

KELLY H. BAXTER

P.O. BOX 11193
MIDLAND, TEXAS 79702

OFFICE TELEPHONE
915/682-6191

June 15, 1987

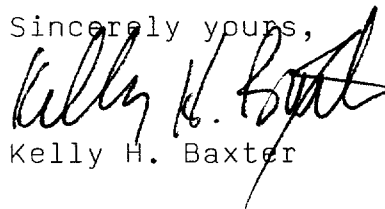
Michael E. Stogner
c/o New Mexico Oil Conservation Division
P.O. Box 2088
Santa Fe, NM 87504-2088

Dear Mr. Stogner:

Please find enclosed my application for a proposed disposal well located in Lea County, New Mexico as we discussed over the phone today.

If you have any questions or need any other information please let me know.

Sincerely yours,

A handwritten signature in black ink, appearing to read "Kelly H. Baxter", with a stylized flourish at the end.

Kelly H. Baxter

KHB/hs

APPLICATION FOR AUTHORIZATION TO INJECT

- I. Purpose: ☐ Secondary Recovery ☐ Pressure Maintenance ☒ Disposal ☐ Storage
Application qualifies for administrative approval? ☒ yes ☐ no
- II. Operator: Kelly H. Baxter
Address: P.O. Box 11193, Midland, TX 79702
Contact party: Kelly H. Baxter Phone: 915-682-6191
- III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? ☐ yes ☒ no
If yes, give the Division order number authorizing the project _____.
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- * VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- * X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)
- * XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification
- I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- Name: Kelly H. Baxter Title: Owner
Signature: Kelly H. Baxter Date: 6/1/87
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal. _____

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

V-F Petroleum, Inc.

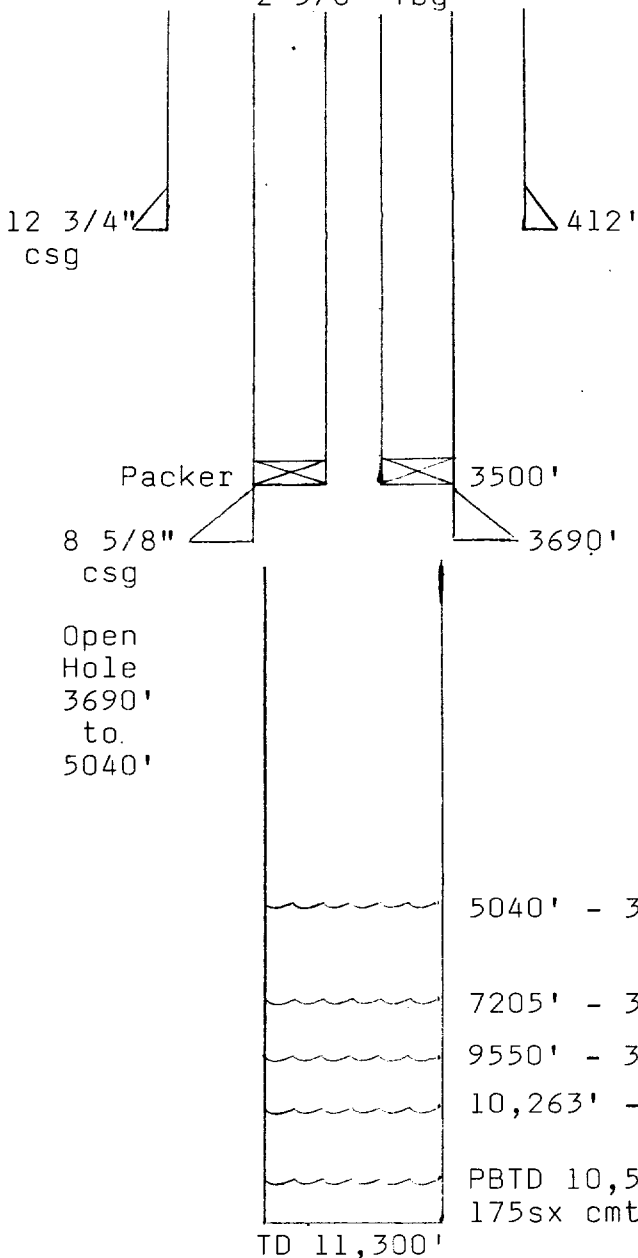
State 26

OPERATOR

LEASE

1
WELL NO.660 FNL & 2310 FEL
FOOTAGE LOCATION26
SECTION12-S
TOWNSHIP32-E
RANGESchematic

2 3/8" Tbg

Tabular DataSurface CasingSize 12 3/4" Cemented with 475 sx.TOC surface feet determined by circulatedHole size 17 1/2" Set @ 412'Intermediate Casing

Size _____" Cemented with _____ sx.

TOC _____ feet determined by _____

Hole size _____

Long stringSize 8 5/8" Cemented with 1475 sx.TOC surface feet determined by circulatedHole size 11" Set @ 3690'Total depth 5040' (plug back T.D.)Injection interval3690 feet to 5040 feet
(perforated or open-hole, indicate which)Tubing size 2 3/8 lined with Sa/ta lined set in a
(material)8 5/8" Baker Model "TSN" Retrievable packer at 3500 feet
(brand and model)

(or describe any other casing-tubing seal).

Other Data1. Name of the injection formation San Andres2. Name of Field or Pool (if applicable) NA3. Is this a new well drilled for injection? ☐ Yes ☒ NoIf no, for what purpose was the well originally drilled? Drilled to TD 11,300'& plugged & abandoned 2/13/83. Devonian test. See attached plugging
report.4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals
and give plugging detail (sacks of cement or bridge plug(s) used) No.5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in
this area. North East Caprock Queen @ 3000'.East Caprock Penn @ 10,300'.East Caprock Devonian @ 11,200'.

| | | |
|------------------------|--|--|
| NO. OF COPIES RECEIVED | | |
| DISTRIBUTION | | |
| DATE | | |
| FILE | | |
| U.S.G.S. | | |
| LAND OFFICE | | |
| OPERATOR | | |

MEXICO OIL CONSERVATION COMMISSION

Form C-101
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|--|
| 5a. Indicate Type of Lease | State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | LG-869 |
| 7. Unit Agreement Name | |
| 8. Farm or Lease Name | State 26 |
| 9. Well No. | 1 |
| 10. Field and Pool, or Wildcat | Wildcat |
| 12. County | Lea |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR RE-LOCATE TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OR RE-OPEN FOR SUCH PROPOSALS.)

| | | |
|--|-----------------------------------|--------------------------------|
| OIL WELL <input checked="" type="checkbox"/> | GAS WELL <input type="checkbox"/> | OTHER <input type="checkbox"/> |
| Name of Operator V-F Petroleum Inc. | | |
| Address of Operator One Marienfeld Place, Suite 580, Midland, Texas 79701 | | |
| Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>12-S</u> RANGE <u>32-E</u> N.M.P.M. | | |

11. Elevation (Show whether DF, RT, CR, etc.)
4326' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input checked="" type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Plugging operations begun on 2-13-83. Csg in hole as follows:
12-3/4" in 17-1/2" hole @ 412'. Cemented w/475 sx. Circ cmt to surf.
8-5/8" in 11" hole @ 3712'. Cemented w/1475 sx. Circ cmt to surf.
Hole loaded w/9.5 #/gal mud. Total depth 11,300'.
Set cement plugs thru drillpipe as follows: 175 sx @ 10,700' (drilled out to 10,549'), 30 sx (100') @ 10,263', 30 sx (100') @ 9550', 30 sx (100') @ 7205', 30 sx (100') @ 5040', 30 sx (100') @ 3750', 30 sx (100') @ 2790', 30 sx (100') @ 2450', 30 sx (100') @ 412', 10 sx (30') at surface.
Plugging operation complete on 2-14-83.
Installed dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|----------------------------------|--------------------------------------|---------------------|
| APPROVED BY <u>C. Engler</u> | TITLE <u>Operations Manager</u> | DATE <u>3-25-83</u> |
| APPROVED BY <u>David Catnach</u> | TITLE <u>OIL & GAS INSPECTOR</u> | DATE <u></u> |

CONDITIONS OF APPROVAL, IF ANY:

PERMIAN

Treating Chemicals, Inc.

P. O. BOX 728
 LOVINGTON, NM 88260
 PHONE (505) 396-5674

WATER ANALYSIS REPORT

Company Kelly H. Baxter Date Sampled 6-2-87
 Field Caprock County Lea
 Lease Rob-Clay #1 State NM
 Well #1 Formation _____
 Type of Water Produced Water, B/D _____
 Sampling Point Water tank Sampled By Blackwell

DISSOLVED SOLIDSOTHER PROPERTIES

| <u>CATIONS</u> | mg/l | meq/l | pH <u>6.1</u> |
|-------------------|-------------------|-------------|------------------------------|
| Sodium, Na+(Calc) | <u>24495</u> ÷ 23 | <u>1065</u> | Specific Gravity |
| Calcium, Ca++ | <u>2520</u> ÷ 20 | <u>126</u> | <u>1.025</u> |
| Magnesium, Mg++ | <u>267</u> ÷ 12.2 | <u>22</u> | H ₂ S <u>Neg.</u> |
| Barium, Ba++ | <u>75</u> ÷ 68.7 | <u>1</u> | Total Dissolved |
| Iron, Fe (Total) | <u>125</u> | | Solids <u>45626</u> |
| | | | Total Hardness |
| | | | <u>7,400</u> |

ANIONS

| | | |
|---------------------------------|---------------------|-------------|
| Chloride, Cl- | <u>42170</u> ÷ 35.5 | <u>1205</u> |
| Sulfate, So ₄ = | <u>225</u> ÷ 48 | <u>5</u> |
| Carbonate, Co ₃ = | <u>-0-</u> ÷ 30 | <u>-0-</u> |
| Bicarbonate, HCo ₃ - | <u>244</u> ÷ 61 | <u>4</u> |

Remarks and Recommendations Does not indicate scaling tendencies

VII - #5

The closest San Andres producer to proposed disposal well is the Elk Oil - "St.-DJ" located $3\frac{1}{2}$ miles north in Section 2, T-12-S, R-32-E. The chemical analysis of the San Andres water is as follows:

| | | | |
|-------------------------|---|---------|------------------|
| Calcium | - | 2,000 | milligrams/liter |
| Magnesium | - | 350 | " " |
| Sodium | - | 53,000 | " " |
| Bicarbonate & Carbonate | - | 183 | " " |
| Sulfate | - | 6,100 | " " |
| Chlorides | - | 81,000 | " " |
| Dissolved Solids | - | 140,000 | " " |
| Resistivity | - | 6.000 | |

| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|
| 31 | 32 | 33 | 34 | 35 | 36 | 37 | 38 | 39 | 40 | 41 | 42 | 43 | 44 | 45 | 46 | 47 | 48 | 49 | 50 | 51 | 52 | 53 | 54 | 55 | 56 | 57 | 58 | 59 | 60 | 61 | 62 | 63 | 64 | 65 | 66 | 67 | 68 | 69 | 70 | 71 | 72 | 73 | 74 | 75 | 76 | 77 | 78 | 79 | 80 | 81 | 82 | 83 | 84 | 85 | 86 | 87 | 88 | 89 | 90 | 91 | 92 | 93 | 94 | 95 | 96 | 97 | 98 | 99 | 100 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 | 19 | 20 | 21 | 22 | 23 | 24 | 25 | 26 | 27 | 28 | 29 | 30 | 31 | 32 | 33 | 34 | 35 | 36 | 37 | 38 | 39 | 40 | 41 | 42 | 43 | 44 | 45 | 46 | 47 | 48 | 49 | 50 | 51 | 52 | 53 | 54 | 55 | 56 | 57 | 58 | 59 | 60 | 61 | 62 | 63 | 64 | 65 | 66 | 67 | 68 | 69 | 70 | 71 | 72 | 73 | 74 | 75 | 76 | 77 | 78 | 79 | 80 | 81 | 82 | 83 | 84 | 85 | 86 | 87 | 88 | 89 | 90 | 91 | 92 | 93 | 94 | 95 | 96 | 97 | 98 | 99 | 100 |
| 101 | 102 | 103 | 104 | 105 | 106 | 107 | 108 | 109 | 110 | 111 | 112 | 113 | 114 | 115 | 116 | 117 | 118 | 119 | 120 | 121 | 122 | 123 | 124 | 125 | 126 | 127 | 128 | 129 | 130 | 131 | 132 | 133 | 134 | 135 | 136 | 137 | 138 | 139 | 140 | 141 | 142 | 143 | 144 | 145 | 146 | 147 | 148 | 149 | 150 | 151 | 152 | 153 | 154 | 155 | 156 | 157 | 158 | 159 | 160 | 161 | 162 | 163 | 164 | 165 | 166 | 167 | 168 | 169 | 170 | 171 | 172 | 173 | 174 | 175 | 176 | 177 | 178 | 179 | 180 | 181 | 182 | 183 | 184 | 185 | 186 | 187 | 188 | 189 | 190 | 191 | 192 | 193 | 194 | 195 | 196 | 197 | 198 | 199 | 200 |

Ashmun & Hilliard Oil Company
Hassie Hunt Trust - State No. 1
1980' FSL & 1980' FWL
Sec. 26, T-12-S, R-32-E
Lea County, NM

1. Drilled to 11,300' as a wildcat oil well and plugged & abandoned 9/23/63.

Well Data:

11 3/4" casing @ 330' w/300 sx cement
8 5/8" casing @ 3695' w/295 sx cement

Plugging report and scout tickets are attached.

| | |
|---------------------------|---------|
| NUMBER OF COPIES RECEIVED | |
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| SANTA FE | |
| FILE | |
| U.S.G.S. | |
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| TRANSPORTER | OIL GAS |
| PRODUCTION OFFICE | |
| OPERATOR | |

NEW MEXICO OIL CONSERVATION COMMISSION HOBBS OFFICE N. C. C. FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

Nov 17 8 24 AM '63

(Submit to appropriate District Office as per Commission Rule 1106)

| | | | | | | | |
|---|------------------------|-------------------------|----------------------|-------------------------------------|----------------------|--|--|
| Name of Company A hmun & Hilliard Oil Company | | | | Address 303 N. Marienfeld | | | |
| Lease Hassie Hunt Trust State | Well No. 1 | Unit Letter K | Section 26 | Township 12-S | Range 32-E | | |
| Date Work Performed 9-23-63 | Pool Wildcat | | | County Lea | | | |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☒ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pluggs set as follows:

| | | |
|-----------------------|--------|-------|
| TD | 11,300 | 25 sx |
| Top of Penn | 8,500 | 25 sx |
| Top Of Abo | 7,265 | 25 sx |
| Base of San Andres | 5,000 | 25 sx |
| Base of 8 5/8" casing | 3,695 | 25 sx |
| Top of 8 5/8" casing | 1,247 | 25 sx |
| Base of Surface pipe | 330 | 25 sx |
| Top of surface pipe | | 10 sx |

Pits have been filled and location levelled, and cleared of junk. Location marker set.

(Verbal approval by Joe D. Ramey 8-16-63)

| | | |
|---------------------------------------|--------------------------------|---|
| Witnessed by J. O. Campbell | Position Tool Pusher | Company Marcum Drilling Company |
|---------------------------------------|--------------------------------|---|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

| | | | | |
|------------------------|--------------|------------------------|--------------------|-----------------|
| D F Elev. | TD | P BTD | Producing Interval | Completion Date |
| Tubing Diameter | Tubing Depth | Oil String Diameter | Oil String Depth | |
| Perforated Interval(s) | | | | |
| Open Hole Interval | | Producing Formation(s) | | |

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | | | | | | |
| After Workover | | | | | | |

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

| | |
|-------------|---|
| Approved by | Name Jim E. West |
| Title | Position Production Sup't. |
| Date | Company Ashmun & Hilliard |

| | | | | | | | |
|---|-------------------------------|-----------------------------|-----------|--------------|---------|-----------|--------|
| COUNTY | Lea | FIELD | Wildcat | STATE | N.M. | NO. | 3090 |
| COPR | Ashmun & Hilliard Oil Company | | | | | | MAP |
| NO. | 1 | LSE Hassie Hunt Trust-State | | | | | |
| SEC. | 26 | T | 12S | R | 32E | SUR | CO-ORD |
| LOC. | 1980' fr S & W Lines of Sec. | | | | | | |
| MI. | FROM | P&A | CLASS. | EL. 4340 | | | |
| SPUD. | 6-26-63 | COMP. | 9-23-63 | FORMATION | DATUM | FORMATION | DATUM |
| IRT. | LOG: Yates 2320 | | | | | | |
| | SA 3640 | | | | | | |
| CSG. & SX. | Glor 5055 | | | | | | |
| 11 3/4" | 330' | 300 | Tubb 6504 | | | | |
| 8 5/8" | 3695' | 295 | Abo 7260 | | | | |
| | Hueco 8242 | | | | | | |
| TBG. | DEPTH | SIZE | Penn 8678 | | | | |
| LOGS | EL | GR RA | IND HC A | U/Miss 10595 | | | |
| | | | | TD 11300' | | PB | |
| PROD INT. | (DAILY RATE) | BS&W | GH | GOR | GTY | C. P. | T. P. |
| PLUGGED & ABANDONED | | | | | | | |
| W3370L ACS/GR | | | | | | | |
| M GR/GRD | | | | | | | |
| Distribution limited and publication prohibited by subscribers' agreement. Reproduction rights reserved by Williams & Lee Scouting Service, Inc. | | | | | | | |
| CONT. | Markam Drlg. Co. | | | PROP DEPTH | 11,500' | TYPE | |
| DATE | | | | | | | |

F.R. 6-13-63, Oper's Elev. 4342' DF
 PD 11,500' - Devonian
 Contractor - Markam Drlg. Co.

7-1-63 Drlg. 3145' sand.
 7-8-63 Drlg. 5385' lime.
 7-15-63 Drlg. 7700' ls. & sh.
 7-22-63 Drlg. 8810' ls. & dolo.
 7-29-63 Drlg. 9800' sd. & sh.
 DST 9365-9419', open 1 hr,
 Rec 50' Drlg. Fluid,
 30 min ISIP 92#, FP 46-46#,
 30 min FSIP 276#.

8-5-63 Drlg. 10500' ch.
 8-12-63 Drlg. 11070'.
 SAMPLE TOPS: Yates 2310', San Andres 3630', Tubb 6510', Abo 7265', Wolfcamp 8220', Pennsylvanian 8680', Atoka 10044', Upper Mississippian 10585'.
 8-19-63 TD 11300', prep to P&A.
 DST 11280-300', open 1 hr 30 mins.,

-continued-

Lea Wildcat N.M. Page 2
 Ashmun & Hilliard Oil Co., #1 Hassie Hunt Trust-State -
 Sec. 26-12S-32E

8-19-63 -cont.-
 Rec 6382' salty sul. wtr
 30 min ISIP 3851#, FP 1982-2837#,
 30 min FSIP 3558#.

8-26-63 TD 11300', prep to P&A.
 9-3-63 TD 11300', prep to P&A.
 LOG TOPS: Lower Mississippian 10688', Woodford 11259', Devonian 11278'.
 9-30-63 TD 11300', PLUGGED & ABANDONED.

NuCORP Energy Inc.
State 23 No. 1
1980' FSL & 1980' FWL
Sec. 23, T-12-S, R-32-E
Lea County, NM

1. Drilled to 11,264' as a East Caprock (Penn) Field oil well and completed 2/25/80 flowing 192 BOPD with a 6318 GOR (no water). Perfs 10, 353-361'.

Well Data:

13 3/8" casing @ 412' w/350 sx cement
8 5/8" casing @ 3636' w/2100 sx cement
4 1/2" casing @ 10,524' w/900 sx cement

Scout tickets are attached.

Petroleum Information.

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COUNTY LEA FIELD Caprock, E. STATE NM
 OPR NUICORP ENERGY, INC. API 30-025-26566
 NO 1 LEASE State "23" MAP
Sec 23, T12S, R32E CO-ORD
1980' FSL, 1980' FWL of Sec 3-4-12 NM
9 mi S/Caprock SPD 11-28-79 CMP 2-26-80

| | WELL CLASS: INIT D FINDG ELEV L & S | | | |
|----------------------------|-------------------------------------|-------|-----------|-------|
| | FORMATION | DATUM | FORMATION | DATUM |
| 13 3/8" at 412' w/350 sx | | | | |
| 8 5/8" at 3636' w/2100 sx | | | | |
| 4 1/2" at 10,524' w/900 sx | | | | |
| 2 3/8" at 10,244' | | | | |
| | TD 11,264' (DVNN) | PBD | 10,481' | |

IP (Atoka) Perfs 10,353-361' F 1213 MCFGPD + 192 BO.
 Pot based on 24 hr test thru 16/64" chk. GOR 6318;
 gty (NR); CP Pkr, TP 1410#

CONTR Parker Drilg. OPERLEV 4335' GL PD 11,300' RT

F.R. 12-3-79
 (Pennsylvanian)
 3-22-80 AMEND ZONE: Formerly reported as Devonian
 12-10-79 AMEND OPERATOR: Formerly reported as New Corp.
 Energy, Inc.
 3-17-80 WD 11,264; PBD 10,481; Complete
 DST (Devonian) 11,124-264, rec 372 FT MUD +
 1442 FT WTR CUSH + 810 FT WTR, FSIP 4490, no
 other details available
 DST-SP (Wolfcamp) 8468-90, GTS in 37 mins,
 rec 10 FT OIL + 173 FT O&GCM + 956 FT GCW,
 no other details available
 Perf (Atoka) 10,353-361 w/1 SPF
 Natural
 LOG TOPS: Glorieta 5000, Tubb 6443, Abo 7265,
 Wolfcamp 8440, Canyon 9411, Atoka 10,096,
 Devonian 11,250
 LOGS RUN: DENL, NEUT, FRXL, GRDL, AVL, GRL
 3-4-12 NM
Nu Corp 1

NEW MEXICO OIL CONSERVATION COMMISSION

DUPLICATE

MISCELLANEOUS REPORTS ON WELLS

Submit this report in duplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

| | | | |
|--|---|--|--|
| REPORT ON BEGINNING DRILLING OPERATIONS | | REPORT ON REPAIRING WELL | |
| REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL | | REPORT ON PULLING OR OTHERWISE ALTERING CASING | |
| REPORT ON RESULT OF TEST OF CASING SHUT-OFF | | REPORT ON DEEPENING WELL | |
| REPORT ON RESULT OF PLUGGING OF WELL | X | | |

2-1-52

Date

Hobbs, New Mexico

Place

Following is a report on the work done and the results obtained under the heading noted above at the

Neuman de Vegvar

State

Well No. 1 in the

Company or Operator

Lease

NW/4 NW/4

of Sec.

26

T

12-S

R.

32E

N. M. P. M.,

Wildcat

Pool

Lea

County.

The dates of this work were as follows: 1-18-52

Notice of intention to do the work was ~~was not~~ submitted on Form C-102 on 1-19-52, 19____, and approval of the proposed plan was ~~was not~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Filled hole with heavy mud, spotted cement plug (25 sacks) to cover Devonian Formation from 11,386' to 11,467'; spotted cement plug (30 sacks) to cover Pennsylvanian Formation from 10,113' to 10,210'; spotted cement plug (25 sacks) lower Wolfcamp Formation from 9,044' to 9,125'; spotted cement plug (25 sacks) Wolfcamp Formation from 8,369' to 8,450'; spotted cement (25 sacks) from 3,644' to 3,725'. Placed 10 sacks cement in top of casing and place 4" pipe marker.

Witnessed by L. L. Hutsell Phillips Petroleum Company Foreman
Name Company Title

APPROVED:
OIL CONSERVATION COMMISSION

Ray J. Hutsell
Name
Oil & Gas Inspector
Title

SEP 13 1952
Date

I hereby swear or affirm that the information given above is true and correct.

Name *M. C. Austin*

Position

Representing Neuman de Vegvar
Company or Operator

Address Box 2105 Hobbs, New Mexico

| | |
|------------------------|--|
| NO. OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | |

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| |
|--|
| 5a. Indicate Type of Lease |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| K-2656 |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| |
|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt Water Disposal |
| 2. Name of Operator CITIES SERVICE OIL COMPANY |
| 3. Address of Operator BOX 69, Hobbs, New Mexico |
| 4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 12S RANGE 32E NMPM. |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4330 GR |

| |
|---|
| 7. Unit Agreement Name |
| 8. Farm or Lease Name DeVegvar-State |
| 9. Well No. 1 |
| 10. Field and Pool, or Wildcat Undesign. San Andres |
| 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
|---|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/> |
| PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was plugged and abandoned in the following manner:

1. MIRU pulling unit. Could not load hole.
2. Set a CIBP in 8 5/8" casing @ 3650. (8 5/8" set @ 3710).
3. Loaded hole with mud laden fluid.
4. Displaced a 35 sack cement plug on top of the CIBP from 3650-3535.-
5. Displaced a 10 sack cement surface plug @ 30'-0' with a 4" dry hole marker extending 4' above the surface to designate a P & A location.
6. Location has been cleared of all debris and equipment and is ready for final inspection.

- 710 - 4574

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|---------------------------------|---|------------------------|
| SIGNED <u>Nathan E. Vegg</u> | TITLE <u>Dist. Admin. Supervisor</u> | DATE <u>9-1-72</u> |
| APPROVED <u>Nathan E. Vegg</u> | TITLE <u>OIL & GAS COMMISSIONER</u> | DATE <u>JAN 1 1975</u> |
| CONDITIONS OF APPROVAL, IF ANY: | | |

| | | | | | | |
|--|---------------------------|-------|---------|-----------------------|-------|-----------|
| COUNTY | LEA | FIELD | Wildcat | OWWO | STAT | MN 00170 |
| OPR | STOLTZ, WAGNER & BROWN | | | MAP | | |
| | 1 DeVegar | | | | | |
| | Sec 26, T-12-S, R-32-E | | | CO-ORD | | |
| | 660' FNL, 660' FWL of Sec | | | | | |
| | Re-Spd 11-12-70 | | | CLASS | | |
| | Re-Cmp 12-3-70 | | | EL | | |
| | | | | FORMATION | DATUM | FORMATION |
| CSG & SX - TUBING 13 3/8" at 322' w/350 sx 8 5/8" at 3710' w/2850 sx | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| LOGS EL GR RA IND HC A | | | | | | |
| | | | | TD 11,467'; PBD 4615' | | |

TEMPORARILY ABANDONED

W2584D ES
— E MC

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CONT. PROP DEPTH 9600' TYPE WO
DATE

F.R. 11-24-70
PD 9600' WO (Pennsylvanian)
(Orig. DeVegar, Charles N. #1 State, P&A 1-19-52,
OTD 11,467'; OWWO by Carper Drilg. Co., Inc. as
#1, Re-Comp 8-17-64 as Salt Water Disposal Well
from OH 3710-4974', OPB 4974')
11-23-70 TD 11,467'; Milling @ 4594'
11-30-70 TD 11,467'; Milling @ 4594'
12-7-70 TD 11,467'; PBD 4615'; TEMPORARILY ABANDONED
Unable to Clean Out below 4615'
12-10-70 COMPLETION REPORTED

Stoltz Wagner & Brown
DeVegar No. 1
660 FNL & 660 FWL
Sec. 26, T-12-S, R-32-E
Lea County, NM

1. Drilled to 11,467' as a wildcat oil well and plugged & abandoned 1/19/52.
2. Recompleted by Carper Drilling Co. as a SWD well from open hole 3710-4974' 8/17/64.
3. Reentered and cleaned out to 4615' by Stoltz Wagner & Brown and junked and abandoned 11/12/70.

Well Data:

20" casing @ 28' w/10 sx cement
13 3/8" casing @ 322' w/350 sx cement
8 5/8" casing @ 3710' w/2850 sx cement

Plugging reports and scout tickets are attached

KELLY H. BAXTER

P.O. BOX 11193
MIDLAND, TEXAS 79702

OFFICE TELEPHONE
915/682-6191

XII

AFFIRMATIVE STATEMENT

I have examined the available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.



Kelly H. Baxter

XI

There are three fresh water wells within one mile of the proposed disposal well in which the water has been analyzed. They are as follows:

T-12-S, R-32-E, Section 22 NE/4 NW/4 - Chloride count is 1067 milligrams/liter.

T-12-S, R-32-E, Section 23 SW/4 SW/4 SW/4 - Chloride count is 113 milligrams/liter.

T-12-S, R-32-E, Section 24 NE/4 NW/4 - Chloride count is 64 milligrams/liter.

IX

NONE

VIII

Geological Data on Injection Zone

1. Geologic Name: San Andres
2. Thickness & Depth: 3690' to 5040' (1350')
3. Lithology: Dolomite & Limestone

Fresh Water Zone(s)

1. Geologic Name(s): Ogallala Aquifer
2. Depth to Bottom of Zone(s): 300-350'

VII

Proposed Operation

1. Injection Rate: Avg. 1650 BWP
Max. 2500 BWP
2. System: Closed
3. Injection Pressure: Avg. 650 Psig
Max. 735 Psig
4. Sources: Reinjection of produced water
5. Chemical Analysis of Formation Water (San Andres): see attached

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, _____

Robert L. Summers

of the Hobbs Daily News-Sun, a daily newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period

of _____

Three weeks.

Beginning with the issue dated

June 1, 1987

and ending with the issue dated

June 15, 1987

Robert L. Summers
Publisher.

Sworn and subscribed to before

me this _____ day of

June, 1987

Vera Murphy
Notary Public.

My Commission expires _____

Nov. 14, 1988

(Seal)

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

LEGAL NOTICE
JUNE 1, 1987
Kelly H. Baxter proposes to convert the U.F. Petroleum, Inc. State #26 well No. 1 to a salt water disposal well. This well is located 660' FNL & 230' PBL, Section 26, T12S, R32E, Lea County, New Mexico. The purpose of this well is to dispose of produced water from the Kelly H. Baxter-Rob Clay State #1 well. This water will consist of Devonian water and will be disposed of in the San Andres formation from 3690'-5040'. Maximum injection rates will be 2,500 BPD with a maximum pressure of 735 psi. Interested parties may file objections or requests for hearing with the Oil Conservation Division, P.O. Box 2000, Santa Fe, New Mexico 87501 within 15 days of this notice.
Kelly H. Baxter
P.O. Box 11193
Midland, Texas 79702
(915) 682-6191
Contact:
Kelly H. Baxter,
Owner

B-26-12-32

VF Petroleum, Inc.

State "26" #1



DIGITAL LOGGING SYSTEM

COMPENSATED DENSITY DUAL SPACED NEUTRON LOG

| | | |
|--|------------------------------------|--------------------------------|
| COMPANY V - F Petroleum, Inc. WELL STATE "26" #1 FIELD Wildcat County Lea State New Mexico | COMPANY V - F PETROLEUM, INC. | |
| | WELL STATE "26" #1 | |
| | FIELD WILDCAT | |
| | COUNTY LEA STATE NEW MEXICO | |
| | Location B 660' FNL & 2310' FEL | Other Services: Guard-Forxo |
| | Sec. 26 Twp 12-S Rge 32-E | |
| Permanent Datum | Ground Level Elev. 4328' | Elev.: K. S. 4340' |
| Log Measured From | K. S. - 14 Ft. Above Perm. Datum | D. F. |
| Drilling Measured From | Kelly Bushing | G. L. 4328' |
| Date | 2-2-83 | |
| Run No. | - One - | |
| Depth - Driller | 11,199 | |
| Depth - Well | 10,616 | |
| Bot. Log. Inter | 10,615 | |
| Top Log Inter | 30 | |
| Casing - Driller | 8-5/8" @ 3,690 | |
| Casing - Well | 3,688 | |
| BH Size | 7-7/8" | |
| Type Fluid in Hole | Salt Gel & Starch | |
| Dens. 1 Vac. | 9.7 1.53 | |
| Light Fluid Loss | 8 1.3 ml | |
| Source of Sample | Circulated | |
| R ₁ @ Meas. Temp. | .10 @ 48 °F | |
| R ₂ @ Meas. Temp. | .09 @ 48 °F | |
| R ₃ @ Meas. Temp. | @ °F | |
| Source R ₁ , R ₂ | Measured | |
| R ₁ @ BHT | .03 @ 152 °F | |
| Time Since Circ. | 3 Hours | |
| Max. Rec. Temp. | 152 °F @ B.H. | |
| Equip. Location | 4551, Hobbs | |
| Recorded By | Campbell & Baeza | |
| Witnessed By | Mr. Webber | |

REPRODUCED BY
Petroleum Information
Corporation
MIDLAND, TEXAS 79701

REFERENCE Y 7829B

New Mexico Oil Conservation Commis
P.O. Box 1980
Hobbs, New Mexico 88240

18 COMPLETION RECORD

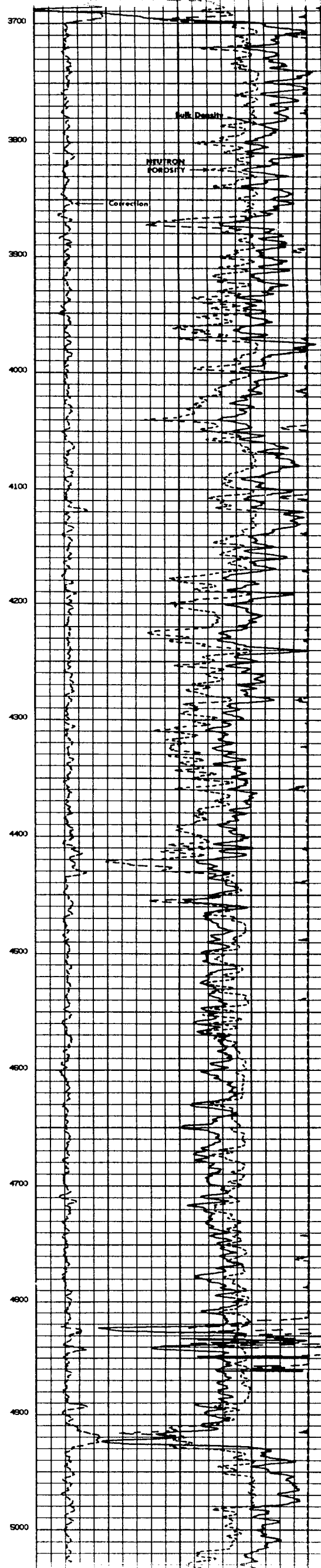
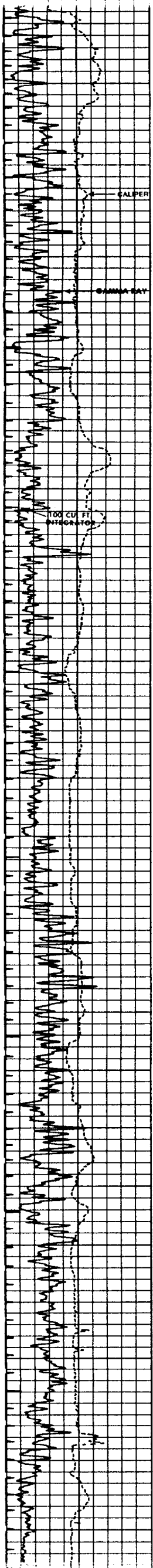
SPUD DATE

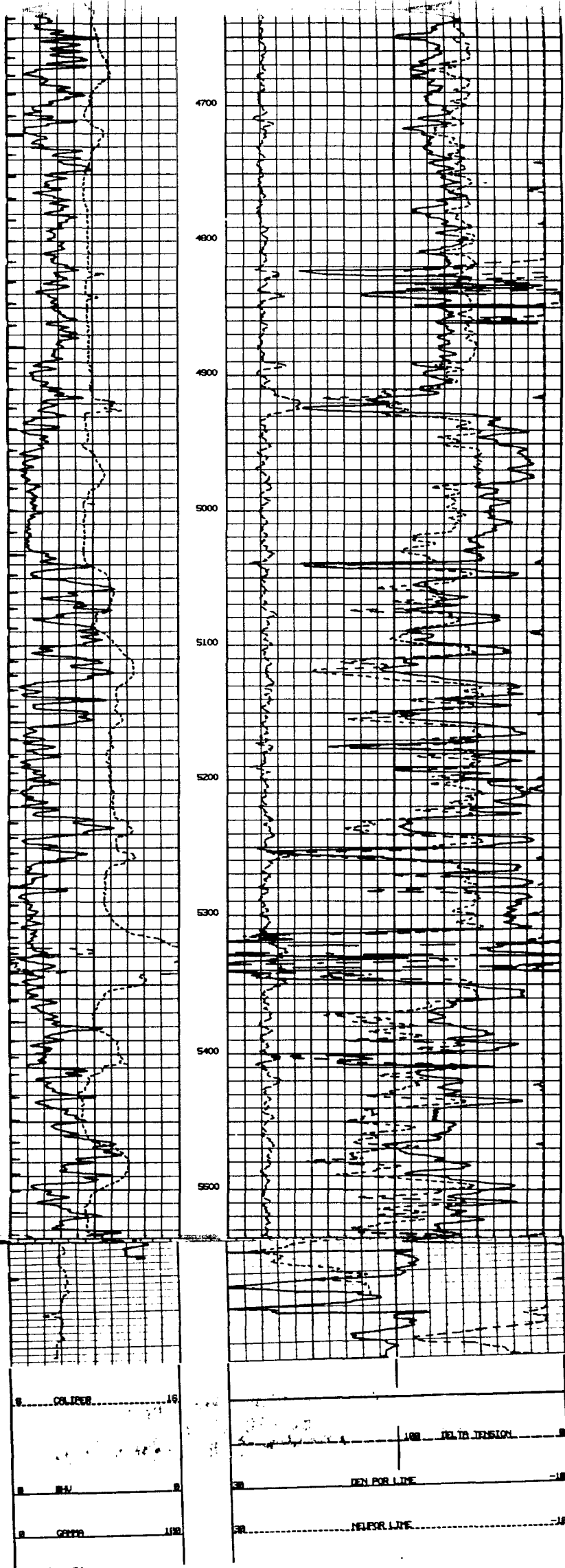
COMP DATE

DST RECORD

API NO. 30-025-27961

CASING RECORD





CALIBRATION AFTER SURVEY

| TRACE SURVEY | GALVO TRK | SCALE L | R | DIGT CHN | NORM OR MATRIX | INTOP | (NORM) (INTOP) OFFSET T.C. | DELAY | PLOTS C1UC2 |
|--------------|-----------|---------|-------|----------|----------------|-------|----------------------------|--------|-------------|
| DENSITY LS | 2 4 | 1.5 | 3 | 2 | -0.5587 | 0 | 7.265 3.5 | 0 | NY |
| DENSITY SS | 0 0 | 0 | 0 | 2 | -2.6631 | 0 | 26.82 0 | 0 | NY |
| CORRECTION | 0 0 | 0 | 0 | 0 | 0 | 0 | 0 0 | 0 | NY |
| D. POROSITY | 30 4 | 30 | -10 | 0 | 2.71 | 0 | 0 0 | 0 | NY |
| DEN. LS. CR | 0 4 | 0 | 4000 | 10 | 1.27121 | 0 | 1 1.5 | 10 | NY |
| DEN. SS. CR | 10 4 | 10 | 4000 | 10 | 10.1231 | 0 | 0 0 | 16.5 | NY |
| DEN. RATIO | 0 4 | 0 | 0 | 0 | 0 | 0 | 0 0 | 0 | NY |
| DEN. FOR | 200 4 | 200 | -10 | 0 | 0 | 0 | 0 0 | 0 | NY |
| XYLT FOR | 0 4 | 0 | 0 | 16 | 0 | 0 | 0 0 | 0 | NY |
| COLLIDER | 16 4 | 16 | -10 | 0 | 0.00059 | -6332 | 0 0 | 0 | NY |
| CHN | 1 1 | 0 | 0 | 1 | 0 | 0 | 0 0 | 0 | NY |
| H. VOL. | 0 1 | 0 | 0 | 0 | 0.26812 | 0 | 0 0 | 30.5 | NY |
| TENSION | 0 1 | 0 | 100 | 4 | 0 | 0 | 0 0 | 0 | NY |
| BIT SIZE | 12 3 | 0 | 0 | 12 | 12.25 | 0 | 0 0 | 0 | NY |
| NORMAL | 13 4 | 0 | 0 | 13 | 0 | 0 | 0 0 | 0 | NY |
| LATERAL | 0 4 | 0 | 0 | 0 | 0 | 0 | 0 0 | 0 | NY |
| COL | 11 1 | -7.5 | 2.5 | 11 | 0.0002 | -2000 | 0 0 | 32.153 | NY |
| F CURVE | 15 4 | 1 | 10000 | 15 | 0.62 | 0 | 2.15 0 | 0 | NY |

B-26-12-32
VF Petroleum, Inc.
State "26" #1



GUARD-FORXO
LOG

DIGITAL LOGGING SYSTEM

| | | | | |
|---|-----------------------|---|-------------------------------|----------------------------|
| COMPANY V - F PETROLEUM, INC. | WELL STATE "26" #1 | FIELD WILDCAT | COMPANY V - F PETROLEUM, INC. | |
| | | | WELL STATE "26" #1 | |
| | | | FIELD WILDCAT | |
| | | | COUNTY LRA STATE NEW MEXICO | |
| COUNTY LRA | STATE NEW MEXICO | Location 660' FNL & 2310' FEL | | Other Services CD - DSN |
| | | Sec. 26 Twp. 12-S Rge. 32-E | | |
| Permanent Datum Ground Level Elev. 4326' | | Log Measured From K. B. - 14 Ft. Above Perm. Datum | | Elev. K.B. 4340' |
| Drilling Measured From Kelly Bushing | | | | D.F. 4326' |
| Date | 2-2-83 | | | |
| Run No. | - One - | | | |
| Depth - Oriller | 11,199 | | | |
| Depth - Water | 11,205 | | | |
| Str. Log Inter. | 11,204 | | | |
| Top Log Inter. | 3,660 | | | |
| Casing - Oriller | 8-5/8" @ 3,660 | | | |
| Casing - Water | 3,688 | | | |
| Bit Size | 7-7/8" | | | |
| Type Fluid in Hole | Salt Gel & Starch | | | |
| Dens. I. Visc. | 9.7.152 | | | |
| pH I. Fluid Loss | 8.152 | | | |
| Source of Sample | Circulated | | | |
| R. @ Meas. Temp. | .10 @ 46 F | | | |
| R. @ Meas. Temp. | .09 @ 48 F | | | |
| R. @ Meas. Temp. | .08 @ 48 F | | | |
| Source R. @ Meas. Temp. | Measured | | | |
| R. @ BHT | .03 @ 152 F | | | |
| Time Since Circ. | 3 Hours | | | |
| Max Rec. Temp. | 152 F @ B.H. | | | |
| Equip. Location | 4551 Hobbs | | | |
| Recorded By | Campbell & Saez | | | |
| Witnessed By | Mr. Webber | | | |

REPRODUCED BY
Petroleum Information
Corporation
MIDLAND, TEXAS 79701



REFERENCE Y 7829C

16 COMPLETION RECORD

SPUD DATE

COMP DATE

DST RECORD

API NO. 30-025-27965

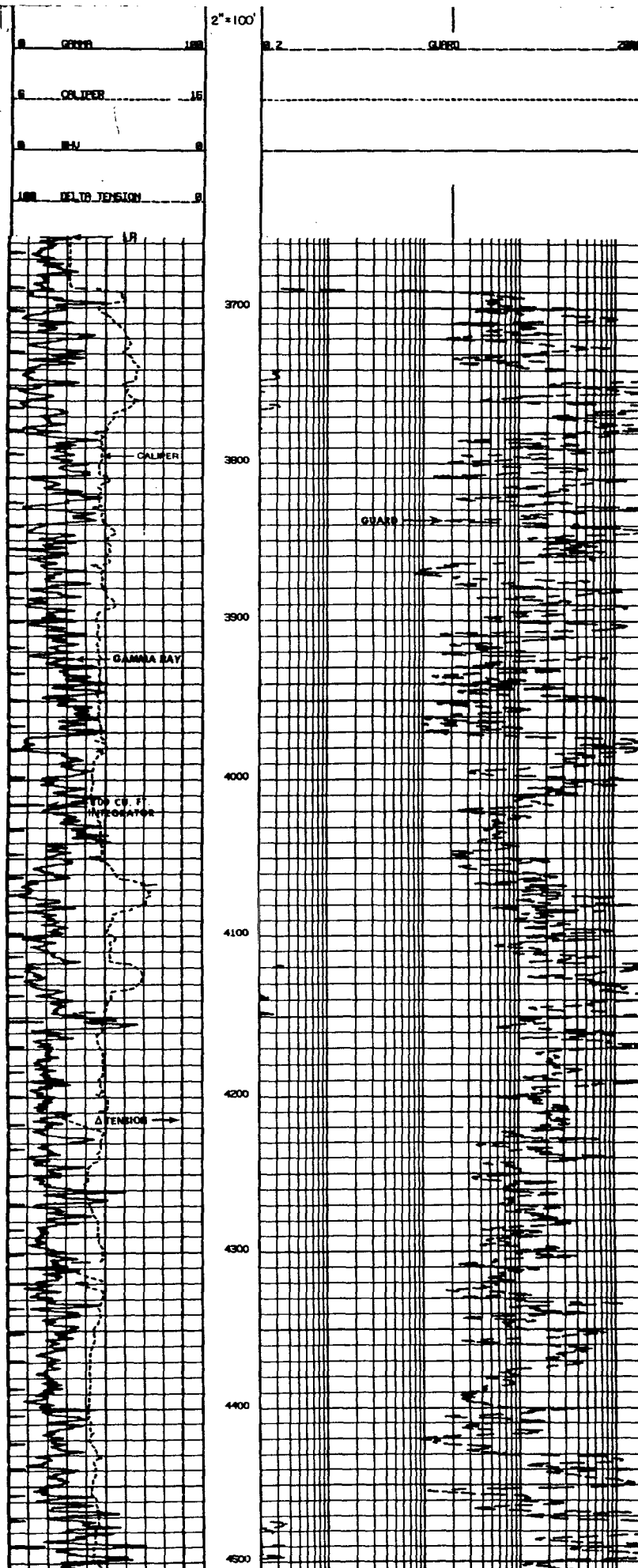
CASING RECORD

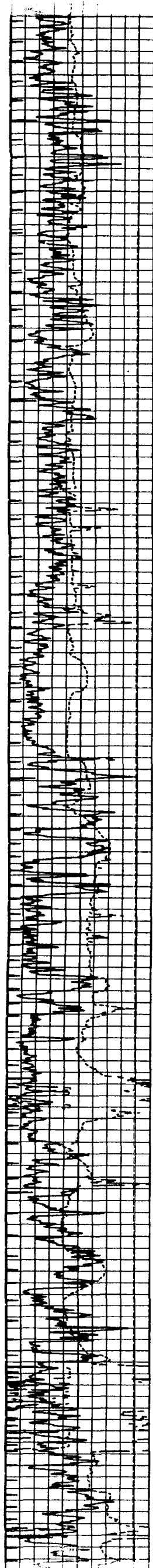
New Mexico Oil Conservation Commission
P. O. Box 1980
Hobbs, New Mexico 88240

Service Ticket No. 154505 Remarks:

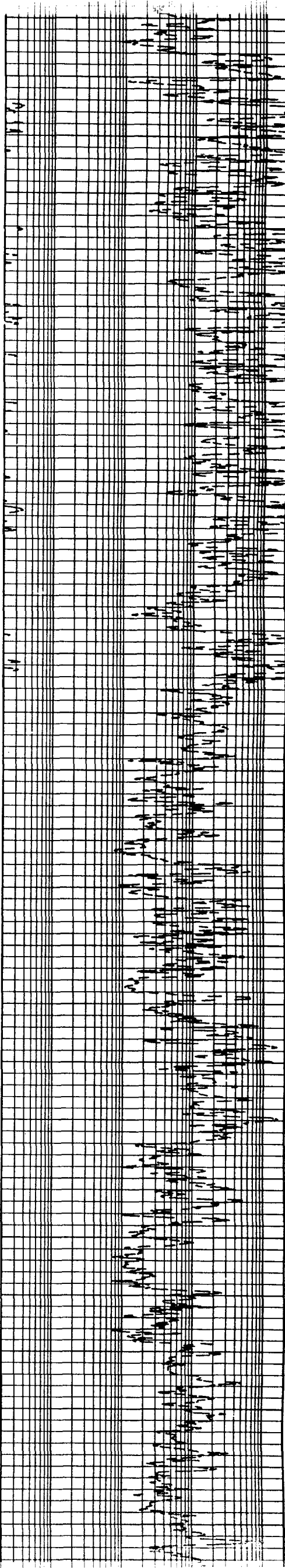
| Change in Mud Type or Additional Samples | | | | SCALE CHANGES | | | |
|--|------------|--------|---|---------------|---------|-------------------|-----------------|
| Date | Sample No. | | | Type Log | Depth | Scale Up Hole | Scale Down Hole |
| Depth—Order | | | | | | | |
| Type Fluid in Hole | | | | | | | |
| Dens. / Visc. | | | | | | | |
| ph / Fluid Loss | | | | | | | |
| Source of Sample | | | | | | | |
| R ₁ @ Meas. Temp. | @ | °F | @ | °F | Run No. | Tool Type and No. | Pad Type |
| R ₂ @ Meas. Temp. | @ | °F | @ | °F | -1- | Guard-Perxo | Free |
| R ₃ @ Meas. Temp. | @ | °F | @ | °F | | M 904 | |
| Source R ₁ / R ₂ | | | | | | | |
| R ₁ @ BHT | .030 | @ 15°F | @ | °F | | | |
| R ₂ @ BHT | .028 | @ 15°F | @ | °F | | | |
| R ₃ @ BHT | @ | °F | @ | °F | | | |

Weiler does not guarantee the accuracy of any interpretation of log data, conversion of log data to physical rock parameters or recommendations which may be given by Weiler personnel or which may appear on the log or in any other form. Any user of such data, interpretations, conversions or recommendations agrees that Weiler is not responsible, in whole or in part, for any loss, damages or expenses resulting from the use thereof.





4500
4600
4700
4800
4900
5000
5100
5200
5300
5400
5500
5600
5700



KELLY H. BAXTER

P.O. BOX 11193
MIDLAND, TEXAS 79702

OFFICE TELEPHONE
915/682-6191

June 15, 1987

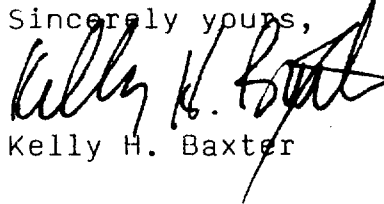
Michael E. Stogner
c/o New Mexico Oil Conservation Division
P.O. Box 2088
Santa Fe, NM 87504-2088

Dear Mr. Stogner:

Please find enclosed my application for a proposed disposal well located in Lea County, New Mexico as we discussed over the phone today.

If you have any questions or need any other information please let me know.

Sincerely yours,



Kelly H. Baxter

KHB/hs

*Please add the
enclosed information to
all the stuff we mailed
on the 15th
Thank you.*

KELLY H. BAXTER

P.O. BOX 11193
MIDLAND, TEXAS 79702

OFFICE TELEPHONE
915/682-6191

June 15, 1987

Charles Good
Box 36
Elida, NM 88116

Dear Mr. Good:

Please find enclosed a copy of an application for the proposed disposal well on your land approximately 8 miles South of Caprock, New Mexico which we discussed over the phone a month or so ago.

If you have any questions or need anything else please let me know.

Sincerely yours,

Kelly H. Baxter
Kelly H. Baxter

KHB/hs

cc: Oil Conservation Division

P-503 810 030
RECEIVED POST OFFICE MAIL
JUN 15 1987

| | |
|---|--|
| Charles Good | |
| Box 36 | |
| Elida, NM 88116 | |
| Postage | |
| Certified Fee | |
| Special Delivery Fee | |
| Restricted Delivery Fee | |
| Return Receipt showing to whom and Date Delivered | |
| Return Receipt showing to whom, Date, and Address of Return | |
| TOTAL Postage and Fees | |
| Postmark of Date | |

PS Form 3800, June 1985

MIDLAND TX
JUN 15 1987
USPO

KELLY H. BAXTER

P.O. BOX 11193
MIDLAND, TEXAS 79702

OFFICE TELEPHONE
915/682-6191

June 17, 1987

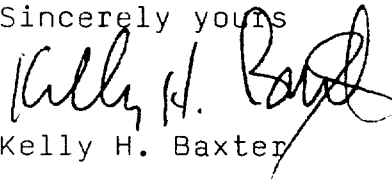
NuCORP Energy, Inc.
Suite 400
1250 NE Loop 410
San Antonio, TX 78209

Dear Sirs:

Please find enclosed a copy of my application for a proposed disposal well located in Lea County, New Mexico as required by the state.

If you have any questions or need any other information please let me know.

Sincerely yours

A handwritten signature in dark ink, appearing to read "Kelly H. Baxter", is written over the typed name. The signature is fluid and cursive.

Kelly H. Baxter

KHB/hs

KELLY H. BAXTER

P.O. BOX 11193
MIDLAND, TEXAS 79702

OFFICE TELEPHONE
915/682-6191

June 15, 1987

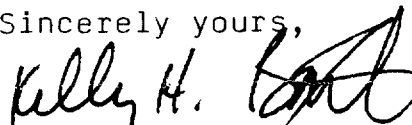
Robert W. Hanagan
c/o Ronadero Company, Inc.
P.O. Box 430
Roswell, NM 88201

Dear Mr. Hanagan,

I am proposing to convert the V-F Petroleum, Inc. - State "26" #1 well located 660' FNL and 2310' FEL in Section 26, Township 12-S, Range 32-E, Lea County, New Mexico into a saltwater disposal well. Since your company and partners own the rights to this lease until December 1, 1989, I am asking that your company agree to my proposal. I plan to dispose of water open hole in the San Andres from 3690' - 5040' (see enclosed application). I do not feel that this proposed disposal well will cause problems or do any type damage to your lease as the San Andres is not productive in this area and the Charles N. DeVegar-#1 State which is located in the NW/4 of the same section was used for the same purpose by Stoltz, Wagner and Brown.

I would appreciate a response to my proposal as soon as possible. If you have any questions or need anything else please let me know.

Sincerely yours,



Kelly H. Baxter

KHB/hs

P-503 810 035

REGISTERED MAIL

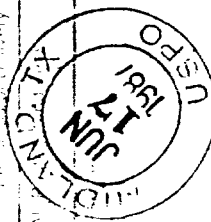
REGISTERED MAIL

REGISTERED MAIL

REGISTERED MAIL

Robert W. Hanagan
Ronadero Company, Inc.
P.O. Box 430
Roswell, NM 88201

| | |
|------|--|
| 124 | |
| 75 | |
| | |
| | |
| 70 | |
| | |
| 2.69 | |



PS Form 3800, June 1975

USPS Form 3800, June 1975

P-503 810 034

REGISTERED MAIL

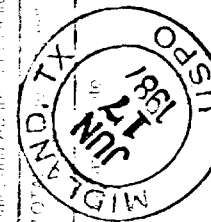
REGISTERED MAIL

REGISTERED MAIL

REGISTERED MAIL

NUCORP Energy Inc.
Suite 400
1250 NE Loop 410
San Antonio, TX 78209

| | |
|------|--|
| 124 | |
| 75 | |
| | |
| | |
| 70 | |
| | |
| 2.69 | |



PS Form 3800, June 1975

USPS Form 3800, June 1975

P-303
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USCPO 150505

PS Form 3800, June 1985

Charles Good
 Box 36
 Elida, NM 88116

JUN 15 1987
 ELIDA, NM
 TX
 USPO



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

6-19-87

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RE: Proposed:

MC _____
DHC _____
NSL _____
NSP _____
SWD ☒ _____
WFX _____
PMX _____

Gentlemen:

I have examined the application for the:

Kelly W. Boston U. F. Petroleum State 26 #1-B
Operator Lease & Well No. Unit S-T-R 26-12-32

and my recommendations are as follows:

I DIDN'T HAVE OFF ORDER TO EVALUATE DEEJBT WELLS

Yours very truly,

Jerry Sexton
Supervisor, District 1

/ed