

PETRUS OIL COMPANY, L.P.

12201 MERIT DRIVE, SUITE 900

DALLAS, TEXAS 75251

214/387-0599

June 9, 1987

Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

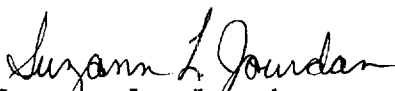
Re: State "NC" Well No. 1
Anderson Ranch Wolfcamp Field
Lea County, New Mexico

Gentlemen:

Enclosed please find an original and one copy of our **Application for Authorization to Inject (Form C-108)** on the above captioned well. The required attachments have also been included in duplicate. Copies of the application were sent to the surface owner and offset leasehold operators on this date. The date-stamped return receipt cards will be forwarded to your office as soon as they are received.

Should any questions arise during your review of this application, please feel free to contact me at the telephone number listed above.

Sincerely,


Suzann L. Jourdan
Regulatory Coordinator

Enclosures

cc: District I - Hobbs

*214-577
Edson Ranch*

APPLICATION FOR AUTHORIZATION TO INJECT

- I. Purpose: ☐ Secondary Recovery ☐ Pressure Maintenance ☒ Disposal ☐ Storage
Application qualifies for administrative approval? ☒ yes ☐ no
- II. Operator: Petrus Oil Company, L. P.
Address: 12201 Merit Drive, Suite 900 Dallas, Texas 75251-2293
Contact party: Suzann Jourdan Phone: 214/387-0599
- III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? ☐ yes ☒ no
If yes, give the Division order number authorizing the project _____.
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- * VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- * X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.) *Log on file.*
- * XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken. *N/A.*
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification
- I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- Name: Suzann Jourdan Title Regulatory Coordinator
Signature: *Suzann Jourdan* Date: 06-09-87
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal.

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; location by Section, Township, and Range; and footage; location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

INJECTION WELL DATA SHEET

5101 1

OPERATOR		LEASE	
Petrus Oil Company, L. P.			
WELL NO.		State "NC"	
1001AGF LOCATION		SECTION	
1	1320' FNL and 660' FEL	3	16 S 32 E
TOWNSHIP		RANGE	

Schematic

Tabular Data

Surface Casing

Size 13-3/8 " Cemented with 450 sx.
 TOC Surface feet determined by Cement returns to surface
 Hole size 17.5"

Intermediate Casing

Size 8-5/8 " Cemented with 1805 sx.
 TOC Surface feet determined by Cement returns to surface
 Hole size 11"

Log string

Size 5-1/2 " Cemented with 1850 sx.
 TOC 4000' est. feet determined by Calculation
 Hole size 7-7/8"
 Total depth 10,800'

Injection interval

9552 feet to 9956 feet Perfs 9552-58
 (perforated or open-hole, indicate which) 9910-26
9946-56

5-1/2" 17# & 15.5#
@ 10,800'

INJECTION WELL DATA SHEET -- 5104 ?

Tubing size 2-7/8 lined with N/A set in a
 Baker Model AD-1 (material)
 (brand and model) packer at ±9500' feet
 (or describe any other casing-tubing seal).

Other Data

1. Name of the injection formation Wolfcamp
2. Name of field or pool (if applicable) Anderson Ranch
3. Is this a new well drilled for injection? ☐ Yes ☒ No
 If no, for what purpose was the well originally drilled? Oil Production

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) 10,450-10,470', set CLBP 9 10,400' capped w/35 sx cement. 9926-9946' & 9956-9980' sqzd w/200 sx Class II.

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. Queen 3345'; Wolfcamp 8990'; Strawn 11,407'; Mississippian 12430'

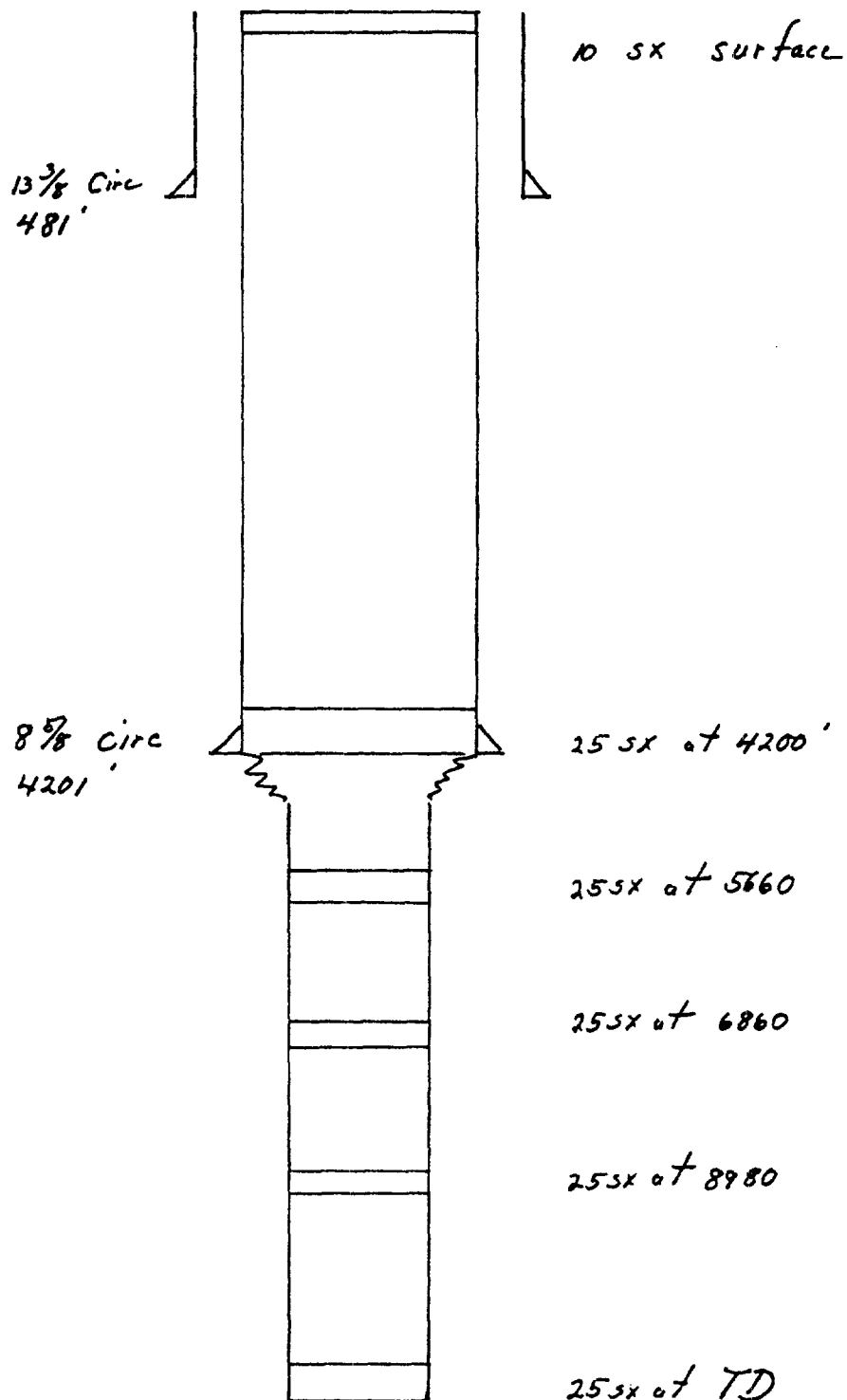
[illegible]

AREA OF REVIEW WELL SUMMARY

OPERATOR AND WELL DETAIL		SPUD DATE COMP. DATE	HOLE SIZE	CASING SIZE	CASING DEPTH	CEMENT SACKS	CEMENT TOP	REMARKS
Operator	Hondo Oil & Gas Co.	S 03-24-85	26"	20"	30	RDY.MIX	Surface	
Lease	Eddy Lea-St. NCT B COM	C 05-08-85	17.5"	13.38"	504	800	Surface	Circ 93 SX
No. Ut. S-T-R	1-L 2-16S-32E		11"	8.63"	4,180	2600	Surface	Circ 138 sx
Footage	3000FNL 660FWL		7.88"	5.5"	10,750	1400	2672	Calc
Total Depth	10,750							
Status	Oil							
Operator	Petrus Oil Company, L. P.	S 04-30-80	17.5"	13.38"	425	425	Surface	Circ 110 sx
Lease	State MM Com	C 09-70-80	11"	9.63"	4,193	5600	100	Temp Survey
No. Ut. S-T-R	1-I 3-16S-32E		8.75"	5.5"	10,300	2800	Surface	Circ 30 sx
Footage	3637FNL 810 FEL							
Total Depth	12,578							
Status	Oil							

PLUGGED AND ABANDONED WELL

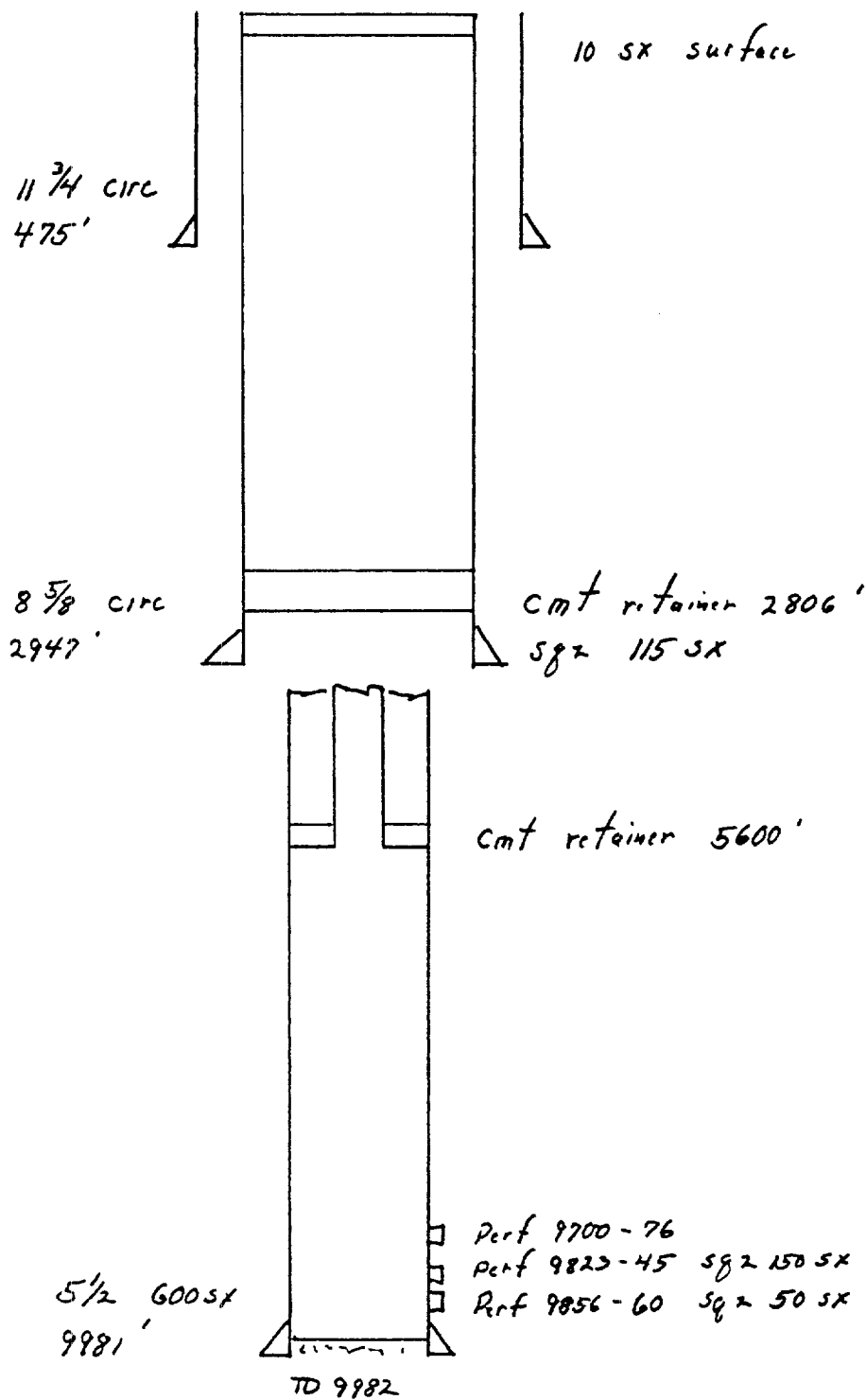
Operator	Lease	Well No-UT	Footage	SEC-TWP-RGE	Spud Date	P&A Date
Tenneco Oil Co.	Gulf St. B	1-M	660FSL 660FWL	32-153-32E	5-20-64	7-7-64



TD 10305

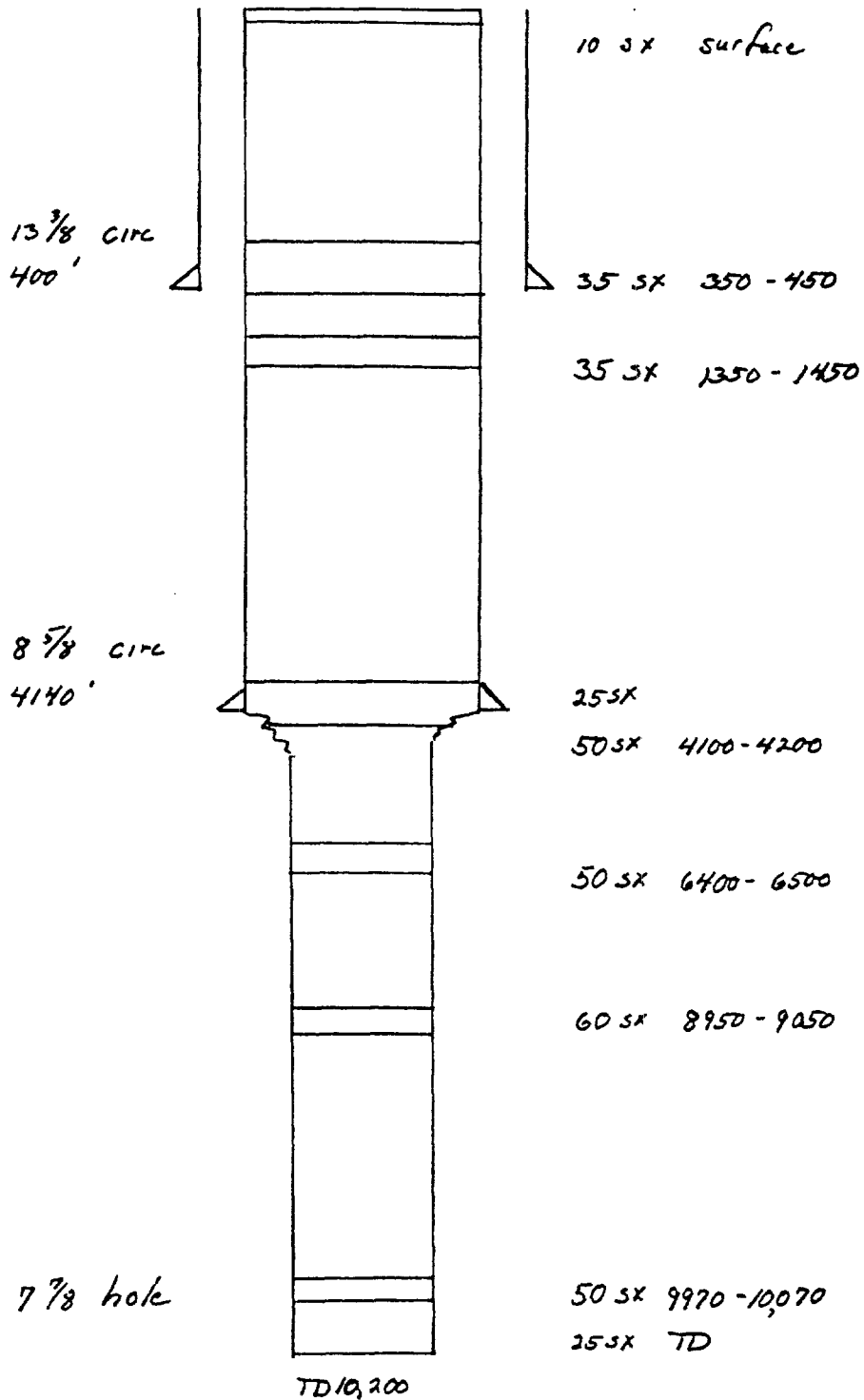
PLUGGED AND ABANDONED WELL

Operator	Lease	Well	Footage	SEC-TWP-RGE	Spud Date	P&A Date
Chevron USA Inc.	Eddy Lea St. NCT-A	No-UT 2-F	2640FNL 1650FWL	2-16S-32	7-24-85	10-11-85



PLUGGED AND ABANDONED WELL

Operator	Lease	Well	Footage	SEC-TWP-RGE	Spud Date	P&A Date
Asoco Prod. Co	St. "EH"	No-UT 1-H	2310FNL 330FEL	3-16S-32E	12-11-84	1-18-85



PROPOSED OPERATION
APPLICATION FOR INJECTION

Part VII

STATE "NC" WELL NO. 1

1. Proposed average and maximum daily rate and volume of fluids to be injected 250-500 BWPD at 500# pressure
2. The system will be closed.
3. Proposed average and maximum injection pressure average 500 psi and maximum 1000 psi.
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water SEE ATTACHED WATER ANALYSIS
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water. Not applicable, since injecting into a productive formation.

OUR EXT. NO.

ANALYSIS NO.

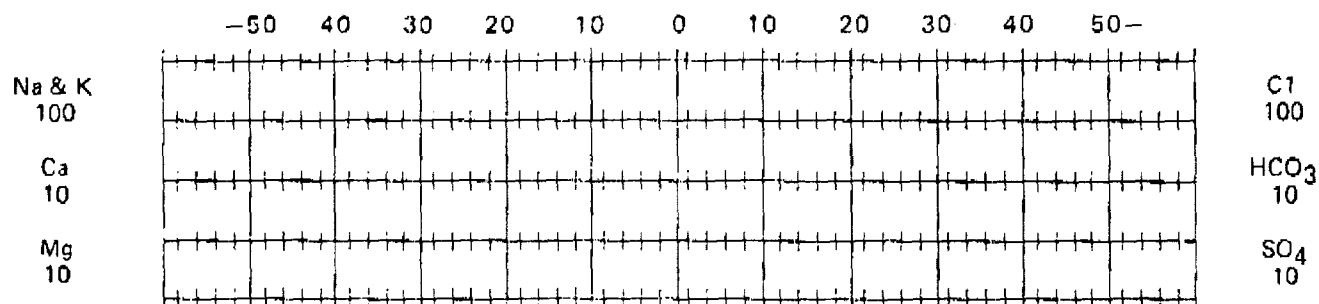
GENERAL INFORMATION

OPERATOR	Petrus	DATE SAMPLED	5/29/87
WELL	St. NC	DATE RECEIVED	5/29/87
FIELD		SUBMITTED BY	
FORMATION		WORKED BY	Dan Johnson
COUNTY	Lea	SAMPLE DESCRIPTION:	production water
STATE	New Mexico		
DEPTH			

SPECIFIC GRAVITY	1.020	AT	70	° F	TOTAL DISSOLVED SOLIDS	PPM
pH	9.4				RESISTIVITY	PPM
IRON	none				SULFATE	3480 PPM
HYDROGEN SULFIDE	strong trace				BICARBONATE	1232 PPM
HARDNESS	7255				CHLORIDE	13,725 PPM
CALCIUM	1609				SODIUM CHLORIDE	PPM
MAGNESIUM	786			PPM	SODIUM	PPM
SODIUM & POTASSIUM	7699			PPM	POTASSIUM	PPM
PHOSPHATE						

REMARKS:

Stiff type plot (in meq./l.)



DATA VET

YOUR EXT. NO.

SOURCE WATER

ANALYSIS NO.

WATER ANALYSIS

OPERATOR	Petrus	DATE SAMPLED	5/29/87
WELL	St. MM	DATE RECEIVED	5/29/87
FIELD		SUBMITTED BY	
FORMATION		WORKED BY	Dan Johnson
COUNTY	Lea	SAMPLE DESCRIPTION:	production water
STATE	New Mexico		
DEPTH			

SPECIFIC GRAVITY	1.020	AT	70	° F	TOTAL DISSOLVED SOLIDS	PPM
pH	9.2				RESISTIVITY	PPM
IRON	none				SULFATE	3431 PPM
HYDROGEN SULFIDE	strong				BICARBONATE	1184 PPM
HARDNESS	6569				CHLORIDE	13,725 PPM
CALCIUM	1961				SODIUM CHLORIDE	PPM
MAGNESIUM	405			PPM	SODIUM	PPM
SODIUM & POTASSIUM	7974			PPM	POTASSIUM	PPM
PHOSPHATE						

REMARKS:

-----MEMORANDUM-----

DATE: May 11, 1987
TO: Suzanne Jourdan
FROM: Stan Ward *SW*
RE: Oil Conservation Division Form - #1 Petrus State "NC"

Salt water will be injected into perforations 9552'-58', 9910'-26', 9946'-56', M. D. in the Wolfcamp formation. The Wolfcamp is composed primarily of limestone with lesser amounts of interbedded shale.

In this area, native fresh waters are encountered in aquifers from 0' to 400' beneath the earth's surface; the Ogallala being the most significant of the aquifers. In the subject well, native fresh waters have been protected from well-bore fluids by 13 3/8" pipe set at 425' M. D. There are no sources of fresh water underlying the Wolfcamp injection zone at 9552'-9956' M.D.

APPLICATION FOR INJECTION

PART IX

STATE "NC" WELL NO. 1

Proposed Stimulation Program:

The well will be acidized with 3000 gallons of 15% HCL acid if necessary.

PETRUS OIL COMPANY, L.P.

12201 MERIT DRIVE, SUITE 900

DALLAS, TEXAS 75251

214/387-0599

June 9, 1987

APPLICATION FOR INJECTION

PART XII

STATE "NC" WELL NO. 1

I find no evidence of open faults or other hydrologic connection between the Wolfcamp disposal zone from 9552' - 9956' M.D. and native fresh water aquifers from 0' - 400' beneath the surface of the earth.

A handwritten signature in black ink, appearing to read 'Stan Ward', is written over a horizontal line.

Stan Ward
Area Geologist

NOTICE OF APPLICATION
HAS BEEN SENT
TO THE FOLLOWING PARTIES
ON JUNE 9, 1987

SURFACE OWNER

STATE OF NEW MEXICO
COMMISSIONER OF PUBLIC LANDS
P. O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

LEASEHOLD OPERATORS WITHIN ONE-HALF MILE

AMOCO PRODUCTION COMPANY
P. O. BOX 3092
HOUSTON, TEXAS 77253

CHEVRON U.S.A. INC.
P. O. BOX 1635
HOUSTON, TEXAS 77251

GULF OIL CORP
P. O. BOX 2100
HOUSTON, TEXAS 77252

HONDO OIL & GAS CO.
P. O. BOX 2819
DALLAS, TEXAS 75221

MOBIL OIL CORPORATION
9 GREENWAY PLAZA, SUITE 2700
HOUSTON, TEXAS 77046

TENNECO OIL CO.
BOX 2888
HOUSTON, TEXAS 77001

UNION OIL COMPANY OF CALIFORNIA
4615 SOUTHWEST FREEWAY, SUITE 500
HOUSTON, TEXAS 77027

PETRUS OIL COMPANY, L.P.

12201 MERIT DRIVE, SUITE 900

DALLAS, TEXAS 75251

214/387-0599

June 9, 1987

State of New Mexico
Commissioner of Public Lands
P. O. Box 1148
Santa Fe, New Mexico 87504-1148

Re: State "NC" #1
Lea County, New Mexico

Gentlemen:

Enclosed please find a copy of Petrus' Application for Authorization to Inject (Form C-108) in the above captioned well. As the surface owner you must file any objections or requests for hearing within 15 days from the date of this letter.

Any questions for Petrus concerning this application, may be directed to me at the above address.

Sincerely,

A handwritten signature in cursive script that reads "Suzann Jourdan".

Suzann Jourdan
Regulatory Coordinator

Enclosure

PETRUS OIL COMPANY, L.P.

12201 MERIT DRIVE, SUITE 900

DALLAS, TEXAS 75251

214/387-0599

June 9, 1987

OFFSET OPERATORS


Re: State "NC" #1
Lea County, New Mexico

Gentlemen:

Enclosed please find a copy of Petrus' Application for Authorization to Inject (Form C-108) in the above captioned well. As an offset operator you must file any objections or requests for hearing within 15 days from the date of this letter.

Any questions for Petrus concerning this application, may be directed to me at the above address.

Sincerely,


Suzann Jourdan
Regulatory Coordinator

Enclosure

Affidavit of Publication

STATE OF NEW MEXICO)
) ss.
 COUNTY OF LEA)

Joyce Clemens being first duly sworn on oath deposes and says that he is Adv. Director of THE LOVINGTON DAILY LEADER, a daily newspaper of general paid circulation published in the English language at Lovington, Lea County, New Mexico; that said newspaper has been so published in such county continuously and uninterruptedly for a period in excess of Twenty-six (26) consecutive weeks next prior to the first publication of the notice hereto attached as hereinafter shown; and that said newspaper is in all things duly qualified to publish legal notices within the meaning of Chapter 157 of the 1937 Session Laws of the State of New Mexico.

That the notice which is hereto attached, entitled
Notice Of Application For Oil And
Gas Disposal Well Permit
 and numbered in the
 Court of Lea
 County, New Mexico, was published in a regular and
 entire issue of THE LOVINGTON DAILY LEADER and
 not in any supplement thereof, once each week on the
 same day of the week, for one (1)
 consecutive weeks beginning with the issue of
May 29, 1987
 and ending with the issue of
, 19.....

And that the cost of publishing said notice is the
 sum of \$ 6.83

which sum has been (Paid) ~~CASH~~ as Court Costs

Joyce Clemens

Subscribed and sworn to before me this 4th
 day of June, 1987

Mrs. Jean Sewer
 Notary Public, Lea County, New Mexico

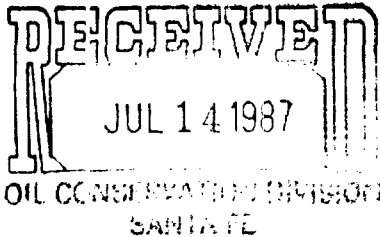
My Commission Expires Sept. 28, 1990

LEGAL NOTICE
NOTICE OF APPLICATION FOR
OIL AND GAS DISPOSAL WELL
PERMIT
 Petrus Oil Company, L.P., 12201
 Merit Drive, Suite 900, Dallas, Texas
 75251, has applied to the Oil Conserva-
 tion Division for a permit to dispose of
 produced salt water by injection into
 the State "NC" No. 1, located 1320'
 FNL and 660' FEL of Section 3,
 T-16-S, R-32-E, Lea County, New Mex-
 ico. Salt water will be injected into the
 Wolfcamp formation at 9552-9956' at
 maximum rates of 500 BWP at 1000
 psi. The Petrus contact is Suzann
 Jourdan, 214/387-0599. Interested par-
 ties must file objections or requests
 for hearing with the Oil Conservation
 Division, P.O. Box 2088, Santa Fe,
 New Mexico 87501 within 15 days of
 this notice.
 Published in the Lovington Daily
 Leader May 29, 1987.

PETRUS OIL COMPANY, L.P.

12201 MERIT DRIVE
SUITE 900
DALLAS, TEXAS 75251
214/387-0599

File SWD-323



July 10, 1987

Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

Re: State "NC" Well No. 1
Anderson Ranch Wolfcamp Field
Lea County, New Mexico

Gentlemen:

Enclosed please find the date-stamped return receipt cards as proof of notification of our Application for Authorization to Inject to the surface owner and to offset leasehold operators.

Should any questions arise during your review of this application, please feel free to contact me at the telephone number listed above.

Sincerely,

Suzann L. Jourdan
Suzann L. Jourdan
Regulatory Coordinator

Enclosures

PS Form 3811, July 1983 447-845

SENDER: Complete items 1, 2, 3 and 4.
 Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.

1. ☒ Show to whom, date and address of delivery.
 2. ☐ Restricted Delivery.

3. Article Addressed to:
 State of New Mexico
 Commissioner of Public Lands
 P. O. Box 1148
 Santa Fe, NM 87504-1148

4. Type of Service:	Article Number
<input checked="" type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail	P 246 084 491

Always obtain signature of addressee or agent and
DATE DELIVERED.

5. Signature - Addressee
 X *Joe Montoya*

6. Signature - Agent
 X

7. Date of Delivery

8. Addressee's Address (ONLY if requested and fee paid)

DOMESTIC RETURN RECEIPT

PS Form 3811, July 1983 447-845

SENDER: Complete items 1, 2, 3 and 4.
 Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.

1. ☒ Show to whom, date and address of delivery.
 2. ☐ Restricted Delivery.

3. Article Addressed to:
 Amoco Production Company
 P. O. Box 3092
 Houston, Texas 77253

4. Type of Service:	Article Number
<input checked="" type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail	P 246 084 492

Always obtain signature of addressee or agent and
DATE DELIVERED.

5. Signature - Addressee

X

6. Signature - Agent

X

7. Date of Delivery

JUN 15 1987

8. Addressee's Address (ONLY if requested and fee paid)

DOMESTIC RETURN RECEIPT

PS Form 3811, July 1983 447-845

SENDER: Complete items 1, 2, 3 and 4.
 Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.

1. ☒ Show to whom, date and address of delivery.
 2. ☐ Restricted Delivery.

3. Article Addressed to:
 Chevron U.S.A. Inc.
 P. O. Box 1635
 Houston, TX 77251

4. Type of Service:	Article Number
<input checked="" type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail	P 246 084 493

Always obtain signature of addressee or agent and
DATE DELIVERED.

5. Signature - Addressee

X

6. Signature - Agent

X

7. Date of Delivery

JUN 15 1987

8. Addressee's Address (ONLY if requested and fee paid)

DOMESTIC RETURN RECEIPT

PS Form 3811, July 1983 447-845

SENDER: Complete items 1, 2, 3 and 4.
 Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.

1. ☒ Show to whom, date and address of delivery.
 2. ☐ Restricted Delivery.

3. Article Addressed to:
 Gulf Oil Corp.
 P. O. Box 2100
 Houston, Texas 77252

4. Type of Service:	Article Number
<input checked="" type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail	P 246 084 494

Always obtain signature of addressee or agent and
DATE DELIVERED.

5. Signature - Addressee

X

6. Signature - Agent

X

7. Date of Delivery

JUN 15 1987

8. Addressee's Address (ONLY if requested and fee paid)

DOMESTIC RETURN RECEIPT

PS Form 3811, July 1983 447-945

SENDER: Complete items 1, 2, 3 and 4.
Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.

1. ☒ Show to whom, date and address of delivery.
2. ☐ Restricted Delivery.

3. Article Addressed to:
Hondo Oil & Gas Co.
P. O. Box 2819
Dallas, Texas 75221

4. Type of Service:	Article Number
<input checked="" type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail	P 246 084 495

Always obtain signature of addressee or agent and **DATE DELIVERED.**

5. Signature - Addressee
X
6. Signature - Agent
X *C. Jones*
7. Date of Delivery
JUN 12 1987
8. Addressee's Address (ONLY if requested and fee paid)

DOMESTIC RETURN RECEIPT

PS Form 3811, July 1983 447-945

SENDER: Complete items 1, 2, 3 and 4.
Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.

1. ☒ Show to whom, date and address of delivery.
2. ☐ Restricted Delivery.

3. Article Addressed to:
Mobil Oil Corp.
9 Greenway Plaza, Suite 2700
Houston, Texas 77046

4. Type of Service:	Article Number
<input checked="" type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail	P 246 084 496

Always obtain signature of addressee or agent and **DATE DELIVERED.**

5. Signature - Addressee
X
6. Signature - Agent
X *Homey*
7. Date of Delivery
6/13/87
8. Addressee's Address (ONLY if requested and fee paid)

DOMESTIC RETURN RECEIPT

PS Form 3811, July 1983 447-945

SENDER: Complete items 1, 2, 3 and 4.
Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.

1. ☒ Show to whom, date and address of delivery.
2. ☐ Restricted Delivery.

3. Article Addressed to
Tenneco Oil Co.
Box 2888
Houston, Texas 77001

4. Type of Service:	Article Number
<input checked="" type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail	P 246 084 497

Always obtain signature of addressee or agent and **DATE DELIVERED.**

5. Signature - Addressee
X
6. Signature - Agent
X *Schank*
7. Date of Delivery
JUN 15 1987
8. Addressee's Address (ONLY if requested and fee paid)

DOMESTIC RETURN RECEIPT

PS Form 3811, July 1983 447-945

SENDER: Complete items 1, 2, 3 and 4.
Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.

1. ☒ Show to whom, date and address of delivery.
2. ☐ Restricted Delivery.

3. Article Addressed to:
Union Oil Co. of California
4615 Southwest Frwy, Suite 500
Houston, Texas 77027

4. Type of Service:	Article Number
<input checked="" type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail	P 246 084 498

Always obtain signature of addressee or agent and **DATE DELIVERED.**

5. Signature - Addressee
X *Maggie Baker*
6. Signature - Agent
X
7. Date of Delivery
6/17/87
8. Addressee's Address (ONLY if requested and fee paid)

DOMESTIC RETURN RECEIPT



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

GARREY CARRUTHERS
GOVERNOR

6-15-87

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 89241-1980
(505) 393-6161

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RE: Proposed:

MC _____
DHC _____
NSL _____
NSP _____
SWD X _____
WFX _____
PMX _____

Gentlemen:

I have examined the application for the:

Petroleum Co. L.P. State NK #1-A 3 16-32
Operator Lease & Well No. Unit S-T-R

and my recommendations are as follows:

OK JJ

Yours very truly,

Jerry Sexton
Supervisor, District 1

/ed