

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION



GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

June 22, 1987

Kirby Exploration Company of Texas
P.O. Box 1745
Houston, TX 77251

Attention: Jim Kovar

RE: Amendment of Division
Order No. SWD-315

Dear Mr. Kovar:

Reference is made to your request dated June 5, 1987 for an amendment to Order No. SWD-315. This order authorized the use of the Maxwell No. 2 Well to dispose of produced water into the Wolfcamp formation from 9624 feet to 9682 feet. It is our understanding that you now propose injecting into the Devonian formation as well as the Wolfcamp. It is also our understanding that all offset operators have been notified of the proposed amendment and that no objection has been received within the 15 day waiting period.

You are therefore authorized to recomplete said Maxwell No. 2 well in such a manner as to permit the injection of produced water into the Wolfcamp formation from 9624 feet to 9682 feet, and into the Devonian formation from 12,236 feet to 12,244 feet, provided that all other provisions contained in Order No. SWD-315 are fully complied with.

Sincerely,

A handwritten signature in cursive script, appearing to read "William J. LeMay".

William J. LeMay
Director

WJL/DC/ag

xc: OCD - Hobbs
File: SWD-315
D. Catanach



KIRBY EXPLORATION COMPANY OF TEXAS

Rec'd June 8, 1987

June 5, 1987

State of New Mexico
Oil Conservation Commission
P. O. Box 2088
Santa Fe, NM 87501

Attn: David Catanach

Re: Salt Water Disposal Application
Maxwell No. 2
Sec. 6, T13S, R38E
Lea County, New Mexico

Dear Sir:

On February 18, 1987, Kirby Exploration Company submitted an application to convert the above referenced well to a salt water disposal facility. Administrative approval was granted by the OCC, State of New Mexico, to inject into the Wolfcamp formation at 9510'. The work was completed and the well was put into use as proposed. A problem developed in that the Wolfcamp was found to be inadequate in accepting the volume of salt water that it was intended to.

With this letter as a supplement to the original application, Kirby is hereby requesting administrative approval to dispose of the additional salt water into the Devonian at 12,235'. Included with this letter is the information we feel is necessary for the updating of this request. If any additional requirements need to be met, please contact me at your earliest convenience.

Yours very truly,

Jim Kovar
Regulatory Supervisor

JK:SK

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, _____

Robert L. Summers

of the Hobbs Daily News-Sun, a daily newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period

of _____

One weeks.
Beginning with the issue dated

April 24, 1987
and ending with the issue dated

April 24, 1987

Robert L. Summers
Publisher.

Sworn and subscribed to before

me this 27 day of

April, 1987

Cara Murphy
Notary Public.

My Commission expires _____

Nov. 14, 1988
(Seal)

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

32 **LEGAL NOTICE**
APRIL 24, 1987
Kirby Exploration Company of Texas, P.O. Box 1745, Houston, Texas 77251, has recently completed the work necessary to convert the Maxwell No. 2 to a salt water disposal well. The well is located 2310' feet from the north line and 990' feet from the west line of Section 6, Township 13 South, Range 38 East, Lea County, New Mexico. At present disposal is into the Wolfcamp at 9510'.
Kirby is hereby giving notice that a supplemental application is being made to the New Mexico Energy and Minerals Department - Oil Conservation Division. The request is to include disposal into the Devonian at 12,235'.
Any questions related to the application should be directed to Jim Kovar at Kirby Exploration at 713/629-9370. Any objections or requests for hearing should be filed within 15 days with the Oil Conservation Division at P.O. Box 2088, Santa Fe, NM 87501.

P 462 729 642

RECEIPT FOR CERTIFIED MAIL
FIRST CLASS PERMIT NO. 1000
DALLAS, TEXAS 75201
(500 POUNDS)

Send to:	MGF Oil Corporation
Special Handling:	P. O. Box 360
Postage:	Midland, Texas 79702
Postage:	\$
Special Delivery Fee:	
Restricted Delivery Fee:	
Return Receipt Showing to whom and Date Delivered:	
Return Receipt showing to whom Date and Address of Delivery:	
TOTAL Postage and Fees:	\$
Postmark or Date:	

P 462 729 641

RECEIPT FOR CERTIFIED MAIL
FIRST CLASS PERMIT NO. 1000
DALLAS, TEXAS 75201
(500 POUNDS)

Send to:	Mr. J. F. Wheeler
Special Handling:	Rt. 1, Box 282
Postage:	Lovington, NM 88260
Postage:	
Special Delivery Fee:	
Restricted Delivery Fee:	
Return Receipt Showing to whom and Date Delivered:	
Return Receipt showing to whom Date and Address of Delivery:	
TOTAL Postage and Fees:	
Postmark or Date:	

P 462 729 640

RECEIPT FOR CERTIFIED MAIL
FIRST CLASS PERMIT NO. 1000
DALLAS, TEXAS 75201
(500 POUNDS)

Send to:	Yates Petroleum Corp.
Special Handling:	207 S. 4th Street
Postage:	Artesia, NM 88210
Postage:	
Special Delivery Fee:	
Restricted Delivery Fee:	
Return Receipt Showing to whom and Date Delivered:	
Return Receipt showing to whom Date and Address of Delivery:	
TOTAL Postage and Fees:	
Postmark or Date:	



KIRBY EXPLORATION COMPANY OF TEXAS

June 4, 1987

Yates Petroleum Corp.
207 S. 4th Street
Artesia, NM 88210

MGF Oil Corporation
P. O. Box 360
Midland, TX 79702

Mr. J. F. Wheeler
Rt. 1, Box 282
Lovington, NM 88260

Re: Field: Gladiola, South (Wolfcamp)
Lease: Maxwell
Well: No. 2
Location: Lea County, NM, Sec. 6, T13S, R38E

Kirby Exploration Company of Texas was recently given administrative approval to convert the above-referenced well to a salt water disposal well. The initial proposal was to inject into the Wolfcamp at 9510'. This has proved to be not as effective as originally anticipated. Kirby is hereby giving notice that a supplemental application is being made with the Oil Conservation Commission to also allow injection into the Devonian at 12,235'.

As required by the New Mexico Oil Conservation Commission, the surface owner of the lease and all offset operators shall be given notice of this action.

Should you have any questions, please do not hesitate to call.

Yours very truly,

James Kovar
Regulatory Supervisor

JK:SK



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