

Case 8806

APPLICATION FOR AUTHORIZATION TO INJECT

- I. Purpose: ☐ Secondary Recovery ☐ Pressure Maintenance ☒ Disposal ☐ Storage
Application qualifies for administrative approval? ☒ yes ☐ no

II. Operator: Coquina Oil Corporation

Address: P. O. Drawer 2960 Midland, Texas 79702

Contact party: D. Patrick Darden Phone: 915-682-6271

III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? ☐ yes ☒ no
If yes, give the Division order number authorizing the project _____

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)

XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: D. Patrick Darden Title Production Engineer

Signature: *D. Patrick Darden* Date: 10/7/85

If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal.

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate Division district office.

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lessee name; Well No.; location by Section, Township, and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

INJECTION WELL DATA SHEET

Coquina Oil Corporation		Pan Canadian		
OPERATOR		LEASE		
1	1980' FNL & 1980' FWL	34	T19S	R25E
WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE

Schematic

SEE ATTACHED PAGE

Tabular DataSurface Casing

Size 13 3/8 " Cemented with -- sx.
 TOC surface feet determined by circulation
 Hole size 17 1/2 "

Intermediate Casing

Size 8 5/8 " Cemented with -- sx.
 TOC surface feet determined by circulation
 Hole size 12 1/4 "

Long string

Size 5 1/2 " Cemented with 325 sx.
 TOC 7840' feet determined by Temp Survey
 Hole size 7 7/8 "
 Total depth 9640'

Injection interval Perfs (OA)

7870' feet to 8196 feet
 (perforated or open-hole, indicate which)

Tubing size 2 3/8 " lined with Dont plan to line at this time set in a
 (material)
Guiberson UNI-VI packer at 7820 feet
 (brand and model)
 (or describe any other casing-tubing seal).

Other Data

- Name of the injection formation Cisco
- Name of Field or Pool (if applicable) Not applicable
- Is this a new well drilled for injection? ☐ Yes ☒ No
 If no, for what purpose was the well originally drilled? Gas well produced from
the Morrow and Atoka formation.
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) Morrow: Perf'd
9236-9318' (OA) CIBP set @ 9175' w/35' cement on top. Atoka: Perf'd
8838-8922' (OA) CIBP set @ 8800' w/35' cement on top.
- Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. San Andres 830'. Glorieta 2388', Dean (3rd Bone Spring) 6234',
Wolfcamp 6552', Cisco 7702', Canyon 8237', Strawn 8512', Atoka 8895',
Morrow 9244', Chester 9572'.

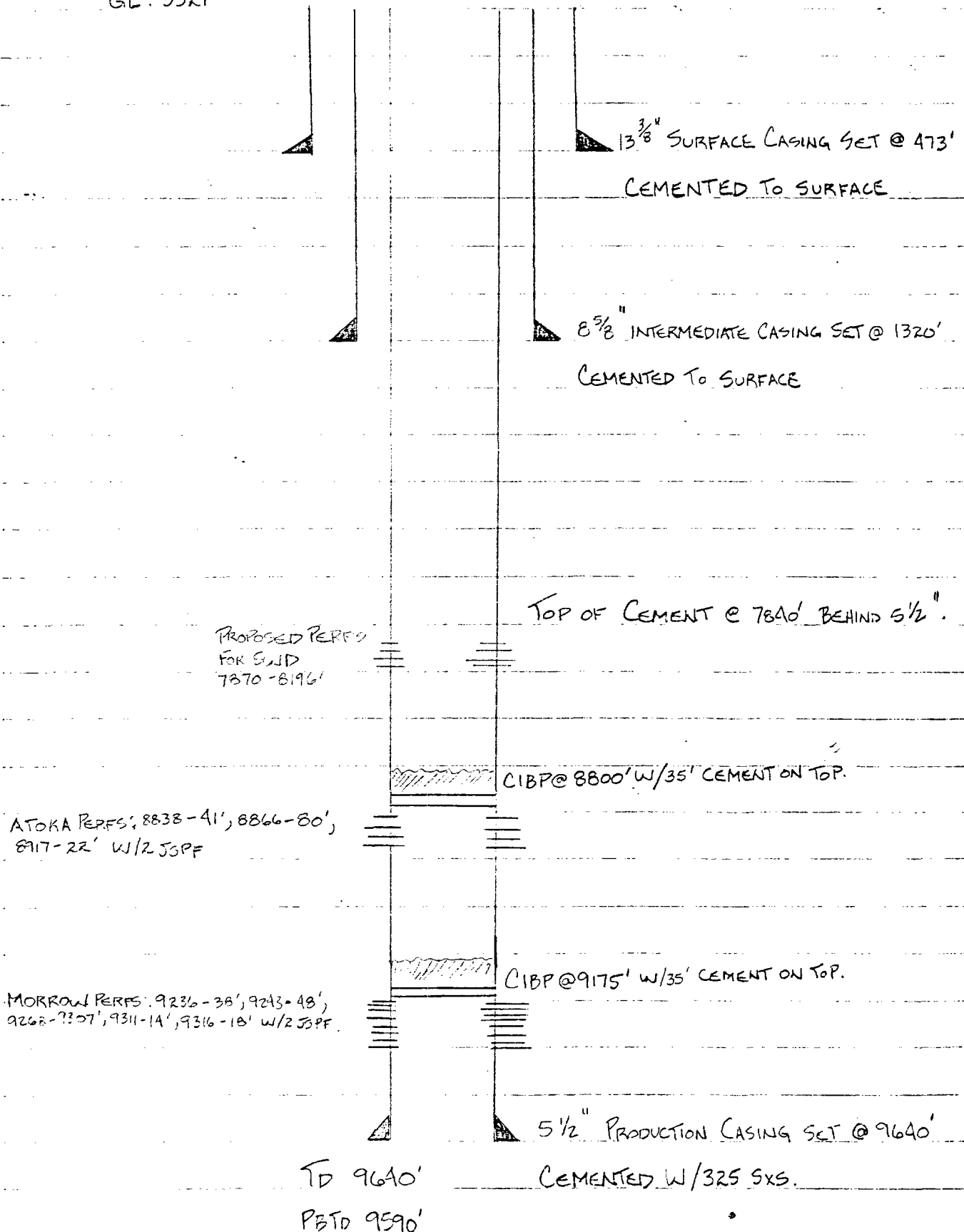
COQUINA OIL CORP

DPD

WELL DIAGRAM

PAN CANADIAN #1 SWD
(9-20-85)

GL: 3521'



[illegible]

VI Tabulation of Well Data

Stanolind Oil & Gas Company #1 Lakewood Unit
Type Well: Originally Dry; then Penn Gas well, Now P & A.
Date Drilled: 9/25/52 (OWWO 2/14/59)
Location: Sec 34, T19S, R25E, 1980' FSL & 660' FEL.
Depth: TD 10,846'
Record of Completion: SEE PI REPORTS.
Schematic of Plugged well: ATTACHED

J. M. Huber Corporation #1 Irami Federal Com
Type Well: Originally Dry; Now Yeso Oil Well
Date Drilled: 3/14/74
Location: Sec 34, T19S, R25E, 660' FSL & 1980' FWL
Depth: TD 9600'
Record of Completion: SEE PI REPORTS.
Schematic of Plugged well: ATTACHED

Coquina Oil Corporation #1 Aikman
Type Well: Dry and Abandoned
Date Drilled: 1/10/74
Location: Sec 27, T19S, R25E 660' FSL & 1980' FWL
Depth: 9544'
Record of Completion: SEE PI REPORTS.
Schematic of Plugged well: ATTACHED

VII (1) Proposed average and maximum daily rate and volume of fluids to be injected.

<u>Rates</u>	<u>Volumes</u>
Average: 445 BWPD (est)	Average: Same
Maximum: 550 BWPD (est)	Maximum: Same

(2) System open or closed?

Closed

(3) Proposed average and maximum injection pressure.

Injection pressure

Average: Vacuum
Maximum: 1450 psi (est)

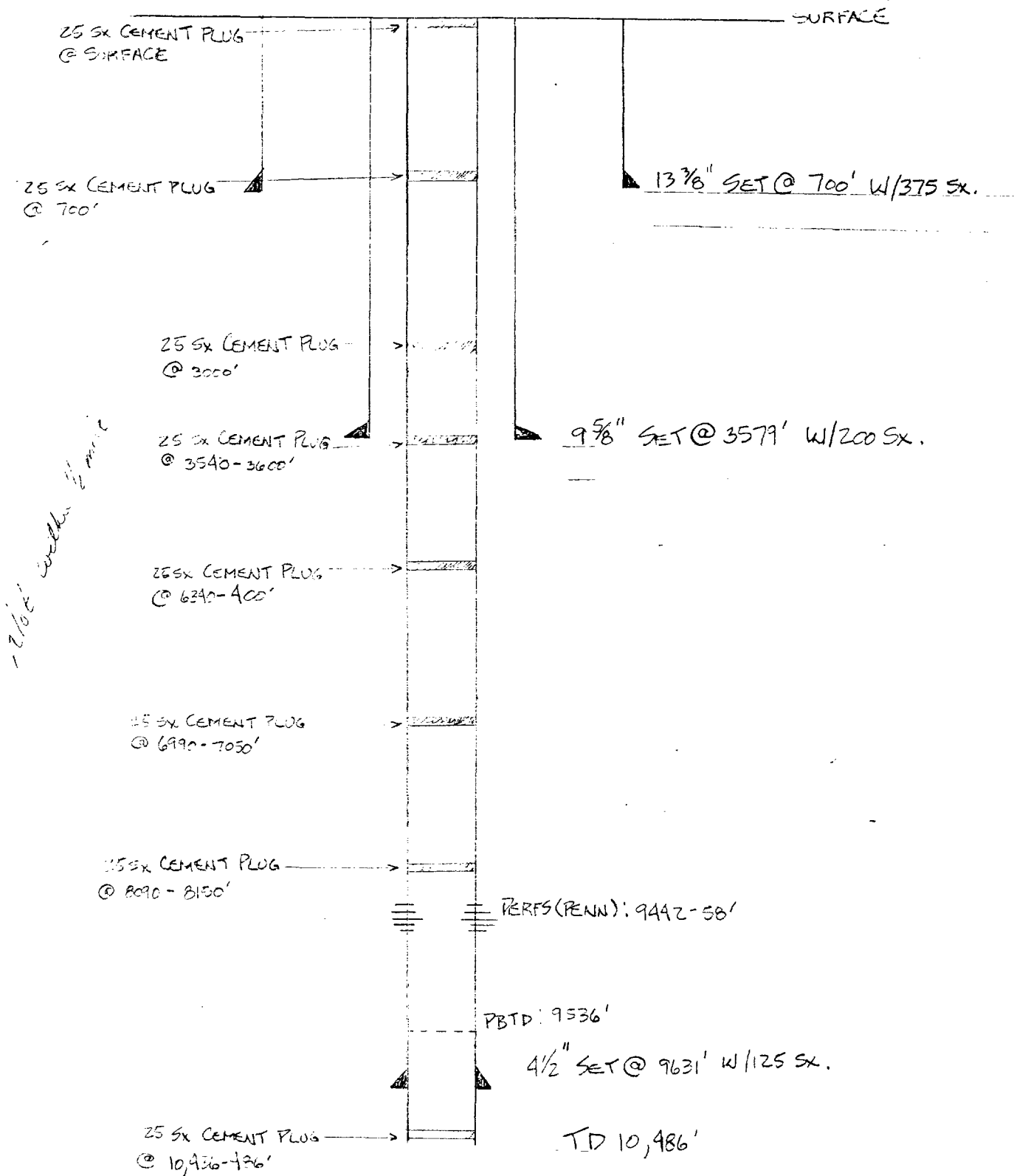
(4) Sources and appropriate analysis of injection fluid and compatibility w/receiving formation.

<u>Sources</u>	<u>Analysis of:</u>
Yeso	Yeso-attached
	Cisco-attached

(5) Chemical analysis of disposal zone formation water (measured or inferred from existing literature, studies, nearby-wells, etc). Cisco-attached.

OPERATOR: PALL AMERICAN PETR. CORP. LEASE: A.L. WERTHEIM WELL No.: 1

LOCATION: 1980' FSL AND 660' FEL SEC. 34 T19S R25E



Tabular Data

Surface Casing

Size 13 3/8 " Cemented with 375 sx.

TOC SURFACE feet determined by CIRCULATION

Hole size UNKNOWN

Intermediate Casing

Size 9 5/8 " Cemented with 200 sx.

TOC UNKNOWN feet determined by —;

Hole size UNKNOWN

Long string

Size 4 1/2 " Cemented with 125 sx.

TOC UNKNOWN feet determined by —

Hole size UNKNOWN

Total depth 10,486'

~~Inter Ann Inter Ann~~ PERFORATED:

9442 feet to 9458 feet
(perforated or open-hole, indicate which)

STANOLIND O&G CO. #1 Lakewood Unit
 EDDY COUNTY NEW MEXICO WILDCAT
 Well: STANOLIND O&G CO. #1 Lakewood Unit Result: Dry
 Locn: C/part county, 9 mi SW Dayton, Sec 34-19S-25E, 1980' FSL 660' FEL of Sec

Elev: 3542' DF

PRODUCTION:

DRY & ABANDONED

T/San Andres 885'
 T/Glorietta 2450'
 T/Drinkard 3260'
 T/Abo 4190'
 T/Wolfcamp 6620'
 T/Pela 8150'
 T/Miss 9065'
 T/Woodford Sh 10,310'
 T/Devonian 10,340'
 TD 10,486' Lime

RECORD: SPUD 9-25-52

COMP 1-27-53

13 3/8" 700'/375 sx, 9 5/8" 3578'/200 sx

DST 810-61', op 2 hrs, rec 105' SC&GCM, NS, FP 40-55%, SIP
 O%; DST 2610-92', op 2 hrs, weak ble, rec 135' SC&GCM, BHFP
 23-50%, SIP O%; DST 2770-2850', op 105 min, rec 108' SGCM,
 NS, FP 25-45%; DST 3304-85' Drinkard, op 2 1/2 hrs, rec 84'
 drlg mud, NS, BHFP 5-55%, 15 min SIP 55%; DST 6605-6700', op 4 hrs 10 min, gas in
 2 hrs 15 min, rec 270' drlg mud & 2615' SW, NS, FP 65-1495%, SIP 2605%; DST 7030-
 7123', op 4 hrs, rec 60' mud, NS, FP 0-130%, 20 min SIP 175%; DST 7834-73', failed
 DST 7838-73', failed, DST 7836-78', op 3 hrs, rec 40" mud, NS, DST 9397-9500', op
 hrs, gas vol 47,020 CFPD, rec 284' VSGC drlg mud, NS, FP 60-115%, SIP 2903%; DST
 9407-9540', op 3 hrs, rec 135' HGLM, NS, FP 80%, SIP 1810%; DST 1,330
 351', op 90 min, rec 20' mud, (Continued on #2-A)

LePore
 OIL REPORTS:

Date: 2-3-53

Card No: 2

NM

at 37,

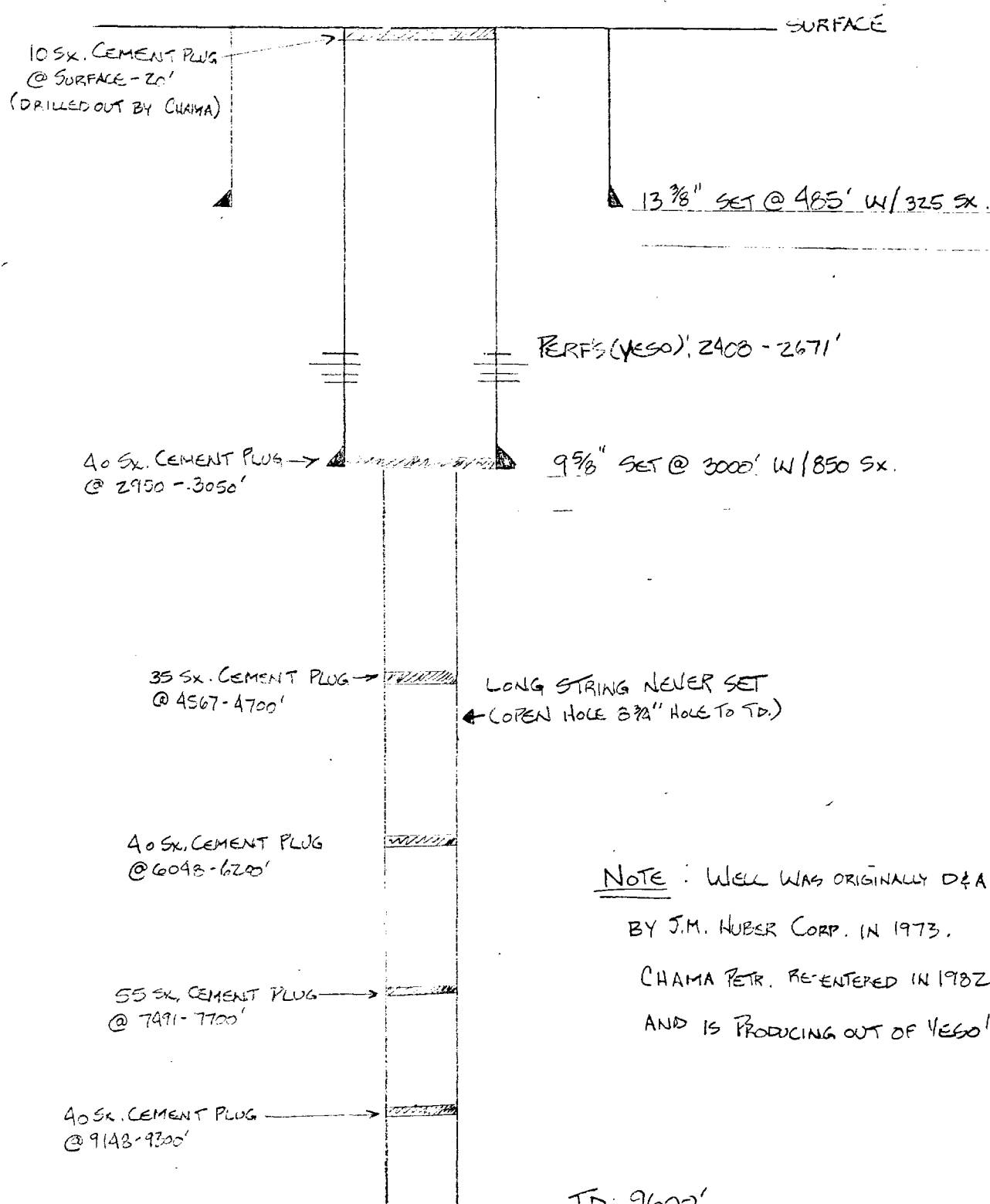
EDDY COUNTY, NEW MEXICO, STANOLIND O&G CO. #1 Lakewood Unit

REMARKS CONTINUED: DST 10,350-373', op 83 min, rec 15' mud; DST 10,370-398',
op 3 hrs, rec 90' mud, BHFP 0%, 20 min SIP 275'; DST 10,395-423',
op 3 hrs, rec 225' mud; BHFP 60-120%, 20 min SIP 180'; DST 10,433-486',
op 4 hrs, rec 270' mud & 10,030' brackish water, BHFP 2880-4475%, 20 min SIP
4475%, ran elec log to total depth, SIM 10,478+10,486'.

34, T19S, R25E

OPERATOR: J.M. HUBER CORP. LEASE: IRAMI FEDERAL CO. A. WELL No. 1

LOCATION: 660' F&L AND 1980' FWL SEC. 34 T19S R2SE



NOTE: WELL WAS ORIGINALLY D&A
BY J.M. HUBER CORP. IN 1973.
CHAMA PETR. RE-ENTERED IN 1982
AND IS PRODUCING OUT OF YESO!

Tabular Data

Surface Casing

Size 13 $\frac{3}{8}$ " Cemented with 325 sx.

TOC SURFACE feet determined by CIRCULATION

Hole size 17 $\frac{1}{2}$ "

Intermediate Casing

Size 9 $\frac{5}{8}$ " Cemented with 850 sx.

TOC UNKNOWN feet determined by —

Hole size 12 $\frac{1}{4}$ "

Long string

Size NEVER SET " Cemented with — sx.

TOC — feet determined by —

Hole size 8 $\frac{3}{4}$ "

Total depth 9600

~~Perforation interval~~ PERFD. (SEE NOTE ON FRONT!)

2408 feet to 2671 feet
(perforated or open-hole, indicate which)

EDDY COUNTY NEW MEXICO WILDCAT
Well: CHAMA PETROLEUM CO, 1 Irami Federal OWWO Result: OIL WSD
Loc'n: 9 mi SW/Dayton; 660' FSL, 1980' FWL Sec 34-19S-25E; (Orig
J.M.Huber Corp, 1 Irami Federal comp D & A 4-23-74, OTD 9600')
2929'
Spud: 4-13-82; Comp: 4-28-82; Elev: 3527' Grd; TD: 9600' Strn; PB:
Casing: 9-5/8" 3022'/600 sx; 2-7/8" 2399'
Prod Zone: (Yeso), T/Pay 2408', Prod thru Perfs 2408-2671'
IPP: 76 BOPD + 105 BLW, Grav NR, GOR 1618
Comp Info: Perf (Yeso) 2408-2671'; no treatment
Tops: NR
API No: 30-015-21115

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A Subsidiary of A.C. Neilson Company

Date: 5-26-82

Card No.: 16 dh

EDDY COUNTY NEW MEXICO
 Well: J.M. HUBER CORP, 1 Tract Federal Com.
 Loc'n: Sec 34-19S-25E, 660' FSL, 1980' FWL Sec

UNDESIGNATED FIELD
 Result: D L A D

Spuds: 3-14-74; Comp: 4-23-74; Elev: 3527' Grd, 3545' K B; TD: 9600'
 Casing: 13-3/8" 485' 7325 sx
 Comp Infor DST 9300-9410', op 1 hr, rec 60' DM (sampler rec 840 cc's DM & 1 CFG)
 TSIP 608#/1 hr, FP 87-62#, TSIP 1839#/2 hrs, HP 4208-4808#
 Tops Els Wolfe 6552', Cisco 7702', Canyon 8237', Strawn 8512', Atoka 8895', Morrow
 9244', Chester 9572'
 API No: 30-015-21115

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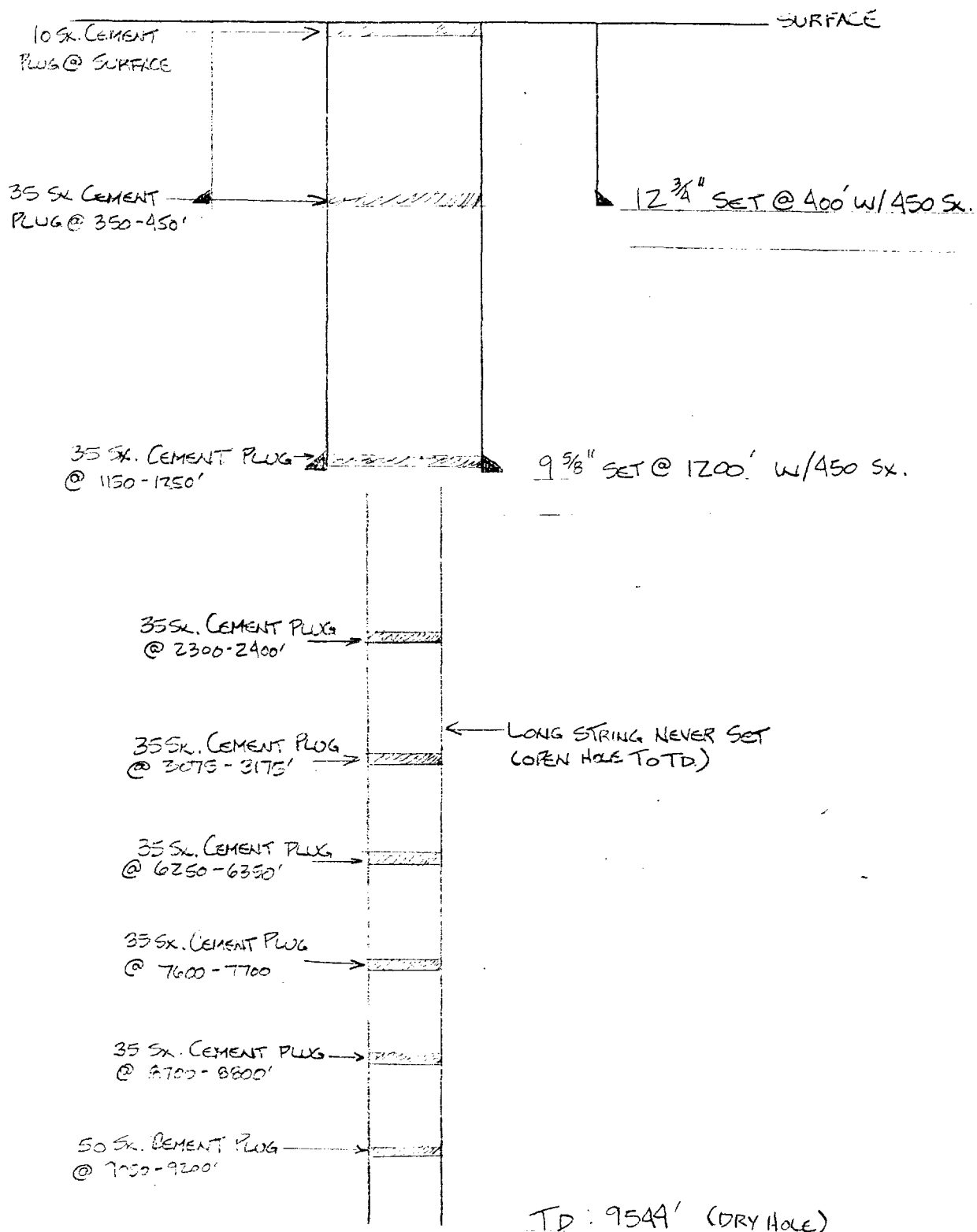
A Division of A.E. Sloan Company

Date: 5-8-74

Cord No.: 7 dh

OPERATOR: COQUINA OIL CORP. LEASE: ALIKMAN STATE COM. WELL No. 1

LOCATION: 660' POL AND 1980' FUL SEC. 27 T19S R25E



Tabular Data

Surface Casing

Size 12 3/4 " Cemented with 450 sx.

TOC SURFACE feet determined by CIRCULATION

Hole size 17 1/2 "

Intermediate Casing

Size 9 5/8 " Cemented with 450 sx.

TOC UNKNOWN feet determined by —

Hole size 12 "

Long string

Size NEVER SET " Cemented with — sx.

TOC — feet determined by —

Hole size —

Total depth 9544'

~~Injection interval~~ DRY HOLE PLUGGED AND ABANDONED

— feet to — feet
(perforated or open-hole, indicate which)

EDDY COUNTY NEW MEXICO WILDCAT
Well: COQUINA OIL CORP, 1 Aikman
Loc'n: Sec 27-19S-25E; 660' FSL, 1980' FWL Sec Result: D & A WF

Spud: 1-10-74; Comp: 3-26-74; Elev: 3466' Grd; TD: 9544'
Casing: 9-5/8" 422' 7450' ex

Comp Infor: DST 9160-9310', op 2 hrs 5 mins, GTS 4 mins, est 195,000 CFGPD, 1" ch,
ISIP 331#/1 hr, FP 229-250#, FSIP 3861#/4 hrs; DST 9432-9450', op 1 hr, rec 70'
VSOCM, ISIP 125#/1 hr, FP 125-125#, FSIP 729#/2 hrs; SP-DST 7740-7815', op 1 hr
15 mins, GTS 6 mins, est 600,000 CFGPD, 1/2" ch, 'IP 95#, rec trace O & GCM,
ISIP 3082#/1 hr, FP 942-2652#, FSIP 3055#/2 hrs; C/Lakewood Drilg Co
Top: EL: San And 755', Glor 2360', Tubb 3125', Abo 3740', Welfc 6310', Canyon
7695', Strawn 8225', Atoka 8515', Morrow 9102', Miss 9486'
API No: 30-015-21045

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Petroleum Information

INCORPORATION
A Division of A.P. Moller Company

Date: 4-17-74

Card No.: 5 dh

ROSWELL GEOLOGICAL SOCIETY SYMPOSIUM

Author: Robert E. Murphy
Affiliation: Consultant
Date: August 1976

Field Name: North Dagger Draw
Location: T-19-S, R-24, 25-E
County & State: Eddy County, New Mexico

Discovery Well: R. C. Hanks #1 Eyre Federal, 660' FNL & 1980' FWL, Section 31,
T-19-S, R-25-E.

Exploration Method Leading to Discovery:

Re-entry into Manzanto #1 Hondo. Subsurface geologic studies.

Pay Zone:

Formation Name: Cisco

Depth & Datum Discovery Well: 7565 (-3943)

Lithology Description:

Dolomite, white, tan to brown, medium to coarse crystalline with
interstitial, fractured and vuggy porosity.

Approximate average pay: 38 gross 12 net Productive Area 960 acres

Type Trap: Stratigraphic, porosity in dolomite sealed by non-porous limestone.
Gross and net porosity in pay zone is highly variable.

Reservoir Data:

Av. 7 % Porosity, Md Permeability, % Sw, % So
Oil: 41.2 API Gravity @ 60° F. Black sour crude.

Gas:

Water: 3440 Na+K, 500 Ca, 300 Mg, 4000 Cl, 1900 SO₄, 1120 CO₂, or HCO₃, Nil Fe
Specific Gravity 1.008 Resistivity 0.840 ohms @ 72 °F

Initial Field Pressure: 3010 psi @ -3950 datum Reservoir Temp. 130 °F

Type of Drive:

Combination, water and solution gas.

Normal Completion Practices:

Set production string on bottom, perforate with four shots per
foot, acidize, and put on pump.

Type completion:

Pumping

Normal Well Spacing 160 Acres

Deepest Horizon Penetrated & Depth:

Barnett 9235'

Other Producing Formations in Field:

Shows of oil and gas have been reported in San Andres, Yeso, Wolfcamp,
Strawn, Atoka and Morrow formations.

Production Data:

YEAR	TYPE	No. of wells @ yr. end		PRODUCTION OIL IN BARRELS GAS IN M M C F		YEAR	TYPE	No. of wells @ yr. end		PRODUCTION OIL IN BARRELS GAS IN M M C F	
		Prod.	S.I. or Abd.	ANNUAL	CUMULATIVE			Prod.	S.I. or Abd.	ANNUAL	CUMULATIVE
71	OIL	2		25,887	25,887	75	OIL	6		112,003	205,716
	GAS						GAS				
72	OIL	2		1,714	27,601		OIL				
	GAS						GAS				
73	OIL	4		15,149	45,261		OIL				
	GAS						GAS				
74	OIL	5		48,452	93,713		OIL				
	GAS						GAS				

HALLIBURTON DIVISION LABORATORY
HALLIBURTON SERVICES
MIDLAND DIVISION
ARTESIA, NEW MEXICO 88210
LABORATORY WATER ANALYSIS

No. W198-84To Mr. Jim TaylorDate April 17, 1984Coquina Oil CorporationP. O. Box 2960Midland, TX 79702

This report is the property of Halliburton Company and neither it nor any part thereof nor a copy thereof is to be published or disclosed without first securing the express written approval of laboratory management; it may however, be used in the course of regular business operations by any person or concern and employees thereof receiving such report from Halliburton Company.

Submitted by DGE Date Rec. April 17, 1984Well No. Pan Canadian A #2 Depth 2591' to 2642' Formation YesoCounty Eddy Field Seven Rivers Yeso Source Flow TeeResistivity08 @ 70°Specific Gravity 1.123 @ 60°pH 7.0Calcium (Ca) 5,500 *MPLMagnesium (Mg) 2,800Chlorides (Cl) 109,000Sulfates (SO₄) LightBicarbonates (HCO₃) 900Soluble Iron (Fe) NilKCL 0%

Remarks: _____ *Milligrams per liter

Warren Lane
Respectfully submitted,

Analyst: Warren Lane - Field Engineer

HALLIBURTON COMPANY

cc: _____

NOTICE

This report is limited to the described sample tested. Any user of this report agrees that Halliburton shall not be liable for any loss or damage, whether it be to act or omission, resulting from such report or its use.

VIII

Lithologic detail, Geological name, Thickness, and depth (of injection zone).

Lithologic Detail: Lime Carbonate

Geological Name: Cisco

Thickness: 427'

Depth: 7868'

Geologic name and depth to bottom of all underground sources of drinking water, overlying and immediately underlying the injection interval.

Overlying

Queen/Grayburg	0'-400'
Artesian/San Andres	400'-1300'
Capitan Reef	800'-2600'
Rustler	250'-350'

Underlying

None

IX Describe the proposed stimulation program, if any.

4000 gals 20% NeFe Acid (est)

XI Chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile.

Attached.

HALLIBURTON DIVISION LABORATORY

HALLIBURTON SERVICES

MIDLAND DIVISION

ARRESTA, NEW MEXICO 88210

LABORATORY WATER ANALYSIS

No. _____

To COG

Date _____

/ WESTERN LAKEWOOD #1

ID - 899'

SEL 34 T19SR25E 1830' FEL. AND 660' FEL.

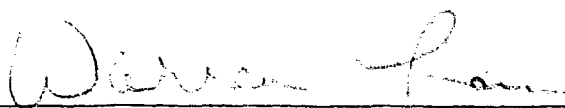
This report is the property of Halliburton Company and neither it nor any part thereof nor a copy thereof is to be published or disclosed without first securing the express written approval of laboratory management; it may however, be used in the course of regular business operations by any person or concern and employees thereof receiving such report from Halliburton Company.

Submitted by _____ Date Rec. _____

Well No. 70-α Well Depth 899' Formation _____County EDDY COUNTY, N.M. Field _____ Source _____Resistivity _____ 2.4 @ 70°Specific Gravity _____ 1.000pH _____ 6.0Calcium (Ca) _____ 560 *MPLMagnesium (Mg) _____ 135Chlorides (Cl) _____ 1500Sulfates (SO₄) _____ MediumBicarbonates (HCO₃) _____ 150Soluble Iron (Fe) _____ Nil

Remarks: SAMPLE TAKEN
OCT. 2, 1985

*Milligrams per liter



Respectfully submitted,

Analyst: _____

cc: _____

HALLIBURTON COMPANY

NOTICE

This report is limited to the described sample tested. Any user of this report agrees that Halliburton shall not be liable for any loss or damage, whether it be to act or omission, resulting from such report or its use.

XII

AFFIRMATIVE STATEMENT

I hereby affirm that I have examined available Geological and Engineering data and find no evidence of open faults or any other Hydrologic connection between the Cisco (disposal) zone and any underground source of drinking water.

Sincerely,

COQUINA OIL CORPORATION

A handwritten signature in black ink, appearing to read "D. Patrick Darden". The signature is written in a cursive, flowing style with a large initial "D".

D. Patrick Darden
Engineer

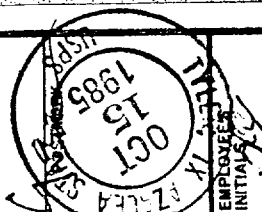
● SENDER: Complete items 1, 2, 3, and 4. Add your address in the "RETURN TO" space on reverse.	
(CONSULT POSTMASTER FOR FEES)	
1. The following service is requested (check one). ☐ Show to whom and date delivered —¢ ☐ Show to whom, date, and address of delivery .. —¢ 2. ☐ RESTRICTED DELIVERY (The restricted delivery fee is charged in addition to the return receipt fee.) —¢	
TOTAL \$ _____	
3. ARTICLE ADDRESSED TO: BLM P.O. Box 1778 CARLSBAD, NM 88520	
4. TYPE OF SERVICE: ARTICLE NUMBER ☐ REGISTERED ☐ INSURED P11 ☒ CERTIFIED ☐ COD 1970620 ☐ EXPRESS MAIL	
(Always obtain signature of addressee or agent) I have received the article described above. SIGNATURE ☐ Addressee ☐ Authorized agent <i>Cathy Zuer</i>	
5. DATE OF DELIVERY POSTMARK OCT 11 1985 CARLSBAD, NM	
6. ADDRESSEE'S ADDRESS (Only if requested)	
7. UNABLE TO DELIVER BECAUSE:	

● SENDER: Complete items 1, 2, 3, and 4. Add your address in the "RETURN TO" space on reverse.	
(CONSULT POSTMASTER FOR FEES)	
1. The following service is requested (check one). ☐ Show to whom and date delivered —¢ ☐ Show to whom, date, and address of delivery.. —¢ 2. ☐ RESTRICTED DELIVERY (The restricted delivery fee is charged in addition to the return receipt fee.) —¢	
TOTAL \$ _____	
3. ARTICLE ADDRESSED TO: Anama Petr. Box 31405 Dallas, TX 75231	
4. TYPE OF SERVICE: ☐ REGISTERED ☐ INSURED ☒ CERTIFIED ☐ COD ☐ EXPRESS MAIL	ARTICLE NUMBER P11 1970619
(Always obtain signature of addressee or agent)	
I have received the article described above. SIGNATURE ☐ Addressee ☐ Authorized agent <i>[Signature]</i>	
5. DATE OF DELIVERY <i>[Date]</i>	POSTMARK <i>[Postmark]</i>
6. ADDRESSEE'S ADDRESS (Only if requested)	
7. UNABLE TO DELIVER BECAUSE:	7a. EMPLOYEE'S INITIALS

● SENDER: Complete items 1, 2, 3, and 4. Add your address in the "RETURN TO" space on reverse.	
(CONSULT POSTMASTER FOR FEES)	
1. The following service is requested (check one). ☐ Show to whom and date delivered <u>0</u> ☐ Show to whom, date, and address of delivery.. <u>0</u> 2. ☐ RESTRICTED DELIVERY (The restricted delivery fee is charged in addition to the return receipt fee.) <u>0</u>	
TOTAL \$ _____	
3. ARTICLE ADDRESSED TO: <u>EXXON, USA</u> <u>P.O. 1400</u> <u>Midland TX 79702</u>	
4. TYPE OF SERVICE: ☐ REGISTERED ☐ INSURED ☒ CERTIFIED ☐ COD ☐ EXPRESS MAIL	ARTICLE NUMBER <u>P11</u> <u>1970617</u>
(Always obtain signature of addressee or agent)	
I have received the article described above. SIGNATURE ☐ Addressee ☐ Authorized agent <u>the [signature]</u>	
5. DATE OF DELIVERY <u>OCT 10 1985</u>	POSTMARK <u>MIDLAND TX</u>
6. ADDRESSEE'S ADDRESS (Only if requested)	
7. UNABLE TO DELIVER BECAUSE:	7a. EMPLOYEE'S INITIALS

● SENDER: Complete items 1, 2, 3, and 4. Add your address in the "RETURN TO" space on reverse.	
(CONSULT POSTMASTER FOR FEES)	
1. The following service is requested (check one). ☐ Show to whom and date delivered ☐ Show to whom, date, and address of delivery .. 2. ☐ RESTRICTED DELIVERY (The restricted delivery fee is charged in addition to the return receipt fee.)	
TOTAL \$ _____	
3. ARTICLE ADDRESSED TO: J. M. Huber 200 W. Loop South Houston, TX 77027	
4. TYPE OF SERVICE: ☐ REGISTERED ☐ INSURED ☒ CERTIFIED ☐ COD ☐ EXPRESS MAIL	ARTICLE NUMBER #11 1970616
(Always obtain signature of addressee or agent) I have received the article described above.	
SIGNATURE ☐ Addressee ☐ Authorized agent J. M. Huber	
5. DATE OF DELIVERY 10-15-78	POSTMARK OCT 15 1978 HOUSTON TX
6. ADDRESSEE'S ADDRESS (Only if requested)	
7. UNABLE TO DELIVER BECAUSE:	7a. EMPLOYEE'S INITIALS

1. SENDER: Complete items 1, 2, 3, and 4. Add your address in the "RETURN TO" space on reverse.	
2. CONSULT POSTMASTER FOR FEES The following service is requested (check one). ☐ Show to whom and date delivered ☐ Show to whom, date, and address of delivery.. 2. RESTRICTED DELIVERY <i>(The restricted delivery fee is charged in addition to the return receipt fee.)</i>	
3. ARTICLE ADDRESSEE TO: Newbourne Oil P.O. Box 7698 Tulsa, TX 75711	
4. TYPE OF SERVICE: ☐ REGISTERED ☒ CERTIFIED ☐ INSURED ☐ COD ☐ EXPRESS MAIL	ARTICLE NUMBER 11 1970618
(Always obtain signature of addressee or agent) I have received the article described above. SIGNATURE ☐ Addressee ☐ Authorized agent <i>M. J. ...</i> DATE OF DELIVERY	
5. ADDRESSEE'S ADDRESS (Only if requested) ...	
6. ADDRESS TO DELIVER BECAUSE:	7a. EMPLOYEE'S INITIALS ...



Affidavit of Publication

Copy of Publication

No. 11288

STATE OF NEW MEXICO,
County of Eddy:

Gary D. Scott being duly
sworn, says: That he is the Business Manager of The
Artesia Daily Press, a daily newspaper of general circulation,
published in English at Artesia, said county and state, and that
the hereto attached Legal Notice

was published in a regular and entire issue of the said Artesia
Daily Press, a daily newspaper duly qualified for that purpose
within the meaning of Chapter 167 of the 1937 Session Laws of
the State of New Mexico for 1 days
consecutive weeks on
the same day as follows:

First Publication October 11, 1985

Second Publication

Third Publication

Fourth Publication

and that payment therefore in the amount of \$
has been made.

Subscribed and sworn to before me this 24th day
of October, 1985.

Barbara Ann Basso
Notary Public, Eddy County, New Mexico

My Commission expires September 23, 1987

LEGAL NOTICE

This is to let it be known that Coquina Oil Corporation is submitting an Application For A SWD Well in Eddy County, New Mexico. This well will be located 1980' FNL and 1980' FWL of Section 34, T19S, R25E. The intended purpose of this SWD well is to dispose of produced salt water into the Cisco formation at a depth of approximately 7850'. The estimated maximum injection rate is 550 BWPD while the estimated maximum injection pressure is 1450 psi. Interested parties must file objections or requests for hearings with the Oil Conservation Division, P.O. Box 2088, Santa Fe, New Mexico 87501 within 15 days. If there are any questions, please contact D. Patrick Darden, P.O. Drawer 2960, Midland, Texas 79702, (915) 682-6271 with Coquina Oil Corporation.

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Legal No. 11288.