

APPLICATION FOR AUTHORIZATION TO INJECT

MAR - 5 1987

- I. Purpose: ☐ Secondary Recovery ☐ Pressure Maintenance ☒ Disposal ☐ Storage
Application qualifies for administrative approval? ☒ yes ☐ no
- II. Operator: Kirby Exploration Company of Texas
Address: P. O. Box 1745 Houston, Texas 77251
Contact party: Donnie Hill Phone: (505) 394-2508
- III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? ☐ yes ☒ no
If yes, give the Division order number authorizing the project _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- * VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- * X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)
- * XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification
- I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- Name: James Kovar Title Regulatory Supervisor
Signature: [Signature] Date: February 18, 1987
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal. _____

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; location by Section, Township, and Range; and footacre location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

SALT WATER DISPOSAL APPLICATION

I. See Form C-108

II. See Form C-108

III.

- A. 1) Lease name; Maxwell
Well No. 2
Location: Sec.6, T13S, R38E
2310' FNL and 990' FWL

2) Casing Description:

<u>Size</u>	<u>Depth</u>	<u>Cement Amount</u>	<u>Hole Size</u>	<u>Cement Top</u>	<u>Determined By</u>
13-3/8"	379	375 8 sx	17-1/2"	Surface	
8-5/8"	4,526	600sx	11"	Unknown	
5-1/2"	12,236	275 sx 40 x	7-7/8"	9,038'	Calculated

3) Tubing Description:

Diameter: 2-7/8"
Lining Material: None
Setting Depth: 9600'

4) Packer Specifications:

Unknown at this time. Information will be submitted later.

- B. 1) Injection Formation - Wolfcamp
Field: South Gladiola

2) Injection Interval:

9624' - 9634'
9642' - 9656'
9680' - 9682'

Perforated: 2 spf

3) Original Drilling Intention: Development Oil Well.

4) Sealed Perforation Interval:

9578' - 9612' Squeezed with 150 Sxs cement
CIBP set at 9803' capped with 5 Sxs 35' cement.

5) Depth to nearest oil or gas interval.

Lower - Devonian at 12,235'
Higher - None

IV. See Form C-108

V. See attached map.

VI. Other wells within area of review:

A. Operator: Kirby Exploration Company of Texas

Well: Maxwell No. 1

Type: Discovery Oil

Construction: 11-3/4" @ 376' w/510 Sx
8-5/8" @ 4,550' w/425 Sx
5-1/2" @ 12,223' w/1200 Sx - *TOC calc @ 650'*

Date Drilled: 7/7/65

Location: Sec.6, T13S, R38E
1980' FNL & 1980' FWL

Depth: 12,235'

Record of Completion: 9/15/65 DST 9660'-88', op 90 mins,
rec 600' gas in DP, 100' HO&GCM & 200' sli O&GCM, ISIP
2070#/30 mins, FP 267-267#, FSIP 1382#/30 mins, A/150 gals,
C/Ard Drlg. Co.

B. Operator: Major - Giebel - Forster

Well: E. B. Anderson No. 1

Type: Oil Well

Construction: 12-3/4" @ 390' w/400 Sx
8-5/8" @ 4,505' w/400 Sx
4-1/2" @ 12,182' w/900 Sx - *TOC calc @ 8918'*

Date Drilled: 11/21/67

Location: Sec.6, T13S, R38E
2310' FSL & 990' FWL

Depth: 12,197'

Record of Completion: 9626'-70', 15-min pre-flow, good
blo, tool op 45 mins, rec 1664' fluid (30' GCM, 184'
VHO&GCM), rev out 1226' fluid (350' VHO&GCM), 826' free oil
& 90' wtr, rec 184' water below sub, ISIP 1585#/1 Hr, FP
1527-1667#, FSIP 1616#/2 hrs, DST 11,205-11,240' op 1 hr,
wk blo, ISIP 4248#/1 hr, FP 988-889#, FSIP 4269#/2 Hrs, DST
12,083-197', op 3 hrs, GTS 1-1/2 hrs rec 45 BO, 23.5 BW,
ISIP 4297#/45 mins, FP 1161-2237#, FSIP 4297#/1 hr, OH
12,182-12,198', A/500 gals, F/33-1/2 BO/1 Hr, 1/2" ch, Grav
43, TP 300#.

C. Operator: Major - Giebel - Forster

Well: E. B. Anderson No. 2

Type: D&A

Construction: 12-3/4" @ 372' w/400 Sx
8-5/8" @ 4,505' w/400 Sx
5-1/2" @ 12,226' w/950 Sx - *TOC calc @ 7698'*

Date Drilled: 4/28/68

Location: Sec.6, T13S, R38E
990' FSL & 990' FWL

Depth: 12,234'

- D. Operator: Ashmund & Hilliard *OK*
Well: G.A. Whitmire
Type: D&A
Construction: 11-3/4" @ 383' w/525 Sx
8-5/8" @ 4,565' w/500 Sx
Date Drilled: 1/25/66
Location: Sec.6, T13S, R38E
2110' FSL & 2110' FEL
Depth: 11,726'
Attached schematic
- E. Operator: Solar Oil *OK*
Well: Rulon No. 1
Type: D&A
Construction: 11-3/4" @ 390' w/#Sx
8-5/8" @ 4,502' w/400 Sx
5-1/2" @ 12,288' w/#Sx
Date Drilled: 11/21/68
Location: Sec. 1, T13S, R37E
2310' FSL & 330' FEL
Depth: 12,288'
Attached schematic
- F. Operator: Cosden Petroleum *OK*
Well: Maxwell No. 1
Type: D&A
Construction: 13-3/8" @ 405' w/450Sx
8-5/8" @ 4,612' w/2000Sx
5-1/2" @ 11,710' w/325Sx
Date Drilled: 4/22/59
Location: Sec.6, T13S, R38E
660' FNL & 660'FWL
Depth: 12,346'
Attached schematic
- G. Operator: Sunray DX Oil Co. *OK*
Well: O.E. Fulton No. 1
Type: P&A
Construction: 13-3/8" @ 337' w/350 Sx
9-5/8" @ 4,559' w/3272 Sx
5-1/2" @ 10,048' w/250 Sx
Date Drilled: 11/25/64
Location: Sec.6, T13S, R38E
660' FSL & 1977' FWL
Depth: 12,320'
Attached schematic

VII. Volumes of Fluids to be Injected:

- 1) Daily Average: 500 bbls/day
Daily Maximum: Unknown at this time.
- 2) System is open.
- 3) Proposed Pressures:
Average: Unknown at this time.
Maximum: Unknown at this time.
- 4) Present plans are to only reinject produced water from the asme formation.
- 5) Disposal zone is productive of oil and/or gas

VIII. Lithologic Detail:

Wolfcamp lime

Top @ 9150'

Thickness: 9624' - 9682'

Fresh water sands

*Hydrate at depth 55-0' in the
JW Anderson well in Sect. 6 as indicated
on map?*

IX. Stimulation:

In an attempt to stimulate oil production 10,000 gals gelled 15% HCl was used. Attempt was unsuccessful. No further stimulation proposed.

X. See attached log.

XI. See attached fresh water analysis.

XII. Examination of the available geologic and engineering data has revealed no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water. Some faults exist but they are sealing faults and do not extend above the base of the Pennsylvanian which is well below any fresh water source.

JLK:M
2/5/87

min divided. C.E.
2 Willard QEG 1 Wait
12 21 Bg 3 2 105 2
3 2 105 2
T. L. Ingram
Moxham
TD12486
AT 74 75
2 2 58
h Kinsolving

West'n
Reserves
10-25-84
21
T
12
S.R.J.
et al. M.I.
K. Field
State
D.K.

State
Hodge, et al
J. J.
Ball Kercher
401 8-1-9
5658
278
K-3
U.S. A
3-68

T
13
S



105x CMT @ SURFACE

17" HOLE

255x CMT @ 385'

11 3/4" 40 #/FT @ 383' WITH 525
SX5 CEMENT

255x CMT @ 1345'

SHOT & PULLED 8 5/8" @ 1345'

11" HOLE

255x CMT @ 4565'

8 5/8" 24 & 32 #/FT @ 4565' WITH 500
SX CEMENT

255x CMT @ 5995'

255x CMT @ 7285'

7 7/8" HOLE

255x CMT @ 9800'

255x CMT @ 11,726'

TD: 11,726'

42 101 30 SHEETS 3 SQUARE
42 382 100 SHEETS 5 SQUARE
42 383 200 SHEETS 5 SQUARE

WATER

40 SXS CEMENT @ SURFACE TO 408'. CAP WITH STEEL PLATE

17 1/2" HOLE

11 3/4", 42 #/FT @ 390' WITH 400 SX CEMENT

100 SXS CEMENT @ 1700'

11" HOLE

100 SXS CEMENT @ 2700'

8 5/8" 24 1/2 #/FT @ 4502 WITH 400 SX CEMENT

50 SXS CEMENT @ 5300'

RETAINER @ 5300'. PUMP 200 SXS CEMENT

35 SXS CEMENT @ 9577'

8 7/8"

PERF: 4618-30

BRIDGE PLUG @ 9710

PERF: 10560-70

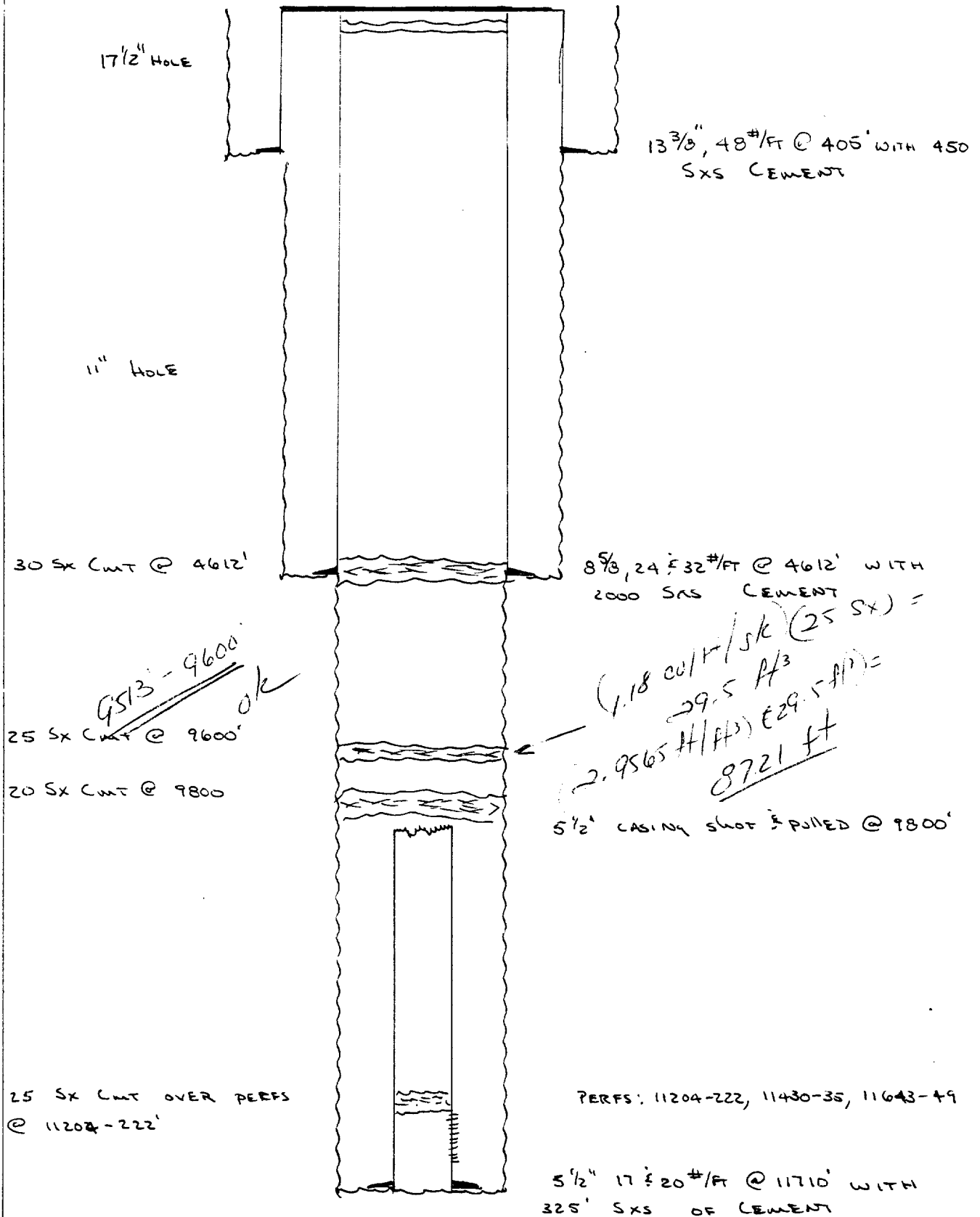
BRIDGE PLUG @ 10743

PERF: 12268-86

5 1/2", 17 1/2 #/FT @ 12288' WITH 525 SX CEMENT

TOE @ 8712
by calc.

105x CMT @ SURFACE. WELD ON $\frac{1}{2}$ " STEEL PLATE



105x CMT @ SURFACE

17 1/2" HOLE

13 3/8" 36#/FT @ 320' WITH 300SX CEMENT

25 SX CMT @ 4557
255SX CMT @ 5000'9 5/8" 36#/FT @ 4554' WITH
5 1/2" SHOT & PULLED @ 5000'

CMT 9983-9750'

80 SX CMT @ 10,000'-10,250'

50 SX CMT @ 12,190'-12,320'

Cement lap @
8825' by calc.
OKPERFS: 9688-9698', 9705'-9714'
SQUEEZED WITH 200 SX CMT

PERF 9973-79

B.P. @ 10,010'. 15x CMT ON TOP OF B.P.

5 1/2" 17 1/2 15.5 #/FT @ 10,048'

TD: 12,320'

MAXWELL No. 2

SOUTH GLADIOLA FIELD

LOCATION 2310' FNL X 990' FWL SECTION 6 BLOCK

SURVEY T-13-S R-38-E COUNTY LEA COUNTY, New Mexico

DATUM _____ [] G.L. ELEV. 3964' TD 12,244 PSTD 9768

[illegible]

OPT 5-16-69 Flowing 451 BOPD X 2 44 MCFD X 0.85 WFD in 9 Hours DATA AVAILABLE DST ☒ PVT ☐
CORE ☐ OTHER

REMARKS: RECOMPLETION ATTEMPTED IN WOLF CAMP - PRODUCED ALL WATER WITH HIGH FLUID LEVEL.

 3CN

DATE: 1/16/87

WATER ANALYSIS REPORT



BOX 4513
ODESSA, TEXAS 79760

TECH SERVICE LABORATORY: Odessa, Texas Phone (915) 237-0066 & 243-0860
RESEARCH LABORATORY: Houston, Texas Phone (713) 431-2961
PLANT: Odessa, Texas Phone (915) 237-0066

REPORT FOR Donnie Hill DATE SAMPLED 1/26/87
CC Skidmore DATE REPORTED 1/28/87
CC _____ FIELD, LEASE, OR WELL Near Maxwell Well
CC _____ COUNTY _____ STATE _____
COMPANY Kirby FORMATION _____
ADDRESS _____ DEPTH _____
SERVICE ENGINEER Ray Adrian SUBMITTED BY Kirby Pumper

CHEMICAL ANALYSIS (in parts per million)

Field, Lease, or Well

Chemical Component	Fresh Well					
Chloride (Cl)	600					
Iron (Fe)	1					
Total Hardness (Ca CO ₃)	1400					
Calcium (Ca)	521					
Magnesium (Mg)	24					
Bicarbonate (HCO ₃)	170					
Carbonate (CO ₃)	0					
Sulfate (SO ₄)	211					
Hydrogen Sulfide (H ₂ S)						
Specific Gravity	1.001					
Acidity, lb./gal.	8.342					
H. Sackman II Strip (I)	6.400					
Carbon Dioxide						
Sodium (calc.)	0					
DS	1528					
3504 Sol @ 82F	1528					
3504 Present	300					

RECEIVED

FEB 02 1987

EUNICE DISTRICT

OTHER DESCRIPTION, REMARKS AND RECOMMENDATIONS

aCO3 SI @ 86 F -0.16
104 F +0.06
122 F +0.29
140 F +0.53
158 F +0.78

REPORTED BY

Donald H. Sweet

TITLE

Chemist

SENDER: Complete items 1, 2, 3 and 4. Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested. 1. ☐ Show to whom, date and address of delivery. 2. ☐ Restricted Delivery.		3. Article Addressed to: Mr. J. F. Wheeler Route 1, Box 282 Lovington, N. M. 88260		4. Type of Service: ☐ Registered ☐ Insured ☐ COD ☒ Certified ☐ Express Mail Article Number 462-739 634		Always obtain signature of addressee or agent and DATE DELIVERED.	
5. Signature - Addressee <i>J. F. Wheeler</i>		6. Signature - Agent <i>[Signature]</i>		7. Date of Delivery 2-24-87		8. Addressee's Address (ONLY if requested and fee paid)	

PS Form 3311, July 1983 447-845

DOMESTIC RETURN RECEIPT

SENDER: Complete items 1, 2, 3 and 4. Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested. 1. ☐ Show to whom, date and address of delivery. 2. ☐ Restricted Delivery.		3. Article Addressed to: YATES PETROLEUM CORP. 207 South 4th Street Artesia, New Mexico 88210		4. Type of Service: ☐ Registered ☐ Insured ☐ COD ☒ Certified ☐ Express Mail Article Number 462-637		Always obtain signature of addressee or agent and DATE DELIVERED.	
5. Signature - Addressee <i>[Signature]</i>		6. Signature - Agent <i>[Signature]</i>		7. Date of Delivery 2-20-87		8. Addressee's Address (ONLY if requested and fee paid) Y80	

PS Form 3811, July 1983 447-845

DOMESTIC RETURN RECEIPT

SENDER: Complete items 1, 2, 3 and 4. Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested. 1. ☐ Show to whom, date and address of delivery. 2. ☐ Restricted Delivery.		3. Article Addressed to: MGF OIL CORPORATION Post Office Box 360 Midland, Texas 79702		4. Type of Service: ☐ Registered ☐ Insured ☐ COD ☒ Certified ☐ Express Mail Article Number 462-729 636		Always obtain signature of addressee or agent and DATE DELIVERED.	
5. Signature - Addressee <i>[Signature]</i>		6. Signature - Agent <i>[Signature]</i>		7. Date of Delivery 2-26-87		8. Addressee's Address (ONLY if requested and fee paid)	

PS Form 3811, July 1983 447-845

DOMESTIC RETURN RECEIPT



KIRBY EXPLORATION COMPANY OF TEXAS

February 17, 1987

MGF Oil Corporation
Post Office Box 360
Midland, TX 79702

SUBJECT: Field: Gladiola, South (Wolfcamp)
 Lease: Maxwell
 Well: NO. 2
 Location: Lea County, N.M., Sec.6, T135-R38E

Gentlemen:

Kirby Exploration is submitting to the Oil Conservation Commission, State of New Mexico, an application to convert the above referenced well to salt water disposal.

As required under the rules of the Commission, the surface owner of the subject lease and each offset operator is being furnished a copy of this application. Your copy is enclosed.

Should you have any questions, please do not hesitate to call.

Yours very truly,

James L. Kovar
Regulatory Supervisor

JLK:M
Enclosure



KIRBY EXPLORATION COMPANY OF TEXAS

February 17, 1987

Mr. J. F. Wheeler
Route 1, Box 282
Lovington, N.M. 88260

SUBJECT: Field: Gladiola, South (Wolfcamp)
 Lease: Maxwell
 Well: NO. 2
 Location: Lea County, N.M., Sec.6, T135-R38E

Dear Mr. Wheeler:

Kirby Exploration is submitting to the Oil Conservation Commission, State of New Mexico, an application to convert the above referenced well to salt water disposal.

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Should you have any questions, please do not hesitate to call.

Yours very truly,

James L. Kovar
Regulatory Supervisor

JLK:M
Enclosure



KIRBY EXPLORATION COMPANY OF TEXAS

February 17, 1987

Yates Petroleum Corporation
207 South 4th Street
Artesia, N.M. 88210

SUBJECT: Field: Gladiola, South (Wolfcamp)
 Lease: Maxwell
 Well: NO. 2
 Location: Lea County, N.M., Sec.6, T135-R38E

Gentlemen:

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As required under the rules of the Commission, the surface owner of the subject lease and each offset operator is being furnished a copy of this application. Your copy is enclosed.

Should you have any questions, please do not hesitate to call.

Yours very truly,

James L. Kovar
Regulatory Supervisor

JLK:M
Enclosure

Rebecca Warshaw
Special Master

LEGAL NOTICE
FEBRUARY 22, 1987

Kirby Exploration Company of Texas, P. O. Box 1745, Houston, Texas 77251 has applied with the New Mexico Energy and Minerals Department - Oil Conservation Division to convert the Maxwell #2 to a salt water disposal well. The well is located 2310' from the North Line and 990' from the West line of Section 6, Township 13 South, Range 38 East. Water will be disposed of into the Wolfcamp formation at 9150'.

Any questions related to the application should be directed to Jim Kover at Kirby Exploration at 713/629-9370. Any objections or requests for hearing should be filed within 15 days with the Oil Conservation Division at P. O. Box 2088, Santa Fe, NM 87501.

9150 TOP of
Wolfcamp
formation

P 462 729 637

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL
(See Reverse)

★ U.S.G.P.O. 1985-480-794

PS Form 3800, June 1985

Sent to Yares Petroleun Corp.	
Street and No 207 S. 4th Street	
P.O. State and ZIP Code Artesia, N. M. 88210	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	
Return Receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	

P 462 729 636

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL
(See Reverse)

★ U.S.G.P.O. 1985-480-794

PS Form 3800, June 1985

Sent to MGF Oil Corporation	
Street and No P. O. Box 360	
P.O. State and ZIP Code Midland, Texas 79702	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	
Return Receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	

P 462 729 634

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL
(See Reverse)

★ U.S.G.P.O. 1985-480-794

PS Form 3800, June 1985

Sent to Mr. J. F. Wheeler	
Street and No Route 1, Box 282	
P.O. State and ZIP Code Lovington, N. M. 88260	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	
Return Receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	