, 1965. Tested 0. K. Drilled cement plug and re-tested for 30 minutes with 1000 P. S. I. from 11:30 A. M. to 12:00 Noon May 19, 1965. Tested 0. K. Job complete 12:00 Noon May 19, 1965.					
16. I hereby certify that the information above is to	true and complete to the best of my knowledge and belief. Assistant District	May 21, 1965			
H. D. Naymond	Superintendent				
APPROVED BY	すべずい デ	0475			

CONDITIONS OF APPROVAL, IF ANY:

DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OPERATOR SUND	NEW	MEXICO OIL CONSERVATION COMM	AISSION E	upersedes Old -102 and C-103 ffective 1-1-65
U.S.G.S. LAND OFFICE OPERATOR	NEW I	MEXICO OIL CONSERVATION COMM	Sa. In	adicate Type of Lease
U.S.G.S. LAND OFFICE OPERATOR				
LAND OFFICE OPERATOR				
OPERATOR			j J,	tate X Fee
			5 Str	nte Oil & Gas Lease No.
SUND				ate - E-8835
(DO NOT USE THIS FORM FOR PR USE "APPLICA	RY NOTICES AN	ND REPORTS ON WELLS		
OIL X GAS WELL	OTHER-			nit Agreement Name NE
2. Name of Operator	TEXACO Inc.	•		ate of N. M. "CQ"
3. Address of Operator	P. (). Box 7	728 - Hobbs, New Mexico	9. We	ell No.
4. Location of Well	1000 2011		2	Teld and Pool, or Wildcat
	660 FEET FR	OM THE West LINE AND 198		uth Lane (Penn)
		TOWNSHIP 10-S RANGE R-		
	15. Ele	vation (Show whether DF, RT, GR, etc.)	12. 0	County
		4193' (GR)	Lea	
PERFORM PEMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING		LUG AND ABANDON REMEDIAL WORK COMMENCE DRILLIN HANGE PLANS CASING TEST AND C	লক্ষ ি	PORT OF: ALTERING CASING PLUG AND ABANDONMENT
OTHER		OTHER		
		state all pertinent details, and give pertin		
215' with Temperatu Hole Tempe May 14, 19	of 13 3/8" 0. 250 Sx. Incore of mixing erature - 62°	Total Depth - 215' 17 1/2" Hole at 6.30 A. M D. Casing, H-40, 48.00 in neat with 2% CACL. Plus lurry - 88°, 12 Hour St Water Temperature - 7 Casing for 30 minutes wit	LB, NEW, and cemug at 195. Cem rength 1600 P. S	ent Circulated. I. Bottom e 2:00 P. M.
to 2:30 A for 30 min	. M. May 15, mutes with 60	1965. Tested O. K. Dri 00 P. S. I. from 4:00 A. plete 4:30 A. M. May 15,	lled cement plug M. to 4:30 A. M.	and re-tested
18, I hereby certify that the information	on above is true and o	complete to the best of my knowledge and		
18, I hereby certify that the information	on above is true and o	complete to the best of my knowledge and		May 18, 1965

CONDITIONS OF APPROVAL, IF ANYL

	DISTRIBUTION	
SANTA PE		
FILE		
U164		
LAND OPPICE		
	OHL	
TRANSPORTER	GAS	1
PROSATION OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

	ed to the	ns. If o sender les and	changes in the p . Submit this no Regulations of	ict Office of the Oil Co roposed plan are considutice in QUINTUPLICA the Commission. If Sta	lered advisable, a cop TE. One copy will be	y of this notice returned followi	showing suc ng approval.	ch changes will See additional
			Midland	, Texas		Decemb	er 14.	1964
	NSERVAT FE, NEW		OMMISSION		•	(Date)		
Gentleme	en:							
· ·	You are he	ereby n	otified that it is	our intention to comme	nce the Drilling of a w	ell to be known	as	
	TE	XACO	Inc.	(Company	or Operator)			
State	e of N	ew Me	exico "CQ"			in	Į.	The well is
	1980)	(Lease)	South			(Unit)	
ocated_			teet from the West	11 600 11	25 7 10	line and	22 17	teet from the
CUEI	OCATIO	V EDOI		line of Section	(Penn.) Pool,) <u>-5</u> , R <u>-</u>	77-B	_, NMPM.
GIVE L	JOCA HOP	NERUN	M SECTION LIN		and Gas Lease is No.			
Ъ		n			and Gas Lease is No.			
D	C	В	A	•	owner is			
					rell with drilling equip		:	
E	F	G	н					
				The status of pluggin	ng bond is \$10,00 alty Co. filed	0 blanket	surety	bond of
		_		Maryland Casu	alty Co. filed	with Sta	te Geol	ogist.
(L)	K	J	I	Drilling Contractor_	Unknown at	present		
	-				<u> </u>			
M	N	0	P					
1.4					e this well in the			
	.L				eximate depth of			1661.
					PROGRAM			
We n	ronose to	use the	following string	e of Casing and to cem				
	ropose to	use the		s of Casing and to cem Weight per Foot	New or Second Hand		s	acks Cement
		use the	e following string Size of Casing			Depth	s	acks Cement
		use the		Weight per Foot	New or Second Hand	Depth		acks Cement
		use the		Weight per Foot		Depth		acks Cement
		use the		Weight per Foot	New or Second Hand	Depth		acks Cement
Siz	e of Hole		Size of Casing	Weight per Foot	New or Second Hand	Depth		acks Cement
Siz If cha	e of Hole	the above	Size of Cosing	Weight per Foot SEE ATTACH	New or Second Hand BD SHEET FOR Control of the second Hand fy you immediately.	Depth ASING PRO		acks Cement
Siz If cha	e of Hole	the above	Size of Cosing	SEE ATTACH	New or Second Hand BD SHEET FOR Control of the second Hand fy you immediately.	Depth ASING PRO		acks Cement
Siz If cha	e of Hole	the above	Size of Cosing	SEE ATTACH	New or Second Hand BD SHEET FOR Control of the second Hand fy you immediately.	Depth ASING PRO		acks Cement
Siz If cha	e of Hole	the above	Size of Cosing	SEE ATTACH	New or Second Hand BD SHEET FOR Control of the second Hand fy you immediately.	Depth ASING PRO		acks Cement
If cha	e of Hole anges in t	the abov	Size of Cosing ve plans become MATION (If reco	SEE ATTACH advisable we will notionapletion give full deta	New or Second Hand BD SHEET FOR Control fy you immediately. ils of proposed plan of	Depth ASING PRO		cacks Cement
If cha ADDI	e of Hole anges in t	the abov	Size of Cosing	SEE ATTACH advisable we will notionapletion give full deta	New or Second Hand BD SHEET FOR Control of the second Hand fy you immediately.	Depth ASING PRO		acks Cement
If cha ADDI	e of Hole anges in t ITIONAL	the abov	Size of Cosing ve plans become MATION (If reco	SEE ATTACH advisable we will notionapletion give full deta	New or Second Hand BD SHEET FOR Control fy you immediately. ils of proposed plan of	Depth ASING PRO		cacks Cement
If cha ADDI	e of Hole anges in t ITIONAL	the abov	Size of Cosing ve plans become MATION (If reco	SEE ATTACH advisable we will notionapletion give full deta	New or Second Hand BD SHEET FOR Control fy you immediately. ils of proposed plan of	Depth ASING PRO f work.) TEXACO In (Company or C	GRAM C. perator)	cacks Cement
If cha ADDI	e of Hole anges in t ITIONAL	the abov	Size of Cosing ve plans become MATION (If reco	SEE ATTACH advisable we will notionapletion give full deta	New or Second Hand BD SHEET FOR O fy you immediately. ils of proposed plan of Sincerely yours,	TEXACO In (Company or Company or	GRAM c. perator) ten	
If cha ADDI	e of Hole anges in t ITIONAL	the abov	Size of Cosing ve plans become MATION (If reco	SEE ATTACH advisable we will notionapletion give full deta	New or Second Hand BD SHEET FOR O fy you immediately. ils of proposed plan of Sincerely yours, By Position	TEXACO In (Company or Company) J. J. Vel Division	GRAM C. perator) ten Civil E	ngineer
If cha ADDI	anges in t	the above INFOR	Size of Casing ve plans become MATION (If reco	SEE ATTACH advisable we will notion give full deta	New or Second Hand BD SHEET FOR O fy you immediately. ils of proposed plan of Sincerely yours, By Position	TEXACO In (Company or Company or	GRAM C. perator) ten Civil E	ngineer
If cha ADDI	anges in t	the above INFOR	Size of Cosing ve plans become MATION (If reco	SEE ATTACH advisable we will notion give full deta	New or Second Hand BD SHEET FOR O fy you immediately. ils of proposed plan of Sincerely yours, By Position	TEXACO In (Company or C) J. J. Vel Division ommunications	GRAM C. perator) ten Civil E regarding we	ngineer
If cha ADDI	anges in t	the above INFOR	Size of Casing ve plans become MATION (If reco	SEE ATTACH advisable we will notion give full deta	New or Second Hand BD SHEET FOR Control fy you immediately. ils of proposed plan of Sincerely yours, By Position Send C	TEXACO In (Company or C) ((((((((((((((((((C. perator) ten Civil El regarding we	ngineer

CASING PROGRAM

We propose to use the following strings of casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per foot	New or Second Hand	Depth	Sa cks Cem e nt
15"	10-3/4"	32.75 & 21.6	3 New	350'	300 Sx.
9-7/8"	7-5/8"	24 & 26.40	New	39601	80 0 *
6-3/4"	4-1/2"	11.6	New	98001	900 **
					-
	·				

^{* 700} Sx. Class "C" 8% gel, followed by 100 sx. class "C" Neat.

FORMATION TOPS EXPECTED

Anhydrite	1925 '
Top of salt	2020'
Yates	2630'
San Andres	3900'
Tubb	6780 '
Wolfcamp (xx)	8930 '
Wolfcamp (xx) Bough "C"	96701
Total Depth	1,0080

^{**} Externally clean casing & install centralizers & scratchers 9500-TD. Cement with 500 sacks Class "C" 8% gel, followed by 200 sx. Class C. Neat. Squeeze top of liner with 200 sx. Class C. Neat.

NEW MEXICO OIL CONSERVATION COMMISSION

	WELL LOCA	TION AND ACRE	AGE DEDICATION	DN PLAT
	SEE INSTRUCTION	INS FOR COMPLETING	THIS FORM ON THE RE	EVERSE SIDE
		SECTIO		
Operator		Lease	A Mark Mark	Well No. 2
TEXACO			ite of New Mexico	100
Unit Letter Section	. 1 -	•	ge County	Lea
Actual Footage Location		Juon , J. J.	, <u>545 4</u>	
	from the South	line and 66	O feet from the	West line Sec. 35
	roducing Formation	Pool	The second secon	Dedicated Acreage:
4193	Bough "C"	Sou	th Lane (Pennsy	rlvania) 80 Acres
who has the right to a another. (65-3-29)	Irill into and 10 product e) NMSA 1935 Comp.) tion one is "no," have	e from any pool and to a the interests of all the "yes," Type of Conso	owners been consolidate	
Owner			Land Description	
	SEC	TION B		CERTIFICATION
	ate co Lse.	St	Hodge Lse.	I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief. Name J. J. Velten Position Division Civil Engineer Company TEXACO Inc. Date 12/14/64
80 Ac. 2 -660 -0		New Mexico "Co)*	I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed
0 330 660 990 /3	320		Markers	12/12/64 Registered Professional Engineer and/or Land Surveyor J. J. Velten Certificate No. 8174

NO. OF COPIES RECIIVED	1		
DISTRIBUTION	NEW MEXICO OLL CO	ONSERVATION COMMISSION	Form C-104
SANTA FE	REQU€ST	FOR ALLOWABLE	Supersedes Old C-104 and C-116 Effective 1-1-65
FILE		AND	
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	
LAND OFFICE	SE.		31 6 53 M1735
IRANSPORTER OIL	\sim		- 111 33
GAS	59.		
PRORATION OFFICE			
Operator			
	TEXACO Inc.		
Address	D C D 728		
	P. O. Box 728		
Reason(s) for filing (Check proper box	· /	Other (Please explain)	
New Well X	Change in Transporter of: Oil Dry Ga		
Recompletion Change in Ownership	Cathang people Gas Conden		
Change in Ownership[]		13316	
If change of ownership give name	108 /// 14-7	' A	
and address of previous owner	Like . / /		
DESCRIPTION OF WELL AND	LEASE	reform the	
Lease Name	Well No. Pool Na	me, Including Formation	Kind of Lease State
New Mexico	"CQ" 578 2 So	uth Lane Pennsylvanian	State, Federal or Fee
Location			
Unit Letter L 68	O Feet From The West Lin	e and 1980 Feet From Th	South
	70.0		
Line of Section 35 , To	wnship 10-S Range	33-Е , имрм,	Lea County
Name Authorized Transporter of Oi	TER OF OIL AND NATURAL GA	Address (Give address to which approve	d copy of this form is to be sent)
Service Pipe Line Co		P. O. Box 337 - Midland	
Name of Authorized Transporter of Ca		Address (Give address to which approve	
Warren Petroleum Com		Lovington, New Mexico	, ,
	Unit Sec. Twp. Rge	Is gas actually connected? When	
If well produces oil or liquids, give location of tanks.	K 35 10-S:33-E	YES	August 30, 1965
If this production is commissied as	th that from any other lease or pool,	give commingling order number	NONE
COMPLETION DATA	th that from any other lease of poor,	give comminging order number.	1401417
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi	on - (X) OIL NO	NEW NEW NEW	NEW NEW NEW
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
May 14, 1965	August 28, 1965	98001	97641
South Lane-Penn	Name of Producing Formation Pennsylvanian	Top Oil/ 2002 Pay 9 7 05	Tubing Depth . 9700!
			Depth Casing Shoe
Perforate 4 1/2	?" Casing with four jet s	hots at 9705	97 99 1
	TURING CASING AND	CEMENTING RECORD	7177
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	215:	250 Sx.
ואַנוּ	10 3/4"	1966 1	800 Sx.
9 7/8"	7 5/8"	39501	900 Sx.
6 3/4"	4 1/2"	97991	1400 Sx.
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil ar	d must be equal to or exceed top allow-
OIL WELL	able for this de	pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)
August 27, 1965	August 28, 1965	Flow Casing Pressure	Choke Size
24 Hours	450	Guarrid Freesma	20/6Lii
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
254	254	NONE	370.8
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
resting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
	<u> </u>	1	
CERTIFICATE OF COMPLIAN	CE .	QIL CONSERVAT	TON COMMISSION
	•	1	
I hereby certify that the rules and Commission have been complied	regulations of the Oil Conservation with and that the information given	APPROVED	, 19
above is true and complete to th	e best of my knowledge and belief.	BY	
		TITLE	
		11	
0501.		This form is to be filed in co	
Je Jorda	ature i	If this is a request for allowa	ble for a newly drilled or deepened
July Ographi	atwe)	If this is a request for allowa well, this form must be accompani	ble for a newly drilled or deepened ed by a tabulation of the deviation
Field Foreman		If this is a request for allowa well, this form must be accompanitests taken on the well in accordance. All sections of this form must	ble for a newly drilled or deepened ed by a tabulation of the deviation ance with RULE 111. be filled out completely for allow-
Field Foreman (T)	ature)	If this is a request for allowa well, this form must be accompanitests taken on the well in accordance. All sections of this form must able on new and recompleted well	ble for a newly drilled or deepened ed by a tabulation of the deviation ance with RULE 111. be filled out completely for allow- s.
Field Foreman August 31, 1965		If this is a request for allowa well, this form must be accompanitests taken on the well in accordance. All sections of this form must able on new and recompleted well. Fill out Sections I, II, III, a	ble for a newly drilled or deepened ed by a tabulation of the deviation ance with RULE 111. be filled out completely for allows. and VI only for changes of owner.
Field Foreman August 31, 1965	ile)	If this is a request for allowa well, this form must be accompanitests taken on the well in accordant All sections of this form must able on new and recompleted well Fill out Sections I, II, III, well name or number, or transporter	ble for a newly drilled or deepened ed by a tabulation of the deviation ance with RULE 111. be filled out completely for allows.

DISTRIBUTION SANTA F.E	NEW MEXICO OIL CONSERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
U.S.G.S. LAND OFFICE OPERATOR		State X Fee 5, State Oil & Gas Lease No.
SUNDRY N	OTICES AND REPORTS ON WELLS	E-8835
(DO NOT USE THIS FORM FOR PROPOSA USE "APPLICATION F	LS TO ORILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. OR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
	OTHER-	40 00
2. Name of Operator TEXACO Inc.	ı	8, Form or Lease Name
3. Address of Operator		New Mexico "CQ" State 9. Well No.
P. O. Box 728, Hobbs,	New Mexico 88240	1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER K 1980	O FEET FROM THE South LINE AND 1980 FEET FROM	Inbe Permo Penn
THE West LINE, SECTION	35 TOWNSHIP 10-S RANGE 33-E NMEM	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	4199' DF	Lea ·
The following work on 1. Spot 100 sx cement 2. Shot 2 7/8" tubing 3. Spot 25 sx cement 4. Spot 50 sx cement 5. Shot off 2 7/8" tu 6. Spot 50 sx cement 7. Spot 10 sx cement	PLUG AND ABANGCH REMEDIAL WORK COMMENCE DRILLING OPNS. CHANGE PLANS CASING TEST AND CEMENT JQB OTHER LONS (Clearly state all pertinent details, and give pertinent dates, including subject well has been completed: plug 7300' - 9600'. cff @ 4679'. plug @ 4679'. Tagged plug @ 4104'. plug @ 4104' - 3544'. bing @ 2600' and pulled. plug @ 2600' - 2100'. plug @ surface. ole marker extending 4' above ground level.	ALTERING CASING PLUG AND ABANDONMENT X g estimated date of starting any proposed
18. I hereby certify that the information abo	ve is true and complete to the best of my knowledge and belief. Assîstant District	
	ASSISTANT DISTRICT	

DATE JULY 9, 1971

- -

NO. OF COPIES RECEIVED	-		Form C-103 Supersedes Old	
SANTA FE	NEW MEXICO OIL CONSE	C-102 and C-103 Effective 1-1-65		
FILE	LE			
U.S.G.S.			Sa. Indicate Type of Lease	
LAND OFFICE			State X Fee	
OPERATOR	_		5. State Oil & Gas Lease No.	
			E-8835	
SUNDA DO NOT USE THIS FORM FOR PR USE **APPLICA!	RY NOTICES AND REPORTS ON OPERALS TO DRILL OR TO DEEPEN OR PLUG BY TION FOR PERMIT - " (FORM C-101) FOR SUC	WELLS ACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)		
1. GIL GAS			7. Unit Agreement Name	
L. Name of Operator	OT +ER-	•	8. Farm or Lease Name	
TEXACO Inc.			New Mexico 'CQ' State	
. Address of Operator			9. Well No.	
	obs, New Mexico 88240		1	
4. Location of Well		1000	10. Field and Pool, or Wildcat	
UNIT LETTER K	1980 FEET FROM THE South	LINE AND 1980 FEET FRE	Inbe Permo Penn	
THE West LINE, SECT	10n 35 TOWNSHIP 10-S	RANGE 33-E NMP		
	15. Elevation (Show whether	DF, RT, GR, etc.)	12, County	
		4199' DF	Lea	
Check	Appropriate Box To Indicate N	ature of Notice, Report or C	ther Data	
	NTENTION TO:	•	NT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANCON X	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON	PEOG AND ABANCON []	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB		
		OTHER		
OTHER				
	perations (Clearly state all pertinent detc	ils, and give pertinent dates, includi	ng estimated date of starting any proposed	
work) SEE RULE 1103.				
TEXACO Inc. prop	oses to revise plug and a	bandon procedure for s	ubject well as follows:	
1. Pump 100 sx	cement down 2-3/8" tubing	and out by pass @9575	'. Fill annulus to	
	e cement in tubing from 7			
Back off tub	ing @72001.			
	in casing @7300' w/50 sx			
	ement plug across female			
5. Spot 25 sx c	ement plug from 3850' to	3950'. Load hole with	mud.	
	lug at surface.' ry Hole Marker extending	It shows around level		
	on. Plug and abandon.	4 above ground level.		
33 32 23 23 23 23 23 23 23 23 23 23 23 2				
	The second second			
18. I hereby certify that the information	on above is true and complete to the best of	of my knowledge and belief.		
		sistant District		
SIGNED JULI	TITLE SU	perintendent	May 10, 1971	
	(1)	gergene in Conservation	4031	
APPROVED BY	THE THE		MAY 1 1 1971	

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
∪.S.G. S .	
LAND OFFICE	
OPERATOR	

Form C-103 Supersedes Old C-102 and C-103 lve 1-1-65

APRZOTATI	ı	Ettective 1-1-02	
CIL CONSERVATION	COMM.	State X	Lease F
0.2		5. State Oil & Gas I E-8835	ease No.
REPORTS ON WELLS			IIII

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.)	
I. OIL GAS WELL OTHER-	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
TEXACO Inc.	New Mexico "CQ" State
3. Address of Operator	9. Well No.
P. O. Box 728 - Hobbs, New Mexico 88240	1
4. Location of Weil	10. Field and Pool, or Wildcat
UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET	Inbe Permo Penn
THE West Line, SECTION 35 TOWNSH,P 10-S RANGE 33-E	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	Lea
10.	

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ALTERING CASING

TEMPORARILY ABANDON COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed

TEXACO Inc. proposes to plug and abandon subject well as follows:

- 1. Pull production equipment.
- 2. Mud up well bore.
- Spot 40 sx plug across pay zone and up 30' above top perf. 3.
- 4. Spot 10 sx plug at surface.
- Install 4" Dry Hole Marker extending 4' above ground level. 5.
- 6. Clean location. Plug and abandon.

18. I hereby certify that the information above is true and complete	e to the best of my knowledge and belief.	
SIGNED While	Assistant District Superintendent	DATE 4-22-71
APPROVED BY	TITLE SCHERVISCA DISTRICT	OATE APR 26 1971

NO. OF COPIES RESEIVED		Form C-103
DISTRIBUTION		Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE	· •	
U.S.G.S.	Nov 10 3 45 PM '65	Sa. Indicate Type of Lease
LAND OFFICE	100 15 0 40 111 03	State X Fee.
OPERATOR		5. State Oil & Gas Lease No.
		State - E-8835
SUNDR SUNDR OF PRO USE THIS FORM FOR PRO USE "APPLICAT	Y NOTICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)	
1.		7. Unit Agreement Name
WELL X WELL	OTHER-	None
2. Name of Operator		8. Farm or Lease Name
TEXACO Inc.		State of NM 'CQ'
3. Address of Operator		9. Well No.
	, Hobbs, New Mexico	1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER K 1	980 FEET FROM THE SOUTH LINE AND 1980 FEET FROM	Inbe Pennsylvanian
THE West LINE, SECTION	ON 35 TOWNSHIP 10-S MANGE 33-E NMPM.	
mmmmm	15. Elevation (Show whether DF, RT, GR, etc.)	
		12. County
	4199' (DF)	Lea
	Appropriate Box To Indicate Nature of Notice, Report or Oth	
NOTICE OF I	TENTION TO: SUBSEQUENT	REPORT OF:
		<u></u>
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB	[
OTHER OTHER	OTHER	
17. Describe Proposed or Completed Of work) SEE RULE 1103.	perations (Clearly state all persinent details, and give persinent dates, including	estimated date of starting any proposed
work) SEE NOCE 1103.		
The following work h	as been completed on subject well:	
	ves with sand line, pull tubing and spot 300 gal	lons Cardinal Chemicals
Gypsol converter	in perfs 9747-9749' and let set for 24 hours.	
2. Swab well and re-	acidize perfs $9747-9749$ ' w/1000 gallons of $7-1/2$	% LSTNE acid.
	well bore with 250 pounds of Visco Number 27, P	hosphate crystals.
Swab well, recove	r load, return well to production.	-
	2 m 1 - 11 - 7 - 22 m 1/2 m 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -	
	1 Test ending 5:00 P.M. November 8, 1965, well p	umped 160 barrels oil,
and 150 barrels w	ater, GOR 1272, Gravity 40.1.	
		•
		-
18, I hereby certify that the information	above is true and complete to the best of my knowledge and belief.	
1 100		;
SIGNED / Knothellett	THUE Assistant District Supt.	DATE NOV. 10, 1965
Dan Gillett		
		$\rho(t_{ij}) = -i \delta \lambda_{ij}$

CONDITIONS OF APPROVAL, IF ANYL

DISTRIBUTION SANTA FE FILE U.S.G.S.			· •	
SANTA FE FILE			Ė	Form C-103
FILE			-	Supersedes Old C-102 and C-103
	NEW MEXI	CO OIL CONSERVATIO	N COWMISSION	Effective 1-1-65
U.S.G.S.		Oct 28 2 4	e PM 2CS	
ii		001 20 22 4		State X Fee.
LAND OFFICE .				5. State Oil & Gas Lease No.
OPERATOR				State - E-8835
	NDRY NOTICES AND REPROPOSALS TO GRILL OR TO DE LEATION FOR PERMIT - (FORM	PORTS ON WELLS EEPEN OR PLUG BACK TO A DI C-101) FOR SUCH PROPOSAL	FFERENT RESERVOIR.	
OIL GAS WELL	OTHER-			7. Unit Agreement Name NONE
, Name of Operator	TEXAGO Inc.	•		State of N. M. "CQ"
3. Address of Operator	P. O. Box 728 -	Hobbs, New Mexic	0	9. Well No.
4. Location of Weil				10. Field and Pool, or Wildcat
UNIT LETTERK	1980 FEET FROM TH	South LINE AN	. 1980 FEET FR	Inbe Pennsylvanian
West	ECTION 35	10 - S	GE 33-E NMP	
THE LINE, S	ECTION TOWN	ISHIPRAN	GENMP	()))))))))))
	15. Elevation	(Show whether DF, RT, G		12, County Lea
PULL OR ALTER CASING	CHANGE	<u></u>	E DRILLING OPNS.	PLUG AND ABANDONMENT
OTHER				
17, Describe Proposed or Complete	ed Operations (Clearly state o	ill pertinent details, and g	ve pertinent dates, includi	ng estimated date of starting any propose
work) SEE RULE 1103.				
We propos	se to perform the	following remed:	ial work on subj	ect well:
1. Fish	standing valves vinal chemicals gyr	rith sand line, posol converter as	oull tubing, and nd let set at le	spot 300 gallons
caru				ast 24 nours.
	well, and re-acid	lize with 1000 ga	allons of $7\frac{1}{2}\%$ ac	id with surfactant.
2. Swab3. Pull				

CONDITIONS OF APPROVAL, IF ANY:

No. 1 - 1 1 11 1 - 47 251723			Flom C+100 Supersodes Old
DISTRIBUTION :		=======================================	C-162 and C-163
ANTA FL	1	SERVATION COMMISSION	Eliective 1-1-65
<u> </u>		-a 11255	Sa. Indicate Type of Leane
0.0.0.0.		<u>.</u>	State [1] Fee
GAND OFFICE	-		5, State Cil & Gas Lease No.
G#ZRA, OR	 -		State - 3-8835
21.00	SEV NOTICES AND DECORAGE	A I This co	
DO NOT LEE THIS FORM FOR PURCE	ORY NOTICES AND REPORTS ON MISPOSIALS TO ERILL OR TO SCEPEN OF PLUS ATTOM FOR PERMIT - MI (FORM C-101) FOR SUI	WELLS BACK TO A DIFFERENT RESERVOIR. CH PROPOSALS.!	
No. 2 GAS QUELL	OT-1ER-		7. Unit Agreement Name
t LT is area. It is separate	TRM100 Inc.		8. Form of Lause Name Scats of M. M. 4594
(), As treum of Operator	P. O. Box 728 - Hobbs, Ne	ew Mexico	3. Well Mo.
7, Luc alon of Well X	1980 South	LINE AND 1930 FEET F	13. Field and Pool, or Wilson South Lano (Penn)
Communication of the second	FEET FROM THE	LINE AND FEET F	THE THE THE THE THE THE
70. 18535 CINE, SEC.	TION 35 TOWNSHIP 10-8	844.66 33-3 4M	
	15, Elevation (Show whether		12. County Lass
City also	<u> </u>		
	CAppropriate Box To Indicate Y INTENTION TO:		Other Data ENT REPORT OF:
LINFOHM REMEDIAL WORK	PLUG AND ABANDON		, -
=	2200 000 000000	REMEDIAL WORK	ALTERING CASING
PULL OR ALTER CASING		COMMENCE PRILLING OPNS.	PLUG AND ABANDONMENT
Pucc on Action Castra	CHANGE PLANS	CASING TEST AND CEMENT JOB	
OTHER		OTHER	
		J	
Rork) SEE RULE 1103.	Operations (Clearly state all pertinent det	ails, and give pertinent dates, includ	ling estimated date of starting any proposed
The following	g work has been completed	on subject well:	
l. Retrieve 3 3/4" bi	tubing and packer. Swad it, hot watered casing, re	ge 3 5/8" 0. 0. Casing an Cast iron bridge pl	to 6", ran vubing with up at 4048".
plug at 3 Tested fo	of 4 1/20 0. D. Caping, 3831:, estented with 600 p or 30 minutes with 1000 P	Sx. Class "C" hā vel, .S. I. Iron 1:00 P. N	cement circulated.
	Tested O. N. Prilled e S. I. from 3:00 P. M. to		ed for 30 minutes with
lóco P. S		3:30 P. M. August 5, 1	ed for 30 minutes with
1000 P. S 3. Clean out 4. On 24 Hor	S. I. from 3:00-P. M. to to to to total depth, install mr Potential Test well Pu M. August 20, 1965.	3:30 P. M. Aumist 5, 1 pump and test.	ed for 30 minutes with 965. Tested 0. M.
1000 P. S 3. Clean out 4. On 24 Hot 7:00 A. F	S. I. from 3:00-P. M. to to to to total depth, install mr Potential Test well Pu M. August 20, 1965.	3:30 P. M. Aumist 5, 1 pump and test.	ed for 30 minutes with 965. Tested 0. M.
1000 P. S 3. Clean out 4. On 24 Hor 7:00 A. A GCR - 120 GRAVITY	S. I. from 3:00-P. M. to to to to total depth, install mr Potential Test well Pu M. August 20, 1965.	3:30 P. M. Aumist 5, 1 pump and test. mped 140 BBL Gil and 3	ed for 30 minutes with 965. Tested 0. M.
1000 P. S 3. Clean out 4. On 24 Hor 7:00 A. A GCR - 120 GRAVITY	S. I. from 3:00-P. M. to to to to total depth, install mr Potential Test well Pu M. August 20, 1965. Ol - 48.2	3:30 P. M. Aumist 5, 1 pump and test. mped 140 BBL Gil and 3	ed for 30 minutes with 965. Tested 0. M.
1000 P. S 3. Clean out 4. On 24 Hor 7:00 A. A GCR - 120 GRAVITY	S. I. from 3:00-P. M. to to to to total depth, install mr Potential Test well Pu M. August 20, 1965. Ol - 48.2	3:30 P. M. Aumist 5, 1 pump and test. mped 140 BBL Gil and 3	ed for 30 minutes with 965. Tested 0. M.
1000 P. S 3. Clean out 4. On 2h Hot 7:00 A. F GOR - 120 GRAVITY	S. I. from 3:00-P. M. to to to total depth, install mr Potential Test well Pu M. August 20, 1965. Ol - 48.2	3:30 P. M. August 5, 1 pump and test. mped 1k0 BBL Gil and 3 of my knowledge and belter. clastent Franceich	ed for 30 minutes with 965. Tested 0. M.
1000 P. S 3. Clean out 4. On 24 Hor 7:00 A. A GCR - 120 GRAVITY	S. I. from 3:00-P. M. to to to total depth, install mr Potential Test well Pu M. August 20, 1965. Ol - 48.2	3:30 P. M. August 5, 1 pump and test. mped 140 BBL Gil and 3 of my knowledge and belief. calatric Timbelot perintending	ed for 30 minutes with 965. Tested 0. M.
1000 P. S 3. Clean out 4. On 2h Hot 7:00 A. F GOR - 120 GRAVITY	S. I. from 3:00-P. M. to to to total depth, install mr Potential Test well Pu M. August 20, 1965. Ol - 48.2	3:30 P. M. August 5, 1 pump and test. mped 1k0 BBL Gil and 3 of my knowledge and belter. clastent Franceich	ed for 30 minutes with 965. Tested 0. M.

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NO. OF COPIES RECEIVED		ි න -	Form C-103
DISTRIBUTION			Supersedes Old C•102 and C-103
SANTA FE	NEW MEXICO OIL CONS	ERVATION COMMISSION	Effective 1-1-65
FILE	_] A:	IG 6 FOS AH 165	
U.S.G.S.		5 05 M 365	5a. Indicate Type of Lease
LAND OFFICE			State X Fee
OPERATOR	_}		5. State Oil & Gas Lease No. State - E-8835
			36266 = 2-0039
SUND (00 HOT USE THIS FORM FOR PE USE "APPLICA	RY NOTICES AND REPORTS ON ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BETTON FOR PERMIT - " (FORM C-101) FOR SUC	WELLS ACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)	
O:L X GAS WELL	OTHER-		7. Unit Agreement Name NONE
2. Name of Operator	TEXACO Inc.	1	8. Form or Lease Name State of N.M. "CQ"
3. Address of Operator	P. O. Box 728 - Hobbs,	New Mexico	9. Well No.
4. Location of Well	100000120 100003		10. Field and Pool, or Wildcat
	1980 FEET FROM THE South	LINE AND 1980 FEET FROM	South Lane (Penn)
THE West LINE, SECT	10-	S RANGE 33-E NMPM.	
	15. Elevation (Show whether	DF, RT, GR, etc.)	12, County
		(D. F.)	Lea
Charle	Appropriate Park To Indiana		
	Appropriate Box To Indicate MINTENTION TO:		REPORT OF:
		ļ	<u> </u>
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON PULL OF ALTER CASING	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
- Sec on Acten Casing	CHARGE PLANS	OTHER	
OTHER		UTHER	
17. Describe Proposed or Completed (work) SEE RULE 1103.	Operations (Clearly state all pertinent det	ails, and give pertinent dates, including	estimated date of starting any proposed
worky SEE ROLE 1103.	,		
y We propose to	do the following work on	subject well:	
	standing valve, circulate	e above packer and retrie	eve tubing and
packer.			
2. Swadge 8 unrestric	5/8" 0. D. Casing to 6", ted 4 1/2" liner.	and run tubing with 3 3/	'li" Bit to assure
		T,	
	able bridge plug in $4 1/2$		
4. Run 4 1/2 with 600	" O. D. Casing, 11.60 LB, Sx. of Class "C" 4% gel,	J-55, NEW, to top of 4 1 cement will be circulate	/2" Liner. Cement
5. Drill out	cement and bridge plug,	and clean out to PBTD.	Run tubing, packer
	equipment, Test, place we		J, 1
18. I hereby certify that the information	on above is true and complete to the best	of my knowledge and belief.	
SIGNED WENDING	TIPLE AS	ssistant to the District	August 5, 1965
W. E. Hor	gan St	perintendent	
No. of the second			•
APPROVED BY	TITLE		DATE

CONDITIONS OF APPROVAL, IF ANY

an man a le Cuelle gian, ca i	
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Take affect	
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1201 541 45	i

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

FORM C-110 (Rev. 7-60)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION

			NATURAL GAS	
FUE THE ORIGINA	AL AND 4 C	OPIES WITH TH	E APPROPRIATE OFFICE	
Company or Operator	TE AND I	01 .23 77	Lease	Well No.
TEXACO Inc.			State of New Mexic	i :
Unit Letter K Section Township 10-S	Range 33	Æ	County	
Paol South Lane Pennsylvanian			Kind of Lease (State, Fed, Fe State	e)
If well produces oil or condensate give location of tanks	Letter K	. Section	Township 10-S	Range 33-E
Authorized transporter of oil X or condensate			ldress to which approved copy o	<u> </u>
Service Pipe Line Company			P. O. Box 337 Midland, Texas	
Is Gas Actually	Connecte	d? Yes X	_No	
I Mudicitized transporter or easing near 500 40 1 or ary 500 1	Date Con- lected	Address (give as	ldress to which approved copy o	f this form is to be sent)
*Warren Petroleum Company 8	1-8-64		Lovington, New M	exico
If gas is not being sold, give reasons and also explain its present	disposition:	. •		
REASON(S) F	OR FILING	(please check	proper box)	
New Well			ership	7
Change in Transporter (check one)	T Inned	Other (explain		.
Oil Dry Gas	🗆			
Casing head gas: . Condensate	🖂			
•				
Remarks				
rThis C 330 filed to show Cons	waland a		4	
*This C-110 filed to show Casi	nguead g	as transpo	rter.	
The undersigned certifies that the Rules and Regulations (of the Oil Co	neervation Com	mission have been complied	w.eh
				witu.
Executed this thelstday	of Sept	ember		
OIL CONSERVATION COMMISSION		Ву	924	
Approved by	-		6	1
**************************************		Title	E. H. Scot	
Title `		Company	District A	ccountant
			TEXACO Inc	•
Pate		Address	P. O. Box	728
<i>::</i>			Hobbs, New	-

Company or Operator Unit Letter K Pool South Lane	Section 35°	CERTIFIC TO FILE THE OR ACO Inc. Townsaip 10—S vanian ensate	CATE O	SANT F CON SPOR AND 4 CO	APLIANCE TOIL AND	ION COMMISSION AEXICO AND AUTHORIZAT NATURAL GAS HE APPROPRIATE OFFICE Lease State of New Mexico County Lea Kind of Lease State Township 10-S	"CQ" Well No.
Authorized transporter of Service Pipe	oil X or co	ndensate			Address (give a P.O. Box Midland,		of this form is to be sent)
		Is Gas Ac	-		 	_No ddress to which approved copy	of this form is to be sent?
Authorized transporter of	casing head g	gas or dry gas [nected		nauress (give a	auress to union approved copy	U) misa jum sa su ut acresy
None	€						-
If gas is not being sold, g	ive teasons a	and also explain its ;	present disp	position:			
Remarks Th	New Tell Change in Tre Oif Casing he	ansporter (check one, Dry Cond	Gas[ensate[ge in	Other (explain	nership	,
The undersigned certif	es that the Executed			e Oil Co	By Title Distr Company	ict Accountant	E. H. Scott
Date					Address	P.C. Box 728 Hobbs, New Mexico)

EASTA FF	NEW	MF:	LAVAT A FF, NEW M	ION COMMISSION	FORM C-110 (Rev. 7-60)
U 8 4	ТОТ	RANSPOR	TO!L AND	AND AUTHORIZAT	
Company or Operator	(FILE THE ORIG	INAL AND 4 CO	 	Lease	Well No.
TEXACO Inc.				State of New Me	
Unit Letter Section	Township	Range	22 17	County	
K · 35	10-S		33-E	Lea Kind of Lease (State, Fed.F	
South Lane-Pennsy	vlvanian		,	State	ee,
If well produces oil or condegive location of tanks	E LISATE	nit Letter K	Section 35	Township 10-S	Range 33-E
Authorized transporter of oil X or co	ndensate		Mr. Da	dress to which approved copy vid Gardner Service Statio	
Cardinal Petrole	eum Corporat	ion		New Mexico	/
	is Gas Actua	ally Connected	1? Yes	No _X	
Authorized transporter of casing head g	es or dry gas	Date Con- nected	Address (give ad	dress to which approved copy	of this form is to be sent)
* None					-
If gas is not being sold, give reasons a	nd also explain its pre-	sent disposition:			•
				·	
* To be connect	ted later,				
	REASON(S) FOR FILING	(please check p	roper box)	
Change in Tra	unspotter (check one) Dry Gas ad gas . Condens	···· ¬	Change in Own. Other (explain)	ership	
			·		
Remarks			•		
The undersigned certifies that the	Rules and Regulation	as of the Oil Co	nservation Com	nission have been complied	d with.
Executed	this the 19 d	ay of Fel	ruary	, <u>19_63</u> .	
OIL CONSERVAT	ION COMMISSION		Ву	THE -	
Approved by			Title	Z. C.C.C.	
Tisla				ict Accountant	
Title			Company TEXAC	O Inc.	
Date			Address		
			P. 0	. Box 728, Hobb	s, New Mexico

• •



NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

'Form C-1041 Revise i 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Hobbs, New Mexico, February 19, 1963 (Place) (Date)
				of New Mexico "CQ", well no. 1, in NE 14, SU 14,
K	Comp	pany or Ope	135	(Lesse) T 10-S R 33-E, NMPM., South Lane-Pennsylvanian Pool
v= Lea	n Zattei	•		County. Date Spudded 11-8-62 Date Drilling Completed 12-19-62
		indicate lo		Elevation 4199 (D.F.) Total Depth 9/05' PBTD 9/05'
D	C	В	A	Top Oil/SGAX Pay 9747' Name of Prod. Form. Pennsylvanian PRODUCING INTERVAL -
E	F	G	Н	Perforations See Remarks Depth Depth Tubing 9682' Open Hole Casing Shoe 9785' Tubing 9682'
L	K		I	OIL WELL TEST - Choke Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
M	N	L	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke pump bols oil used): 95 bbls.oil, 396 bbls water in 24 hrs, 0 min. Size pump
	<u> </u>		<u> </u>	GAS WELL TEST -
Tubing Su	•	e and Gemen	nting Recor	GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
11-3	3/4	341	300	Choke Size Method of Testing:
8-5	5/8	39661	1200	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, of and sand): See Remarks
*4]	1/2	58821	2501	Casing Tubing Date first new Press Press oil run to tanks February 14, 1963
2-3	3/8	96721		Oil Transporter Cardinal Petroleum Corporation (Trucks)
B	*	4-1/2	' Liner	Gas Transporter To be connected Later Perforate 4-1/2" Liner with 1 Jet Shot from
Kemari	9747	' to 97		Acidize with 500 gals LSTNEA.
		*		rination given above is true and complete to the best of my knowledge. 19 TEXACO Inc.
••	7			COMMISSION By: (Signature)
Ву:				Title Assistant District Superintendent Send Communications regarding well to:
Title	•••••••	**************	••••••••	Name J. G. Blevins, Jr.

Address P. O. Box 728, Hobbs, New Mexico

- 1									1					
NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103														
LANG OFFICE TRANSPORTER	MISCELLANEOUS REPORTS ON WELLS													
(Submit to appropriate District Office as per Commission Rule 1106)														
Name of Company Address D. O. Den 700 Market Marine														
TEXACO Inc. P.O. Box 728 - Hobbs, New Mexico Lease Well No. Unit Letter Section Township Range														
State of New Mexico "CO" 1 K 35 10-S 33-E														
Date Work Pe	rformed		Pool	Danagele		C	County	^						
December 20, 1962 South Lane - Pennsylvanian Lea THIS IS A REPORT OF: (Check appropriate block)														
Beginnin	Beginning Drilling Operations Casing Test and Cement Job Other (Explain):													
Pluggin	_		•	nedial Work										
Detailed acco	unt of wo	ork done, c	nature and quantity of	of materials used	, and res	ults obtain	ned.							
				TD - 978	5'									
			8 - 5/8" 0	.D. casing	cement	ed at 3	3979 1							
Dan 600)	u_1 /2!!	liner (11 60)	lh.) and c	emente	d at 93	785¹. H	ung liner a	t 3903'. Cement					
with 25) sx II	ncor Ne	eat. Plug at	97541. Job	compl	ete ll:	:15 P.M.	December 2	0, 1962.					
									•					
Tested	casing	for 30	minutes from	1:30 to 2:	00 A.M	l. with	1000 ps	i. Tested	ok. Drilled mber 22, 1962.					
			olet∉ 7:45 A.M				J CO 7.4	J A.III. Dece	mber 22, 1302;					
130102		<u>-</u>		•	•									
									·					
						····								
Witnessed by	٧.	T. Johr	nson	Position Productio	n Fore		Company	TEXACO Inc.						
Witnessed by	٧.	T. Johr		Production OW FOR REME	DIAL W	man ORK RE								
	٧.		FILL IN BEL	Production OW FOR REME	DIAL W	man ORK RE	PORTS OF	ILY						
Witnessed by D F Elev.	٧.	T. Johr	FILL IN BEL	Production OW FOR REME	DIAL W	man ORK RE		ILY	Completion Date					
			FILL IN BEL	Production OW FOR REME	EDIAL W	man ORK RE	PORTS Of	ILY	Completion Date					
D F Elev.	ter		FILL IN BEL	Production OW FOR REME	EDIAL W	man ORK RE	PORTS Of	Interval	Completion Date					
D F Elev. Tubing Diame	ter erval(s)		FILL IN BEL	Production OW FOR REME	Oil Strin	eman CORK RE	Producing er	Interval	Completion Date					
D F Elev. Tubing Diame	ter erval(s)		FILL IN BEL	Production OW FOR REME	Oil Strin	man ORK RE	Producing er	Interval	Completion Date					
D F Elev. Tubing Diame	ter erval(s)		FILL IN BEL	Production OW FOR REME	Oil Strin	ORK RE	Producing er	Interval	Completion Date					
D F Elev. Tubing Diame	erval		FILL IN BEL	Production OW FOR REME ORIGINAL PBTD	Oil Strin	ORK RE OATA ng Diamet OVER Water Pi	Producing er	Interval	Completion Date Depth Gas Well Potential					
D F Elev. Tubing Diame Performed Inc	erval	T D	Tubing Depth Oil Production	Production OW FOR REME ORIGINAL PBTD RESULTS OF Gas Production	Oil Strin	ORK RE OATA ng Diamet OVER Water Pi	Producing Producing er tion(s)	Oil String	Completion Date Depth Gas Well Potential					
D F Elev. Tubing Diame Performed Int Open Hole Int Test Before	erval	T D	Tubing Depth Oil Production	Production OW FOR REME ORIGINAL PBTD RESULTS OF Gas Production	Oil Strin	ORK RE OATA ng Diamet OVER Water Pi	Producing Producing er tion(s)	Oil String	Completion Date Depth Gas Well Potential					
D F Elev. Tubing Diame Performed Int Open Hole Int Test Before Workover After	erval Da	T D	Tubing Depth Oil Production BPD	Production OW FOR REME ORIGINAL PBTD RESULTS OF MCFF	Oil Strie Produci OF WORK	ORK RE ORK RE DATA Ing Diamet OVER Water Pa	Producing Producing er tion(s) roduction PD	Oil String GOR Cubic feet/Bb	Completion Date Depth Gas Well Potential					
D F Elev. Tubing Diame Performed Inc Open Hole Inc Test Before Workover After Workover	erval Da	T D	Tubing Depth Oil Production	Production OW FOR REME ORIGINAL PBTD RESULTS OF MCFF	Oil Strin	ORK RE ORK RE DATA Ing Diamet OVER Water Pa	Producing er tion(s)	Oil String GOR Cubic feet/Bb	Completion Date Depth Gas Well Potential MCFPD					
D F Elev. Tubing Diame Performed Int Open Hole Int Test Before Workover After	erval Da	T D	Tubing Depth Oil Production BPD	Production OW FOR REME ORIGINAL PBTD RESULTS OF MCFF	Oil Strie Produci OF WORK	ORK RE ORK RE DATA Ing Diamet OVER Water Pa	Producing Producing er tion(s) roduction PD	Oil String GOR Cubic feet/Bb	Completion Date Depth Gas Well Potential MCFPD					
D F Elev. Tubing Diame Performed Inc Open Hole Inc Test Before Workover After Workover	erval Da	T D	Tubing Depth Oil Production BPD	Production OW FOR REME ORIGINAL PBTD RESULTS OF MCFF	Produci DF WORK Section D Name Positi	ORK RE ORK RE DATA Ing Diamet OVER Water Pa Bl beby certify be best of n	Producing Producing er cion(s) roduction PD	Oil String GOR Cubic feet/Bb	Completion Date Depth Gas Well Potential MCFPD above is true and complete					

			N.S	EM WEXICO	סוב כי	UNSER	AYLION (COWWI221	ON	(Rev 3-55)
2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	1 641	1/4	7	MISCELLA	4E0U	s reņ	CRTS OF	4 WELL	S :	,
FROM FILM GFF	CI		(Submit	to appropriate	Distric	t Office	as per Com	mission R)
Name of Comp	201			4-2-4-2-4-2-4-4-4-4-4-4-4-4-4-4-4-4-4-4	Add:e	ss ···		<u>.</u> 1.1 .	-07	
	any ΓΕΧΑΟΟ Ind	z.			P.	0. 30	× 728, Ho	obbs. Ne	w Mexi	co
Lease	······································		i	ell No. Unit			Township		Rang	
	Of New M	exico		<u>1 K</u>		35		0 <u>-</u> S	33	<u>-E</u>
Date Work Per	formed oer 9. 190	s 0	Pool South Lane -	Donnaultan	:		County Lea			
Movelli	261. 34 131	32	THIS IS	A REPORT OF:	(Check	аррторті				
Beginnic	g Drilling Ope	ration		ing Test and Cer			Other (E	xplain):	***************************************	
Plugging Remedial Work										
Detailed accor	int of work do	ne, na	ture and quantity o			ults obta	ined.			
				TD-397	9'			•		
11-3/4	"O. D. C	asin	g cemented at	3551						
Ran 8	-5/8" O.D	. cas	sing (24.0 lb	J-55-8R) and	cemen	ted at 39	979' wit	h 1000	SY
Incor	8% gel an	nd 20	00 sx Incor N November 15,	eat. plug a						
Tester	8-5/8" i	n n	. Casing for	30 minutes	with	1000 5	ei from '	10.00 +0	10.20	. A M
Novemi	per 17, 19	962.	Tested OK.	Drilled ce	ment	plug a	nd retes	ted with	1000	n.n. Dsi
			a 10:45 to 11							•
			November 17							
Witnessed by				Position			Company			
V. T.	Johnson			Production				ACO Inc.		
			FILL IN BEL	OW FOR REME ORIGINAL			EPOR TS 01	VLY	7	
D F Elev.		TD		PBTD	W ha ha ha	DATA	Producing	Interval	· TCo	ompletion Date
Tubing Diame	er		Tubing Depth		Oil Stri	ing Diam	eter	Oil S	tring Dep	th
Perforated Int	rval(s)		<u> </u>		L					
Open Hole Inte	rval				Produc	ing Form	ation(s)			
open more into	****					OIM				
				RESULTS O	F WOR	KOVER				
Test	. Date of Test		Oil Production BPD	Gas Produ			Production BPD	GO Cubic fee		Gas Well Potential MCFPD
Before	Test		BPD	- Merr		1	<u> </u>	Cubic let	-17 001	MCFFD
Workover							•			
After Workover										
	ZOU COMS	EDVA	TION COMMISSION		I her	eby certi e best of	fy that the in my knowled	formation g	iven abov	e is true and complete
	- 012 00143	_	, .O. COMMISSION					·		
Approved by	1.1.	7			Name		75770	<u></u>		
Title					Posit		District	· Cupani	ntand-	n+
Date	/				Comp	any		- superi	urende	III.
. /					TEX	ACO In	C			

HUMBER 38 COR			\exists	<i>y</i>		_				
FILE V. B . B LAND OFFICE				NEW MEXIC					4	FORM C-103 (Rev 3-55)
TRANSPORTER	and and			MISCELL						
GPERATOR.			(Subn	nit to appropri	ate Distric	Office	as per Cum	mission Rule	1106))
Name of Com		.CO Ir	ıc.			• Box		bs, New Me	xico	
Lesse State	e of New M	exico	"CQ"	Well No.	Unit Letter K	Section 35	Township	10-S	Range	: 33 - E
Date Work Pe	rformed		Pool	······································	1		County	*		ì
, November	9, 1962			ne - Penns S A REPORT C			te block)	Lea		
Beginni	og Drilling Ope	eration	703 C	asing Test and	Cement Job	(Other (E	xplain):		
Pluggin	5		R	emedial Work						
Detailed acco	unt of work do	me, nat	ure and quantity	of materials u			ined.	ø		
					TD - 35	55*				
Spudded	l 15" hole	9:00	P.M. Nove	mber 8, 19	62.					
with 9, 196	300 sacks	of I	L1-3/4" O.D Cement c	. casing (23.72 lb Plug a	. spir t 325'	al weld) . Job c	and cemen omplete 3:	ted 00 P	at 355' .M. November
PSI fro	Tested 11-3/4" 0.D. casing for 30 minutes with 600 PSI from 3:00 to 3:30 P.M. November 10, 1962. Tested OK. Drill cement plug and retested for 30 minutes with 600 PSI from 4:30 to 5:00 P.M. November 10, 1962. Tested OK. Job complete 5:00 P.M. November 10, 1962.									
	 			True:	`		<u> </u>			
Witnessed by	V. T. Jo	hnsor	1	Position Prod.	Foreman		Company	TEXACO I	nc.	
			FILL IN BE	LOW FOR RE			PORTS ON	VLY		
D F Elev.		TD		PBTD	AL WELL	DATA	Producing	Interval	Co	mpletion Date
Tubing Diame		l	Tubina Danah		0:1 5-:	ng Diame	<u></u>	0:1 5-:	1	1
Tubing Diame	rer		Tubing Depth		Oit sin	ng Diame	ter	Oil Stria	g Depo	.n
Perforated In	terval(s)									
Open Hole In	terval				Produci	ing Forms	ition(s)		·	نوسورون ما المراجعة المراجعة المراجعة والمراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة
				RESULT	S OF WOR	KOVER				
Test	Date of Test		Oil Production BPD		roduction \ FPD		Production PD	GOR Cubic feet/I	зы	Gas Well Potential MCFPD
Before Workover							•			
After Vorkover										
	OIL CONS	ERVA	LION COMMISSIO	ON	I here to the	eby centi e best of	y that the in my knowleds	formation gives	abov	e is true and complete
Approved by	1//-	—,			Name	· ·	Bli	cond	/	
Title					Positi			istrict Su	peri	ntendent
Date					Comp			TEXACO I		

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

Form 0-101 Revised (12/1/55)

NOTICE OF INTENTION TO DRILL

Notice must be given to	the District Office of t	he Oil Conservation	Commission and appr	roval obtained before	drilling or recompletion
begins. If changes in the prop Submit this notice in QUIN	TUPLICATE. One copy	will be returned for	ollowing approval. See	additional instruction	s in Rules and Regula-
tions of the Commission.	If State Land submi	t 6 Copies Attack	n Form C- 128 in tri	plicate to first 3	copies of form C-101

	Mid	land, Texas				1962
		OMMISSION			(Date)	
VIA FE	, NEW ME	XICO				
		.:C.d .b.a. is !		Daillian t u		
		uned that it is our in	TEXACO Inc			***************************************
tate o	f New Me	xico "CQ"			1 in K	The wel
 West			South			
· · · · · · · · · · · · · · · · · · ·			line of Section			
VE LO	CATION F	ROM SECTION LIN	E)South Lane-Penns	•		
	****		If State Land the Oil ar			
_	1		If patented land the ow			
D	C	BA	Address	m D4	************	***************************************
	<u> </u>		We propose to drill well	with drilling equipment	t as follows: Rotar	y
E	F	G H	***************************************		••••••••••••	
_	-			bond is \$10,000 bla		
			Casualty Co. ha	s been filed wit	h State Geolog	ist.
L	(K)	JI	Drilling Contractor	Not known at pre	sent	
				************************************	******************************	
			***********************************		******************************	
M	N	O P	We intend to complete	this well in the	Bough "C"	
			_	imate depth of		
				PROGRAM		
We pr	opose to use	the following strings	of Casing and to cement the	hem as indicated:		
	of Hole	Sise of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Coment
15'	·	11-3/4"	23.72	New	350 '	300
11'	1	8-5/8"	24 & 32#	New	4000'	1200*
7 -	.7/8"	4-1/2"(Liner)	11.60#	New	3900'-9860'	# 25 hores
1000 s	x. Incom	8% gel / 200				Na , 200 L
If cha	inges in the	above plans become a	dvisable we will notify yo	u immediately.		
ADD	TIONAL 1	NFORMATION (If	recompletion give full de	tails of proposed plan o	of work.)	
(A M T O)	TOPS EX					
			ubb 679 	- ·		
es			· · · · · · · · · · · · · · · · ·			
es Andre	es.	T	ough "C" 965	C)		
es Andre	es	5 3 45'	ough "C" 965 otal Depth 986	01		
es Andre rieta pproved.	••••••	5 3 45'	otal Depth 986			
es Andre rieta pproved.	••••••	5 3 45'	otal Depth 986	01	TEXACO Inc.	
es Andre rieta pproved.	••••••	5 3 45'	otal Depth 986	01	TEXACO Inc.	.or:
es Andre rieta pproved.	••••••	5 3 45'	otal Depth 986	01	(Company or Operat	(OC)
es Andre rieta pproved.	follows:	5345' E	ota! Depth 986	Sincerely yours, By 7	(Company or Operat)
es Andre rieta	follows:	5 3 45'	ota! Depth 986	Sincerely yours, By Position Send	Communications rega)
es Andre rieta pproved.	follows:	5345' E	ota! Depth 986	By Position Send	Communications rega	ording well to

NET REXICO OIL CONSERVATION COMMISSION

WELL LOCATION AND ACREAGE DEDICATION PLAT

	SEE INS	TRUCTIONS FOR C	OMPLETING	THIS FORM ON	I THE REVE	RSE SIDE		
			SECTIO) N A				,
Operator			Lease	at Non Man	daa 11 (10) 11	· · =	Well No.	,
TEX	NCO Inc.	77		of New Mex			=	-
K	Section 35	Township 10 South	Ran	33 East	County	Lea		
Actual Footage L					l			
19801	feet from the	South line	and 198	301 feet	t from the	West	line Sec.	35
Ground Level Ele			Pool				Dedicated Acreas	
41981	Bough	u Cu	South	n Lane-Penn	sylvania	n	80	Acres
		he dedicated acreag to produce from any						
	-3-29 (e) NMSA 193		poor una ro a	ppropriate the p	rounciion ei	iner for nim.	self of for bimself	4
		no," have the intere	sts of all the	owners been co	nsolidated b	y communiti	zation agreement	or other-
wise? YES	NO If	answer is "yes," T	ype of Consol	lidation				· · · · · · · · · · · · · · · · · · ·
3. If the answer t	o question two is "	no," list all the own	ers and their	tespective inte	rests below:			
Owner				Land Descript	ion	•	-	,
		SECTION B				1	CERTIFICATION	
				T		1		•
	State	An	derson-St	et e		I hereby c	estify that the inf	formation
			~ CT 0011-0	1		in SECTIO	ON A above is tru-	e and com-
	1 6	1	1	1	1	plete to th	e best of my know	wledge and
				i		belief	27	, ,
	i		T. F.	. Hodge Lse	•	Name	1811 6	1111
	Tenneco Lse.					,	. Landwermey	/er /
						Position		·
				ţ	Ì	ļ	Civil E	ngineer
	i i	,		ļ f	-	Company	****	'
	•	2	Cabot Carl	ben Lse.			TEXACO In	c.
	İ			i	}	Date	0/31/62	
							0/31/02	
	 	(・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・	*********	. d				
		mmi (SC) ann			E			-
13	1			1	E	I hereby co	ertify that the wel	I location
3	ļ	,		1	E		the plat in SECTION	
1980		·			Ę		m field notes of a	
				į	E	surveys me	ade by me or unde	r my
	CALL	a of Many Mand	100m		E		n, and that the sa	
1) Stat	e of New Mexic	30 "UQ"	i	Ę		t to the best of m	y knowledge
1		TEXACO Inc.			E	and belief.		
=		320 Ac.		1	E			•
	, ,				E	Date Surve	yed ,	
	80	Ac.			Ē		10/31/6	2
=	10				Ę		Professional En	gineer
				Markers		and/or Yan	d Surveyor	
1						T. G	Landwermeye	7/30/10
	990 /320 1650 198	70 7310 2640	2000 150		500 0	Certificate		-/
5 555 555				ت دېد.		1	71071	

NEW M				
Mail to District Offic later than twenty days of the Commission. Su				

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission, Submit in OUINTUPLICATE.

If State Land submit 6 Copies

TEXACO Tell No. 1 South South Section	Lane-Pen	NE 1/4		State	of New M	exico "CQ"	
South South Section	Lane-Pen	NE %		State	of New M	exico "CQ"	····
ell No	Lane-Pen	NE %					
South ell is 19 Section	Lane-Pen 80'		Stal .				
ell is 19 Section	1,080	ר רומיזו וזדים רו					
Sectionrilling Commercance of Drilling	3E						Count
rilling Comme	2.5	cet from SO	utn	line and	1900'	leet from	West in
ame of Drilling				•			
							r 19 19 62
	ng Contractor	Marcu	m Drilli	ng Compan	Y	***********	**************************************
ddress	P. O. Bo	x 5094,	Midland,	Texas	,,		
levation above March	sea level at Top	of Tubing Hea	4199 63	(D.F.)	The info	rmation given is to	be kept confidential unt
				SANDS OR ZO			
o. 1, from	ee Attac	hed xx S	heet	No. 4,	from	to	***************************************
o. 2, from	·····	to		No. 5,	from	to	***************************************
o. 3, from		to	 	No. 6,	from	to	······································
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	d with Ro	otary To	ols and l	TANT WATER No Water Vater rose in bole	sands Tes	ted.	
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o. 2, from			to			feet.	
o. 2, from			toto			feet.	
o. 2, from			toto			feet.	
o. 2, from o. 3, from o. 4, from	WEIGHT	NEW OR	tototo	CASING RECOI	RID CUT AND	feetfeet.	
size 1-3/4" 8-5/8"	WEIGHT PER POOT 23.72 24.0	New on New New	**************************************	EASING RECOI	CUT AND FULLED FROM None None	feet. feet. feet. FERFORATIONS None None	PURFOSE Surface Intermedia
o. 2, from o. 3, from o. 4, from size 1-3/4"	weight per poor 23.72	NEW OR. USED	toto	EASING RECOI	CUT AND PULLED FROM None	feet. feet. feet. PERFORATIONS None	PURFOSE Surface Intermedia
size 1 - 3/4" 8 - 5/8"	WEIGHT PER POOT 23.72 24.0	New on New New	AMOUNT 341' 3966' 5882'	EASING RECOI	CUT AND PULLED FROM None None None	feet. feet. feet. FERFORATIONS None None	PURFOSE Surface Intermedia
size 1-3/4" 8-5/8" 4-1/2"	WZIGHT PER POOT 23.72 24.0 11.60	New on Used New New New New	AMOUNT 341' 3966' 5882'	EASING RECOI	None None None	feet. feet. feet. FERFORATIONS None None	PURFOSE Surface Intermedia
size of Hole 15" 11	WEIGHT PER POOT 23.72 24.0 11.60 SIZE OF CABING 1-3/4	New ON: New New New New New 355'	## AMOUNT 341 3966 5882 ## MUDDING ## ## ## ## ## ## ##	HOWCO AND CEMENT METHOD HOWCO	None None None	feet. feet. feet. FERFORATIONS None None See Attac	PURFOSE Surface Intermedia Ched
size of Hole 15" 11	WZIGHT PER POOT 23.72 24.0 11.60 SIZE OF CABING 1-3/4 T 8-5/8 "	New New New New New 355!	AMOUNT 341 3966 5882 MUDDING NO. SACES	HOWCO Baker Howco Howco AND CEMENT	None None None	feet. feet. feet. FERFORATIONS None None See Attac	PURFOSE Surface Intermedia Ched

RECORD OF DEVIL-STEEL AND SPECIAL TESTS

If drill-stem or other special tests or dexistion surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools	were used from	feet		•			feet to	
Cable tools w	rere used from	feet	to	feet, and	l from	************	feet to	
			PRODU	CTION				
Put to Produ	Feb:	ruary 14	63					
				וכ	•		uid of which19) // · · ·
OIL WELL:								
					% water;	and	% was	sediment. A.P.I.
	Gravity	46.0						
GAS WELL					CF plu			barrels of
UNS WELL	•				.,O.z. p.—			
•	liquid Hydroca	rbon. Shut in Pressure						
Length of T	ime Shut in							,
PLEAS	E INDICATE BI	ELOW FORMATION	TOPS (IN CON	FORMANC	E WITH	GEOGR	APHICAL SECTION	OF STATE):
		Southesstern New	Mexico			•	Northwestern Ne	w Mexico
T. Anhy		T	. Devonian			т.	Ojo Alamo	
T. Salt	2300'	Т	. Silurian	****************		Т.	Kirtland-Fruitland	
B. Salt	25851	T	. Montoya			T.	Farmington	**********
T. Yates	20301	Т	. Simpson			т.	Pictured Cliffs	•
	L		McKee				Menefee	,
		*					Point Lookout	
•	30001						Mancos	
		T	/-	9743) †	T.	Dakota	
	**************************************		. Dawsii Iv	•		T.	Morrison	
T. Drinkan	68201	Т					Penn	

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	Thickness	مرب عدم وربيد و المستدار المستد					<u> </u>	
						Thickness		
From	To in Feet	Forma	tion	From	To	Thickness in Feet	Forma	tion
0	63' 63'	Caliche	tion	From	To		Deviat:	ion Record
0 63' 3	63' 63' 263' 200'	Caliche Red Bed	tion	From	То		Deviat:	ion Record Degrees Off
0 63 1 263 1	63' 63' 263' 200' 24' 761'	Caliche Red Bed Lime		From	То		Deviat:	ion Record Degrees Off 1/2
0 63' 3	63' 63' 263' 200' 224' 761' 532' 1608'	Caliche Red Bed Lime Anhy & Sa	lt	From	То		Deviat:	ion Record Degrees Off
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0 63' 2 263'10 1024'26 2632'4: 4105'4' 4753'5	63' 63' 263' 200' 263' 761' 532' 1608' 105' 1473' 753' 648'	Caliche Red Bed Lime Anhy & Sa Anhy & Lin Lime Lime & Sa	lt me	From	То		Deviat: Depth 342' 932' 1800' 2660' 3452'	ion Record Degrees Off 1/2 1/4 1 3/4 1/2
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0 63 10 66 67 66 67 10 24 14 15 16 66 77 16 66 7	in Feet 63' 63' 263' 200' 761' 632' 1608' 105' 1473' 753' 648' 170' 1036' 837' 631' 714' 877' 193' 479' 343' 150' 377' 1034' 785' 785' 785' 785' 785' 1 measuren ound level cc ta Fe	Caliche Red Bed Lime Anhy & Sal Anhy & Lin Lime Lime & Sal Lime Lime & Sal Lime Shale Lime & Sh Lime Lime & Sh Lime	lt me nd nd ale ale otary Tabl	e or 10) abo	ve_	Deviat: Depth 342' 932' 1800' 2660' 3452' 3887' 4285' 4922' 5142' 5644' 6184' 6772' 7433' 7964' 8866' 9110' 9785'	ion Record Degrees Off 1/2 1/4 1 3/4 1/2 1/2 1/2 1 1 1/2 1-1/2 1 1-1/2 1 1-1/2 2
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0 63 10 6 6 7 7 8 8 9 9 9 9 10 9 9 9 9 9 9 9 9 9 9 9 9 9 9	10 in Feet 63' 63' 263' 200' 761' 761' 763' 1608' 105' 1473' 753' 648' 170' 417' 206' 1036' 837' 631' 714' 877' 193' 479' 343' 150' 1034' 472' 95' 785' 785' 785' 783' 1 measuren ound level cc ta Fe el d ision	Caliche Red Bed Lime Anhy & Sal Anhy & Lin Lime Lime & Sal Lime Lime & Sal Lime Shale Lime & Sh Lime Lime & Sh Lime ATTACH SEPAN that the information	lt me nd nd ale ale ale otary Tabl	e or 10) abo	Ve CE IS N	Deviat: Depth 342' 932' 1800' 2660' 3452' 3887' 4285' 4922' 5142' 5644' 6184' 6772' 7433' 7964' 8469' 8866' 9110' 9785'	ion Record Degrees Off 1/2 1/4 1 3/4 1/2 1/2 1/2 1 1-1/2 1 1-1/2 1 1-1/2 2 1-3/4 1-3/4
0 63 10 6 6 7 7 8 8 9 9 9 9 10 9 9 9 9 9 9 9 9 9 9 9 9 9 9	in Feet 63' 63' 263' 200' 761' 632' 1608' 105' 1473' 753' 648' 170' 417' 206' 1036' 837' 631' 714' 877' 193' 479' 343' 150' 1034' 472' 95' 785' 785' 783' I measuren ound level cc ta Fe el d ision	Caliche Red Bed Lime Anhy & Sal Anhy & Lin Lime Lime & Sal Lime Lime & Sal Lime Shale Lime & Sh Lime Lime & Sh Lime ATTACH SEPAN that the information	lt me nd nd ale ale ale otary Tabl	e or 10	NAL SPA	VE CE IS Not record of	Deviat: Depth 342' 932' 1800' 2660' 3452' 3887' 4285' 4922' 5142' 5644' 6184' 6772' 7433' 7964' 8866' 9110' 9785'	ion Record Degrees Off 1/2 1/4 1 3/4 1/2 1/2 1 1 1 1/2 1-1/2 1 1-1/2 1 1-1/2 2 1-3/4 1-3/4 1-3/4 1-3/4
0 63 10 63 10 263 10 24 12 12 12 12 12 12 12 12 12 12 12 12 12	in Feet 63' 63' 263' 200' 761' 632' 1608' 105' 1473' 753' 648' 170' 417' 206' 1036' 837' 631' 714' 877' 193' 479' 343' 150' 1034' 472' 95' 785' 783' I measuren ound level cc ta Fe eld ision by swear or affirm etermined from av	Caliche Red Bed Lime Anhy & Sal Anhy & Lin Lime Lime & Sal Lime Lime & Sal Lime Shale Lime & Sh Lime Lime & Sh Lime ATTACH SEPAN that the information	lt me nd nd ale ale ale otary Tabl	e or 10	NAL SPA	VE CE IS Not record of	Deviat: Depth 342' 932' 1800' 2660' 3452' 3887' 4285' 4922' 5142' 5644' 6184' 6772' 7433' 7964' 8469' 8866' 9110' 9785'	ion Record Degrees Off 1/2 1/4 1 3/4 1/2 1/2 1 1 1 1/2 1-1/2 1 1-1/2 1 1-1/2 2 1-3/4 1-3/4 1-3/4 1-3/4
0 63 10 10 24 12 12 12 12 12 12 12 12 12 12 12 12 12	in Feet 63' 63' 263' 200' 761' 632' 1608' 105' 1473' 753' 648' 170' 417' 206' 1036' 837' 631' 714' 877' 193' 479' 343' 150' 377' 479' 377' 479' 377' 4785' 785' 783' I me a suren ound level CC ta Fe el Id ision by swear or affirm etermined from av	Caliche Red Bed Lime Anhy & Sa Anhy & Lin Lime Lime & Sa Lime Lime & Sa Lime Shale Lime & Sh Lime Lime & Sh Lime ATTACH EEPAN that the information allable records.	lt me nd nd ale ale ale otary Tabl	e or 10	nal spa	DVE CE IS Not record of BOX	Deviat: Depth 342' 932' 1800' 2660' 3452' 3887' 4285' 4922' 5142' 5644' 6184' 6772' 7433' 7964' 8866' 9110' 9785' TEEDED of the well and all work Feb.	ion Record Degrees Off 1/2 1/4 1 3/4 1/2 1/2 1 1 1 1/2 1-1/2 1 1-1/2 1 1-1/2 2 1-3/4 1-3/4 1-3/4 1-3/4

STATE OF NEW MEXICO "CQ" NO. 1

Spudded 15" hole 9:00 P. M. November 8, 1962. Ran 341' of 11-3/4" O. D. Casing (23.72 lb. Spiral Weld) and cemented at 355' with 300 sx Neat. Cement circulated. Plug at 325'. Job complete 3:00 P. M. November 9, 1962.

Tested 11-3/4" O. D. Casing for 30 minutes with 600 PSI from 3:00 to 3:30 P. M. November 10, 1962. Tested OK. Drilled cement plug and retested for 30 minutes with 600 PSI from 4:30 to 5:00 P. M. November 10, 1962. Tested OK. Job complete 5:00 P. M. November 10, 1962.

Ran 8-5/8" O. D. Casing (24.0 lb. J-55) and cemented at 3979' with 1000 sx Incor 8% Gel and 200 sx Incor Neat. Plug at 3948'. Cement circulated. Job complete 4:15 P. M. November 15, 1962. Tested 8-5/8" O. D. Casing for 30 minutes with 1000 PSI from 10:00 to 10:30 A. M. November 17, 1962. Tested OK. Drilled cement plug and retested with 1000 PSI for 30 minutes from 10:45 to 11:15 A. M. November 17, 1962. Tested OK. Job complete 11:15 A. M. November 17, 1962.

Ran 5882' of 4-1/2" Liner (11.60 1b) and cemented at 9785'. Hung liner at 3903'. Cement with 250 sx Incor Neat. Plug at 9754'. Job complete 11:15 P. M. December 20, 1962. Tested Liner before and after drilling plug with 1000 PSI. Tested OK. Job complete 7:45 A. M. December 22, 1962.

Ran Electric Logs December 28, 1962.

Perforate 4-1/2" Liner with 1 Jet shot per foot from 9747' to 9749'. Acidize with 500 gals LSTNEA. Rate 1 BPM.

On 24 Hour Potential Test well pumped 95 BO and 396 BW Ending 9:00 A. M. February 15, 1963.

GOR - 768
Gravity - 46
Top of Pay - 9747
Bottom of Pay - 9749
NMOCC Date - December 19, 1962
TEXACO Inc. Date - February 15, 1963

DISTRIBUTION	NEW MEXICO OU C	ONSERVATION COMMISSION	Form C-104
SANTA FE	B .	FOR ALLOWABLE	Supersedes Old C-104 and C-1. Effective 1-1-65
0.s.G.s.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL	_ GAS ,
Z CANGROPTED OIL	:	SEP 7 JUSTS	35 735
RANSPORTER GAS	 : 1	.01	'' 3g = =
OPERATOR I. PRORATION OFFICE	1	ر ولار	
i yer Har	TEMACO Fnc.		
Ag tress	P. O. Box 728 - Hob	bs, New Maxico	
Reason(s) for filing (Check proper box	Change in Transporter of	Other (Please explain) %To show chang	e in Pool name from South
		Pool as non M	anian to INBE-PENNSYLVANIAL MOCC Order Number R-3946
100	Ery Go	nsate 1001 es pet n.	1000 0.481 1.4.001 13740
If change of ownership give tame and address of previous owner	June 1 4-70)	
I. DESCRIPTION OF WELL AND			
Lease Name New Mexico "C	} (ime, Including Formation NBE-PENNSYLVANIAN	Kind of Lease State State, Federal or Fee
Location		7080	Mont
	O Feet From The South Lir		
Line of Section 35 , To	wnship 10-S Range	33 - 2 , _{NMPM} ,	Lea County
1. DESIGNATION OF TRANSPOR			proved copy of this form is to be sent).
Sorvice Pipe Line Co		P. 0. Box 337 - Hi	
Name of Authorized Transporter of Co		Address (Give address to which ap	proved copy of this form is to be sent)
if well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	th that from any other lease or pool,		August 8, 1964
V. COMPLETION DATA	Oil Well Gas Weil	New Well Workover Deeper.	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi		1 1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
1:001	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations .			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	,
HOLE SIZE	CASING & TUBING SIZE .	DEPTH SET	SACKS CEMENT
		1	
V. TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be a able for this de	after recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top allow-
Pate First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga.	s lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	O.I-Bbls.	Water - Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
. esting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
I. CERTIFICATE OF COMPLIAN	CE	OIL CONSER	VATION COMMISSION
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19
Commission have been complied	with and that the information given e best of my knowledge and belief.	BY	
		TITLE	
不行的			in compliance with RULE 1104.
P. F. Scott (Sign	lature)	well, this form must be accom-	llowable for a newly drilled or deepened npanied by a tabulation of the deviation
District Accountent	itle)	tests taken on the well in ac	must be filled out completely for allow-
Sept-mber 1, 1965		able on new and recompleted Fill out Sections I, II,	III, and VI only for changes of owner.
(D	ate)	well name or number, or transp Separate Forms C-104 in	porter, or other such change of condition. nust be filed for each pool in reliably
		completed wells.	-

HO SE COOLER RECEIVES			•	*				21-105 mail 1-1-05
DISTROBUTION SANTA PE							e Fire Di Geg ain	ato I via of Lama
FILE		NEW I	MEXICO C	IL CONS	SERVATION	N COMMISSION	Fit & D. Gedanie	X For
ປ.S. G.S.		ELL COMPLE	ETION OF	K KECO	MPLETIU	N REPURIA	3 00 1 59 E-8	Oil & Gas Lease No.
LAND OFFICE			,	•		APH 13	3 00 11. € 8	835
OPERATOR							THE	
						·		
IN TYPE OF WELL								Agranment Name
D. TYPE OF COMPLET	TON SIL	LXJ WELL		DRY	OTHER		NOD- 8, Farm	C or Lease Name
WELL WORK		PLUG		SVA.	OTHER		New	Mexico 'CQ' State
2. Name of Operator							g. Well 1	
TEXACO Inc.					···		3	
3. Address of Operator	720 Habba	Mari Mari	000	240			1	d and Pool, or Wildcat
P. O. Box 7	728 - HOODS	, New Mexi	CO 862	240			Inne	-Permo Penn
UNIT LETTER 0	LOCATED	50 PEET P	ROM THE	South	LINE AND	2080	PEET PROM	
					TITT	THRITT	12. Cour	"" (
THE East LINE OF S						IIIXIII	Lea	
1		ĺ			rod.) 18. I	Elevations (DF, 4211 (f)		19. Elev. Cashinghead
January 31, 196	21. Plug	Back T.D.			Compl., Ho		nls , Rotary Tools	41961
99001	<u> </u>	72 '		Many	Her	Drille	0' - 9900	•
24. Producing Interval(s)	, of this completion	on Top, Bottor	n, Name	······································				25. Was Directional Survey
5 (- 4) (1	/0H 0D	/0 165		701 0 1	00471 0	/n	AARIT AARET	
Perforated 4-1,		ng W/Z JSP	1 @ 98.	29. g '	9845' &	W/Z JSPF		Yes 7. Was Well Cored
Lateral & Sor	· ·						2	No
28.	···	CA	SING RECO	RD (Repo	rt all string:	set in well)		
CASING SIZE	WEIGHT LB./		H SET	HOL	E SIZE	CEME	NTING RECORD	AMOUNT PULLED
13-3/8"	54.5# & 4		10'		1/2"	250 Sx		None
10-3/4"	40.5//	**************************************	04'		1/4"	850 Sx		None
7-5/8" 4-1/2"	26.4 <u>//</u> 11.60//		98 ' 00'		7/8" 3/4"	900 Sx 800 Sx		None None
39.		NER RECORD		<u> </u>	2/1	30.	TUBING R	
SIZE	ТОР	BOTTOM	SACKS C	EMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE								
31. Perforation Record (1 54	100 5007 5	DICTURE SELECT	2015535 576
4-1/2" OD cas		-	CD1 (i		32.	INTERVAL	RACTURE, CEMENT	KIND MATERIAL USED
9839! & 9843						- 9843¹	500 Gals BDA	
to 9855'.								
33.				PRODI	JCTION			
Onto First Production	Produc	tion Method (Fle	wing, gas			d type pump)	Well S	latus (Prod. or Shut-in)
April 1, 1969		lowing				- 	Prod	lucing-Flowing
- Indust Pest	Hours Tested	Choke Size	Prodin. Test P		он → ны.	Gas MO	F Water — Hbl.	Gas-Oll fratio
I low Fubbing France	Chaing Pressure	24/64"			172	473		2770
500#	Packer	Colemated 2 How Hute	► 17:		Gun 1	73	nter = 1161.	on General - API (Corr.) 48.
34. Disposition of Gus (, vented, etc.)	- 1 //	<i></i>		/->	Tent Witnesse	· · · · · · · · · · · · · · · · · · ·
Vented (To Be	Connected)						V. T. Jo	phnson
35. List of Attachments								
20 1 1 2 2 2 2	A-1-6						, , , , , , , , , , , , , , , , , , , 	1
36. I hereby certify that	the information sh	own on both sid	es of this f			te to the best o	my knowledge and be	dief.
ad	the information sh	own on both sid		As	sistant			A. all da da da
36. I hereby certify that	the information sh	own on both sid		As	sistant	Superinter		A. all da da da

INSTRUCTIONS

This form to be filled with the appropriate District Office of the Communion not later than 20 days after the completion of any newly-drilled or becomes well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all epicial tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico 19101 ____T. Ojo Alamo T. Penn. "B" T. Canyon ___ 22801 T. Strawn __ _____T. Kirtland-Fruitland ___ __ T. Penn. "C". 2623! т. T. Pictured Cliffs ____ T. Penn. "D". Salt _ 26631 T. Miss T. Cliff House_ T. Leadville. _ T. Devonian _ _____ T. Menefee ___ T. Madison 7 Rivers. T. Point Lookout _____ T. Elbert T, Mancos T, McCracken Mondova ... Grayburg. tion Andrew _____39381_ T. Dimpoon _____ T. Gallup ___ "I'. Typacio Olale McRoe ______ Page Greenhorn _____ T. Granite ______ Paddin k T. Filenburger T. Daloita Hillochry T. Gr. Wash 68771 T. Granite ___ T. Todilto T. T. Delaware Sand ______ T. Entrada _____ ____ T. Bone Springs _____ T. Wingste _ T. Chinle т. Wolfcamp_ T. -T. Permian - T. Penn _

FORMATION RECORD (Attach additional sheets if necessary)

T Cisco (Bough C) _

T. Penn. "A" -

From	то	Thickness in Frat	Formation	From	то	Thickness in Feet	Formation
0	210	210	Caliche				
211	302	92	Red Bed		i 1		
303	686	384	Rod Bed & Shale		 		
687	1300	614	Red Bed		<u> </u>	1	;
1301	2007	707	Anhy				·
2008	2192	185	Anhy & Salt				
2193	2786	594	Salt				
2787	3558	772	Anhy & Sait				
3559	4000	442	Anhy				
4001	7515	3515	Lime				
7516	7600	85	Lime & Shale				
760 1	7649	49	Lime				
7650	7770	121	Lime & Shale				
7771	8040	270	Shale				
8041	8150	110	Lime & Shale				
8151	9900	1750	Lime				
	9900		TOTAL DEPTH				
]						

; ; **..**

NO. OF COPIES RECEIVED	_		Form C-103
DISTRIBUTION			Supersedes Old C-102 and C-103
SANTAFE	NEW MEXICO OIL CONSI	ERVATION COMMISSION	Effective 1-1-65
FILE	<u> </u>		
U.S.G.5.			Sa. Indicate Type of Lease
LAND OFFICE			State X Fee
OPERATOR	7		5. State Oil & Gas Lease No.
			E-8835
SUND	RY NOTICES AND REPORTS ON ROPOSALS TO DRILL OR TO DEEPEN OR PLUG B.	WELLS	
1.	1770 7 00 7 20 00 10 10 10 10 10 10 10 10 10 10 10 10	a PROPOSALS.	7. Unit Agreement Name
OIL GAS WELL	OTHER.		
2. Name of Operator	V.112.4		8. Farm or Lease Name
TEXACO Inc.			New Mexico "CQ" Stat
3. Address of Operator			9. Well No.
P. O. Box 728, Hobbs	s. New Mexico 88240		3
4. Location of Well	3, New Mexico Goz 10		10. Field and Pool, or Wildcat
	760 South	30.80	·
UNIT LETTER	760 FEET FROM THE South	LINE AND ZUBU FEE	Inbe Permo Penn
F+	35	200 P	
THE LAST LINE, SEC	TION 35 TOWNSHIP 10-5	HANGE JJ-L	NMPM. (
mmmmmm	15. Elevation (Show whether	DF RT CR etc.)	12, County
		DI, KI, OR, ELC.	
- AMILIANIA - AMILIA	4211' DF		Lea \\\\\\\\
Check	: Appropriate Box To Indicate N	ature of Notice, Report	or Other Data
NOTICE OF	INTENTION TO:	SUBSEC	UENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
		OTHER	
OTHER			
	Name		
 Describe Proposed or Completed work) SEE RULE 1103. 	Operations (Clearly state all pertinent deta	ails, and give pertinent dates, inc	cluding estimated date of starting any propose
	subject well has been con	mpleted:	
	hyd pumping equipment.	•	
	nded tubing to 9858'. Disp	placed water w/mud.	
	ent plug 9839' - 9855'.	•	
4. Spotted cement pl	ug 9854' - 9350'. Stuck to	ubing. Cut off @ 781	.0' leaving 300' 2 7/8"
tubing in hole.			
	g at 5017' and 4500'. Una	able to pull.	may being
	g at 4490. Pulled 139 jos		آھے کم ا
	ot 30 sx cement plug 5470		ev Plug #5#0! - 5390!
	off 7 5/8" casing at 1210		
	plug 1260' - 1160'.	· · · · · · · · · · · · · · · · · · ·	
	plug from 210' - 155'.		
11. Spot 10 sx cement			
	le marker extending 4' abo	orra amound laval	
	Plug and abandon.	ove Stonud Tever.	
13. Cleaned location.	ting and analidon.		
	The state of the s		
	The state of the s	the same of the sa	
18. I hereby certify that the informati	on above is true and complete to the best of	of my knowledge and belief.	
\wedge II			
		ssistant District	
SIGNED COMMIN	TITLE SI	uperintendent	DATE 5-14-71
77	1 00		
Waller	U Wasa		DATE - (9 9 197
APPROVED BY	TITLE	<u> </u>	DATE
CONDITIONS OF APPROVAL, IF A	···		

VO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE	NEW MEXICO OIL CONSE	ECEIVED EARNOIS JANIS JON	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
U.S.G.S. LAND OFFICE OPERATOR	CILC	CONSERVATION COMM.	State X Fee 5. State Oil & Gas Lease No. E-8835
SUNDS	RY NOTICES AND REPORTS ON OF PLUS ON PLUS OF P	WELLS ACK TO A DIFFERENT RESERVOIR.	
OIL A GAS WELL	OTHER-		7, Unit Agreement Name
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name New Mexico "CQ" State		
3. Address of Operator P. O. Box 728, Hobb	bs, New Mexico 88240		9, Well No.
4. Location of Well UNIT LETTER	10. Field and Pool, or Wildcat Inbe Permo Penn		
THE East LINE, SECTE	10N 35 TOWNSHIP 10-	S RANGE 33-E NMPI	
	15. Elevation (Show whether 4211'		12. County -
	Appropriate Box To Indicate N	ature of Notice, Report or O	other Data NT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	PLUG AND ABANDON X	REMEDIAL WORK COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JQB OTHER	ALTERING CASING PLUG AND ABANDONMENT
17. Describe Proposed or Completed () work) SEE RULE (103.	perations (Clearly state all pertinent deta	ails, and give pertinent dates, includi	ng estimated date of starting any proposed
TEXACO Inc. propos	es to plug and abandon su	bject well as follows:	
1. Pull production	-	-	
2. Mud up Well b			
•	ug across pay zone and up	o 30° above top perf.	
	ecover 4-1/2" casing from		
	" casing at free pt.		
	ugs across all stubs.		
-	ug at surface.		
8. Install 4" Dr	y Hole Marker extending 1	4' above ground level.	
9. Clean location	m. Plug and abandon.		

of APPROVAL, IF ANY: 1 Clorista 253x2 Devise 13/1/1/01

Assistant District

XXXXXXX LISTY

Superintendent

4-22-71

DATE APR 26 1971

NO. OF COPIES' RECEIV	ED				` -		Form C-103	_	
C STRIBUTION					11)		Supersedes Ol C-102 and C-1		
SANTA FE-		NEW M	EXICO OIL CON	ISERVATION CO	MMISSION :	DEE:05	n. Siisctive 1-1-8	5	
FILE					23.00	[5 - 1 - 11 - 12 Tree -		
U.S.G.S.					**/	fr na	Sa., Ipdicate Type	r	
LAND OFFICE							5. State Oil & Gas	Fee \	
OPERATOR				•	•	3	E=383		
'GO NOT USE TH	SUNDRY	NOTICES AND	D REPORTS OF	N WELLS BACK TO A DIFFERE	ENT RESERVOIR.	23			$/\!\!/$
OIL X	GAS WELL	OTHER-					7. Unit Agreement None		
U. If its ellof Operator	TEXACO Inc			1			8. Farm or Lease New Mexico		,e
i. Address of Operator	P. O. Box	728, Hobbs,	, New Mexico	88240			9. Well No.		
4. L.Tition of Well	0 76	O FEET FRO	M THE South	LINE AND	2080 -	EET FROM	10. Field and Pool Inbe-Permo		
THEEast	LINE, SECTION	35	TOWNSHIP 10	S RANGE	33 - E	NMPM.			
		15, Flev		er DF, RT, GR, etc † (DF)	`· <i>j</i>		12. County Lea.		<i>[]]</i>
The state of the s	Check A	ppropriate Box	C To Indicate	Nature of Not	ice, Report	or Oth	er Data	*******	777)
N	OTICE OF INT						REPORT OF:		
PERFORM REMEDIAL WOR	ıx 🗀	9 ٿي	G AND ABANCON	REMEDIAL WORK	ĸ	[X]	٨١٧٤٩١	NG CASING	
TEMPORARILY ABANDON	Ħ		<u></u>	COMMENCE DATE				ND ABANDONMENT	, 님
PULL OR ALTER CASING		CHA	NGE PLANS	CASING TEST A	BDL THEMES DE				L
				OTHER					
G*HER									
The state of grades	r 'miletel e	tti w. Elin ir s	ire it pertinent to	otalls, and rum ne	rtinent da tes.	neluding e	estimated date of s	tarting any prop	osed
F FRULE									
THE	FOLLOWING W	MORK HAS BEE	EN COMPLETE	O ON SUBJEC	T WELL:				
		Bbls. treatens taking f		wn 2 3/8" 0	. D. tubi	ing. A	11		
2.	Pulled 2 3	/8" O. D. Ti	ubing and r	un 2 7/8" 0	。D。tubi	ng.			
3.	Installed H	Hyd Pumping	e-uipment,	and return	to produ	ction.	•		
13 I hazabu azzilin ta	• the information								
18. I hereby certify the	tine information a	Dove is true and c	Α	cof my knowledge ssistant Di uperintende	strict		Mav 1	.2 , 1969	
IGNEO		2	TITLE				DATE		
APPROVED BY			TITLE		·		DATE		

NO. OF COPIES RECEIVED					Form C-103
DISTRIBUTION					Supersedes Old C-102 and C-103
SANTA FE	NEW	MEXICO OIL CONSE	RVATION COMMISSION		Effective 1-1-65
FILE	-				
U.S.G.S.	1		:		State X Foo
LAND OFFICE			:		5. State Oil & Gus Leane No.
OPERATOR		•	سم و س ت		E-8835
(DO NOT UBE THIS FORM F	JNDRY NOTICES AND PROPERTY - "	ID REPORTS ON V	ELLS IN TO A DIFFERENT REBERVO	in.	
West K West [OTHER.				7, Unit Agreement Name Nono
TEXAC	O Inc.		•		New Mexico "CQ" State
3. Address of Operator					9. Well No.
	Box 728, Hobbs	, New Mexico	88570		3
4, Location of Well OUNT LETTER O	760	om the South	2080	_ PEET FROM	10. Field and Pool, or Wildeat Undesignated
THE East LINE,	SECTION 35	10-S	RANGE33=E	нмРм,	
	15. Ele	vation (Show whether D	F. RT. GR. etc.)		12. County
		4211' (D. F.)	,		Lea
To, Ch	eck Appropriate Bo	x To Indicate Na	ture of Notice, Repo	ort or Oth	er Data
	OF INTENTION TO:				REPORT OF:
PERFORM REMEDIAL WORK	PL	UG AND ABANDON	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON			COMMENCE DRILLING OPHS.	Ħ	PLUG AND AGANDONMENT
PULL OR ALTER CANING	Сн	ANGE PLANS	CABING TEST AND CEMENT J	a. X	
			OTHER		
OTHER					•
	eted Operations (Clearly s	tate all pertinent detai	ls, and give pertinent date.	s, including	estimated date of starting any proposed
work) SEE RULE 1103.		TOTAL DEP			
	7 5/8" O.D	. 26.4# J - 55 #	ND N-80 CASING	CEMENT	ID @ 3998 •
@ 9900' w/500; salt per sack.	Joints) 4 1/2" Sx. Trinity and Plug @ 9872:. :00 A. M., March	300 Sx. Incor	N-80 and J-55 ca Neat Cement cor	asing an ntaining	d cemented; 10#
Tested 4 1/2"	0. D. 11.60# ca:	sing w/1500# f	or 30 minutes fi	rom 9:00	A. M. to
9:30 A. M., Ma	rch 19, 1969. 3	Tested O. K.		-	
			•		•
18. I hereby certify that the info	makan abaya ia tana and	complete to the heat of	my knowledge and heller		
12 1	A CONTRACTOR OF THE PARTY OF TH		stant District		
SIENED 1	12//		rintendent		DATE March 25, 1969
		11162		7	
1/ Land	Ar				
AUPROVED BY	Hilly	71746			DATE
CONDITIONS OF APPROVAL.	F ANYE				

NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE	**	
U.S.G.S.	NA NA	5a. Indicate Type of Lease
LAND OFFICE	·#	State X Fee
OPERATOR		5. State Oil & Gas Lease No.
		E-8835
SUNDRY (00 NOT USE THIS FORM FOR PROPE) USE "APPLICATIO"	NOTICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OF PLUG BACK TO A DIFFERENT RESERVOIR. ON FOR PERMIT - (FORM C-TO) FOR SUCH PROPOSALS.)	
OIL X GAS WELL	OTHER-	7. Unit Agreement Name None
Name of Operator TEXACO Inc	€.	8. Farm or Lease Name New Mexico "CQ" State
Address of Operator	728, Hobbs, New Mexico 88240	9, Well No.
Location of Well		10. Pield and Pool, or Wildcat
	PEET PROM THE LINK AND	
THE LINE, SECTION	35 10-S 33-E	19M.
	45. Elevation (Show whether OF, RT, GR, etc.) [1211 (D. F.)	iz. County Lea
Check A	ppropriate Box To Indicate Nature of Notice, Report or TENTION TO: SUBSEQUE	Other Data ENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CABING
TEMPORARILY ABANDON	COMMENCE DRILLING OPHS.	PLUS AND ABANDONMENT
PULL OR ALTER CABING	CHANGE PLANS CABING TEST AND CEMENT JOB	
	other Perforate and	Acidize X
OTHER		
7 Describe Proposed or Completed One	rations (Clearly state all portinent details, and give pertinent dates, inclu	ding estimated date of storting any proposed
work) SEE RULE 1 103.		using eastinanten date of starting any proposed
	TOTAL DEPTH 99001	
	PLUG BACK TOTAL DEPTH 98721	
	PLUG BACK TOTAL DEPTH 98721 4 1/2"0.D. 11.60# N-80 & J-55 Casing	
Perforate 4 1/2" 0		
	4 1/2"0.D. 11.60# N-80 & J-55 Casing D. Casing w/2 JSPI @ 9839' and 9843'.	% Acid
	4 1/2"0.D. 11.60# N-30 & J-55 Casing	% Acid.
	4 1/2"0.D. 11.60# N-80 & J-55 Casing D. Casing w/2 JSPI @ 9839' and 9843'.	% Acid.
	4 1/2"0.D. 11.60# N-80 & J-55 Casing D. Casing w/2 JSPI @ 9839' and 9843'.	% Acid.
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	4 1/2"0.D. 11.60# N-80 & J-55 Casing D. Casing w/2 JSPI @ 9839' and 9843'.	% Acid.
	4 1/2"0.D. 11.60# N-80 & J-55 Casing D. Casing w/2 JSPI @ 9839' and 9843'.	% Acid.
	4 1/2"0.D. 11.60# N-80 & J-55 Casing D. Casing w/2 JSPI @ 9839' and 9843'.	% Acid.
Ran 9816' 2 3/8" O Acidize casing per	4 1/2"0.D. 11.60# N-80 & J-55 Casing D. Casing w/2 JSPI @ 9839' and 9843'. D. Tubing w/packer and set @ 9754'. Forations 9839' and 9843' W/500 Gals. BDA 15	% Acid.
Ran 9816' 2 3/8" O Acidize casing per	4 1/2"0.D. 11.60# N-80 & J-55 Casing D. Casing w/2 JSPI @ 9839' and 9843'.	% Acid.
Ran 9816' 2 3/8" O Acidize casing per	1 1/2"0.D. 11.60# N-80 & J-55 Casing D. Casing w/2 JSPI @ 9839' and 9843'. D. Tubing w/packer and set @ 9754'. Forations 9839' and 9843' W/500 Gals. BDA 15	
Ran 9816 2 3/8" 0 Acidize casing per	1 1/2"0.D. 11.60# N-80 & J-55 Casing D. Casing w/2 JSPI @ 9839' and 9843'. D. Tubing w/packer and set @ 9754'. Forations 9839' and 9843' W/500 Gals. BDA 15	
Ran 9816' 2 3/8" O Acidize casing per	1 1/2"0.D. 11.60# N-80 & J-55 Casing D. Casing w/2 JSPI @ 9839' and 9843'. D. Tubing w/packer and set @ 9754'. Forations 9839' and 9843' W/500 Gals. BDA 15	% Acid. March 25, 1969
Ran 9816 2 3/8" 0 Acidize casing per	1 1/2"0.D. 11.60# N-80 & J-55 Casing D. Casing w/2 JSPI @ 9839' and 9843'. D. Tubing w/packer and set @ 9754'. Forations 9839' and 9843' W/500 Gals. BDA 15	·
Ran 9816 2 3/8" 0 Acidize casing per	1 1/2"0.D. 11.60# N-80 & J-55 Casing D. Casing w/2 JSPI @ 9839' and 9843'. D. Tubing w/packer and set @ 9754'. Forations 9839' and 9843' W/500 Gals. BDA 15	
Ran 9816 2 3/8 0 Acidize casing per	1 1/2"0.D. 11.60# N-80 & J-55 Casing D. Casing w/2 JSPI @ 9839' and 9843'. D. Tubing w/packer and set @ 9754'. Forations 9839' and 9843' W/500 Gals. BDA 15	

	- 2	
NO. CO COMES RECEIVED		Form C-103
DISTRIBUTION		Supersodes Old
ANTA VI.	NEW MEXICO OIL CONSERVATION COMMIS	G-102 and G-103 SION 1:Heative 14-65
CILC.	~	1310011111 [-1-11]
	, -	5a, Indicate Type of Leane
0.5,0.5,	. ~a	State [7X] Fee
LAND OFFICE		
CHICATOR	.	5. State Oil 6 Grane No. E-8835
		mmmmmm
SUNDRY (DO NOT USE THIS FORM FOR PROFITED THE MAPPELICATION OF THE PROFITED THE PR	Y NOTICES AND REPORTS ON WELLS 105ALS TO BRILL OF TO DEEPEN OF PLUG BACK TO A DIFFERENT RE 100 FOR PERMIT - 11 (FORM C-101) FOR SUCH PHOPOSALS.)	
NELL AS WELL	OTHER.	7. Unit Agreement Name None
Name at Operator TEXACO	Inc.	New Mexico "CQ" State
	ox 728, Hobbs, New Mexico 88240	3. Well No.
a. paration of Well	•	Undesignated
UNIT LETTER U	760 FEET FROM THE South LINE AND 2080	PEET PROM
THE BAST LINE, SECTION	35 TOWNSHIP 10-S RANGE 33-E	
17777777777777777777777777777777777777	15. Elevation (Show whether DF, RT, GR, etc.)	42. County
		Lea
	4211 (0.F.)	
Check A NOTICE OF IN	appropriate Box To Indicate Nature of Notice, TENTION TO:	SUBSEQUENT REPORT OF:
1		·
TO COMPANY OF A CO	PLUS AND ARANDON NEMEDIAL WORK	ALTERING CANING
Control Charles A MARION	COMMERCE DAILLING	OPNB, PLUS AND ABANDOHMENT
THE ON ALLER CANTING	CHANGE PLANS CEM	X ept than
	OTHER	
4	The state of the s	
n oray SEC now 1 1103.	scattons (Glearly state all pertinent details, and give pertinent	t dates, including estimated date of starting any proposed
	TOTAL DEPTH 4000	
10	3/4" O.D. 40.5// J-55 ST&C CASING CEME	ENTED @ 2004 1
7		
Ran 3977' (118 J @ 3998' W/500 Sx	ts.) 7 5/8" 0. D. 26.L# J-55 and N-80. TIW and 400 Sx. Class "C" Neat Come	O Casing and cemented ent. Plug @ 3957:.
Job complete 7:2	25 A. M., February 10, 1969.	
10:00 A. M., Feb	D. Casing w/1500# for 30 minutes from 11, 1969. Tested O. K. Drille / 1500# for 30 minutes from 11:30 A. Red O. K.	ed out cement and plug
Job Complete 12:	:00 Noon, February 11, 1969.	
		•
	· 10	
		•
	• •	
in, I hereby certify that the information	nbove is true and complete to the bast of my knowledge and be	eliof.
115 97	Assistant Distr	ict
moved le All Michigan	Superintendent	February 13, 1969
The state of the s	W HILL	DATE
		•
LA SV	Charle SUPERMED OF	
AMPHOVED BY	HALL STREET	DATE
OF APPROVAL, IF ANYI		
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	•	***		
NO. OF COPIES RECEIVED			Form C-103	
DISTRIBUTION		;	Superandes Old	
SANTA FE	NEW MEXICO OIL CONSERV	ATION COMMISSION	C-102 and C-103 Effective 1-1-65	
FILE				
U.S.G.S.	1	رد.	Sa. Indicate Type of Lease	
	1	- (.	State X	Fee
LAND OFFICE	4	20		
OPERATOR		<u> </u>	5. State Oil & Gas Lease N E-8835	٥.
			B=00))	****
SUNDR (DO NOT USE THIS FORM FOR PRI USE "APPLICAT	RY NOTICES AND REPORTS ON WEI OPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK T TION FOR PERMIT (FORM C-101) FOR SUCH PRO	IN A DISTURBENT BEFORENCES		
I. OIL GAS			7. Unit Agreement Name	
WELL A WELL	OTHER-		None	
2. Name of Operator TEXACO Inc.		à	8. Form or Lease Name New Mexico **CQ** S	tate
3, Address of Operator			9. Well No.	
P. O. Box 728, F	Hobbs, New Mexico 88240		3	
4. Location of Well UNIT LETTER O	760 South	2080	10. Field and Pool, or Wild Undesignated	cat
East	35 10 - S	INE AND PEET PRO		
THELINE, SECTI		RANGENMPh		
	15. Elevation (Show whether DF,	RT, GR, etc.)	12. County	111111
			198	
Check	Appropriate Box To Indicate Natur	re of Notice. Report or O	ther Data	
	NTENTION TO:	· •	IT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON RE	MEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON	- Indiana	MMKNCE DRILLING OPHS.		
I EMPORANTE ABANDON	1 00	MMERCE DRILLING OPRS.	PLUG AND ABANDO	I J THEMM
		T		
PULL OR ALTER CASING	CHANGE PLANS CAI	BING TEST AND CEMENT JOS X		
	CHANGE PLANS CAI	OTHER		
OTHER	CHANGE PLANS CAI			
OTHER		ОТНЕЯ	e estimated date of starting an	
OTHER	CHANGE PLANS CAI	ОТНЕЯ	g estimated date of starting an	y proposed
17, Describe Proposed or Completed O	perations (Clearly state all pertinent details,	OTHER	g estimated date of starting an	y proposed
17, Describe Proposed or Completed O	perations (Clearly state all pertinent details,	otherand give pertinent dates, including		y proposed
17, Describe Proposed or Completed O	perations (Clearly state all pertinent details,	otherand give pertinent dates, including		y proposed
17. Describe Proposed or Completed On work) SEE RULE 1703.	TOTAL DEPTH (2 3/8" 0.D. 54.5# & 48# C.	and give pertinent dates, including 2007 ASING CEMENTED @ 210	1	y proposed
17. Describe Proposed or Completed On work) SEE RULE 1703. Ran 1982! (63 J.	TOTAL DEPTH : 13 3/8" 0.D. 54.5# & 48# C. ts.) 10 3/4" 0. D. 40.5# J-	other	emented @	y proposed
Pan 1982! (63 J-2004! w/650 Sx.	TOTAL DEPTH (2 3/8" 0.D. 54.5# & 48# C.	other	emented @	y proposed
Plug @ 1973.	TOTAL DEPTH (13 3/8" 0.D. 54.5# & 48# C. ts.) 10 3/4" 0. D. 40.5# J-TIW and 200 Sx. Class "C"	and give persinent dates, including 2007 and CEMENTED @ 210 ST&C Casing and Conent Cement. Coment	emented @	y proposed
Plug @ 1973.	TOTAL DEPTH : 13 3/8" 0.D. 54.5# & 48# C. ts.) 10 3/4" 0. D. 40.5# J-	and give persinent dates, including 2007 and CEMENTED @ 210 ST&C Casing and Conent Cement. Coment	emented @	y proposed
Ran 1982' (63 J. 2004' w/650 Sx. Plug @ 1973'. Job Complete 11	TOTAL DEPTH (13 3/8" 0.D. 54.5# & 48# C. ts.) 10 3/4" 0. D. 40.5# J-TLW and 200 Sx. Class "C" :15 A. M., February 6, 196	and give pertinent dates, including 2007 and CEMENTED @ 210 and contact Cement. Cement	emented @ Circulated.	y proposed
Ran 1982' (63 J-2004' w/650 Sx. Plug @ 1973'. Job Complete 11 Tested 10 3/4"	TOTAL DEPTH (13 3/8" 0.D. 54.5# & 48# C. ts.) 10 3/4" 0. D. 40.5# J-TIW and 200 Sx. Class "C" (15 A. M., February 6, 196) 0. D. Casing w/1000# for 30	and give pertinent dates, including 2007 and CEMENTED @ 210 and content Cement. Cement 9.	emented @ Circulated.	y proposed
Ran 1982' (63 J-2004' w/650 Sx. Plug @ 1973'. Job Complete 11 Tested 10 3/4" February 7. 196	TOTAL DEPTH : 13 3/8" 0.D. 54.5# & 48# C. ts.) 10 3/4" 0. D. 40.5# J- TIW and 200 Sx. Class "C": :15 A. M., February 6, 196: 0. D. Casing w/1000# for 30 7. Tested 0.K. Drilled ou	and give pertinent dates, including 2007 and CEMENTED @ 210 and coment coment. Coment 9.	emented @ Circulated. o 3:30 P.M., ed w/1000#	y proposed
Ran 1982! (63 Jegolde 1973!. Job Complete 11 Tested 10 3/4" February 7, 196 for 30 minutes	TOTAL DEPTH 13 3/8" O.D. 54.5# & 48# C. ts.) 10 3/4" O. D. 40.5# J-TIW and 200 Sx. Class "C" 115 A. M., February 6, 196. O. D. Casing w/1000# for 30. Tested O.K. Drilled ou from 7:15 to 7:45 P.M., February, Feb	and give pertinent dates, including 2007 and CEMENTED @ 210 and coment coment. Coment 9.	emented @ Circulated. o 3:30 P.M., ed w/1000#	y proposed
Ran 1982! (63 Jegold 1973!. Ran 1982! (63 Jegold 1973!. Job Complete 11 Tested 10 3/4" February 7, 196 for 30 minutes	TOTAL DEPTH : 13 3/8" 0.D. 54.5# & 48# C. ts.) 10 3/4" 0. D. 40.5# J- TIW and 200 Sx. Class "C": :15 A. M., February 6, 196: 0. D. Casing w/1000# for 30 7. Tested 0.K. Drilled ou	and give pertinent dates, including 2007 and CEMENTED @ 210 and coment coment. Coment 9.	emented @ Circulated. o 3:30 P.M., ed w/1000#	y proposed
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Ran 1982! (63 Jegolde 1973!. Job Complete 11 Tested 10 3/4" February 7, 196 for 30 minutes	TOTAL DEPTH 13 3/8" O.D. 54.5# & 48# C. ts.) 10 3/4" O. D. 40.5# J-TIW and 200 Sx. Class "C" 115 A. M., February 6, 196. O. D. Casing w/1000# for 30. Tested O.K. Drilled ou from 7:15 to 7:45 P.M., February, Feb	and give pertinent dates, including 2007 and CEMENTED @ 210 and coment coment. Coment 9.	emented @ Circulated. o 3:30 P.M., ed w/1000#	y proposed
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Ran 1982! (63 J. 2004! w/650 Sx. Plug @ 1973!. Job Complete 11 Tested 10 3/4" February 7, 196 for 30 minutes Job Complete 7:	TOTAL DEPTH (13 3/8" 0.D. 54.5# & 48# CA ts.) 10 3/4" 0. D. 40.5# J- TIW and 200 Sx. Class "C" :15 A. M., February 6, 196 0. D. Casing w/1000# for 30 9. Tested 0.K. Drilled ou from 7:15 to 7:45 P.M., Feb 45 P.M., February 7, 1969.	and give persinent dates, including 2007 ASING CEMENTED @ 210 S5 ST&C Casing and content Cement. Coment 9. minutes from 3:00 to to cement and re-test ruary 7, 1969. Test	emented @ Circulated. o 3:30 P.M., ed w/1000#	y proposed
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NO. OF COPIES RECEIVED			Form C-103
DISTRIBUTION			Supersedes Old G-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVA	ATION COMMISSION	Effective 1-1-65
FILE			
U.S.G.S.		•	5a. Indicate Type of Leane
LAND OFFICE		25.	State X Fee.
OPERATOR	·	الدة .	5, State Oil & Gas Lease No.
			E-8835
SU (DO HOT USE THIS FORM FO USE "MAPP	NDRY NOTICES AND REPORTS ON WEL R PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK T LICATION FOR PERMIT -" (FORM C-101) FOR SUCH PRO	LS O A DIFFERENT RESERVOIR. POBALS.)	
OIL X GAS WELL X	DTHER-		7. Unit Agreement Name. None
2. Name of Operator			8, Farm or Lease Name
TEXACO Inc.			New Mexico "CQ" State
3. Address of Operator			9. Well No.
Pa 0a Box 728	, Hobbs, New Mexico 88240		3
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTERO	760 FEET FROM THE South	INE AND 2080 PEET FROM	Undesignated
	ection 35 township 10-S		
	15. Elevation (Show whether DF, 1	RT, GR, etc.)	12. County Lea
i.e. Che	ck Appropriate Box To Indicate Natur	e of Notice Report of Oth	er Note
	FINTENTION TO:	SUBSEQUENT	
PERFORM REMEDIAL WORK	PLUG AND ABANDON . NEN	MEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	cox	AMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CAB	ING TEST AND CEMENT JOS	
		OTHER	
OTHER			
17. Describe Proposed or Complet work) SEE RULE 1603.	ed Operations (Clearly state all pertisent details, i		estimated date of starting any proposed
NOTA, PER NOLE 1103.	TOTAL DEPTH SPUDDED 17 1/2" HOLE @ 6:00		69
Pan 1021 (5)	Toints) 13 3/8" O.D. 54.5# and	18# casing and cement	ed @ 210' w/ 250
sx. Class "C"	Cement W/ 2% CaCl. Plug @ 18 00 A. M., February 3, 1969.	31. Cement Circulate	d. Job
compacto act			
Tested 13 3/8	3" O.D. Casing for 30 minutes w	/500# P. S. I. from 2	100 A. M.
to 2:30 A - M	February 1. 1969. Tested OK	. Drilled out cement	plug and
re-tested for	, February 4, 1969. Tested OK	1 1:30 A.M. to 5:00 A.	M. February
4, 1969. Tes	ted OK.		
Job Complete	5:00 A. M., February 4, 1969.		
	·		
		·	
18. I hereby certify that the inform	nation above is true and complete to the best of my		
in h		tant District	
HONER US Marijan	Superi	intendent	February 4, 1969
	7171.2		DATE
	11/1/		
	(Man)		

CONDITIONS OF APPROVAL, IF ANY

DISTRIBUTION SANTA FE U.S.G.S. LAND OFFICE OPERATOR APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK La. Type of Work DEEPEN DEEPEN PLUG BACK TEXACO INC. ASSIGNED OF PROTECTION TEXACO INC. ASSIGNED OF PROTECTION A. Location of Well UNIT LETTER O LOCATED 760 FEET FROM THE SOUTH AND 2080 FEET FROM THE EAST LINE OF SEC. 35 TWP. 10S RGE. 33E NMPM 19. Proposed Depth 19A. Formatic 19. Proposed Depth 19A. Formatic 19. Proposed Depth 19A. Formatic 19. Proposed Depth 19A. Formatic 19. Proposed Depth 19A. Formatic UNKNOWN 10. DEPTH SACKS OF THE SIZE OF SEC. 35 TWP. 10S RGE. 33E NMPM 19. Proposed Depth 19A. Formatic UNKNOWN 10. DEPTH SACKS OF THE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF THE	Form C-101 Revised 1-1 5A. Indica state 5. State Of 7. Unit Ag 8. Farm or New Me 9. Well No 10. Field Inbe-P	The Type of Lease X FEE II & Gas Lease No. E-8835 Greement Name Exico "CQ" State O. 3 and Pool, or Wildcat Permo Pennsylvani 20. Rotary or C.T.
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SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS O		
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- 1-11 · · · · · · · · · · · · · · · · ·	F CEMENT	T EST. TOP
7 1/2" 13 3/8" 48# 200' *	·200	250% to circ.
	k 850	150% to circ.
	÷900	150% to circ.
6 3/4" 4 1/2" 11.6# 9900' ****		150% to the ba
0 3/4 , 4 1/2 1.1.011)) 000	-000	to 2nd interme
*250 sx Class "C" w/2% CaChl. Cement must circ (250% to circ.). **650 sx TLW, 12#/gal followed by 200 sx Class "C" neat, 14.8#/gal (150 ***500 sx TLW, 12.4#/gal followed by 400 sx Class "C" neat, 14.8#/gal (****500 sx TLW, 12#/gal followed by 300 sx Class "C" w/10#/sk salt (150 intermediate).	(150% to	circ.).
COMPLETION PROGRAM		
1. Perf. 4 jet shots in top of zone. 2. Treat w/500 gals 15	5% N.E.	acid.
FORMATION TOPS EXPECTED		•
Anhydrite 2160' San Andres 3885'	Bough	"C" 98001
Base of Salt 2540' Tubb 6850'	Total	Depth 9900'
V-1 (****)		•
Yates 2620' Wolfcamp (XX) 9020'		
Yates 2620' Wolfcamp (XX) 9020'		
races 2020 Wolfcamp (XX) 9020'		
A ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PR	RODUCTIVE ZO	ONE AND PROPOSED NEW PROD
	RODUCTIVE ZC	ONE AND PROPOSED NEW PROD
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A BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PROVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. Thereby certify that the information above is true and complete to the best of my knowledge and belief.		
A ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PROVIDENCE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. Thereby certify that the information above is true and complete to the best of my knowledge and belief. Title Division Civil Engineer (This space for State Use)		
A ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PROVED BY ABOVE SPACE DESCRIBE PROPOSED PROGRAM, IF ANY. Thereby certify that the information above is true and complete to the best of my knowledge and belief. Title Division Civil Engineer This space for State Use) PPROVED BY	Date	1/22/69
A BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PROVED BY A BOVE SPACE DESCRIBE PROPOSED PROGRAM, IF ANY. The proposed is true and complete to the best of my knowledge and belief. Title Division Civil Engineer Title Division Civil Engineer APPROVAL VALID	Date	1/22/69 • MUST LE NOTIFIE
A BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PROVED BY A BOVE SPACE DESCRIBE PROPOSED PROGRAM, IF ANY. The proposed is true and complete to the best of my knowledge and belief. Title Division Civil Engineer Title Division Civil Engineer APPROVAL VALID	Date	1/22/69 • MUST LE NOTIFIE
ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PROVED BY ABOVE SPACE DESCRIBE PROPOSED PROGRAM, IF ANY. Thereby certify that the information above is true and complete to the best of my knowledge and belief. Title Division Civil Engineer Title PROVED BY APPROVAL VALID	Date	1/22/69

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Specuto r		All distances mi	Lease		~		Well No.
	TEXACO Inc.			New Mex	ic61"02" s	State	3
Inst Cetter O	Section . 35	Township 10 South	1	Romge 33 East	County	Lea	
Astual Footuge L							
760				2080	feet from the	East	tine Sec. 35
Ground Level Ele	E .	h "C"	Fool	be-Permo	Pennsylvan		icated Acreage: 80 Acres
1. Outline	the acreage dedic		ect well by	colored pen	ncil or hachur	e marks on the pl	at below.
	than one lease i and royalty).	s dedicated to th	ie well, out	line each an	d identify the	ownership there	of (both as to working
	than one lease of communitization,				well, have the	interests of all	owners been consoli-
Yes	No If	answer is "yes,"	type of con	solidation _			
		e owners and trac	t description	ons which ha	ive actually b	een consolidated	. (Use reverse side of
	n if necessary.)	and to the well we	etil all into	roots have h	oon oonsolid	(L	itization, unitization,
							roved by the Commis-
sion.							
<u> </u>	1		Anderso	n-State		CE	RTIFICATION
	Ţ			lodge Lse.	•		
		1	1		•	1 1	y that the information con-
	1 1	6	•	1		1 1	is true and complete to the wiledge and belief.
	State			1 1			Jacken.
	Tenneco Lse.			- 		Name	J. Velten
	renneco rse.	•	Cabo	State ot Corp.		Position	
	,		٦				ivil Engineer
	i i		•			Company	ACO Inc.
	 			1		Date 1/21/	69
- <u></u>		 		 <u> </u>			
	1						
	! !		80 Ac.				ify that the well location
χ •	. I	1	-				plat was plotted from field all surveys made by me or
	1					E 1	rvision, and that the same
	l	-6-			•	is true and o	carrect to the best of my
	·					knowledge and	l belief.
	; }-						
	i I		3	208	80' 	Date Surveyed	1/21/69
	i		Ī			Registated Profe	essional Engineer
a Markers	}		160	Ì		and/or Land Sur	Yeyon
19	 						Voltan Voltan
- Trommer	111122014 2222		<u>missign</u>	ளுள்ளமு		Certificate No.	ASTORIL
0 330 550	190 1320 1650 1	1 1 1 1	2000	1500 1000	500		8174

NO. OF COPIES MECEIVED				
DISTRIBUTION			•	
SANTA FE	4 19	ONSERVATION COMMIS	SION	Form C-104
FILE	REQUEST	FOR ALLOWABLE		Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.		AND		
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND N	ATURAL GAS	
·				
THANSPORTER GAS				-
OPERATOR	,			
PHOHATION OFFICE				
Operator				
TEXACO	7 Tnc.			
Address				· · · · · · · · · · · · · · · · · · ·
P. O.	Box 728, Hobbs, New Mexico	88240		,
Reason(s) for filing (Check proper		Other (Please	explain)	
New Well	Change in Transporter of:			
Recompletion	OII Dry Go	ıs 🔲		
Change in Ownership	Casinghead Gas Conder	nsate		
	1 71			
If change of ownership give nam and address of previous owner	4-10			
DESCRIPTION OF WELL AN	INDLEASE SALES	Jan 1	7. J	
Leane Name	Well No. Pool Name, Including F	ormation 1	(ind of Lease	Legge No.
New Mexico "CQ" State	3 Undesignated		State, Federal or Fe	E-8835
Location	VIIIVE C			. , , , , , , , , , , , , , , , , , , ,
Unit Letter 0 ;	760 Feet From The South Lin	2080	Feet From The	East
Onit Detter	Peer From TheLin	e and 2000	Lest trom the	Daso
Line of Section 35	Township 10-S Range	33-E, , NMPM,		Lea County
				
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	ıs		
Note of Authorized Transporter of	Oil V or Condensate		which approved cop	by of this form is to be sent)
Pipe Line Co.	•	3111 Knoxville	Ave. Tubbo	ck. Texas 79h08
Name of Authorized Transporter of		Address (Give address to	which approved cos	by of this form is to be sent)
Warren Petroleum Comp	pany	Lovington, New	Mexico	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected		
give location of tanks.	X 35 10-S 33-E	Yes	April	1, 1969
If this production is commingled	with that from any other lease or pool,	give commingling order r	number:	
COMPLETION DATA				
D T (C)	Oil Well Gas Well	New Well Workover	Deepen Plug	Back Same Res'v. Diff. Res'v.
Designate Type of Compl	etion - (X) X	X	,	
Cate Spudded	Date Compl. Ready to Prod.	Total Depth	P.3.	T.D.
January 31, 1969	April 1, 1969	99001		9872*
Elevations (DF, RKB, RT, GR, etc		Top Oil/Mas Pay		ng Depth
1:211' (D. F.)	Pennsylvanian	98391		98161
Perforations 4 1/2 " 0. I). Casing perforated W/2 JS	SPI @ 9839! and 9	81,31 Dept	h Casing Shoe
Perforated 4 1/2" W/2	JSPF from 9851! to 9855!.	,		_
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT
17 1/2"	13 3/8"	210'	21	50 Sx.
12 1/);"	70 3/1,0	20011		50 Sx.
7 5/8"	7 5/8"	39981		00 Sx.
6 3/4"	1/2"	89001		00 Sx.
TEST DATA AND REQUEST	روب کا بری بری بری بری این بری این بری این بری این بری بری بری بری بری بری بری بری بری بری			st be equal to or exceed top allow
OIL WELL		pth or be for full 24 hours)	. oj rodu ost unu mu	er as admir to in average tob mitton
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	pump, gas lift, etc.,	,
March 25, 1969	April 1, 1969	Flou		•
March 25, 1969 Length of Test	Tubing Pressure	Casing Pressure	Chok	e Size
214	300#	Pagleon	1 01	V6).#
Actual Prod. During Test	Oil-Bbis.	Packer Water-Sble.	Gas	MCF
	172	7	. 47	73
· · · · · · · · · · · · · · · · · · ·			<u>-</u>	
-GAS WELL				
Actual Prode Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Grav	Ity of Condensate

i. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure (Shut-in)

(Signature)

Assistant District Superintendent

(Title)

(Date)

. April 1, 1969

OIL CONSERVATION COMMISSION

TITLE .

Casing Pressure (Shut-in)

Choke Size

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NO. OF COPIES RECEIVED			Form C-103
DISTRIBUTION			Supersedes Old
SANTAFE	NEW MEXICO	OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE			
t	h ₂ ?	JUL 20 11 E9 AH '67	5a. Indicate Type of Lease
U.S.G.S.		OUT T. 11 93 MJ P/	
LAND OFFICE			State X Fee.
OPERATOR	<u> </u>		5. State Oil & Gas Lease No.
CLINI	DOY NOTICES AND DED	ODTS ON WELL C	mmmmmmm
OO NOT USE THIS FORM FOR	DRY NOTICES AND REP	UK 15 UN WELLS (n or Plug back to a different reservoir. (01) for such proposals.)	
(SATION FOR PERMIT -" (FORM C-1	(01) FOR SUCH PROPOSALS.)	
OIL GAS	CITION		7. Unit Agreement Name
WELL WELL	OTHER- SWD		
Name of Cheriston			8. Farm of Lease Name
Rice Engir	neering & Operat	ing Inc.	South Lane
3. Address of Sperator			9. Well No.
Por 1149	Mahha	Now Marian	
Box 1142	HODDS,	New Mexico	K-35
4. Location of Well			10. Field and Pool, or Wildcat
ভাগ ংগ্ৰহণ	1980	South LINE AND 1700 FEET FROM	South Lane
	FEET FROM THE	LINE AND FEE! FROM	mmillionininininininininininininininininin
West	3.5	104 227	
THE HEST LINE, SEC	CTION TOWNSHI	p 105 RANGE 33E NMPM.	
L			
	15. Elevation (Sh	ow whether DF, RT, GR, etc.)	12. County
			Lea (
Cl	la Assaulta District	l' . N . CN . D	
Chec	k Appropriate Box 10 II	ndicate Nature of Notice, Report or Oth	ier Data
NOTICE OF	INTENTION TO:	SUBSEQUENT	REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND AB	SANDON X REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PHEL OR ALTER CASING	CHANGE PLAN	CASING TEST AND CEMENT JOB	
		OTHER	
OTHER			
			to be a second s
.". 'espribe Proposed or Completed	Operations (Clearly state all p	ertinent details, and give pertinent dates, including	estimated date of starting any proposed
work) SEE RULE 1103.			
1 Chat			
1. Spot a	a bu sx plug to	cover all perforation.	
2. Load h	hole with mud		
3. Spot a	a 25 sx plug at	stub of 7" casing.	
4. Spot a	a 25 sx plug at	stub of 1950' top of salt	
5. Spot a	o 25 de plus et	atub of 2001	•
	a 25 sx plug at		
6. Spot a	a 10 sx plug in	top and set regulation mar	ker.
	,		
	1/4 1 0		
0 / /		- /	
Me ileat			
	<i>f</i> •	•	
.8. I hereby cartify that the informat	tion shows is tens and complete	to the best of my knowledge and belief.	
		to the past of ma with mistage and ballet.	
Hobbs Pipe	s • & ⊋nbbī A		
SIGNED THE	- 11	Asst. Mgr.	DATE 6-28-67
	•		
			No. of the second
APPROVED BY		TITLE	DATE
ONDITIONS OF APPROVAL, IF A	1714.		

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commissio Fred 1108) 50 AM 163

		(300	ти то арргор	riare i		., 0,,,	,			001100/ ==		
Name of Com			. •	-			Addres					
	gineering	<u>& 0</u>		, II Well N		T77 3.			Township	, New Me		
Lease South L				K-C			Letter <	35	105		Range 33	
Date Work Pe	rformed	Po	_{ol} Lane Sou	th.]	County Lea			
/ 1 00					PORT	OF: (Check	zppropria	te block)		····	
Beginni	ng Drilling Opera	ations					ent Job	- 	Other (E	xplain):		
Pluggin				media								
	ount of work done	e, natur	e and quantity	of mat	erials	used,	and res	ults obta	ined.	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Ran 39 casing 8% gel	casing s 26.51' (1 set at 3 and foll ment behi	.27 j 3942 .owed	ts.) of and cem with 20	7" (ent 0 s:	O.D. ed w ax I	, 20 ith nco:	0#, 3 200 r Nea	5-55, sax s at cer	8RT, n 50-50 D ment.	ew Lone iamix In WOC 25 h	Star cor	plus
Witnessed by L. B.	Goodheart	·		D		<u>`</u>	inee	<u> </u>			ng &	Operating,Ind
			FILL IN BE	LOW					EPORTS OF	NLY		
DF Elev.		D D			PBTI		WELL		Producing	Incornal	Com	pletion Date
Dr Elev.	1	, D			FDIL	•			locucing	Tuter var	Con	ipterion Date
Tubing Diam	eter	T	ubing Depth		***************************************		Oil Stri	ng Diame	ter	Oil Strin	g Depth	ı
Perforated In	terval(s)					1						
Open Hole In	terval						Produci	ag Formi	ation(s)			
	·			F.	ESUL	TS OI	F WOR	COYER				
Test	Date of Test		Oil Productio BPD	n		Produc CFP!			Production BPD	GOR Cubic feet/	ВЫ	Gas Well Potential MCFPD
Before Workover												
After Workover					***************************************							
Approved by	OIL CONSE	RVATI	ON COMMISSIO)N					fy that the in my knowled		n above	e is true and complete
6-27							1		G. Abbo	ott		
Title							Positi		ision N	Mananer		
Date							Comp	лу				
							Ri	ce En	gineeri	ng & Ope	rati	na. Inc

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commissio SEP, 30, 108 50 AM '63

				ice as b	Je: Com.	mission Hu		٠,			
Name of Company			······································	Addres	s	·····					\neg
Rice Engin	eering &	Operating, 1				2, Hobb	s, N	lew Me:	<u>xico</u>)	
Lease			1		1	Township		R	lange		
South Lane			-35	<u>K</u>	35	<u> 10s</u>			33E	·	
Date Work Perform	ed	Pool	_			County					
8-21-63		Lane South		(C) 1			ea				
	1111 0 1		EPORT OF: Test and Cen				Z., a. J. a				
	illing Operation	-		neut Job	l	Other (E	xpiain);			ŀ
Plugging			ial Work							·	_
Detailed account o	of work done, na	ture and quantity of m	aterials used,	and resu	ults obta	ined.					
Tested cas	sing shut	off with 100	00 psi f	or 30) min	utes, n	o di	op in	pre	essure.	
Ran 349.61' (11 jts.) 10-3/4" O.D., 32.75#, H-40, new Lone Star casing set at 366' and cemented with 200 sax regular neat cement plus 3% CaCl ₂ . Cement circulated. WOC 24 hrs. Witnessed by L. B. Goodheart Position Div. Engineer Rice Engineering & Operating, In											
	lheart		Div. Eng			Rice En		ering	& 0	perating.	In
	iheart	1	Div. Eng	DIAL W	ORK RI	Rice En		eering	& 0	perating.	
	dheart		Div. Eng	DIAL W	ORK RI	Rice En	NLY			Operating,	In
L. B. Good			Div. Eng For Reme Original	DIAL W	ORK RI	Producing	NLY latery		Comp	pletion Date	In
L. B. GOOG	T D	FILL IN BELOW	Div. Eng For Reme Original	DIAL W	ORK RI	Producing	NLY latery	al	Comp	pletion Date	In
L. B. GOOG	T D	FILL IN BELOW	Div. Eng For Reme Original	Oil Strin	ORK RI	Producing	NLY latery	al	Comp	pletion Date	
D F Elev. Tubing Diameter Perforated Interva	T D	FILL IN BELOW	Div. Eng For Reme Original	Oil Strin	ORK RI	Producing	NLY latery	al	Comp	pletion Date	
D F Elev. Tubing Diameter Perforated Interva	T D	FILL IN BELOW	PBTD	Oil Strie Produci	ORK RI	Producing	NLY : laterv	al	Comp	pletion Date	
D F Elev. Tubing Diameter Perforated Interva Open Hole Interva	I Date of	Tubing Depth Oil Production	PBTD RESULTS O	Oil Strie Produci	ORK RI	Producing eter Producing	NLY : laterv	oil String	Comp	pletion Date	
L. B. GOOD / DF Elev. Tubing Diameter Perforated Interva Open Hole Interva Test Before	I Date of	Tubing Depth Oil Production	PBTD RESULTS O	Oil Strie Produci	ORK RI	Producing eter Producing	NLY : laterv	oil String	Comp	pletion Date	
L. B. GOOG J DF Elev. Tubing Diameter Perforated Interva Open Hole Interva Test Before Workover After Workover	T D Il(s) I Date of Test	Tubing Depth Oil Production	PBTD RESULTS O	Oil Strin	ORK RI	Producing Producing eter ation(s) Production Production	Cub	GOR	Comp	pletion Date	ial
L. B. GOOG J DF Elev. Tubing Diameter Perforated Interva Open Hole Interva Test Before Workover After Workover	T D Il(s) I Date of Test	Tubing Depth Oil Production BPD	PBTD RESULTS O	Produci F WORK ction D I here to the	ORK RI	Producing Producing Producing Ster Producing Producing Production Production Production Production Production Production Production Production Production	Cub	GOR	Comp	Gas Well Potenti	ial
L. B. GOOG D F Elev. Tubing Diameter Perforated Interva Open Hole Interva Test Before Workover After Workover	T D Il(s) I Date of Test	Tubing Depth Oil Production BPD	PBTD RESULTS O	Produci F WORK ction D I here to the	ORK RI	Producing Producing eter ation(s) Production Production	Cub	GOR	Comp	Gas Well Potenti	ial
D F Elev. Tubing Diameter Perforated Interva Open Hole Interva Test Before Workover After Workover	T D Il(s) I Date of Test	Tubing Depth Oil Production BPD	PBTD RESULTS O	Produci F WORK ction D I here to the Name V Positi	ORK RI	Producing Producing Producing eter Action(s) Production BPD fy that the in my knowled Abbott	Cub	GOR ic feet/Bb	Comp	Gas Well Potenti	ial
D F Elev. Tubing Diameter Perforated Interva Open Hole Interva Test Before Workover After Workover	T D Il(s) I Date of Test	Tubing Depth Oil Production BPD	PBTD RESULTS O	Produci F WORK ction D I here to the Name V Positi	ORK RI	Producing Producing Producing Ster Producing Producing Production Production Production Production Production Production Production Production Production	Cub	GOR ic feet/Bb	Comp	Gas Well Potenti	ial

Form G-101 Revised (12/1/55)

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before driking or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

If State Land submit 6 Copies Attach Form G- 128 in triplicate to first 3 copies of form G-101

۲. O	, BOX	h####.\$.	(Place)	SKMENAYY	······	(Date)	53
	SERVATIONE, NEW M						
ntlemen	1:						
You	are hereby	notified 1	that it is our in	tention to commence the	Drilling of a well to b	oe known as	
ice	Engine	ering	& Operat	ing . Inc .		······	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
outh	Tana	SWES	-	(Company	or Operator)		۲
							K The well
ated1	980	fe	et from the	South		line and17	700 feet from th
				line of Section	35 _T 10	S , R 33 E	, NMPM.
VE L	OCATION	FROM	SECTION LIN	E) South Lan	e Pool,	Lea	Coun
				If State Land the Oil ar	nd Gas Lease is No	<u>E5035</u>	Coun
	li						
D	C	В	A	Address	***************************************		
				We propose to drill well total depth.	with drilling equipment	as follows:Rotary	/ Tools to
E	F	G	Н	The status of plugging	bond is on file		
	+						
	V	3	1	Drilling Contractor NC			ll notify.
L	ХК	J					
r	A K	J					
í. M	N N	0	P	We intend to complete	this well in the San	Andres as sa	alt water dispo
			P	We intend to complete	this well in the San	Andres as sa	alt water dispo
			P	formation at an approx	this well in the San imate depth of 3925	Andres as sa to 5350	alt water disposed we
М	N	0		formation at an approx	PROGRAM	Andres as sa to 5350	alt water dispo
M We j	N	O see the fo		formation at an approx CASING 1	PROGRAM	Andres as sa to 5350	alt water disponent
M We j	N propose to use of Hole	O see the fo	llowing strings o	formation at an approx CASING I f Casing and to cement the Section of Casing and to cement the Section of Casing and to cement the Section of Casing and Casing and the Section of Casing and Casing a	PROGRAM : nem as indicated: New or Second Hand	TO 5350	Backs Cement
M We j	propose to use of Hole	O see the fo	llowing strings of Casing 0-3/4 H	formation at an approx CASING I f Casing and to cement the Weight per Foot 32.75#	PROGRAM cern as indicated: New or Second Hand New	Depth 350*	Sachs Cement
M We j	N propose to use of Hole	O see the fo	llowing strings o	formation at an approx CASING I f Casing and to cement the Section of Casing and to cement the Section of Casing and to cement the Section of Casing and Casing and the Section of Casing and Casing a	PROGRAM : nem as indicated: New or Second Hand	TO 5350	Sacks Cement
M We s	propose to use of Hole	O see the fo	llowing strings of Casing 0-3/4 H	formation at an approx CASING I f Casing and to cement the Weight per Foot 32.75#	PROGRAM cern as indicated: New or Second Hand New	Depth 350*	Backs Cement
M We j	propose to use of Hole 3/4 H 7/8 ft	o see the fo	llowing strings o Size of Casing 0-3/4 N 7 H	formation at an approx CASING I f Casing and to cement the Weight per Foot 32.75# 20#	PROGRAM The mass indicated: New or Second Hand New New	Depth 350*	Sacks Cement
M We 1 81s 13-9-	propose to use of Hole 3/4 !! 7/8 !!	o lise the fo	Illowing strings o Size of Casing 0=3/4 H 7 H plans become ac	formation at an approx CASING I f Casing and to cement the Salar Foot 32.75# 20#	PROGRAM PROGRAM PROGRAM PROGRAM New or Second Hand New New INEW	Depth 350*	Sacks Cement 200
M We j Sts 13- 9- If cl ADI	propose to use of Hole 3/4 th 7/8 th hanges in th DITIONAL	ise the fo	llowing strings o Size of Casing 0-3/4 th 7 th plans become ac MATION (If i	formation at an approx CASING I f Casing and to cement the selection of	PROGRAM PROGRA	Depth 350* 3925*	5acks Cement 200 400
M We j Sts 13- 9- If cl ADI Th	propose to use of Hole 3/4 H 7/8 h hanges in th DITIONAL 18 well	ise the fo	llowing strings o Size of Casing 0-3/4 th 7 th plans become ac MATION (If into be dri	formation at an approx CASING I f Casing and to cement the Salary ser Foot 32.75# 20# dvisable we will notify your recompletion give full de lled for a sal	PROGRAM PROGRAM PROGRAM PROGRAM PROGRAM PROGRAM PROGRAM PROGRAM PROGRAM PROGRAM New New New Proposed plan of twater dispo	Depth 350* 3925* work.) sal well in	Sacks Cement 200 400 the South
M We I Sts 13- 9- If cl ADI Th La	propose to use of Hole 3/4 H 7/8 h hanges in th DITIONAL 18 well	ise the fo	llowing strings o Size of Casing 0-3/4 th 7 th plans become ac MATION (If into be dri	formation at an approx CASING I f Casing and to cement the selection of	PROGRAM PROGRAM PROGRAM PROGRAM PROGRAM PROGRAM PROGRAM PROGRAM PROGRAM PROGRAM New New New Proposed plan of twater dispo	Depth 350* 3925* work.) sal well in	Sacks Cement 200 400 the South
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M We I Sts 13- 9- If cl ADI Th La In	propose to use of Hole 3/4 ii 7/8 ii hanges in th DITIONAL is well ine Salt ic.	ise the fo	llowing strings of Size of Casing 0-3/4 th 7 th plans become act MATION (If it obe dried to be drie	formation at an approx CASING I f Casing and to cement the Section of Casing and to cement the Section of Casing and to cement the Section of Casing and to cement the Section of Casing and to cement the Section of Casing and Casin	PROGRAM PROGRAM New or Second Hand New New New New Sincerely yours, RICE ENGIN By	Depth 350* 3925* work.) sal well in Engineering EERING & OPI (Company or Operat	the South & Operating,
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M We 1 Size 13-9- If cl ADI Th La In	propose to use of Hole 3/4 !! 7/8 !! hanges in the DITIONAL is well ine Salt ic. OIL C	se the fo	llowing strings of Size of Casing 0-3/4 th 7 th plans become act MATION (If it obe dried to be drie	formation at an approx CASING I f Casing and to cement the Section of Casing and to cement the Section of Casing and to cement the Section of Casing and to cement the Section of Casing and to cement the Section of Casing and Casin	PROGRAM PROGRAM New as indicated: New or Second Hand New New New Sincerely yours, RICE ENGIN By	Depth 350* 3925* work.) sal well in Engineering EERING & OPI (Company or Operat Communications regard SINEERING &	the South & Operating,

WELL LOCATION AND ACREAGE DEDICATION PLAT

	SEE IVI	TRUCTIONS FOR COURT	ETING THIS EG	DU OU TUE DE	VERCE CIDE
	SEE INS	TRUCTIONS FOR COMPL	CTION A	IKM UN THE KE	VERSE SIDE
Operator			case	(500	Well No.
· · · · · · · · · · · · · · · · · ·	neering & O	_	South La	ne SWD	52k-35
Unit Letter	Section	Township	Range	County	
Κ	35	10 S	33 E	i ,	ea
Actual Footage Lo		1 2 2		1 	
1980	feet from the S	outh line and	1700	feet from the	West line
Ground Level Elev		rmationSan Andres			Dedicated Acreage:
41901	Salt Wa	ter Disposal	South L	.ane	Acres
who has the rig another. (65— 2. If the answer t wise? YES	ght to drill into and -3-29 (e) NMSA 193 o question one is " K NO If	to produce from any pool of 5 Comp.) no," have the interests of answer is "yes," Type of	all the owners b	e the production been consolidated loint Salt	NO X. ("Owner" means the perseither for himself or for himself and by communitization agreement or other-Water Disposal Agreeme
3. If the answer t	o question two is "	no," list all the owners ar	d their respecti	ve interests belo	w:
Owner				escription	
South Lane	Salt Water	Disposal Syste	m 2½	Acre Busi	ness Lease from State
_	_	Operat	ing,		•
Operated by	<u>y Rice Engi</u>	neering & Inc	• of	New Mexic	o applied for
	·	SECTION B			CERTIFICATION.
	 _	32011011 0			CERTIFICATION
			į		I hereby certify that the information
1	į				in SECTION A above is true and com
	1		ļ		plete to the best of my knowledge an
1	ļ.		ļ.		belief.
					W. F. Allat 6
			\$		Name
			i		W. G. Abbott
					Position
	7				Division Manager CompanyRice Engineering & Operating, Inc. Date
	ĺ		i		July 29, 1963
. 1	ļ		ţ		
 		3 5			1
170	00'		.		I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is truend correct to the best of my knowled and belief.
	2		İ		
	1 %		ļ		Date Surveyed
					July 25, 1963
.					Registered Professional Engineer
			į į		and/or Land Surveyor
					William & albet
ò 330 660 s	990 1320 1650 19	2000 2310 2640 2000	1500 100	500	O Certificate No. N.M. 2450

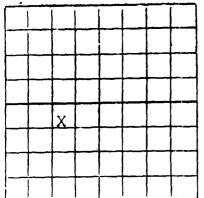
DISTRIBUTION		Form C-103
		Supersedes Old C-102 and C-103
SANTAFE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		5a. Indicate Type of Lease
U.S.G.S.	Jul 22 11 so AM 67	State X Fee
LAND OFFICE	-	5. State Oil & Gas Lease No.
OPERATOR		S. State on a Gab Estate ive
SUND OD NOT USE THIS FORM FOR PO USE "APPLICA	ORY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
I. OIL GAS	CMD	7. Unit Agreement Name
Time of ther stor	OTHER. SWD	8. Farm or Lease Name
· ·	eering & Operating Inc	South Lane
3. Address of Operator	oorang a operating and .	9. Well No.
Box 1142	Hobbs, New Mexico	K-35
4. Location of Well		10. Field and Pool, or Wildcat
NIT LITTER	1980 FEET FROM THE South LINE AND 1700 FEE	South Lane
W_st	TION 35 TOWNSHIP 105 HANGE 33E	NMPM: ALLINING
LINE, SEC		
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
		Lea ////////
	Appropriate Box To Indicate Nature of Notice, Report INTENTION TO: SUBSEC	or Other Data QUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND AGANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY AGANDON	COMMENCE DRILLING OPNS. CHANGE PLANS CABING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
PILL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQS OTHER	
Sther	OTHER	
2. Loaded3. Spotte4. Spotte	ed a 50 sx plug to cover all perforation hole with mud. ed a 25 sx plug at 1030' stub of 7" cated a 25 sx plug at 360'. ed a 10 sx plug in top and erected a r	sing.

RECORD OF DEILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or dexiation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

able tool	is were us	ed from				fect, an	d from		feet to	fce
					PRODUC					
it to Pri	oducing				., 19					
						,	barı	els of liqu	aid of which	% w
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PLE	ase ind	ICATE B	ELOW FORMAT	ion tops	(IN COM	PORMANO	CE WITH	N	APHICAL SECTION O	-
			Southeastern N			iku. L			Northwestern New	
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				T. Siluri T. Mont	oya		,	T.	Farmington	
Yates				T. Simp	son	() Y.			Pictured Cliffs	
				T. McK	ce	•••••••			Menefee	***************************************
Quee	. 336	01 85401			burger				Point Lookout	
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									3 2 37	STAIN OFFICE OCC
I he	roby swea	ur or affirm	ATTACH SEI		KERT IF				EEDED .	OCC
							and correc	t record o	EEDED of the well and all work d	OCC
can be	determin	ed from av	that the informat	ion given h	erewith is a	complete	and correct Sept	t record o	EEDED .	OCC



Santa Fe, New Mexica SEP 30 8 51 AH '63

WELL RECORD

ice Eng ell NoKe Lane ell is19 Section	-35 South 980 35	o & Ope: mpany or Operat in NE	rating. I	nission. Submit in	,			
ice Eng ell NoKe Lane ell is19 Section	ineering -35 South 980	o & Ope: mpany or Operat in NE	rating. I	2011				
Lane Lane ell is 19 Section 3 filling Commonme of Drilling	-35 South 980 35	in NE	tor)		th Lane S	WD System		
Lane Il is 19 Section 3 illing Common me of Drilling	South 980 35		CIN					
ell is 19 Section 3 illing Common me of Drilling	980 35		• •	•				
Section	35							
illing Comm								
me of Drilli	*			nd Gas Lense No.				
				, 1 <u>963</u> . Drillin				
	ing Contractor	. Mo	ran Oil P	roducing 8	Drilling	Corporat	ion	
dress	903 We st	: Marlan	d. Hobbs.	New Mexic	<u></u>	***************************************	······································	
vation above	e sea level at]	op of Tubing	Head 4202	' (KB)	The inf	ormation given is	to be kept cons	fidential un
Not cor	nfidenti	Lal	, 19					
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clude data o	n rate of wate	r inflow and e	elevation to which	water rose in hol	e.			
1, from			**		*******************	feet		
. 2, from						feet	••••••••	
•		***************************************	to		•••••••			a a mad que a gáste a pawég de
. 3, from			to	·		feet		
o. 3, from			to			feet		
. 3, from			toto	CASING RECO	RD	feet		
. 3, from		NEW O	to			feet		
3, from 4, from	WEIGHT PER FOOT 32.75	NEW OI USED	toto	CASING RECO	CUT AND PULLED FROM	feet	s ro	rose ce Csg
. 3, from	WEIGHT PER FOOT	NEW OI USIED	tototo	CASING RECO	RD CUT AND	PERFORATION 3760-80 T	Surfa	rose ce Csg
. 3, from	WEIGHT PER FOOT 32.75	NEW OI USED	toto	CASING RECO	CUT AND PULLED FROM	feet	Surfac	rose ce Csg
size 0-3/4 "	WEIGHT PER FOOT 32.75	NEW OI USED	toto	CASING RECO	CUT AND PULLED FROM	3760-80 3722-24½ 3698 -370 3688-90½	Surfac	rose ce Csg
size 0-3/4 "	WEIGHT PER FOOT 32.75	NEW OI USED	* AMOUNT 349.61 3926.51	CASING RECO	cut and pulled From	3760-80 3722-24/2 3698 -370	Surfac	
3, from 4, from SIZE 0-3/4" 7"	WEIGHT PER FOOT 32.75	NEW OI USED	* AMOUNT 349.61 3926.51	CASING RECO KIND OF SHOR Texas Formati	cut and pulled from on Packer	3760-80 3722-24½ 3698 -370 3688-90½	Surfac	ce Csg.
3, from 4, from SIZE 0-3/4 " 7 " SIZE OF HOLE	WEIGHT FER FOOT 32.75 20	NEW OI USED New New New	MUDDING NO. BACKS OF CEMENT	CASING RECO EIND OF SHOR TEXAS FORMATION AND CEMENT METHOD USED	CUT AND PULLED FROM on Packer	3760-80 3722-24/2 3698 -370 3688-90/2 3675-77/2 MUD	Surfac Injec	ce Csg.
3, from	WEIGHT FER FOOT 32.75 20 SIZE OF CARING	NEW OF USED NEW New New	* AMOUNT 349.61 3926.51 MUDDING	CASING RECO EIND OF SHOR Texas Formatic	CUT AND PULLED FROM ON Packer ING RECORD G UG Wa	3760-80 3722-24/2 3698 -370 3688-90/2 3675-77/2	Surfac Injec	ce Csg.

NO. OF COPIES RE	CEIVED			•		Form C-103
DISTRIBUTI	ON			•		Supersedes Old C-102 and C-103
SANTA FE		NEV	MEXICO OIL CON	ISERVATION COMMISS	ION	Effective 1-1-65
FILE						
U.S.G.S.						Sa. Indicate Type of Lease
LAND OFFICE						State X Fee
OPERATOR						5. State Oil & Gas Lease No.
						E-732X
(DO NOT US	SUNDR	RY NOTICES A	AND REPORTS O	N WELLS back to a different resuch proposals.)	ERVOIR.	
I. OIL WELL X	GAS WELL	OTHER-				7. Unit Agreement Name
2. Name of Operato	t.	1/11				8, Farm or Lease Name
Amini Oil 3. Address of Oper	Corporation	1 / K		<i>.f.</i>		Anderson State
400 Wall	Towers Wes	t Midl	and, Texas	79701		10. Field and Pool, or Wildcat
UNIT LETTER	<u> </u>	.980 FEET	FROM THE <u>East</u>	LINE AND 660	FEET FROM	Inbe Permo Penn
THE Nort	th LINE, SECTI	on35	township10-	-S RANGE 33-	-Е ммрм	
mmm	mmm	77777 IS F	Clevation (Show wheth	er DF, RT, GR, etc.)		12. County
		111111	·	. , . , , ,		
7. 19. 19. 19. 19. 19. 19. 19. 19. 19. 19	<i></i>	777777	4204 DF	A) (A)		l lea (\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
	Check NOTICE OF II	• • •		Nature of Notice,	•	her Data T REPORT OF:
	[]		_	٦		
PERFORM REMEDIAL	=		PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABAN	 		Γ	COMMENCE DRILLING O		PLUG AND ABANDONMENT
PULL OR ALTER CAS	ING		CHANGE PLANS	CASING TEST AND CEM	ENT JOB	
			<u></u>	OTHER		
OTHER						
17. Describe Propo	sed or Completed C	perations (Clearl	y state all pertinent a	etails, and give pertinent	dates, including	g estimated date of starting any proposed
work) SEE RU	LE 1103.		•		,	, ,
1-03-72	Moved in a	csg. pullin	ıg unit.			
1-06-72	Pulled 319	jts. 2 7/8	3" tbg. Pump	rubber plug & s	potted 30	sk plug @ 9710' and
	filled hole				-	,, 6
1-07-72		-	jack on 4 1/	2" csa		
1-08-72				/2" csg. on jac	ale o	
						747 1 1
1-10-72	l ft nipple		potted 25 sk	plug @ 4220. in	side 4 1/2	2" csg. Weld on new
1-11-72			Cat 25	-11 @ 1200	4 1 /64	. 1 747 7.3
1-11-/2						stub. Weld on sk plug @ 1015' - 85/8"
	stub.					
1-12-72	Spotted 50	sk plug @	850'. Pulle	d 8 5/8" csg. to	o 320¹ (99	4' total pulled)
	Spotted 50	sk plug @	320' Set 1	0 sk plug @ sur	face & inc	talled marker
	opolica oo	on plug e	020 . 501 1	o sk plag & sai.	idee & Ins	talled marker.
18, I hereby certify	that the informatio	n above is true a	nd complete to the be	st of my knowledge and be	elief.	
. /	٠	// /	•	-		
3/2	15/22 - 6	to Miller	TITLE	7		2-15-75
SIGNED / K	<u> </u>	CLECC	/ TITLE _	Agent_		DATE
		1				
`()	1	K				
APPROVED BY	Jun W.	unya	TITLE			DATE
CONDITIONS OF	APPROVAL, IF AN	v: U				

NO. OF COPIES RECEIVED			Form U-103
DISTRIBUTION			Supersedes Old
SANT A FE	NEW MEXICO OIL CONS	ERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
F:LE			2.100.1170 1 1 00
U.S.G.S.	 		5a. Indicate Type of Lease
LAND OFFICE			State X Fee
OPERATOR			5. State Oil & Gas Lease No.
OPERATOR			
CLIA	IDDY MOTICES AND SERVING ON	WP4 L 6	Anni E-732X
OUT DE THE FOR OUT	NDRY NOTICES AND REPORTS ON PROPOSALS TO DRILL OF TO DEEPEN OF PLUG B	WELLS ACK TO A DIFFERENT RESERVOIR.	
1.	TOUTON FOR PERMIT TO (FORM C-101) FOR 30C	A PROPOSALS.)	7. Unit Agreement Name
WELL SAS WELL S	O 下分配表 -		
2. Name of Operator			8. Form or Lease Name
Amini Oil Corporatio	nn		Anderson-State
2. Address of Operator	711		9. Well No.
400 Wall Towers We	est; Midland, Texas 79701		1 2
4. Location of Well	est, Midiand, Texas / 5/01		10. Field and Pool, or Wildcat
R	1000 Fact	660	Inberenn
UNIT LETTER D	1980 FEET FROM THE East	LINE AND OUT FEET FRO	MINITE PENN
NT	25	20.7	
THE NORTH LINE, S	ECTION 35 TOWNSHIP 10-S	RANGE 33-E NMPN	
	15. Elevation (Show whether	DE RT CR etc.	12. County
	4204 D		
18.			Lea
	ck Appropriate Box To Indicate N	ature of Notice, Report or O	ther Data
NOTICE O	F INTENTION TO:	SUBSEQUEN	IT REPORT OF:
	। चित्र		,
PERFORM REMEDIAL WORK	PLUG AND ABANDON X	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOS	
	L	OTHER	
OTHER			
17 Describe Proposed or Complete	ed Operations (Clearly state all pertinent deta	tile and give pertinent dates including	a antimated data of atomic and managed
work) SEE RULE 1705.	a operations (overly state as pertunent new	s, and give pertitent dates, including	is estimated dute of starting any proposed
Plugging Procedure:			
No. 1	Set 30 sk plug @9710' and	fill hole w/9 5 ladon	flyid norfa @
110. 1	9734'-9747'.	Till Hole W/ 9.5 ladell	ridid, peris. @
NT. 0		/0.4	
No. 2	Top of cement behind 4-1,	2	
No. 3	Pull $4-1/2$ " casing from 7		
No. 4	Set 25 sk plug on top 4-1,	2	
No. 5	Set 25 sk plug on top of G	lorieta @5310'.	
No. 6	Set 50 sk plug @4220' in 1		
No. 7	Pull 8-5/8" from 1400' se		
No. 8	Set 25 sk plug at base of		
No. 9	Set 10 sk plug in top of 13	3-3/8" casing, set marl	ker & clean
	up location.		

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED DATE 12-31-71

APPROVED BY DATE 111-3 1972

CONDITIONS OF APPROVAL, IF ANY:

	PIES ECEIVED			 			
SANTA FE	DISTRIBUTION	1000	-T			COMMISSION	5004 C 103
U.S.G.S.		- NEW	MEXICO	IL CUNSER	YATIUN	COMMISSION	FORM C-103 (Rev 3-55)
TRANSPORTER	OIL QAS		ISCELLAN			1 / 5 %	
PRORATION OF	FFICE	(Submit to	appropriate C	Ver	as per Com	i 60 imission Rule	1106)
Name of Com	T. F. Hod	ge)	Address 901 W. Mi	ssouri, N	Midland, Te	exas 79701
Lease			l No. Unit	Letter Section			Range
	nderson-State		1	B 35	10-S		33-E
Date Work Pe	5/12/	Pool Inbe-Pen	171		County	Lea	
<u></u>			REPORT OF: (Check appropri	ate block)	неа	
Beginni	ing Drilling Operations	s Casing	Test and Ceme	ent Job	Other (E	Explain):	
Pluggin	ıg	X Remedi	lial Work				
Detailed acc	ount of work done, nat	ture and quantity of m	naterials used,	and results obti	ained.		
Change	d out down-hole	imatollation	an fallows	. 🛦			
rut wes	ll to producing	; on 0/2/00.		•			
Witnessed by	,	F	Position		Company		
Witnessed by	, Wendell B. C	Cook	Pet. Engin			T. F. Hodg	3e
Witnessed by]-	Pet. Engin	IAL WORK R			ge
Witnessed by		Cook	Pet. Engin	IAL WORK R	EPORTS OF	NLY	
DF Elev.	Wendell B. C	FILL IN BELOW	Pet. Engin	DIAL WORK R WELL DATA 769	Producing 9734-9	NLY Interval 747	Completion Date 8/11/62
D F Elev. 42 Tubing Diam	Wendell B. C	FILL IN BELOW 9790 Tubing Depth	Pet. Engin	OIAL WORK R WELL DATA 769 Oil String Diam	Producing 9734-9	NLY Interval	Completion Date 8/11/62 3 Depth
D F Elev. 42 Tubing Diam	Wendell B. C T D 204 eter 3/8"	FILL IN BELOW	Pet. Engin	OIAL WORK R WELL DATA 769 Oil String Diam	Producing 9734-9	NLY Interval 747	Completion Date 8/11/62
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NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

FORM C-110 (Rev. 7-60)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE Lease Well-No. Company or Operator ANDERSON STATE T.F HODGE Range Unit Letter Township Section 10 S 33 E LEA В 35 Kind of Lease (State, Fed, Fee) Pool SOUTHLANE PENN STATE Unit Letter Section Township Range If well produces oil or condensate give location of tanks 10-5 В 35 33 E Address (give address to which approved copy of this form is to be sent) Authorized transporter of oil X or condensate P.O. BOX 1088 SERVICE PIPE LINE COMPANY LOVINGTON, NEW MEXICO Is Gas Actually Connected? Yes X No____ Date Con-Address (give address to which approved copy of this form is to be sent) Authorized transporter of casing head gas X or dry gas nected P.O. BOX 1589 WARREN PETROLEUM CORP 10-7-62 TULSA, OKLAHOMA If gas is not being sold, give reasons and also explain its present disposition: REASON(5) FOR FILING (please check proper box) Change in Ownership Other (explain below) Change in Transporter (check one) Gasing head gas . Condensate . . Remarks TO BECOME EFFECTIVE MARCH 14, 1963 CHANGING FROM MCWOOD CORP. TO SERVICE PIPE LINE CO. The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. Executed this the 8TH day of MARCH OIL CONSERVATION COMMISSION Approved by H.S. WRIGHT SUPERINTENDENT Company T.F. HODGE Address 203 WAYNICK & WELCH BLDG. MIDLAND, TEXAS

NUMBER OF COPIE		
019	TRIBUTION	
SANTA FE		
FILE .		
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LAND OFFICE		
	OIL	İ
THANSPORTER	GAS	
PHORATION OFFI	CE	
OPERATOR		

SANTA FE, NEW MEXICO

FORM C-110 (Rev. 7-60)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TO TRANSPORT OIL AND NATURAL GAS FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE Well No. Company or Operator Lease 1 ANDERSON STATE F. HODGE Range Unit Letter Section Township 10-5 33-E LEA 35 Kind of Lease (State, Fed, Fee) Pool STATE E-7354 SOUTH LANE PENNSYLVANIAN Unit Letter Section Township Range If well produces oil or condensate give location of tanks 35 10-S В 33-E Address (give address to which approved copy of this form is to be sent) Authorized transporter of oil [X] or condensate [306 V&J TOWER BLDG. MIDLAND, TEXAS MCWOOD CORPORATION Yes X No Is Gas Actually Connected? Address (give address to which approved copy of this form is to be sent) Date Con-Authorized transporter of casing head gas 📈 or dry gas 🔝 P.O. BOX 1589 WARREN PETROLEUM CORP. TULSA, OKLAHOMA If gas is not being sold, give reasons and also explain its present disposition: REASON(S) FOR FILING (please check proper box) Change in Ownership Change in Transporter (check one) Other (explain below) Oil Dry Gas . . . CHANGE IN POOL DESIGNATION Casing head gas . Condensate . . Remarks The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. NOVEMBER Executed this the ____ 5TH_ day of __ QIL CONSERVATION COMMISSION H.S. WRIGHT Approved by Tirle SUPERINTENDENT Company Title T. F. HODGE Date 203 WAYNICK & WELCH BLDG. MIDLAND, TEXAS

NUMBER OF COPIES RECEIV DISTRIBUTIO SANTA FF			SANT	A FE, NEW M		FORM C-110 (Rev. 7-60)
LAND OFFICE THANSPORTER OIL GAS PROMATION OFFICE		AND AUTHORIZATION NATURAL GAS				
OFERATOR		FILE THE ORIGI	NAL AND 4 CO	PIES WITH TH	HE APPROPRIATE OFFICE	
Company or Operat	T.F. HODG	'	**		Lease ANDERSON STATE	Well No.
Unit Letter	1 '	ownship	Range		County	
Pool	35	10-5	33-E		LEA Kind of Lease (State, Fed, Fee)	
SOL	JTHLANE PENN				STATE E 7324	
	produces oil or conden- give location of tanks	sate Un	it Letter B	, Section	Township Ren	33 <i>E</i>
Authorized transpo	erter of oil or cond	P1/1	Ily Connected	W A	Idress to which approved copy of this	form is to be sent)
Authorized transpo	orter of casing head gas		Date Con-		ddress to which approved copy of this	form is to be sent)
WARREI	N PETROLEUM	CORP	10-4-62	P.O. B	OX 1589, TULSA, OKL	АНОМА
If sac is not being	sold, give reasons and	also explain its pres	ent disposition:	!		
		REASON(S		(please check Change in Owr Other (explain	ership	
		Dry Gas	=		PETROLEUM HAS OF TH CONNECTED GAS LINE.	
Remarks				g, ganghat daga ann arthur gamhaire a		, *
The undersigned	i certifies that the R	ules and Regulation	s of the Oil Co	nservation Com	mission have been complied with.	
	Executed th	is the5 da	ay of OCT		, 1962	
	OIL CONSERVATION	TH COMMISSION		By		
Approved by The	4/-			Title St Company	JPER INTENDENT	
1					T.F. HODGE	· -

Address

203 WAYNICK & WELCH BDG., MIDLEND, TEXAS

Date

SANT FILE	CONSERVATION COMMISSION FORM C-110 (Rey. 7-60)
THANSPORTER OIL CERTIFICATE OF COM-	APLIANCE AND AUTHORIZATION T OIL AND NATURAL GAS
Company or Operator	DPIES WITH THE APPROPRIATE OFFICE Lease Well No.
T. F. HODGE	ANDERSON STATE 1
Cont Letter Section Township Range 35 10 S 33	County LEA
SOUTH LANE PENN	Kind of Lease (State, Fed, Fee) STATE
If well produces oil or condensate give location of tanks Unit Letter	Section Township Range 35 10 S 33 E
Authorized transporter of oil X or condensate MC WOOD CORP	Address (give address to which approved copy of this form is to be sent) V & J TOWER MIDLAND, TEXAS
Is Gas Actually Connected	d? YesNo
Authorized transporter of casing head gas or dry gas Date Connected	Address (give address to which approved copy of this form is to be sent)
@ PRESENT -FLARED TO BE CONNEDT	(please check proper box)
New Well	Change in Ownership
•	
	· ·
Remarks	
	•
The undersigned certifies that the Rules and Regulations of the Oil Con	
	nservation Commission have been complied with.
Executed this the 20 day of AUGU	•
Executed this the 20 day of AUGU	

Сопрапу

Address

Title

Date

SUPERINTENDENT

203 WAYNICK & WELCH BLDG MODLAND, TEXAS

T. F. HODGE

HUMBER OF CO									-			j
SANTA FF	•		Ŧ	=	_ N	EW MEXI	CO OIL	CONSER	MOLTAY	COMMISSION	FO	RM C-103
U.S.Q.S.					"							y 3−55)
TRANSPORTER	OIL GAS				-	WISCEL	LANEU	US REP	ORTS D	N WELLS		
PERATOR	FICE		士		(Submi	t to approp	riate Distr	ct Office	as per Con	nmission Rule 1	106)	
Name of Com		. F.	н	DDGE			Adda 2 0 3		CK & WE	ELCH BLDG,	MIDLA	ND, TEX
Lease	T				7	Well No.	Unit Lette	r Section 35	Township 10	1	ange 3 E	
ANDER:				Pool	1	E 1	1 0	122	County	3 12	<i>)</i>	
4/20/6	2			50		A REPORT		<u> </u>	LEA	-		
Beginni	ne Drilli	ing One	ration	n s		sing Test an				Explain):	 	
Pluggin	_	and ob-				nedial Work	•	·				
Detailed acc		work do	ne, na	ature and	quantity o	of materials	used, and r	esults obta	ined.	····		
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				FIL	L IN BEL	OW FOR R	EMEDIAL					
D E E1							NAL WELL	DATA	In.	T	Ic . i .:	
D F Elev.	204		TD	005		PBTD	,		Producing	; interval	Completio	a Date
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Perforated In	terval(a)										
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Open Hole In	terval						Produ	cing Forms	tion(s)			
 						RESUL	TS OF WO	RKOVER			 	
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Before Workover												
After Workover		-										
							I he	reby certif	y that the in	formation given a	bove is tru	e and complete
	OIL	CONSI	RVA	TION C	OMMISSION	1	10	Just UI	my amowied	e		
Approved by	1/						Nam	e /	17/	/ H. S	. WR IGH	
Title - C	<u> </u>				·		Pos	ition	<u></u>		, 41/101	• •
<u></u>					and the second second second				UPER IN	TENDENT		
Date							[Com	pany	Г. F. Н	ODGE		

I I women and	PIES RECEIVED											
NUMBER OF CO	PIES RECEIVED								•			
FILE		1	N	EW A	EXICO	011	L CO	NSER'	HOITAV	COMMISSION	4	FORM C-103 (Rev 3-55)
LANG OFFICE	OIL GAS			MIS	CELLA	NE	ous	REP	ORTS O	N WELLS		(N44 3-33)
PROBATION OF	FICE		(Submi	t to a	ppropriate				as per Con	mission Rule	1106) .
Name of Con	pany T. F	ног	ng F			- 1	ddres	_	CK & 1/1	ICH BIDC	м	IDLAND, TEX
Lease		1101		Well N	ic. Un				Township	LCG DEUG	Range	
ANDER	SON STATE			K	1	В		35	10 9	5	33	E
Date Work Po 4/20/6			Pool SOUTH LA	NB	PENN			İ	County LEA			
7/20/0	<u> </u>				PORT OF	(C	beck a	ppropria				
Beginni	ng Drilling Op	erations			est and C			(Other (E	explain):		
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Witnessed by		∩DNI		1	sition ST. SU	IDT		ľ	Company T/F	HODGE	•.	
	OEL LAWH	UKIN.	FILL IN BEL				AL W	ORK RE	PORTS OF			
					ORIGINAL							
D F Elev.	0.04	T D	0.5		PBTD				Producing	Interval	Co	mpletion Date
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Perforated In	terval(s)											
Open Hole In	terral					D.	odno:	g Forms	tion(s)			
Spen Hote II												
	1			R	ESULTS	OF W	VORK	OVER				
Test	Date of Test		Cil Production BPD		Gas Produ		n		roduction PD	GOR Cubic feet/E	вы	Gas Well Potential
Before Workover												
After Workover												
	OIL CONS	ERVAT	ION COMMISSION	4			I here to the	by certif best of	y that the in my knowled	iformation given ge.	abov	e is true and complete
Approved by	//					N	Vame	-2//	121	/H. S	5. W	R IGHT
Title (/ 	F	Ositio		HDFD TN	TENDENT		
Date	<u> </u>					-	Compa	ny			 -	
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NUMBER OF COP	ies deceived						
	ISTRIBUTION				•		
FILE U.S & S.		NE	W MEXICO O	IL CONSER'	HOITAV	COMMISSION	FORM C-103 (Rev 3-55)
LAND OFFICE	OIL		MISCELLÀN	FOUS REP	ORTS DI	N WELLS	(1/44 0-00)
TRANSPORTER	GAS						
- CHATON		(Submit	to appropriate D	istrict Office	as per Com	mission Rule	(106)
Name of Comp	oany		1	Address	_	,	
Lease	T. F. HODGE	W.			CK & WE		MIDLAND, TEX Range
	RSON STATE	•	1 B	В	·	1	33 E
Date Work Per		Pool			County		
4/12/8	2	SOUTH LANE	REPORT OF: (Check appended	LEA	7	
Beginnin	g Drilling Operations		ng Test and Ceme		Other (E	Explain):	·
Plugging	_	**	edial Work	•		•	
	unt of work done, nat	ure and quantity of	materials used,	and results obta	ined.		
13	3/8" 48# C	ASING SET	332.53				
1./ 7 7	TENOS 250 SKS	PEGULAR CEN	AFNT 2% CA	CI PLUG D	OWN a	8 AM 4/12	/62
TES	STED TO 1000	# FOR 30 1 M	IN HOLDIN	G, NO LEA	KS @ 8	AM 4/13/	62
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Witnessed by			Position	1	Company		
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	T	ried in business	ORIGINAL W		II ON I OI	V 64 4	
D F Blev.	TD		PBTD		Producing	laterval	Completion Date
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Test	Date of	Oil Production	Gas Product	ion Vater P	roduction	GOR	Gas Well Potential
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				I hereby certif	y that the in	formation given	above is true and complete
	DIL CONSERVAT	ION COMMISSION		to the beat of		,e1	
Approved by	1 /			Name	. 71	/	
Title				Position	<u> </u>	مل کرنیمی	S. WROGHT
*1114		•	1		DED INTE	Z	
				SU	PER INTE	NDENI	
Date				Company	F HO		

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompleuon

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15:025 psia at 60° Fahrenheit.

111	er die se	re carris.	Qui IIIui		MIDLAND, T	EXAS AL	_
W'E AU	e neb	FRV DEC	יורפדוו	NG AN ALLOWABLE FO	, ,	AS:	(Date)
	Compa	T. E.	HODGE	- ANDERSON STATE	, Well No1	, in <u>NW</u>	, , , , , , , , , , , , , , , , , , , ,
		B , Sec	35	T108 , R. 33 E	NMPM., SOUT	H LANE PENN	Pool
		idicate loc		County Date Spudded Elevation 4194.5	Total Depth_	9 790 PBTD	9769
D	C	В	A	Top Oil/Gas Pay	Name of Frod.	Form	
	<u> </u>	0		Perforations 9734-97	38	9745-9747	
E	F	G	H	Open Hole	Denth	Death	92₹25 ₹2000
L	K	J	I	OIL WELL TEST Natural Prod. Test:) bbls.oil, 0 bb	ols water in hrs	Choke
M	N	0	P	Test After Acid or Fractur load oil used): 91 b	e Treatment (after recove	ery of volume of oil e	quai to volume of
			l	GAS WELL TEST -			
				Natural Prod. Test:	MCF/Dav: Hour	s flowed Chok	e Size
Tubing		and Gement	ing Recor				\
	· 	Fret	SAR	Test After Acid or Fractur		,	
13	-3/81	332	250				
8-5	/8"	4003	350	Acid or Fracture Treatment sand):	(Give amounts of materia	ls used, such as acid	, water, oil, and
4-1	12"	9790	200	Casing Tubing Press. 50 Press. 8			1962
2-3	/81	9726		Cil Transporter MCWO Gas Transporter			
Remark	د: KOI	BE CAS					
					1	<u> </u>	

I !	hereby o	ertify that	the info	rmation given above is true	and complete to the bes	t of my knowledge.	
				19	T, F.	HODGE	***********
••		-		·		company or Operator)	
	OIL (CONSER	ATION	COMMISSION	Ву:	(Signature)	H.S.WRIGHT
∕3 y:4	///			***************************************	Title SUI	PER INTENDENT	
Title		7			Send Comm	nunications regarding HODGE	
3- 3 	(Address 203 WAY		T

FORM C=128 Revised 5/1/57

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

	***	STRUCTIONS FOR CO		RM ON THE 25	VERSE SIDE	
	SEE IM	STRUCTIONS FOR CO	SECTION A	NE AU TUP VE	74.75 3/54	
Operator T .	F. Hodge	•	Lesse	erson-St	ste	Tell No.
Unit Letter	Section	Township	Range	County	7	•
B Actual Feetage L	ocation of Vell:	10 South	33 East		<u>L</u>	: 4
660	feet from the	North line a		feet from the	Bast	line
Ground Level Ele 4193.9	Producing P		SOUTH LAN	NE PENN		Pedicated Acreage: 80 Acrea
ubo bas the ri another. (65- 2. If the answer t	ight to drill into an -3–29 (e) NMSA 19 to question one is	d to produce from any p 35 Comp.)	to of all the owners b	the production	either for hims	, ("Owner" means the person relf or for himself and zation agreement or other-
		"no," list all the owne)¥:	
Owner	E HODGE		Land De	SCRIPTION	35 T 100	R33E LEA COUN
	F. HODGE	<u> </u>	11/2	112/4 320	33 1 20	NAME OF STREET
	 	SECTION B			7	CERTIFICATION
			198	0'	plete to the belief. Name	Retrify that the information NA above is true and com-
)	! ! ! !		Company	FUPERINTENDENT F. HODGE +/1/62
					shown on to plotted from surveys ma supervision	ertify that the well location he plat in SECTION B was a field notes of actual de by me or under my a, and that the same is true to the best of my knowledge
0 330 460	990 /320 14.00	100 (300 2640	2000 ISOO ADD	500		yed 3-30-62 Professional Engineer d Surveyor, JOHN W. WEST No.

NUMBER OF CO	PIES ECEIVED DISTRIBUTION							
BANTA FF		NE'	W MEXICO C	IL C	ONSER	VATION (COMMISSION	FORM C-103
LAND OFFICE								(Rev 3-55)
TRANSPORTER	Dit.		MISCELLAN	IEDU	S REP	URTS DI	N WELLS	
PROPATION OF	PPICE	(Submit)	te appropriate	Distric	+ Office	as per Com	mission Rule 11	06) ,
Name of Com	pany	- - - - - - - - - -	11 3 03	Addre	98]	13°Cönti	nental Bank 2, Texas	Blåg.
<u></u>	T. F. H		ll No. Unit	Letter		Township		ange
Lease And	erson State	we	II No. Unit	Letter	35	105	R	inge 33E
Date Work Po	erformed	Pool	a Dann			County	T	
0-3	-62	Southlar THIS IS A	REPORT OF:	(Check	antropri	te block)	Lea	
Beginni	ng Drilling Operat		g Test and Cem		····	Other (E	explain):	
Pluggir		•	dial Work				-	
		nature and quantity of	materials used,	and res	ults obta	ined.		
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1650	ga 00 1700# 1	101)0 marr						
j								
Witnessed by	,		Position			Company		
	H. S. Wright		Supt,				T. F. Hodge	
	· •	FILL IN BELO	ORIGINAL			EPORTS OF	NLY	
D F Elev.	+204 T 1	9791	PBTD 9770			Producing	Interval	Completion Date 6-3-62
Tubing Diam	eter	Tubing Depth		Oil Stri	ng Diame		Oil String D	
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- C.IVIAICU II								
Open Hole In	terval			Produc	ng Form	tion(s)	т.	2
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Test	Date of Test	Oil Production BPD	Gas Produc	tion	Water F	roduction PD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover								
After Workover								
	OIL CONSER	VATION COMMISSION		I here to the	eby certifie best of	y that the in my knowledg	formation given alge.	pove is true and complete
Approved by	The line	A. Chin	in the	Name	/ /	/		H. S. Wright
Title	7			Positi	OB	Supe	rintendent	
Date				Comp	iny	Т. 1	F. Hodge	

Texas

NEW MEXICO OIL CONSERVATION COMMISSION Senta Fe, New Mexico

NOTICE OF INTENTION TO DRILL

1113 C	Commission ontinent		nd submit 6 Copies Att	ach Form C- 128 in tri	phibate to fift	tions in Rules and Regulat 9 comes of form c-10
	ERVATION	N COMMISSION XICO				
entlemen:				۵		
			intention to commence the			
T.F	. Hodge	#####	(Company	or Operator)	******************	***************************************
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		(Louse)				.1980feet from the
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E	F	G H	***************************************			***************************************
L	K	l I	Drilling Contractor			opany
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M	N	O P	We intend to complete	this well in the	Bough "C"	•••••
			formation at an appro-	direate depth of	9700 °	fee
			- · · · · ·	PROGRAM		
We pi	opose to use	the following strings	s of Casing and to cement t	hem as indicated:	···	
Sise	of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacke Cement
17½"	~	13 3/8"	48#	New	320	250
11"		8 5/8"	24# & 32#	New	4220	300
6 3/4		4 1/2"	11.6#	New	9700	300
	-	•	advisable we will notify yo			
ADD	ITIONAL 1	INFORMATION (I	f recompletion give full de	etails of proposed plan of	work.)	
						•
				Sincerely yours,		
		***************************************			NOCE /	1 0
vient as	follows:		Carlo Service	T. F. HC	(Company or Ope	nior)
vcent as	follows:	js i itų circulij				
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vient as	follows:	181 18 CINCULA 3 3/8	_CASING:	By fulle	3. 15	ahn
Approved. Except as	follows: MENG AG	IST IS CIRCULA 3/8 DISSERVATION GO	_GASING:		ions Manager	ahn
vcent as	follows: MENG AG	3 3/8	_GASING:		Ions Manager	ahn

HEW MEXICO OIL CONSERVATION COMMISSION HOBBS OFFICE WELL LOCATION AND ACREAGE DEDICATION, PLAT SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE SECTION A Vell No. Lease Operator Anderson-State T.F. Hodge Unit Letter Section Cownship Range County 16 South 33 East Lea Actual Footage Location of Vell: North line and 1980 Bast 660 feet from the feet from the liae Ground Level Elev. Producing Formation Dedicated Acreage: 4193.9 Bough "C" Wildcat 80 Acres 1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES X NO ______. ("Ouner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and enother. (65-3-29 (e) NMSA 1935 Comp.) 2. If the answer to question one is "no," have the interests of all the owners been consolidated by communicization agreement or otherwise? YES_____ NO _____. If answer is "yes," Type of Consolidation __ 3. If the answer to question two is "no," list all the owners and their respective interests below: Owner Land Description SECTION B CERTIFICATION I hereby certify that the information in SECTION A above is true and com--1980,-Name Walter L. Hahn Position Operations Manager Company T. F. Hodge April 2, 1962 hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge Date Surveyed 3-30-62 Registered Professional Engineer 330 660 990 /320 /660 /980 230 2640 2000 1500 500 N. M. - P.E. & L.S. NO. 676

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_	NEW	MEXICO	OIL	CON	SER \	ATION	COMMISSION
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RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet,

			PRODU	OTION			
ut to Pro	ducing		, 19				
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	was	oil;	% was emulsion;		.% water	; and	
	Grav	ritu					
		·	a during the first 24 hours was	,	MCF N	, 	h
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NO. OF-COPIES RECEIVED	_		
DISTRIBUTION	· ·	ONSERVATION COMMISSION	
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	AND HEAM ONA HOTOOPRIA	DAL CAS
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATU	RAL GAS
TRANSPORTER OIL			-
GAS			
OPERATOR			
PROPATION OFFICE			
Operator			
KKA Corporation			
	Midland Toxag 70701		
Reason(s) for filing (Check proper be	<u>t - Midland, Texas 79701</u> ox)	Cither (Please expla	in)
New Well	Change in Transporter of:		
Recompletion	Oil Dry Go	IS	
Change in Ownership X	Casinghead Cas Conde	nsate	
If change of ownership give name			
and address of previous owner	Amini Oil Corporation - 4	<u>400 Wall Towers We</u>	est - Midland, Texas 79701
Legse Name	Well No. Poor Name, Including F	ormation Kind	of Lease No.
Anderson State	1 Inbe Permo Pe	1	Federal or Fee State F732-X
Location	1 1 mbe reimo re	7 L L L L L L L L L L L L L L L L L L L	Blate 1.732-A
Unit Letter B ; _1	980 Feet From The <u>East</u> Lir	ne and 660 Fee	t From The North
,		.0 4.12	Tron Ind
Line of Section 35	ownship 10S Range	33E , NMPM,	Lea County
		2.1	
I. DESIGNATION OF TRANSPO Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA		h approved copy of this form is to be sent)
		1	·
Name of Authorized Transporter of C			Midland, Texas 79701 the approved copy of this form is to be sent)
			
Warren Petroleum Cor	Unit Sec. Twp. Rgs.	Is gas actually connected?	Tulsa, Okla, 74102
If well produces oil or liquids, give location of tanks.	7 27 10S 33E	1	
If this production is commingled to	with that from any other lease or pool,		AST COMP 3 DO
COMPLETION DATA			er: CTB172
Designate Type of Comple	ion - (X)	New Well Workover De	Plug Back Same Res'v. Diff. Res'v.
		 	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
DI, RRB, RI, GR, etc.	realise of Producting Lowerton	Top On/ Gda Fdy	Tabling Deptil
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
7. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of . epth or be for full 24 hours)	load oil and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pum)	o, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas - MCF
GAS WELL	I make of Mana		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1		1	
Testing Method (nites heek no)	Tuhing Pressure / Sheet - 1- 3	Coming Organiza fotal dal	Chaha Bi
Testing Method (putot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-is)	Choke Size
Testing Method (puot, back pr.) I. CERTIFICATE OF COMPLIA		OIL CONS	SERVATION COMMISSION
I. CERTIFICATE OF COMPLIA	NCE	OIL CONS	
I. CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complied		OIL CONS	SERVATION COMMISSION

Agent

April 14, 1972

(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

DISTRIBUTION SANTA FÉ			
		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11
FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
		AND	
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL GAS	•
TOIL TOIL	-;	e e e e e e e e e e e e e e e e e e e	4.0
RANSPORTER GAS	i	*	···
OPERATOR	1	<u>ئے</u> ۔	
PRORATION OFFICE			
Operator		والمرافقة والمرافقة والمرافقة والمرافقة والمرافقة والمرافقة والمرافقة والمرافقة والمرافقة والمرافقة والمرافقة	
T. F. Hodge			
Address			
	ri, Midland, Texas		
Reason(s) for filing (Check proper box	/	Other (1'tease explain)	
New Well	Change in Transporter di:	Change in Field De	
Recompletion	OII TY Dry O	Commission Order b	No. R-2946
Change in Ownership	Casinghead Gas Conde	ensate	
if change of ownership give name and address of previous owner	None Ψ -70)	
·			
DESCRIPTION OF WELL AND Lease Name		ame, Including Formation K	(ind of Lease
Anderson - State			tate, Federal or Fee State
Location - State			, orace
Unit Letter B ; 198	SO Feet From The East to	ine and 660° Feet From The	North
· · · · · · · · · · · · · · · · · · ·	· ·- 		
Line of Section 35 To	wnship 10-S Range	33-E , NMPM,	Lea County
DESIGNATION OF TRANSPOR Name of Authorset Transporter of Oil	TER OF OIL AND NATURAL G	AS Address (Give address to which approved	come of this form is to be sent?
Name of Authors Transports of Oil			
Care of Authorized Transporter of Ca		Address Give address to which approved	copy of this form is to be sent
Warren Petroleu		P. O. Box 1589, To	
	Unit Sec. Twp. Rge.	Is gas actually connected? When	irsa, orranoma
If well produces oil or liquids, give location of tanks.	B 35 10-S 33-	E Yes	10-7-62
If this production is committed wi	th that from any other lease or pool	77	
COMPLETION DATA		, , , , , , , , , , , , , , , , , , , ,	
	Oil Well Gas Well	New Well Workover Deepen F	N
Designate Type of Completic		1	Plug Back Same Restv. Diff. Restv.
Designate Type of Completion	on (X)		
Designate Type of Completion			P.B.T.D.
Date Spudded	On (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	on (X)	Total Depth	
Date Spudded	On (X) Date Compl. Ready to Prod.	Total Depth F	P.B.T.D.
Date Spudded Elevations (DF, RKB, RT, GR, etc.)	On (X) Date Compl. Ready to Prod.	Total Depth F	P.B.T.D.
Date Spudded Elevations (DF, RKB, RT, GR, etc.)	On - (X) Date Compl. Ready to Prod. Name of Producing Formation	Total Depth F Top Oil/Gas Pay 1	P.B.T.D.
Date Spudded Elevations (DF, RKB, RT, GR, etc.)	On - (X) Date Compl. Ready to Prod. Name of Producing Formation	Total Depth F	P.B.T.D.
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	Total Depth F Top Oil/Gas Pay 1 E ND CEMENTING RECORD	P.B.T.D. Fubing Depth Depth Casing Shoe
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Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this of Date of Test. Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	Total Depth Top Oil/Gas Pay Top Oil/Ga	SACKS CEMENT SACKS CEMENT I must be equal to or exceed top allowetc.) Choke Size Gravity of Condensate Choke Size
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Wendell Cook

Petroleum Engineer

September 30, 1965

(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

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	LAND OFFICE					AUTT	וטר	KIZA	110
	TRANSPORTER	OIL		7					
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١.	PRORATION OFF	ICE							
	Amini Oil C	Corpo	ratio	n	· · · · · · · · · · · · · · · · · · ·	 -			
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	400 Wall To	ower	s we	st	<u>, N</u>	lidla	nc	1, T	<u>exa</u>
	New Well		proper b	ox)		Charige		T	ort
	Recompletion	Ħ				Oil	1111	Tidns	
	Change in Ownership	, \vec{\vec{v}}				Casing	hea	d Gas	H
	If change of owners and address of prev	hip giv	e name		T	r r	i o c	dae	16
	and address of prev	TOUR OF	wner				IV.	· ·	
1.	DESCRIPTION O	F WEI	L AN	D L	EA	Well N	la.;	Pool !	Vame,
	Anderson S	tate			-	1	t		nbe
	Location								
	Unit Letter B		, 19	86)	Feet i	ror	n The	Ea
	Line of Section	35	1	Cow	nship	1	0-		
I.	DESIGNATION O	F TRA	INSPO	RT	ER	of o	IL	AND	NA
	Name of Authorized								
	Service Pip	CHINC	COII	ipa	ny	ad Gas	·/	<i>U</i> ⊂	()
	ł							, 51	017
	Warren Pet			och	Ora Unit	tion	ec.	T	Twp.
	If well produces oil give location of tank		is,	,	F			35 :	
1.	If this production is COMPLETION D.		ingred	witt	i ina	tirom	un;	y otne	r les
			· 1 -			(V)	ļo	il Well	
	Designate Typ	pe of C	ompie	tioi	n —	(A)) —		
	Date Spudded				Date	Сотр	l. R	eady t	o Pro
	Elevations (DF, RK	B, RT, (GR, etc.	,	Nan	e of Pr	odu	cing F	orma.
	Perforations								
	Patrotations								
		···					<u> </u>	UBIN	G C
	HOLE	SIZE				CASI		& TL	
	1								
7.	TEST DATA AN	D REQ	UEST	FC	OR A	LLO	NA:	BLE	(T)

Controller

(Title) June 21, 1971

(Date)

KICO OIL CO ISERVATION COMMISSION REQUEST FOR ALLOWABLE

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Form C-104 Supersedes Old C-104 and C-11(

FILE		AND		Filective I-1-6	3
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND N	IATURAL GA	AS	
LAND OFFICE		ئ ^{ت.}			-
TRANSPORTER GAS					•
OPERATOR					
PROPATION OFFICE					
Obetatot					
Amini Oil Corporation					
	. Midland. Texas 7970	1			
400 Wall Towers West Reason(s) for filing (Check proper box)	,	Other (Please	explain)		
New Well	Change in Transporter of:		,		
Recompletion	Oil Dry Gas				
Change in Ownership X	Casinghead Gas Conden	sate 🗍			
If change of ownership give name and address of previous owner	T.F. Hodge, 1605 Cont	inental Bank Bl	dg., Ft.	Worth, Texas	76102
DESCRIPTION OF WELL AND	LEASE				
Lease Name	Well No. Pool Name, Including Fo		Kind of Lease		Lease No.
Anderson State	l Inbe-Pennsy	<u>ivanian</u>	State, Federal	or Fee State	E732X
Location B 198	O Fact	and 660		North	
Unit Letter B; 198	O Feet From The East Line	e and	Feet From T	he	
Line of Section 35 Tow	vaship 10-S Range 3	33-E , NMPM	Lea	i.	County
			<u> </u>		
	TER OF OIL AND NATURAL GA				
Name of Authorized Transporter of Oil		Address (Give address			
Service Pipeline Comp				k, Texas 794	
Name of Authorized Transporter of Cas		Address (Give address			
Warren Petroleum Cor	Ooration. Unit Sec. Twp. Rge.	P.O. Box 1589	Tulsa.	Oklahoma 74	102
If well produces oil or liquids, give location of tanks.	B 35 10-S 33-E	Yes	1	10-7-62	
				- 10-7-02	·
COMPLETION DATA	h that from any other lease or pool,	Rive committed and	number:		
Designate Type of Completion	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Re:	i'v. Diff. Restv.
ļ		 		 _ _	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
Perforations				Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECOR	D		
HOLE SIZE	CASING & TUBING SIZE	DEPTHS	ET	SACKS CE	MENT
		 		ļ	
			· · · · · · · · · · · · · · · · · · ·		
1					
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total valu	me of load oil o	and must be equal to or	exceed top allow
OIL WELL	able for this de	pth or be for full 24 hour	1)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	v, pump, gas lif	t, etc.)	
Land Total	Public Bosses	Casing Pressure		Choke Size	
Length of Test	Tubing Pressure	Cusing Plassac		Cudea stra	
Actual Prod. During Test	Oil-Bbis.	Water - Bble.		Gas-MCF	
	<u> </u>	<u> </u>		<u> </u>	····
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMC	F	Gravity of Condensate)
Tantas Marked (since back as)	Tubba Bearing (2) 4	Casing Pressure (Shut	-491	Chaha Sira	·
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (sauc		Choke Size	
CERTIFICATE OF COMPLIANCE	CE	OIL	CONSERVA	TION COMMISSIO	N
			UN	"פרי	
I hereby certify that the rules and r		APPROVED	-	<i>4</i>	19
Commission have been complied wabove is true and complete to the		BY TO	24/1	Sme-2	
•					
		TITLE	- CAST	Character (C)	

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