



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
 OIL CONSERVATION DIVISION
 HOBBBS DISTRICT OFFICE

August 21, 1990

190 AUG 24 AM 9 32

GARREY CARRUTHERS
 GOVERNOR

POST OFFICE BOX 1980
 HOBBS, NEW MEXICO 88240
 (505) 393-6161

OIL CONSERVATION DIVISION
 P.O. BOX 2088
 SANTA FE, NEW MEXICO 87504-2088

RE: APPLICATION FOR PRESSURE LIMIT INCREASE FOR DISPOSAL & INJECTION WELLS

Gentlemen:

I have examined the step rate test for the:

JFG Enterprises State "HS" SWD	#2-L	Sec 9, T18S, R34E
Operator	Lease & Well No.	Unit S-T-R

and my recommendations are as follows:

OK

Very truly yours

Jerry Sexton

Jerry Sexton
 Supervisor, District I

/bp



STATE OF NEW MEXICO
 ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
 OIL CONSERVATION DIVISION

GARREY CARRUTHERS
 GOVERNOR

August 29, 1990

POST OFFICE BOX 2088
 STATE LAND OFFICE BUILDING
 SANTA FE, NEW MEXICO 87504
 (505) 827-5800

JFG Enterprises
 P.O. Box 100
 Artesia, NM 88210

*RE: Injection Pressure Increase
 State "HS" Well No. 2
 Lea County, New Mexico*

Dear Sir:

Reference is made to your request received August 2, 1990, to increase the surface injection pressure on the State "HS" Well No. 2. This request is based on a step rate test conducted on the well on June 26, 1990. The results of the test have been reviewed by my staff and we feel an increase in injection pressure on the well is justified at this time.

You are therefore authorized to increase the surface injection pressure on the following well.

WELL AND LOCATION

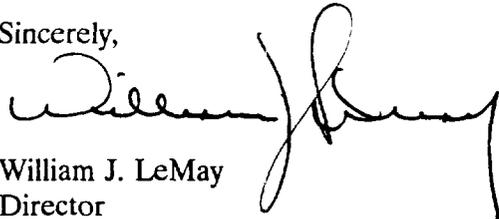
MAXIMUM INJECTION
 SURFACE PRESSURE

State "HS" Well No. 2
 Unit L, Section 9, T-18 South,
 R-34 East, NMPM, Lea County, New
 Mexico.

1360 PSIG

The Division Director may rescind this injection pressure increase if it becomes apparent that the injected water is not being confined to the injection zone or is endangering any fresh water aquifers.

Sincerely,



William J. LeMay
 Director

cc: Oil Conservation Division - Hobbs
 File: SWD-320
 T. Gallegos
 D. Catanach