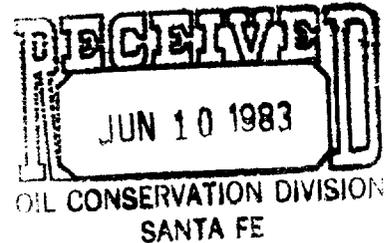


**Union Texas  
Petroleum**

Southwest Division  
1300 Wilco Building  
Midland, Texas 79701  
(915) 684-0600

June 2, 1983

Oil Conservation Division  
P. O. Box 2088  
Santa Fe, New Mexico 87501



Re: Application to Convert the Skelton  
State "A" #1 to the Union Texas Petroleum  
Corporation - Hulda #1 SWD

Dear Sir:

A copy of the application by Union Texas Petroleum Corporation to inject salt water into an unproductive underground formation has been sent by certified mail to the surface owners and offset operators.

Subject well is located 660' FN&EL of Section 2, T-14-S, R-37-E, Lea County, New Mexico, King (Devonian) Pool.

See attached list of surface owners and offset operators.

Very truly yours,

UNION TEXAS PETROLEUM CORPORATION

A handwritten signature in black ink, appearing to read "William A. Higgins".

William A. Higgins  
Production Services Supervisor

WAH:hb  
Attachment

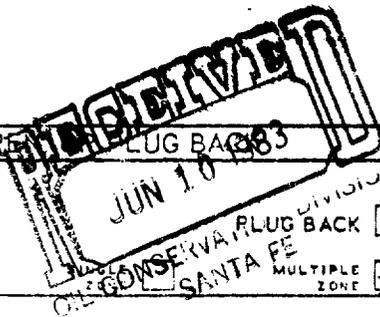
NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease  
STATE  FEE   
5. State Oil & Gas Lease No.  
LG-1556

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK



1a. Type of Work  
b. Type of Well DRILL  Re-Entry DEEPEN   
OIL WELL  GAS WELL  OTHER Water Disposal  PLUG BACK  MULTIPLE ZONE   
2. Name of Operator: Union Texas Petroleum Corporation  
3. Address of Operator: 1300 Wilco Building, Midland, Texas 79701  
4. Location of Well UNIT LETTER A LOCATED 660 FEET FROM THE North LINE  
AND 660 FEET FROM THE East LINE OF SEC. 2 T. 14-S R. 37-E N.M.P.M.  
5. Field and Pool, or Wildcat: Re-Entry for SWD  
7. Unit Agreement Name  
8. Farm or Lease Name: Hulda  
9. Well No.: 1  
10. Field and Pool, or Wildcat  
12. County: Lea  
13. Estimated Depth: 6800  
14A. Formation: San Andres-Glorieta Rotary  
21. Elevations (Show whether Dr., RI, etc.): 3849 DF  
22. Approx. Date Work will start: ASAP

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"		283	250	Circ
12-1/4"	8-5/8"		4627	1508	Unknown

The Hulda #1 (currently the Skelton Oil State "A" #1) is currently temporarily abandoned in the Mississippian reservoir. We propose to re-enter the well and convert it to a Salt Water Disposal Well in the San Andres and Glorieta reservoirs. Currently, the well has 5-1/2" casing to 12,598' with a plugged back depth of 12,480'. The Mississippian is perforated from 11,831-11,851'. We propose to set a CIBP at 11,800' with 25' of cement on top. The 5-1/2" casing will then be cut at 11,500' and pulled (the top of cement is at 11,750'). A 50 sack plug will be placed in and out of the casing at the cut point. A 50 sack plug will be placed at 10,450-10,350' across the top of the Pennsylvanian. A 50 sack plug will be placed at 8450-8350' across the top of the Abo. A 100 sack plug will be placed from 7000-6800' at the base of the Glorieta. The 8-5/8" casing at 4627' will be pressure tested to insure casing integrity. 2-7/8" internally plastic coated tubing and a packer will be set at 4600'. The well will then be ready to inject into the open hole from 4627-6800'.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. G. Higgins Title Production Services Supervisor Date 3/1/83

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



RECEIVED  
JUN 6 1983  
G.C.P.  
HOBS OFFICE

SURFACE OWNERS & OFFSET OPERATORS

Champlin Expl. Inc.  
214 Permian Bldg.  
Midland, TX. 79701

Skelton Oil Co.  
1500 Broadway Place  
Hobbs, New Mexico 88240

Post Petroleum & Prod. Co.  
Western United Life Bldg.  
Midland, TX. 79701

Cabot Petroleum Co.  
Box 335  
Hobbs, New Mexico 88240

Kerr-McGee Co.  
P. O. Box 250  
Amarillo, TX 79107

Mrs. Hulda Heidel (Surf. NE/4 Sec. 2, T14S, R37E)  
1018 West Avenue K  
Lovington, New Mexico 88260

Mrs. Mary McCrory (Min. Int. N/2, Sec. 1, T14S, R37E)  
c/o James R. McCrory, Box 25764  
Albuquerque, New Mexico 87125

Lowe Land Co. (Min. Int. S/2, SW/4, Sec. 35,)  
1500 Broadway (T13S, R37E)  
Lubbock, TX. 79401

RECEIVED

JUN 6 1983

D.C.D.  
HOBBS OFFICE

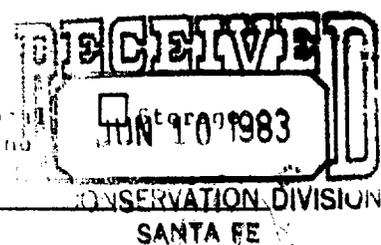


RECEIVED

JUN 6 1933

O.C.D.  
HOBBS OFFICE

APPLICATION FOR AUTHORIZATION TO INJECT



I. Purpose:  Secondary Recovery  Pressure Maintenance  Disposal  
Application qualifies for administrative approval?  yes  no

II. Operator: UNION TEXAS PETROLEUM CORPORATION  
Address: 1300 Wilco Building, Midland, Texas 79701  
Contact party: William A. Higgins Phone: (915) 684-0600

III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project?  yes  no  
If yes, give the Division order number authorizing the project \_\_\_\_\_

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

\* VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

\*VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

\* X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)

\* XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Gary R. Hendricks Title Petroleum Engineer

Signature: Gary R Hendricks Date: 5-20-83

\* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal.

## III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; location by Section, Township, and Range; and footacre location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

## XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

---

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

JUN 6 1983  
O.C.D.  
HOEBS OFFICE



The deepest fresh water (10,000 mg/l or less solids) overlying the proposed zone of injection is the top of the Triassic at approximately 300'. The Santa Rosa (located to a depth of 2050' is not believed to be potable in the area.

- IX. The well will be stimulated with 15% HCL (if required) to remove near wellbore damage caused by drilling operations.
- X. No logging programs are planned. The Hulda #1 has a GR-Elec-SP log dated 11-30-1956
- XI. A chemical analysis of water taken from three fresh water wells near the proposed well is attached. Also attached is a map showing the location of the fresh water wells from which the samples were taken.
- XII. Union Texas Petroleum Corporation has examined engineering and geologic data and finds no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

Water Analysis of Fresh Water Wells  
Surrounding Proposed SWD Well

Analysis performed by Halliburton Services Laboratory, Hobbs, New Mexico on 3-3-1983

Well No. as shown on attached map	1	2	3
Resistivity	5.7 at 74°F	11.6 at 74°F	11.4 at 74°F
Specific Gravity	1.004	1.001	1.001
pH	6.6	7.0	7.0
Calcium (Mpl)	150	80	105
Magnesium	21	15	14
Chlorides	450	100	150
Sulfates	450	300	380
Bicarbonates	315	290	270
Soluble Fe	Nil	Nil	Nil
Sodium (calc)	414	198	232
Total Dissolved Solids Milligrams per liter	1800	983	1152

RECEIVED

JUN 6 1983

G.C.D.  
HOBBS OFFICE

UNION TEXAS PETROLEUM  
ANALYSIS OF WATER TO BE DISPOSED  
POST #1 WELL

Reservoir	Devonian
Specific Gravity	1.0620
HCO <sub>3</sub>	200 mg/l
CaCO <sub>3</sub>	15,000 mg/l
Ca	3560 mg/l
Mg	1482 mg/l
Na,K	26926 mg/l
SO <sub>4</sub>	1704 mg/l
Cl	50,779 mg/l
Fe	43.7
Total Solids	84,651 mg/l
H <sub>2</sub> S	0
Rw at 77°F	0.110

Grh  
2-28-83

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

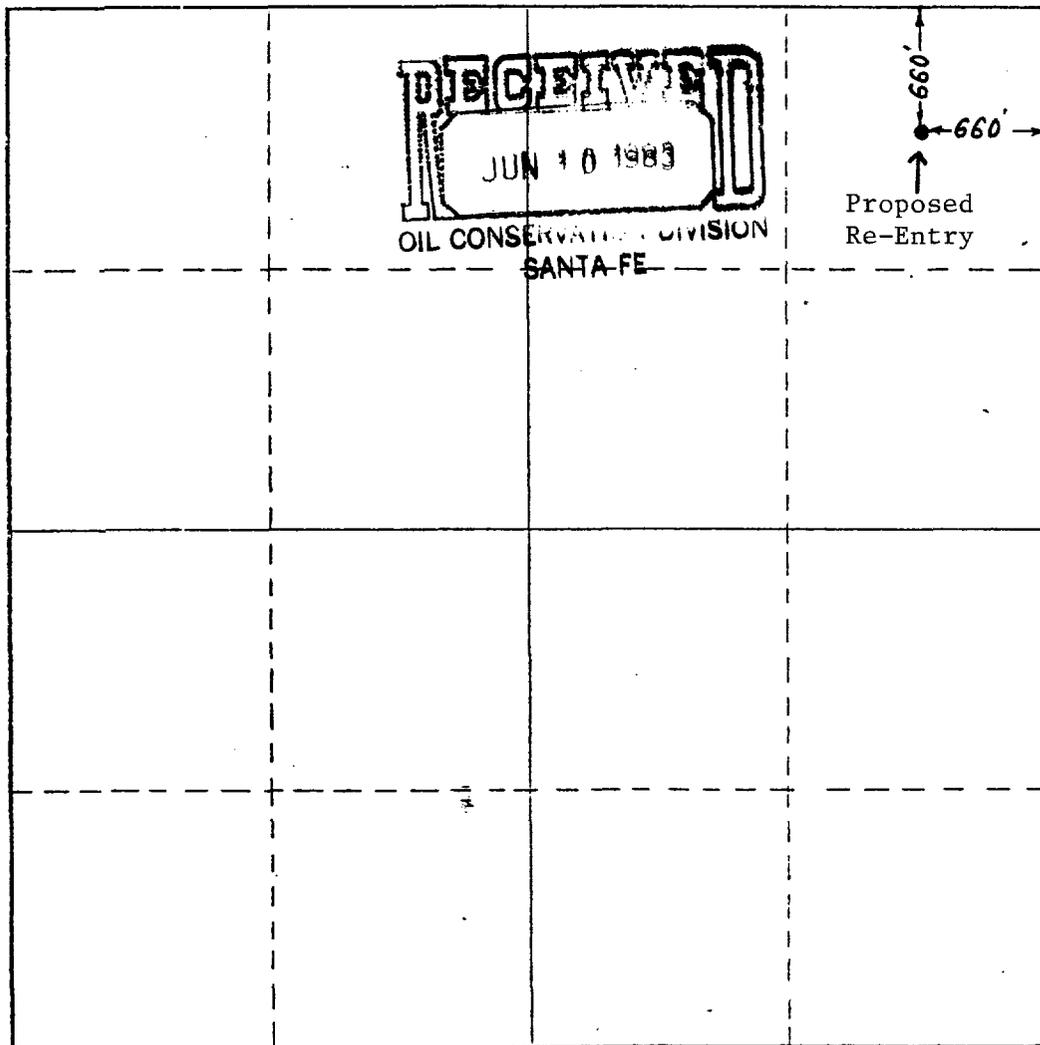
Operator <b>UNION TEXAS PETROLEUM CORPORATION</b>		Lease <b>Hulda</b>		Well No. <b>1</b>
Unit Letter <b>A</b>	Section <b>2</b>	Township <b>14-S</b>	Range <b>37-E</b>	County <b>Lea</b>
Actual Footage Location of Well: <b>666</b> feet from the <b>North</b> line and <b>660</b> feet from the <b>East</b> line				
Ground Level Elev. <b>3849 DF</b>	Producing Formation <b>San Andres-Glorieta</b>	Pool <b>Salt Water Disposal</b>	Dedicated Acreage: Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes  No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*William L. Higgins*  
Name

Production Services Supervisor  
Position

Union Texas Petroleum Corp.  
Company

1300 Wilco Building  
Date

May 20, 1983

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

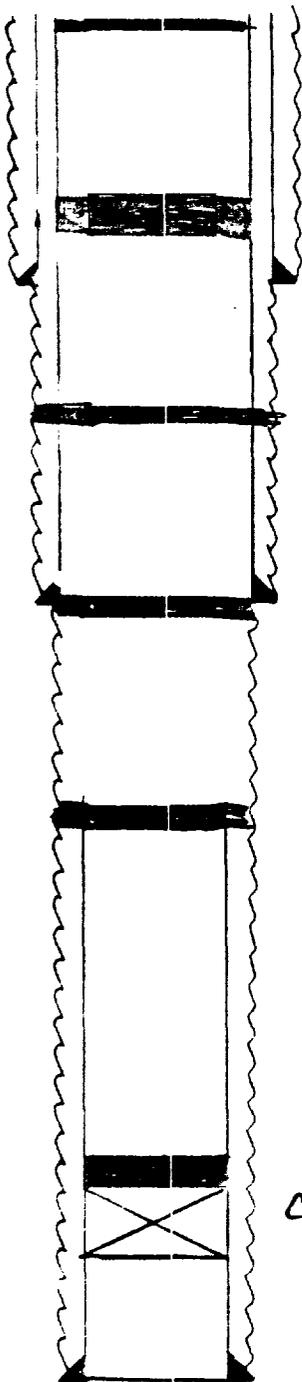
Registered Professional Engineer  
and/or Land Surveyor

Certificate No.

UNION TEXAS PETROLEUM

FIELD: King  
 LEASE: M. S. Croy WELL NO. 1  
 DATE: 5/83 SPUDDED: 9/28 COMP. 12/28  
 ELEV.: 3837 GR  
 LOCATION: 2361 TNL & 330 TNL  
Sec. 1, T14. S, R. 37-E  
Lea County, New Mexico

P & A 9.14-70



15 SX plug at surface

50 SX plug at 5400

13 3/4 # CSG. at 328 w/ 400 SX.  
 " HOLE TOC

25 SX plug at 1130

8 5/8 # CSG. at 4245 w/ 535 SX.  
 " HOLE TOC

25 SX plug at 4245

25 SX plug at 5208 ACROSS 5 1/2" CASING STUB

CIBP at 10820 w/ 20' Plug on TOP

5/2 # CSG. at 11220 w/ 300 SX.  
 " HOLE TOC

TD 12902  
 PBTD 11100

RECEIVED

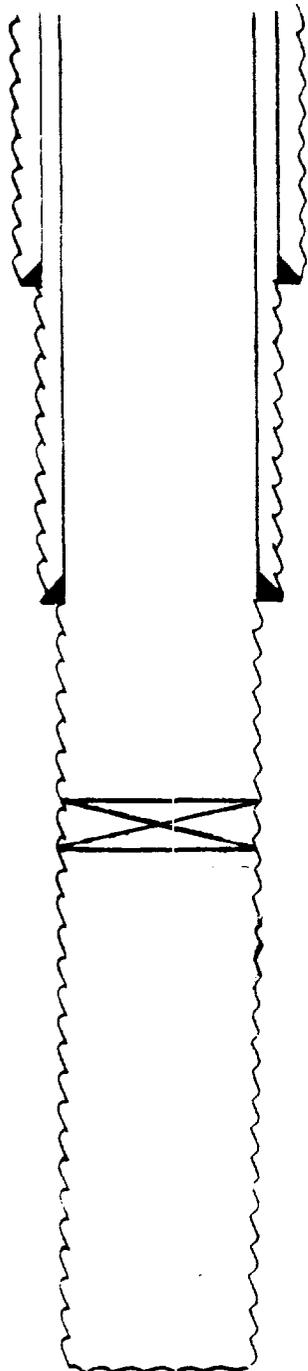
JUN 6 1983

O.C.I.  
HOBBS OFFICE

UNION TEXAS PETROLEUM

FIELD: King  
 LEASE: Johany WELL NO. 1 SWD  
 DATE: 5/83 SPURRED: 3/57 COMP. 6/57 (P&A)  
 ELEV.: 3848 DF  
 LOCATION: 660 FNLB 220 FWL  
Sec. 1, T.14S, R.37-E  
Lea County, New Mexico

Cabot Corp.  
 (Formerly ARCO, Reed #1)



133/8 # CSG. at 371 w/ \_\_\_\_\_ SX. \_\_\_\_\_  
 \_\_\_\_\_ " HOLE TOC \_\_\_\_\_

95/8 # CSG. at 4258 w/ 425 SX. \_\_\_\_\_  
 \_\_\_\_\_ " HOLE TOC \_\_\_\_\_

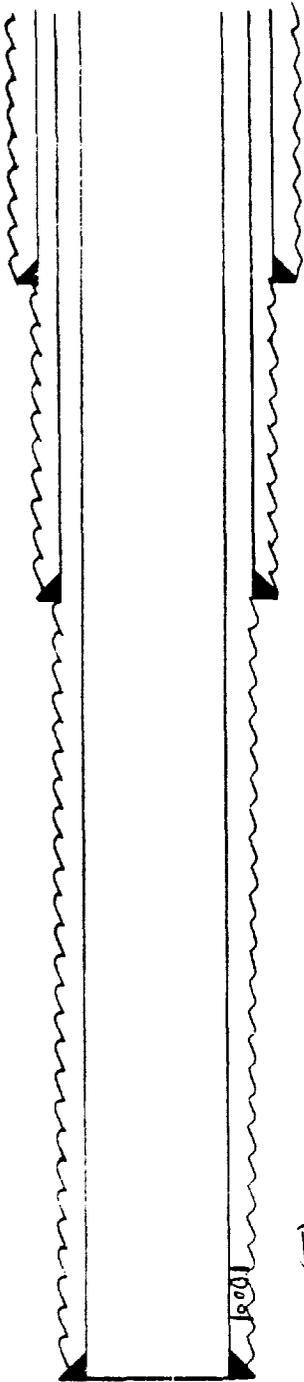
open hole SWD  
4258-2000

\_\_\_\_\_ # CSG. at \_\_\_\_\_ w/ \_\_\_\_\_ SX. \_\_\_\_\_  
 \_\_\_\_\_ " HOLE TOC \_\_\_\_\_

TD 12864  
 PBTD 2000

UNION TEXAS PETROLEUM

FIELD: King  
LEASE: State E WELL NO. 1  
DATE: 5/83 SPURRED: 6/56 COMP. 9/56  
ELEV.: 3854 DF  
LOCATION: 1650 FSL & 330 FWL  
Sec. 36, T-13-S, R. 37-E  
Lea County, New Mexico



13 3/8" # CSG. at 275 w/ 350 SX. \_\_\_\_\_  
" HOLE TOC Surface

9 5/8" # CSG. at 4580 w/ 1200 SX. \_\_\_\_\_  
" HOLE TOC Circ.

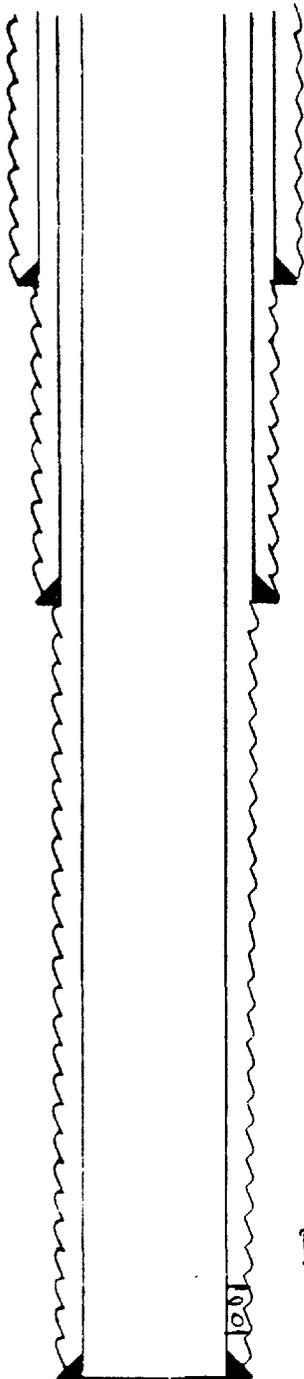
DEVONIAN PERFORATIONS 12,160'-233' AND 12,280'-12590'

5 1/2" # CSG. at 12278 w/ 800 SX. \_\_\_\_\_  
" HOLE TOC \_\_\_\_\_

TD 12680  
PBD \_\_\_\_\_

UNION TEXAS PETROLEUM

FIELD: King  
LEASE: State E WELL NO. 2  
DATE: 5/83 SPUDDED: 4/57 COMP. 8/57  
ELEV.: 3851 DF  
LOCATION: 467' FSLR 467' FWL  
Sec. 36, T-13-S, R. 37-E  
Lea County, New Mexico



1 3/8" # CSG. at 360 w/ 350 SX. \_\_\_\_\_  
" HOLE TOC Surface

8 5/8" # CSG. at 4597 w/ 1900 SX. \_\_\_\_\_  
" HOLE TOC Circ.

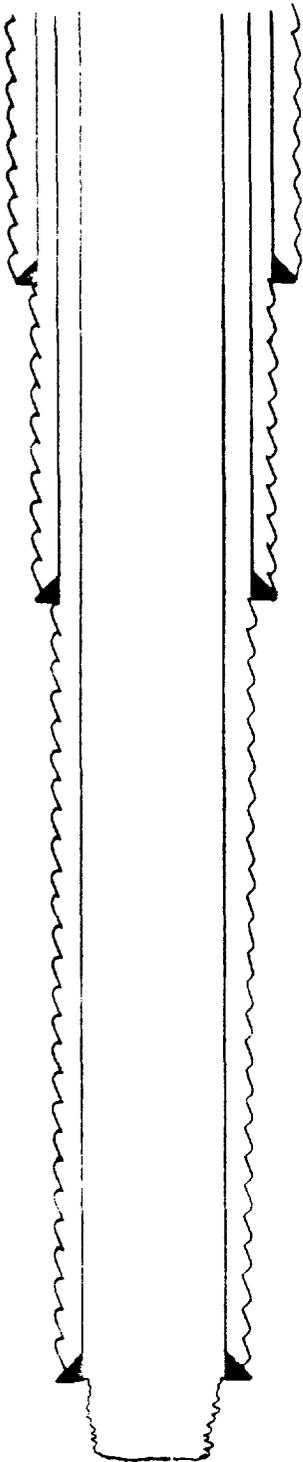
DEVONIAN PERK'S 12625'-12665'

5 1/2" # CSG. at 12667 w/ 750 SX. \_\_\_\_\_  
" HOLE TOC ~~6925~~ 6953'

TD 12667  
PBD \_\_\_\_\_

UNION TEXAS PETROLEUM

FIELD: King South. Devonian  
LEASE: Howard Fleet WELL NO. 2  
DATE: 5/83 SPUDDED: 12/56 COMP. 3/57  
ELEV.: 3852 DF  
LOCATION: 990 F.S. & 330 FEL  
Sec. 35, T.13.S, R.37.E  
Lea County, New Mexico



13 3/8" # CSG. of 275 w/ 400 SX. \_\_\_\_\_  
17 1/2" " HOLE TOC Surface

8 5/8" # CSG. of 4585 w/ 2400 SX. \_\_\_\_\_  
12 1/4" " HOLE TOC Circ.

PRODUCING FROM DEVONIAN FROM OPEN HOLE 12520-12625

5 1/2" # CSG. of 12520 w/ 700 SX. \_\_\_\_\_  
7 7/8" " HOLE TOC UNKNOWN 7187' calculated

TD 12625  
PBTD \_\_\_\_\_

RECEIVED

JUN 6 1983

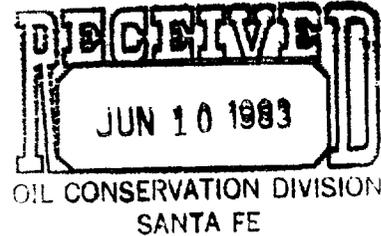
O.C.B.  
HOBBS OFFICE

**Union Texas  
Petroleum**

Southwest Division  
1300 Wilco Building  
Midland, Texas 79701  
(915) 684-0600

June 2, 1983

Hobbs Daily News Sun  
Box 860  
Hobbs, New Mexico 88240



To Whom It May Concern:

Please publish the following "Legal Notice" in your newspaper:

Union Texas Petroleum Corporation has submitted an application to the New Mexico Oil Conservation Commission to inject salt water into the San Andres and Glorieta formations by means of a disposal well to be located 660' FN&EL of Section 2, T-14-S, R-37-E, Lea County, New Mexico.

The proposed zones of injection are in an open interval 4627' to 6800'. Injection is estimated at a daily rate of 2000 barrels and an estimated maximum of 3000 barrels with an estimated injection pressure of 500 psi not to exceed an estimated 1200 psi or not to exceed formation fracture pressure.

Interested parties have 15 days from the date of this publication to file an objection or to request a hearing. Objection may be filed by contacting the Oil Conservation Commission Division, P. O. Box 2088, Santa Fe, New Mexico 87501. Applicant can be contacted by writing Union Texas Petroleum Corporation, 1400 Wilco Building, Midland, Texas 79701 or by calling W. A. Higgins AC915/684-0600.

Printing of this legal notice in your newspaper and returning a newspaper clipping of this notice along with an affidavit of printing and your invoice at your earliest convenience will be appreciated.

Very truly yours,

UNION TEXAS PETROLEUM CORPORATION

A handwritten signature in cursive script that reads "William A. Higgins".

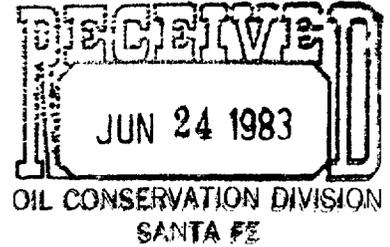
William A. Higgins  
Production Services Supervisor

WAH:hb

LARGE FORMAT  
EXHIBIT HAS  
BEEN REMOVED  
AND IS LOCATED  
IN THE NEXT FILE

**Union Texas  
Petroleum**

Southwest Division  
1300 Wilco Building  
Midland, Texas 79701  
(915) 684-0600



June 20, 1983

Oil Conservation Division  
P. O. Box 2088  
Santa Fe, New Mexico 87501

Re: Application to Convert  
Skelton State "A" #1 to  
Union Texas Petroleum Corporation  
Hulda #1 SWD

Gentlemen:

Enclosed is the original and five (5) copies of proof of publication in a newspaper of UTP's application to dispose of salt water into an underground formation. Also enclosed is an affidavit submitted by the publisher.

Your timely approval of this application will be appreciated.

Very truly yours,

UNION TEXAS PETROLEUM CORPORATION

A handwritten signature in cursive script that reads "William A. Higgins".

William A. Higgins  
Production Services Supervisor

WAH:hb  
Enclosures

**AFFIDAVIT OF PUBLICATION**

State of New Mexico,

County of Lea.

1, \_\_\_\_\_

ROBERT L. SUMMERS

of the Hobbs Daily News-Sun, a daily newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not in a supplement thereof for a period

of \_\_\_\_\_

ONE \_\_\_\_\_ weeks.

Beginning with the issue dated

JUNE 8, 1983

and ending with the issue dated

JUNE 8, 1983

*Robert L. Summers*  
Publisher.

Sworn and subscribed to before

me this 8TH day of

JUNE, 1983

*Synette Negele*  
Notary Public.

My Commission expires \_\_\_\_\_

March 29, 1984

(Seal)

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

**LEGAL NOTICE**

June 8, 1983

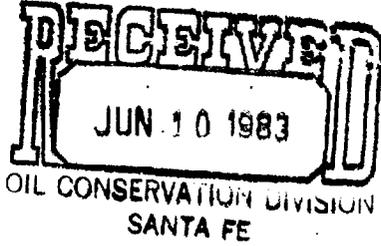
Union Texas Petroleum Corporation has submitted an application to the New Mexico Oil Conservation Commission to inject salt water into the \_\_\_\_\_ and \_\_\_\_\_ by means of \_\_\_\_\_ to be located in \_\_\_\_\_ of Section 2, T. 14N, R. 10E, Lea County, New Mexico.

The proposed \_\_\_\_\_ of injection are in an open interval 4627 to 4630. Injection is estimated at a daily rate of 3000 barrels and an estimated maximum of 3000 barrels with an estimated injection pressure

of 500 psi not to exceed an estimated \_\_\_\_\_ psi or not to exceed formation fracture pressure of \_\_\_\_\_.

Interested parties have 15 days from the date of this publication to file an objection or to request a hearing. Objections may be filed by contacting the Oil Conservation Commission, \_\_\_\_\_, P.O. Box 2608, Santa Fe, New Mexico 87501. Applicant may be contacted by writing Union Texas Petroleum Corporation, 1400 Wilco Building, Midland, Texas 79701 or by calling W.A. Higgins ACN157004-0660.

OIL CONSERVATION DIVISION  
DISTRICT 1



OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

*Handwritten initials: JWS 2/6*

DATE June 7, 1983

- RE: Proposed MC \_\_\_\_\_
- Proposed DHC \_\_\_\_\_
- Proposed NSL \_\_\_\_\_
- Proposed NSP \_\_\_\_\_
- Proposed SWD  \_\_\_\_\_
- Proposed WFX \_\_\_\_\_
- Proposed PMX \_\_\_\_\_

Gentlemen:

I have examined the application for the:

Union Texas Pet. Corp.	Hulda	No. 1-A	2-14-37
Operator	Lease and Well No.	Unit, S - T - R	

and my recommendations are as follows:

O.K.----J.S.

Yours very truly,

*Jerry Sexton*  
*me*

/mc