



105 SOUTH FOURTH STREET  
ARTESIA, NEW MEXICO 88210  
TELEPHONE (505) 748-1471

S. P. YATES  
PRESIDENT  
JOHN A. YATES  
VICE PRESIDENT  
B. W. HARPER  
SEC. - TREAS.

June 18, 1987

To: Offset Operators

Re: Brown "AEI" No. 1  
1910' FNL & 527' FEL  
Sec. 26, T.16S., R.37E.  
Lea County, New Mexico

Gentlemen:

Yates Petroleum Corporation is proposing to convert the referenced well from a producer to a water disposal well. Details of the proposed conversion are contained in the accompanying application.

The surface landowner and all offset leasehold operators within one-half mile of the well are being provided a copy of the application.

If you have any comments or questions, please feel free to contact me at (505) 748-1471.

Sincerely,

A handwritten signature in cursive script that reads 'Albert R. Stall'.

Albert R. Stall  
Engineer

ARS/lab

cc: N.M.O.C.D., Santa Fe  
N.M.O.C.D., Hobbs



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B. W. HARPER  
SEC. - TREAS.

June 18, 1987

Kathleen Cone  
P.O. Drawer 1509  
Lovington, NM 88260

Re: Brown "AEI" No. 1  
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Sincerely,

Albert R. Stall  
Engineer

ARS/lab

cc: N.M.O.C.D., Santa Fe  
N.M.O.C.D., Hobbs

APPLICATION FOR AUTHORIZATION TO INJECT Brown "AEI" No. 1

- I. Purpose: ☐ Secondary Recovery ☐ Pressure Maintenance ☒ Disposal ☐ Storage  
Application qualifies for administrative approval? ☒ yes ☐ no
- II. Operator: Yates Petroleum Corporation  
Address: 105 S. 4th Street, Artesia, NM 88210  
Contact party: Albert R. Stall Phone: (505)748-1471
- III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? ☐ yes ☒ no  
If yes, give the Division order number authorizing the project \_\_\_\_\_.
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- \* VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
  2. Whether the system is open or closed;
  3. Proposed average and maximum injection pressure;
  4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
  5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- \*VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- \* X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)
- \* XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification
- I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- Name: Albert R. Stall Title: Engineer  
Signature: Albert R. Stall Date: 6-15-87
- \* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal. Subject well logs were submitted to NMOCD District Office in Hobbs.

## III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

## XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

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NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

FORM C-108 Supplement

Brown "AEI" #1

I. Purpose:

To drill out 5 1/2" casing shoe and cement plug below casing, clean out to plug at 11068', and convert to salt water disposal status. Planned injection interval is from perforations at 10366' to bottom of plugged back open hole interval at 11068'.

II. The operator is Yates Petroleum Corporation  
105 South 4th Street  
Artesia, New Mexico 88210

Attn: Albert R. Stall

III. Well Data:

See the attached injection well data sheet and schematic diagram.

IV. This is a new project.

V. A lease ownership map is attached (Midland Map Co.). Well and lease information is posted through 6/3/87. The map has a two-mile radius circle and a one-half mile radius circle around the subject well.

VI. There are no wells of public record within the area of review which penetrate the proposed injection zone other than the subject well.

VII. Data on proposed operations:

(1). The proposed average rate of injection is 2000 barrels per day, and the maximum is 5000 barrels per day. The estimated total volume of fluid to be injected is  $15 \times 10^6$  barrels.

(2). The system will be closed.

(3). The average injection pressure will be between 500 - 2000 PSIG. Maximum injection pressure will be 2073 PSIG.

(4). The source of injection fluid will be produced water from the following wells:

a. Shipp "ZI" #1  
660' FNL & 2310' FWL  
Sec. 27, T.16S., R.37E.  
Cisco Canyon Formation--10975-11028'  
Well produces too little water to obtain a sample.

b. Shipp "ZI" #2  
660' FNL & 1100' FWL  
Sec. 27, T.16S., R.37E.  
Strawn Formation--11461-11475'  
See attached analysis.

- c. Shipp "ZI" #3  
1470' FNL & 660' FWL  
Sec. 27, T.16S., R.37E.  
Strawn Formation--11422-11466'  
See attached analysis.
  - d. Hummingbird "ADM" St. #1  
2006' FNL & 554' FEL  
Sec. 8, T.16S., R.37E.  
Strawn Formation--11524-11566'  
See attached analysis.
  - e. Kochia "AAM" St. #1  
990' FSL & 2310' FEL  
Sec. 35, T.15S., R.36E.  
Devonian Formation--13672-13676'  
See attached analysis.
- (5). Chlorides from water produced by the above-mentioned wells ranges from 21421 to 74000 parts per million. Water produced from the subject well from perforations at 10366' has 34285 parts per million chlorides. Water obtained on DST from the subject well in the interval 10334-10409' had chlorides of 43000 parts per million. Waters are expected to be compatible.

The proposed injection zone is not included within the vertical limits of any established pool.

#### VIII. Geological Data:

Injection zone: 10366-11068'

Wolfcamp (Permian) 10366-11018'

60-100% Dolomite, white to brown, very fine to coarse crystalline, abundant porosity

0-40% Shale, gray to brown, silty, very finely laminated, calcareous and with traces of pyrite in places (cavings?)

0-10% Chert, cloudy brown to translucent

Wolfcamp (Permian) 11018-11068'

20-40% Limestone, white to dark brown, mottled, dense, very fine crystalline, argillaceous, chalky in places

30-60% Dolomites, buff gray to buff, abuse, very fine crystalline to microcrystalline

10-30% Chert, dark brown to brown, mottled, slightly translucent, opaque, argillaceous

The underground source of drinking water in this area is Ogallala formation of Tertiary age, the base of which is estimated at 470' at the location of the proposed disposal well. The Santa Rosa formation is also a possible fresh water aquifer with a base of approximately 1250'.

- IX. The planned completion program is to use existing perforations at 10366' and open hole interval from 10525-11068'. Some acid stimulation may be done if required to improve injectivity.

- X. CNL, FDC, DLL logs have been submitted to the NMOCD, Hobbs District Office.
- XI. Attached are water analyses from two fresh water wells within one-mile of the Brown "AEI" No. 1.
- XII. Available geological and engineering data have been examined and no evidence of open faults or any other hydrologic connections between the disposal zone and any underground fresh water aquifers have been found.
- XIII. The offset operators listed on the attached page have been furnished a copy of this application by certified mail.

The surface owner listed below has been furnished a copy of this application by certified mail.

Kathleen Cone  
P.O. Drawer 1509  
Lovington, NM 88260

BROWN "AEI" #1  
OFFSET OPERATORS  
TOWNSHIP 16 SOUTH, RANGE 37 EAST  
LEA COUNTY, NEW MEXICO

Inexco Oil Company  
2950 N. Loop West  
Suite 1200  
Houston, TX 77092

H.L. Brown, Jr.  
P.O. Box 2237  
Midland, TX 79702

Belnorth Petro. Corp.  
One Petroleum Center  
Bldg. 6, 3300 North "A", Suite 201  
Midland, TX 79705

Mobil Prod. TX & NM, Inc.  
P.O. Box 633  
Midland, TX 79702

Mesa Petroleum Corp.  
One Mesa Square  
P.O. Box 2009  
Amarillo, TX 79189-2009

Pennzoil Company  
P.O. Box 2967  
Houston, TX 77252-2967

Sequoia Associates, Limited  
P.O. Box 2166  
Houston, TX 77252-2166



## INJECTION WELL DATA SHEET

|                             |                      |             |          |        |
|-----------------------------|----------------------|-------------|----------|--------|
| Yates Petroleum Corporation |                      | Brown "AEI" |          |        |
| OPERATOR                    |                      | LEASE       |          |        |
| #1                          | 1910' FNL & 527' FEL | Sec. 26     | T.16S.   | R.37E. |
| WELL NO.                    | FOOTAGE LOCATION     | SECTION     | TOWNSHIP | RANGE  |

Schematic

See attached schematic.

Tabular DataSurface Casing

Size 13 3/8 " Cemented with 475 sx.  
TOC Surface feet determined by circulation  
Hole size 17 1/2"

Intermediate Casing

Size 8 5/8 " Cemented with 1900 sx.  
TOC Surface feet determined by circulation  
Hole size 11"

Long string

Size 5 1/2 " Cemented with 450 sx.  
TOC 8710 feet determined by bond log  
Hole size 7 7/8"  
Total depth 12196'

Injection interval

10366 feet to 11068 feet  
(perforated or open-hole, indicate which)  
perforated and open-hole

Tubing size 2 7/8" lined with plastic set in a  
(material)  
Guiberson Uni-VI (nickel-plated) packer at 10300 feet  
(brand and model)

(or describe any other casing-tubing seal).

Other Data

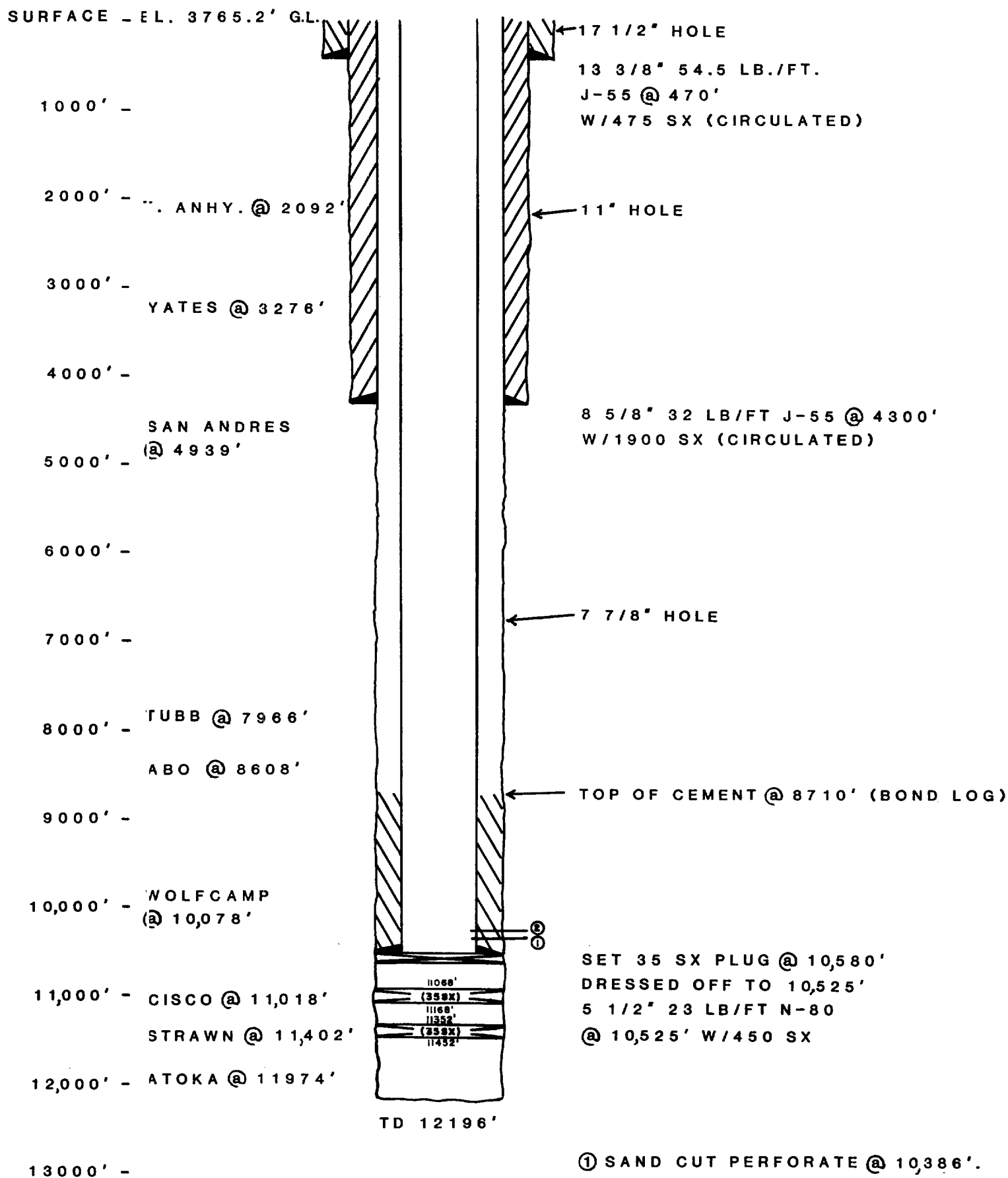
- Name of the injection formation Wolfcamp
- Name of Field or Pool (if applicable) None
- Is this a new well drilled for injection? ☐ Yes ☒ No  
If no, for what purpose was the well originally drilled? Oil test
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) Perforated at 10366' and 10386'. Perforations at 10386' squeezed to 3000 psi with 65 sacks cement.
- Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. There is no production within the area of review. Closest production from nearby pools is from Casey Strawn and West Knowles Drinkard, both approximately 1 1/2 miles southwest of the subject well. Casey Strawn production is from a depth of

approximately 11400 feet, and West Knowles Drinkard production is from a depth of approximately 8330 feet.

# PRESENT WELL CONDITION

## YATES PETROLEUM

BROWN AEI NO. 1  
SEC. 26, T16S - R37E  
1910' FNL & 527' FEL  
LEA COUNTY, NEW MEXICO  
SPUD DATE: 1-29-87



# PROPOSED WELL DIAGRAM

YATES PETROLEUM

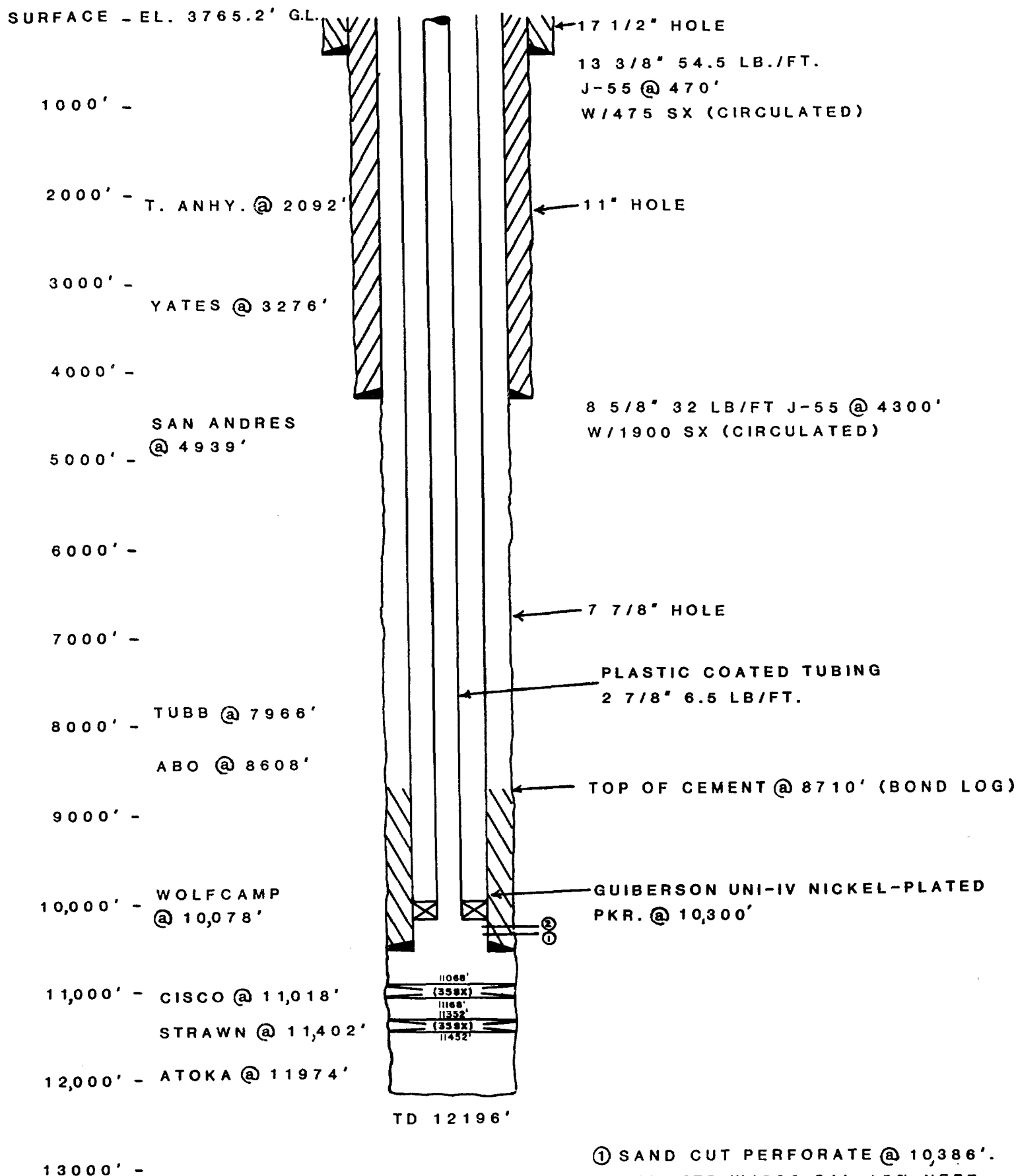
BROWN AEI NO. 1

SEC. 26, T16S - R37E

1910' FNL & 527' FEL

LEA COUNTY, NEW MEXICO

SPUD DATE: 1-29-87



① SAND CUT PERFORATE @ 10386'.  
ACIDIZED W/500 GAL 15% NEFE  
CEMENT SQUEEZED TO 3000 PSI  
W/65 SX

② SAND CUT PERFORATE @ 10366'.  
ACIDIZED W/1000 GAL 15% NEFE

THE WESTERN COMPANY

YOUR EXT. NO.

ANALYSIS NO.

WATER ANALYSIS

GENERAL INFORMATION

|                   |                      |
|-------------------|----------------------|
| OPERATOR          | DATE SAMPLED 3/14/87 |
| WELL Brown A&I #1 | DATE RECEIVED        |
| FIELD             | SUBMITTED BY         |
| FORMATION         | WORKED BY            |
| COUNTY            | SAMPLE DESCRIPTION:  |
| STATE             |                      |
| DEPTH 10386       |                      |

PHYSICAL AND CHEMICAL DETERMINATIONS

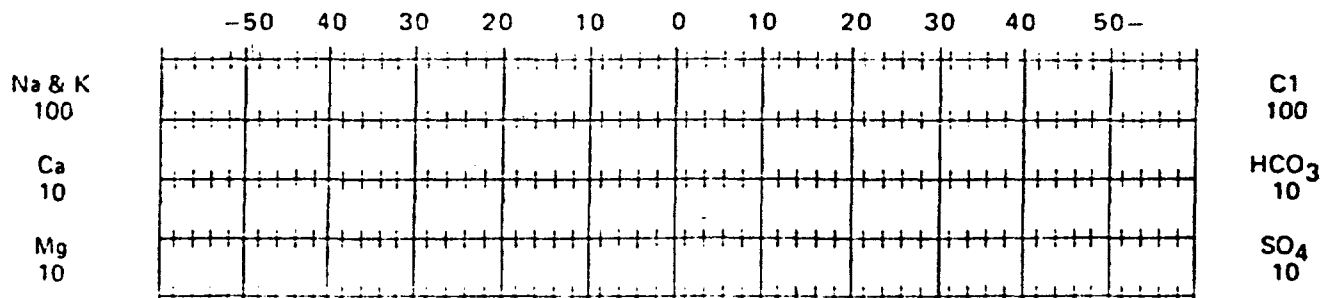
|   |                            |
|---|----------------------------|
| SPECIFIC GRAVITY 1.05 AT 72 °F                                      | TOTAL DISSOLVED SOLIDS PPM |
| pH 8  | RESISTIVITY .13 @ 72 PPM   |
| IRON Ferric Faint good strong NO<br>Ferrous Faint Good Strong trace | SULFATE (S) 2095 PPM       |
| HYDROGEN SULFIDE Yes (No)   | BICARBONATE (B) 1104 PPM   |
| HARDNESS 8571   | CHLORIDE (C) 34,286 PPM    |
| CALCIUM (CA) 952  | SODIUM CHLORIDE PPM        |
| MAGNESIUM (M) 1504 PPM  | SODIUM PPM                 |
| SODIUM & POTASSIUM 19718 PPM  | POTASSIUM PPM              |
| PHOSPHATE   |                            |

REMARKS:

CA. .0499  
M. .0822

S. .0208  
B. .0164  
C. .0282

for Stiff type plo. (in meq./l.)



REPORT NO.  
16904F DST 2

PAGE NO. 1

TEST DATE:

17-FEB-1987

# WELL PERFORMANCE TESTING™ REPORT

A Production System Analysis (NODAL™)  
Based On Model Verified™ Interpretation

FLOPETROL JOHNSTON

Schlumberger

Company: YATES PETROLEUM CORPORATION

Well: BROWN "AEI" #1

## TEST IDENTIFICATION

Test Type ..... MFE OH DST  
Test No. .... Two  
Formation ..... Abo  
Test Interval (ft) ..... 10334 to 10409  
Reference Depth ..... Kelly Bushing

## WELL LOCATION

Field ..... Casey, Strawn  
County ..... Lea  
State ..... New Mexico  
Sec/Twn/Rng ..... 26/ 16s/ 37e  
Elevation (ft) ..... n/a

## HOLE CONDITIONS

Total Depth (TD/TUD) (ft) .... 10409  
Hole Size (in) ..... 7 7/8  
Casing/Liner I.D. (in) ..... --  
Perf'd Interval/Net Pay (ft) .. -- / 21  
Shot Density/Diameter (in) ... --

## MUD PROPERTIES

Mud Type ..... Cut Brine  
Mud Weight (lb/gal) ..... 9.0  
Mud Resistivity (ohm.m) ..... 0.12 at 60 F  
Filtrate Resistivity (ohm.m) .. --  
Filtrate Chlorides (ppm) ..... 57,000

## INITIAL TEST CONDITIONS

Initial Hydrostatic (psi) .... --  
Gas Cushion Type ..... None  
Surface Pressure (psi) ..... --  
Liquid Cushion Type ..... None  
Cushion Length (ft) ..... --

## TEST STRING CONFIGURATION

Pipe Length (ft)/I.D. (in) ... 9799 / 3.83  
Collar Length (ft)/I.D. (in) .. 478 / 2.25  
Packer Depths (ft) ..... 10328, 10334  
Bottomhole Choke Size (in) ... 15/16  
Gauge Depth (ft)/Type ..... 10403 / J-200

## NET PIPE RECOVERY

| Volume    | Fluid Type  | Properties        |
|-----------|-------------|-------------------|
| 735 feet  | Oil         | 35 API at 60 F    |
| 2165 feet | Water, top  | sample 55,000 PPM |
|           | Mid. sample | 54,000 PPM        |
|           | Bot. sample | 43,000 PPM        |

## NET SAMPLE CHAMBER RECOVERY

| Volume        | Fluid Type | Properties      |
|---------------|------------|-----------------|
| 0.3 scf       | Gas        |                 |
| 600 cc        | Oil        | 35 API at 60 F  |
| 1450 cc       | Water      | Rw 0.18 at 60 F |
|               |            | 43,000 PPM      |
| Pressure: 500 |            | GOR: 80         |
|               |            | GLR: 23         |

## INTERPRETATION RESULTS

Model of Behavior .....  
Fluid Type Used for Analysis ..  
Reservoir Pressure (psi) .....  
Transmissibility (md.ft/cp) ..  
Effective Permeability (md) ..  
Skin Factor/Damage Ratio .....  
Storage Ratio .....  
Interporosity Flow Coeff. ....  
Distance to an Anomaly (ft) ..  
Radius of Investigation (ft) ..  
Potentiometric Surface (ft) ..

## ROCK/FLUID/WELLBORE PROPERTIES

Oil Density (deg. API) ..... 35  
Basic Solids (%) .....  
Gas Gravity .....  
Water Cut (%) ..... 71 (sampler)  
Viscosity (cp) .....  
Total Compressibility (1/psi) ..  
Porosity (%) .....  
Reservoir Temperature (F) .... 152  
Form.Vol.Factor (bbl/STB) ....

PRODUCTION RATE DURING TEST: --

## COMMENTS:

This test was mechanically unsuccessful due to failure of the clock mechanisms in both pressure instruments, no reliable pressure data was obtained.

The average rate during the test (based on the total fluid recovered in the drill string) was 735 BLPD, this value suggests that the zone has good effective permeability and "good" reservoir pressure.

LOCATION

YOUR EXT. NO.

THE WESTERN COMPANY

ANALYSIS NO.

WATER ANALYSIS

GENERAL INFORMATION

OPERATOR Yates Petroleum Corp.

DATE SAMPLED 4/1/87

WELL Brown #1

DATE RECEIVED 4/1/87

FIELD

SUBMITTED BY

FORMATION Wolfcamp 10366

WORKED BY Dan Johnson

COUNTY

SAMPLE DESCRIPTION:

STATE New Mexico

DEPTH

PHYSICAL AND CHEMICAL DETERMINATIONS

SPECIFIC GRAVITY 1.050 AT 75 °F

TOTAL DISSOLVED SOLIDS PPM

pH 8.6

RESISTIVITY 0.12 at 60°F PPM

IRON none

SULFATE 2620 PPM

HYDROGEN SULFIDE strong trace

BICARBONATE 1185 PPM

HARDNESS 13050

CHLORIDE 34285 PPM

CALCIUM 4350

SODIUM CHLORIDE PPM

MAGNESIUM 530 PPM

SODIUM PPM

SODIUM & POTASSIUM 17950 PPM

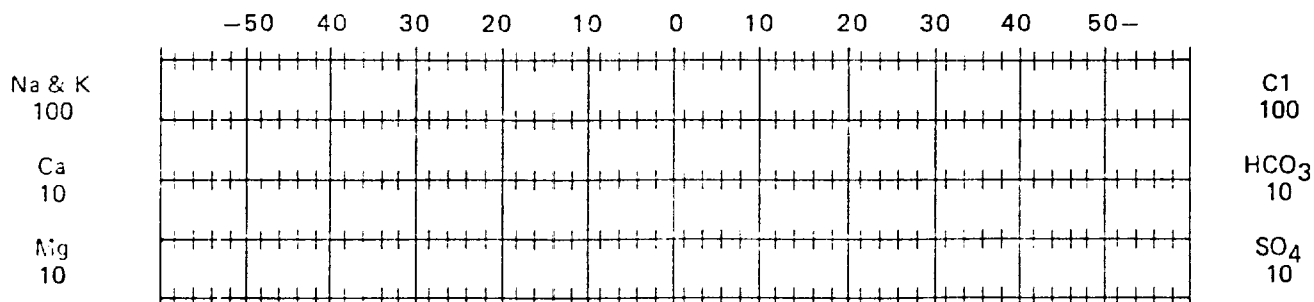
POTASSIUM PPM

PHOSPHATE

REMARKS:

Oil Gravity: 37° API at 60°F

for Stiff type plot (in meq./l.)



LOCATION

YOUR EXT. NO.

# THE WESTERN COMPANY

## WATER ANALYSIS

ANALYSIS NO.

### GENERAL INFORMATION

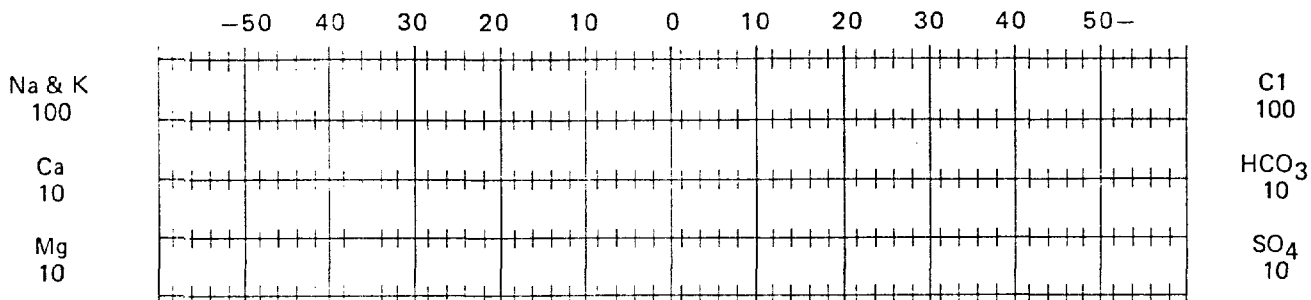
|           |                                       |                     |                       |
|-----------|---------------------------------------|---------------------|-----------------------|
| OPERATOR  | Yates Petroleum Corp.                 | DATE SAMPLED        | 6/10/87               |
| WELL      | Fresh water well at farm house 1 mile | DATE RECEIVED       |                       |
| FIELD     | east of Brown "AEI" #1                | SUBMITTED BY        |                       |
| FORMATION |                                       | WORKED BY           | H. Lopez              |
| COUNTY    |                                       | SAMPLE DESCRIPTION: | 1 mile from Brown #1  |
| STATE     |                                       |                     | farmhouse 1 mile east |
| DEPTH     |                                       |                     |                       |

### PHYSICAL AND CHEMICAL DETERMINATIONS

|                    |          |    |       |                        |         |
|--------------------|----------|----|-------|------------------------|---------|
| SPECIFIC GRAVITY   | 1.000    | AT | 72 °F | TOTAL DISSOLVED SOLIDS | PPM     |
| pH                 | 7.5      |    |       | RESISTIVITY            | PPM     |
| IRON               | no trace |    |       | SULFATE                | 155 PPM |
| HYDROGEN SULFIDE   | no trace |    |       | BICARBONATE            | 329 PPM |
| HARDNESS           |          |    |       | CHLORIDE               | 160 PPM |
| CALCIUM            | 128      |    |       | SODIUM CHLORIDE        | PPM     |
| MAGNESIUM          | 97       |    | PPM   | SODIUM                 | PPM     |
| SODIUM & POTASSIUM | neg.     |    | PPM   | POTASSIUM              | PPM     |
| PHOSPHATE          |          |    |       |                        |         |

### REMARKS:

for Stiff type plot (in meq./l.)





LOCATION

YOUR EXT. NO.

THE WESTERN COMPANY

WATER ANALYSIS

ANALYSIS NO.

GENERAL INFORMATION

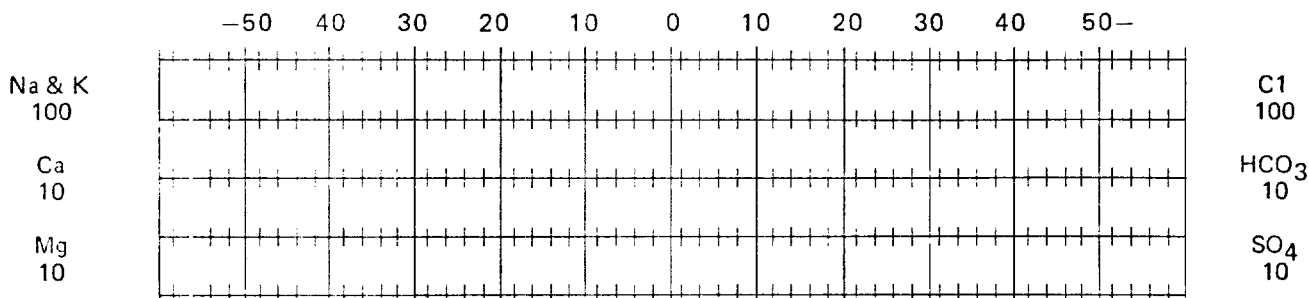
|           |                                       |                     |                                       |
|-----------|---------------------------------------|---------------------|---------------------------------------|
| OPERATOR  | Yates Petroleum Corp.                 | DATE SAMPLED        | 6/10/87                               |
| WELL      | Windmill 2/10 mile north and a little | DATE RECEIVED       |                                       |
| FIELD     | west of Brown "AEI" #1                | SUBMITTED BY        |                                       |
| FORMATION |                                       | WORKED BY           | H. Lopez                              |
| COUNTY    |                                       | SAMPLE DESCRIPTION: | windmill 2/10 mile                    |
| STATE     |                                       |                     | north and little west from Brown well |
| DEPTH     |                                       |                     |                                       |

PHYSICAL AND CHEMICAL DETERMINATIONS

|                    |          |    |       |                        |         |
|--------------------|----------|----|-------|------------------------|---------|
| SPECIFIC GRAVITY   | 1.000    | AT | 72 °F | TOTAL DISSOLVED SOLIDS | PPM     |
| pH                 | 7.5      |    |       | RESISTIVITY            | PPM     |
| IRON               | no trace |    |       | SULFATE                | 170 PPM |
| HYDROGEN SULFIDE   | no trace |    |       | BICARBONATE            | 256 PPM |
| HARDNESS           |          |    |       | CHLORIDE               | 160 PPM |
| CALCIUM            | 80       |    |       | SODIUM CHLORIDE        | PPM     |
| MAGNESIUM          | 126      |    | PPM   | SODIUM                 | PPM     |
| SODIUM & POTASSIUM | neg      |    | PPM   | POTASSIUM              | PPM     |
| PHOSPHATE          |          |    |       |                        |         |

REMARKS:

for Stiff type plot (in meq./l.)



YOUR EXT. NO.

## WATER ANALYSIS

ANALYSIS NO.

OPERATOR Yates Petroleum Corp.

DATE SAMPLED 6/10/87

WELL                      Kochia #1

DATE RECEIVED

FIELD

SUBMITTED BY

## FORMATION

WORKED BY H. Lopez

COUNTY

**SAMPLE DESCRIPTION:**

STATE

DEPTH

SPECIFIC GRAVITY 1.027 AT °F

TOTAL DISSOLVED SOLIDS PPM

pH 7.2

RESISTIVITY 0.18 PPM

IRON                      no trace

SULFATE 1169 PPM

HYDROGEN SULFIDE      good trace

BICARBONATE 475 PPM

## HARDNESS

|          |        |     |
|----------|--------|-----|
| CHLORIDE | 21,421 | PPM |
|----------|--------|-----|

CALCIUM 2142

SODIUM CHLORIDE PPM

|           |     |     |
|-----------|-----|-----|
| MAGNESIUM | 166 | PPM |
|-----------|-----|-----|

SODIUM PPM

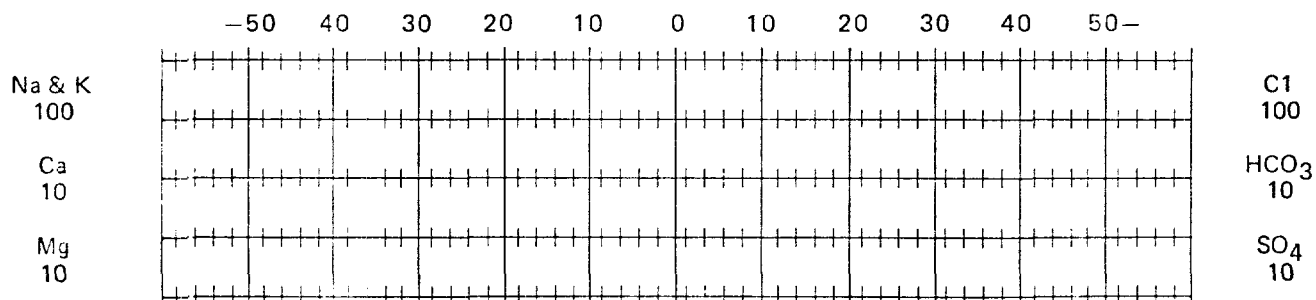
|                    |        |     |
|--------------------|--------|-----|
| SODIUM & POTASSIUM | 11.860 | PPM |
|--------------------|--------|-----|

POTASSIUM PPM

PHOSPHATE

## REMARKS:

for Stiff type plot (in meq./l.)



LOCATION

YOUR EXT. NO.

# THE WESTERN COMPANY

## WATER ANALYSIS

ANALYSIS NO.

### GENERAL INFORMATION

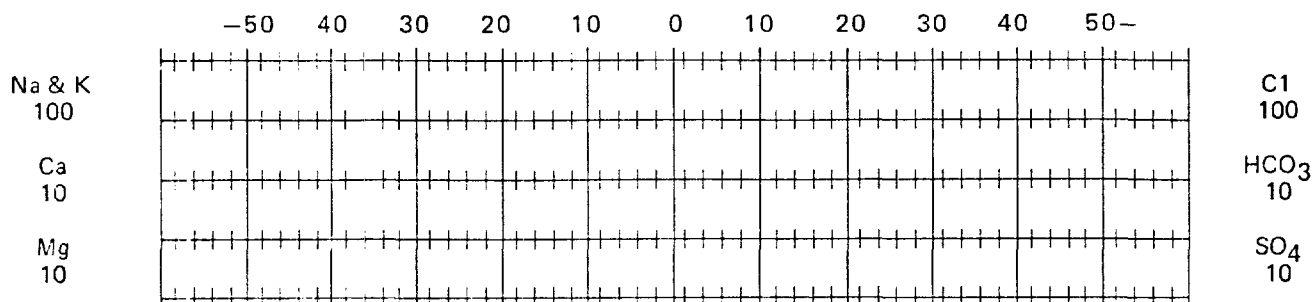
|           |                       |                     |          |
|-----------|-----------------------|---------------------|----------|
| OPERATOR  | Yates Petroleum Corp. | DATE SAMPLED        | 6/10/87  |
| WELL      | Shipp lease           | DATE RECEIVED       |          |
| FIELD     |                       | SUBMITTED BY        |          |
| FORMATION |                       | WORKED BY           | H. Lopez |
| COUNTY    |                       | SAMPLE DESCRIPTION: |          |
| STATE     |                       |                     |          |
| DEPTH     |                       |                     |          |

### PHYSICAL AND CHEMICAL DETERMINATIONS

|                    |          |     |    |                        |            |
|--------------------|----------|-----|----|------------------------|------------|
| SPECIFIC GRAVITY   | 1.085    | AT  | °F | TOTAL DISSOLVED SOLIDS | PPM        |
| pH                 | 7.0      |     |    | RESISTIVITY            | 0.088 PPM  |
| IRON               | 25       |     |    | SULFATE                | 1475 PPM   |
| HYDROGEN SULFIDE   | no trace |     |    | BICARBONATE            | 618 PPM    |
| HARDNESS           |          |     |    | CHLORIDE               | 57,143 PPM |
| CALCIUM            | 3687     |     |    | SODIUM CHLORIDE        | PPM        |
| MAGNESIUM          | 1187     | PPM |    | SODIUM                 | PPM        |
| SODIUM & POTASSIUM | 31,524   | PPM |    | POTASSIUM              | PPM        |
| PHOSPHATE          |          |     |    |                        |            |

### REMARKS:

for Stiff type plot (in meq./l.)



YOUR EXT. NO.

## WATER ANALYSIS

ANALYSIS NO.

OPERATOR Yates Petroleum Corp.

DATE SAMPLED 6/10/87

WELL Fiber glass tank at Brown "AEI" #1

DATE RECEIVED

FIELD battery

SUBMITTED BY

## FORMATION

WORKED BY H. Lopez

COUNTY

SAMPLE DESCRIPTION: fiber glass tank at

STATE

Brown battery

DEPTH

SPECIFIC GRAVITY 1.052 AT °F

TOTAL DISSOLVED SOLIDS PPM

pH 8.5

RESISTIVITY 0.21 PPM

IRON none

SULFATE 3422 PPM

HYDROGEN SULFIDE      strong trace

BICARBONATE 1125 PPM

## HARDNESS

CHLORIDE 31,179 PPM

CALCIUM 1711

SODIUM CHLORIDE PPM

MAGNESIUM 624

SODIUM PPM

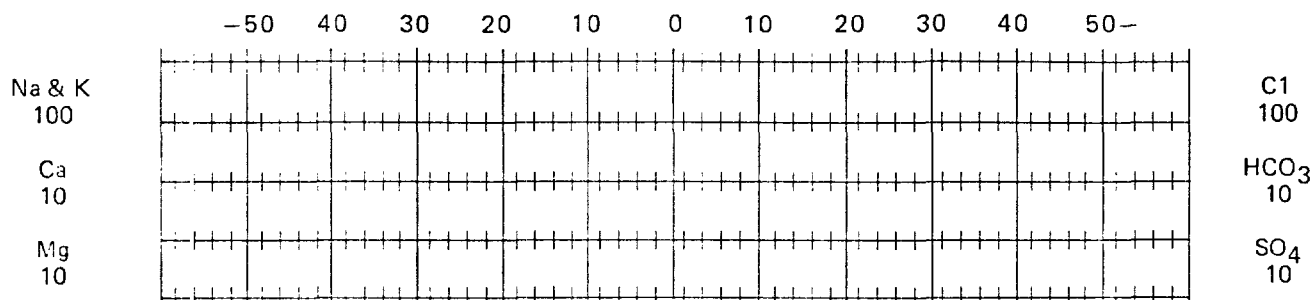
SODIUM & POTASSIUM 19,140

POTASSIUM PPM

PHOSPHATE

## REMARKS:

for Stiff type plot (in meq./l.)



ANALYST \_\_\_\_\_

LOCATION

YOUR EXT. NO.

# THE WESTERN COMPANY

## WATER ANALYSIS

ANALYSIS NO.

### GENERAL INFORMATION

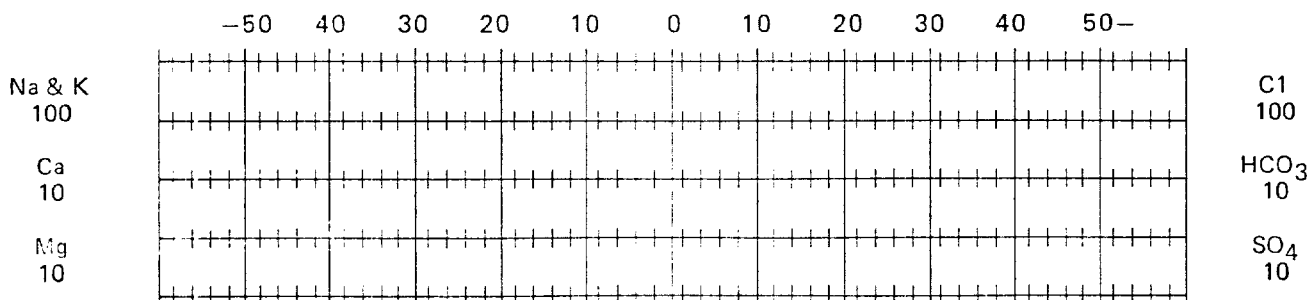
|           |                       |                     |          |
|-----------|-----------------------|---------------------|----------|
| OPERATOR  | Yates Petroleum Corp. | DATE SAMPLED        | 6/10/87  |
| WELL      | Hummingbird           | DATE RECEIVED       |          |
| FIELD     |                       | SUBMITTED BY        |          |
| FORMATION |                       | WORKED BY           | H. Lopez |
| COUNTY    |                       | SAMPLE DESCRIPTION: |          |
| STATE     |                       |                     |          |
| DEPTH     |                       |                     |          |

### PHYSICAL AND CHEMICAL DETERMINATIONS

|                    |          |     |    |                        |            |
|--------------------|----------|-----|----|------------------------|------------|
| SPECIFIC GRAVITY   | 1,050    | AT  | °F | TOTAL DISSOLVED SOLIDS | PPM        |
| pH                 | 7        |     |    | RESISTIVITY            | ,14 PPM    |
| IRON               | 10 ppm   |     |    | SULFATE                | 952 PPM    |
| HYDROGEN SULFIDE   | no trace |     |    | BICARBONATE            | 709 PPM    |
| HARDNESS           |          |     |    | CHLORIDE               | 30,095 PPM |
| CALCIUM            | 1372     |     |    | SODIUM CHLORIDE        | PPM        |
| MAGNESIUM          | 602      | PPM |    | SODIUM                 | PPM        |
| SODIUM & POTASSIUM | 17,530   | PPM |    | POTASSIUM              | PPM        |
| PHOSPHATE          |          |     |    |                        |            |

REMARKS:

for Stiff type plot (in meq./l.)



LOCATION

YOUR EXT. NO.

## THE WESTERN COMPANY

## WATER ANALYSIS

ANALYSIS NO.

## GENERAL INFORMATION

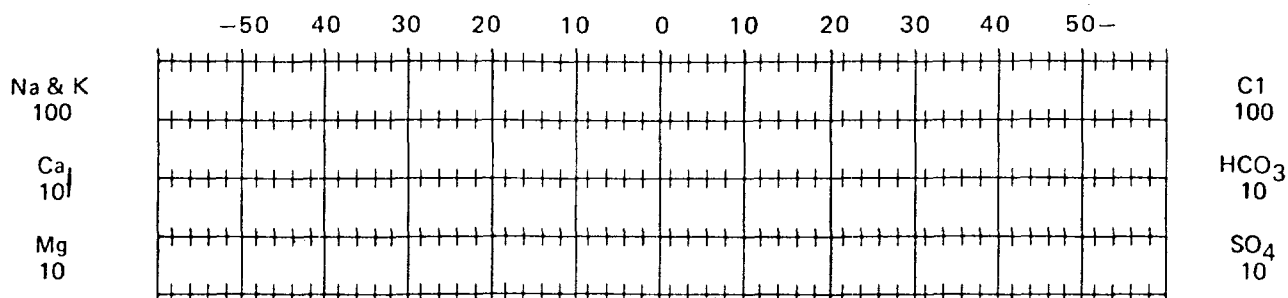
|           |                             |                     |                      |
|-----------|-----------------------------|---------------------|----------------------|
| OPERATOR  | Yates Petroleum Corporation | DATE SAMPLED        | 3/31/86              |
| WELL      | Freeman "ACF" #1            | DATE RECEIVED       | 3/31/86              |
| FIELD     | NE Lovington Penn           | SUBMITTED BY        | Ray Stall            |
| FORMATION | Cisco Canyon                | WORKED BY           | <i>Lloyd Bloomer</i> |
| COUNTY    | Lea                         | SAMPLE DESCRIPTION: |                      |
| STATE     | New Mexico                  |                     |                      |
| DEPTH     | 10973-11687'                |                     |                      |

## PHYSICAL AND CHEMICAL DETERMINATIONS

|                    |                              |    |       |                        |                |     |
|--------------------|------------------------------|----|-------|------------------------|----------------|-----|
| SPECIFIC GRAVITY   | 1.070                        | AT | 72 °F | TOTAL DISSOLVED SOLIDS | ---            | PPM |
| pH                 | 6.5                          |    |       | RESISTIVITY            | .12 at 79      | PPM |
| IRON               | Ferric strong/Ferrous strong |    |       | SULFATE                | 1200           | PPM |
| HYDROGEN SULFIDE   | None                         |    |       | BICARBONATE            | 10cc 1.0 610   | PPM |
| HARDNESS           | .1cc 7.8 78,000              |    |       | CHLORIDE               | 1cc 2.7 54,000 | PPM |
| CALCIUM            | .1cc 5.0 20,000              |    |       | SODIUM CHLORIDE        | 88,830         | PPM |
| MAGNESIUM          | .1cc 2.8 6,804               |    | PPM   | SODIUM                 | ---            | PPM |
| SODIUM & POTASSIUM | ---                          |    | PPM   | POTASSIUM              | ---            | PPM |
| PHOSPHATE          | ---                          |    |       |                        | 0% KCL         |     |

REMARKS:

for Stiff type plot (in meq./l.)



LOCATION

YOUR EXT. NO.

# THE WESTERN COMPANY

## WATER ANALYSIS

ANALYSIS NO.

### GENERAL INFORMATION

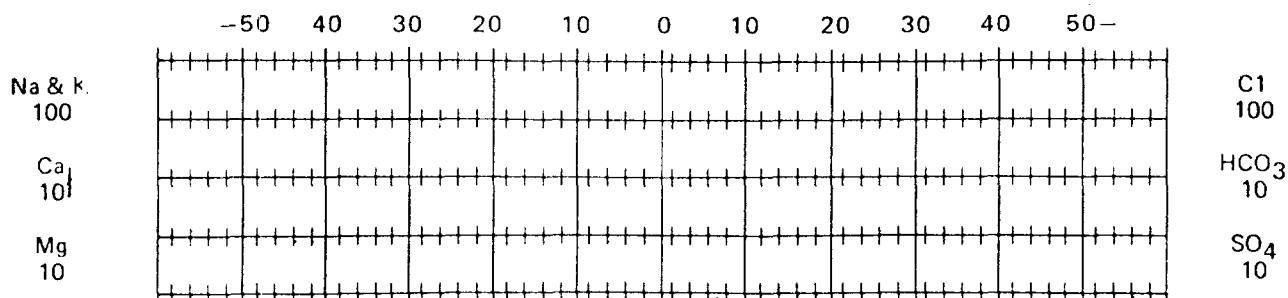
|           |                             |                     |               |
|-----------|-----------------------------|---------------------|---------------|
| OPERATOR  | Yates Petroleum Corporation | DATE SAMPLED        | 3/31/86       |
| WELL      | Shipp "ZI" #2               | DATE RECEIVED       | 3/31/86       |
| FIELD     | NE Lovington Penn           | SUBMITTED BY        | Ray Stall     |
| FORMATION | Strawn                      | WORKED BY           | Lloyd Bloomer |
| COUNTY    | Lea                         | SAMPLE DESCRIPTION: |               |
| STATE     | New Mexico                  |                     |               |
| DEPTH     | 11461-11475'                |                     |               |

### PHYSICAL AND CHEMICAL DETERMINATIONS

|                    |                            |        |       |                        |             |            |
|--------------------|----------------------------|--------|-------|------------------------|-------------|------------|
| SPECIFIC GRAVITY   | 1.080                      | AT     | 74 °F | TOTAL DISSOLVED SOLIDS | ---         | PPM        |
| pH                 | 7.0                        |        |       | RESISTIVITY            | .10 at 74°F | PPM        |
| IRON               | Ferric good/Ferrous strong |        |       | SULFATE                | 2,000       | PPM        |
| HYDROGEN SULFIDE   | None                       |        |       | BICARBONATE            | 10cc 1.1    | 671 PPM    |
| HARDNESS           | .1cc 2.3                   | 23,000 |       | CHLORIDE               | 1cc 3.3     | 66,000 PPM |
| CALCIUM            | .1cc 1.9                   | 7,600  |       | SODIUM CHLORIDE        | 108,570     | PPM        |
| MAGNESIUM          | .1cc .4                    | 972    | PPM   | SODIUM                 | ---         | PPM        |
| SODIUM & POTASSIUM | ---                        | PPM    |       | POTASSIUM              | ---         | PPM        |
| PHOSPHATE          | ---                        |        |       |                        | 0% KCL      |            |

### REMARKS:

for Stiff type plot (in meq./l.)



LOCATION

YOUR EXT. NO.

THE WESTERN COMPANY

WATER ANALYSIS

ANALYSIS NO.

GENERAL INFORMATION

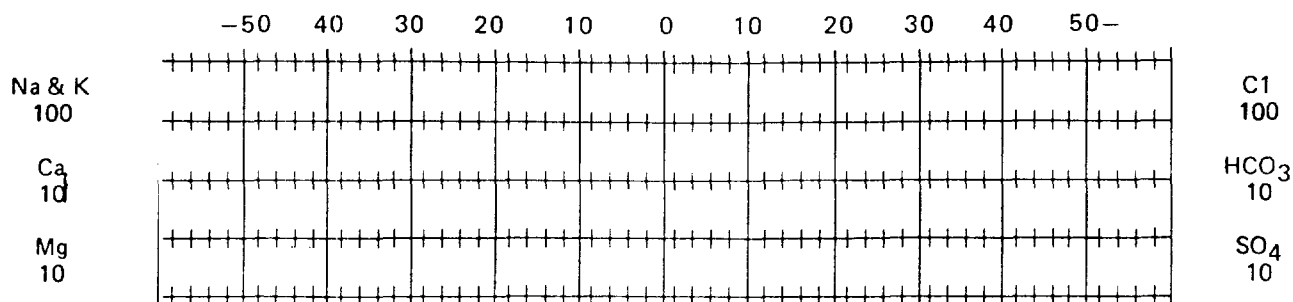
|           |                             |                     |               |
|-----------|-----------------------------|---------------------|---------------|
| OPERATOR  | Yates Petroleum Corporation | DATE SAMPLED        | 3/31/86       |
| WELL      | Shipp "ZI" #3               | DATE RECEIVED       | 3/31/86       |
| FIELD     | NE Lovington Penn           | SUBMITTED BY        | Ray Stall     |
| FORMATION | Strawn                      | WORKED BY           | Lloyd Bloomer |
| COUNTY    | Lea                         | SAMPLE DESCRIPTION: |               |
| STATE     | New Mexico                  |                     |               |
| DEPTH     | 11439-11444'                |                     |               |

PHYSICAL AND CHEMICAL DETERMINATIONS

|                    |                           |        |     |    |                        |             |        |
|--------------------|---------------------------|--------|-----|----|------------------------|-------------|--------|
| SPECIFIC GRAVITY   | 1.095                     | AT     | 74  | °F | TOTAL DISSOLVED SOLIDS | ---         | PPM    |
| pH                 | 7.0                       |        |     |    | RESISTIVITY            | .09 at 74°F | PPM    |
| IRON               | Ferric faint/Ferrous good |        |     |    | SULFATE                | 2,000       | PPM    |
| HYDROGEN SULFIDE   | None                      |        |     |    | BICARBONATE 10cc 1.2   | 732         | PPM    |
| HARDNESS           | .1cc 2.4                  | 24,000 |     |    | CHLORIDE 3.7           | 74,000      | PPM    |
| CALCIUM            | .1cc 1.2                  | 4,800  |     |    | SODIUM CHLORIDE        | 121,730     | PPM    |
| MAGNESIUM          | .1cc 1.2                  | 2,916  | PPM |    | SODIUM                 | 1           | PPM    |
| SODIUM & POTASSIUM | ---                       |        | PPM |    | POTASSIUM              | ---         | PPM    |
| PHOSPHATE          | ---                       |        |     |    |                        |             | 0% KCL |

REMARKS:

for Stiff type plot (in meq./l.)





LOCATION

YOUR EXT. NO.

# THE WESTERN COMPANY

## WATER ANALYSIS

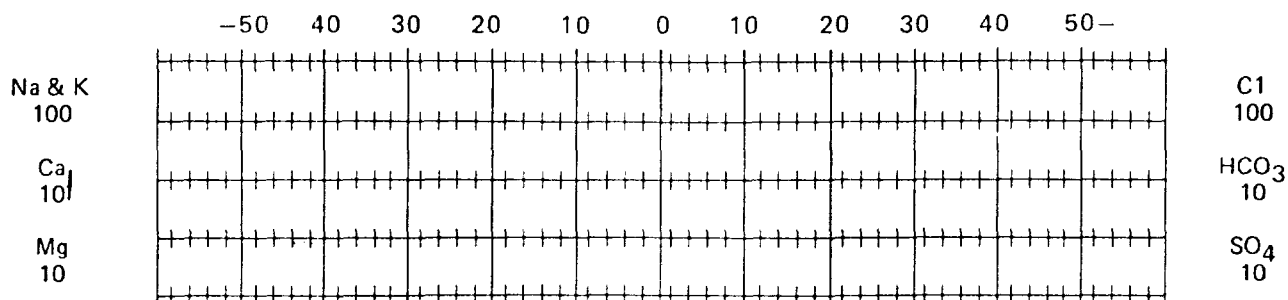
ANALYSIS NO.

| GENERAL INFORMATION |                             |
|---------------------|-----------------------------|
| OPERATOR            | Yates Petroleum Corporation |
| DATE SAMPLED        | 3/31/86                     |
| WELL                | Hummingbird "ADM" #1        |
| DATE RECEIVED       | 3/31/86                     |
| FIELD               | NE Lovington Penn           |
| SUBMITTED BY        | Ray Stall                   |
| FORMATION           | Strawn                      |
| WORKED BY           | <i>Lloyd Blawie</i>         |
| COUNTY              | Lea                         |
| SAMPLE DESCRIPTION: |                             |
| STATE               | New Mexico                  |
| DEPTH               | 11524-11566'                |

| PHYSICAL AND CHEMICAL DETERMINATIONS |                                |
|--------------------------------------|--------------------------------|
| SPECIFIC GRAVITY 1.050 AT 74 °F      | TOTAL DISSOLVED SOLIDS --- PPM |
| pH 7.0                               | RESISTIVITY .17 at 79°F PPM    |
| IRON Ferric faint/Ferrous faint      | SULFATE 1,500 PPM              |
| HYDROGEN SULFIDE None                | BICARBONATE 10cc 1.2 732 PPM   |
| HARDNESS .1cc 1.7 17,000             | CHLORIDE 1.9 38,000 PPM        |
| CALCIUM .1cc .5 2,000                | SODIUM CHLORIDE 62,510 PPM     |
| MAGNESIUM .1cc 1.2 2,916 PPM         | SODIUM --- PPM                 |
| SODIUM & POTASSIUM --- PPM           | POTASSIUM --- PPM              |
| PHOSPHATE ---                        | 0% KCL                         |

REMARKS:

for Stiff type plot (in meq./l.)



LOCATION

YOUR EXT. NO.

# THE WESTERN COMPANY

## WATER ANALYSIS

ANALYSIS NO.

### GENERAL INFORMATION

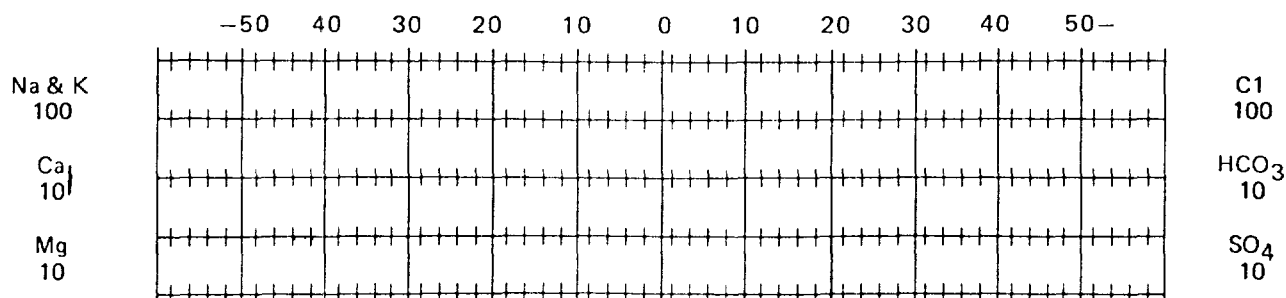
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|-----------|-----------------------------|---------------------|---------------|
| OPERATOR  | Yates Petroleum Corporation | DATE SAMPLED        | 3/31/86       |
| WELL      | Kochia "AAM" #1             | DATE RECEIVED       | 3/31/86       |
| FIELD     | Dean Devonian               | SUBMITTED BY        | Ray Stall     |
| FORMATION | Devonian                    | WORKED BY           | Lloyd Bloomer |
| COUNTY    | Lea                         | SAMPLE DESCRIPTION: |               |
| STATE     | New Mexico                  |                     |               |
| DEPTH     | 13672-13676'                |                     |               |

### PHYSICAL AND CHEMICAL DETERMINATIONS

|                    |                                  |     |    |    |                        |             |     |
|--------------------|----------------------------------|-----|----|----|------------------------|-------------|-----|
| SPECIFIC GRAVITY   | 1.030                            | AT  | 74 | °F | TOTAL DISSOLVED SOLIDS | ---         | PPM |
| pH                 | 7.0                              |     |    |    | RESISTIVITY            | .20 at 74°F | PPM |
| IRON               | Ferric no trace/Ferrous no trace |     |    |    | SULFATE                | 2,000       | PPM |
| HYDROGEN SULFIDE   | Good trace                       |     |    |    | BICARBONATE 10cc 1.2   | 732         | PPM |
| HARDNESS .1cc 1.4  | 14,000                           |     |    |    | CHLORIDE 1cc 1.3       | 26,000      | PPM |
| CALCIUM .1cc 1.0   | 4,000                            |     |    |    | SODIUM CHLORIDE        | 42,770      | PPM |
| MAGNESIUM .1cc .4  | 972                              | PPM |    |    | SODIUM                 | ---         | PPM |
| SODIUM & POTASSIUM | ---                              | PPM |    |    | POTASSIUM              | ---         | PPM |
| PHOSPHATE          | ---                              |     |    |    |                        | 0% KCL      |     |

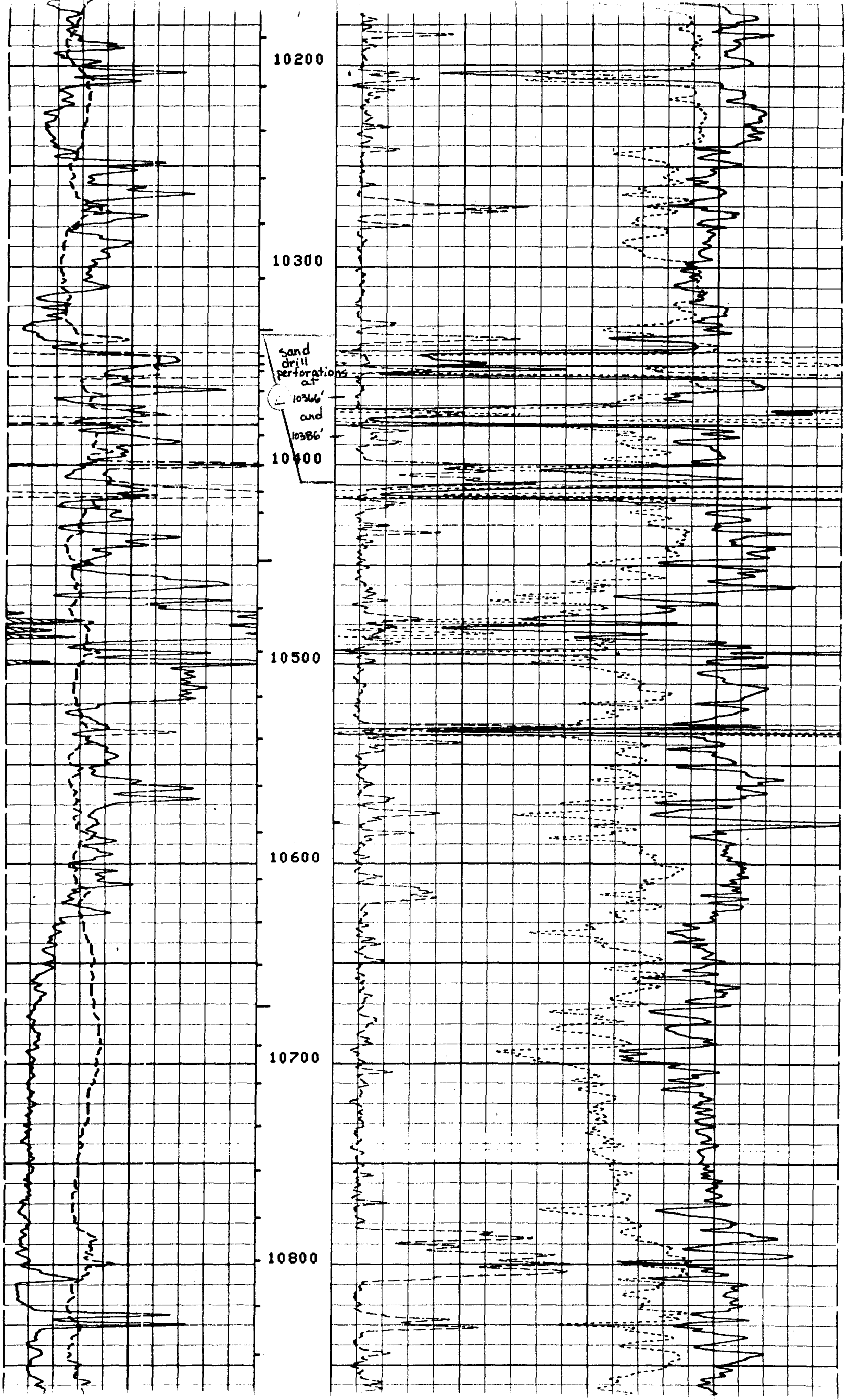
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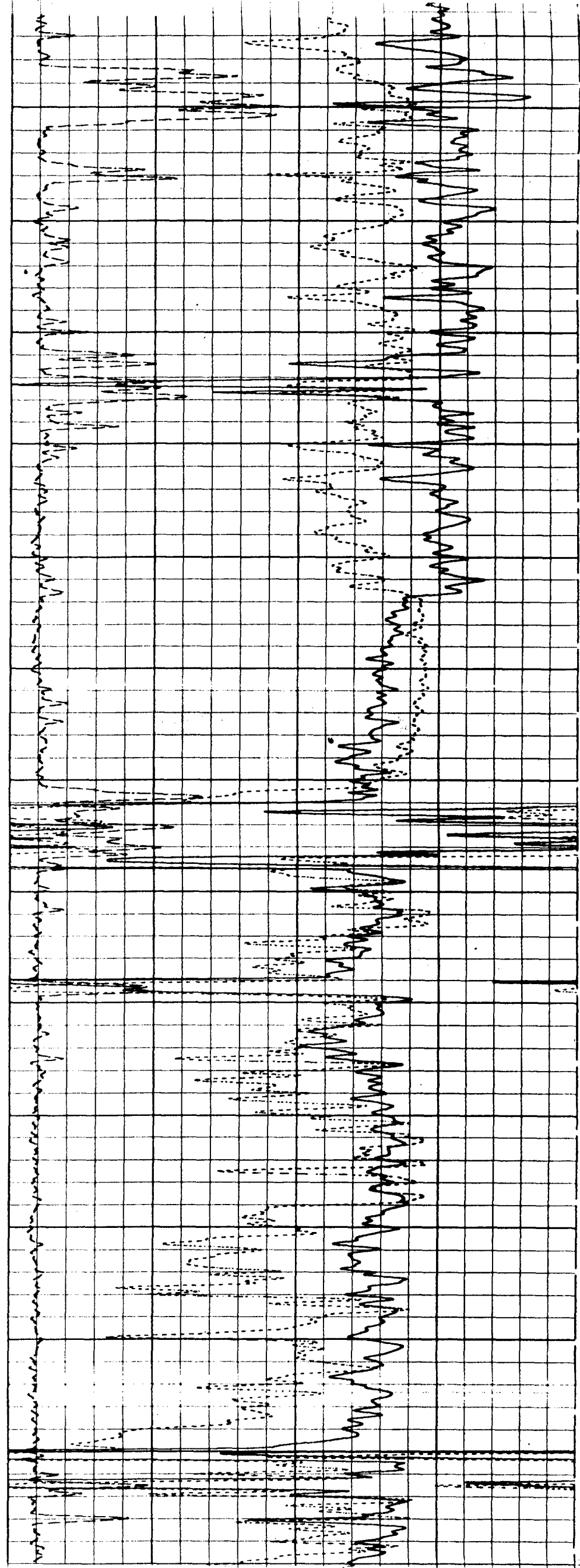
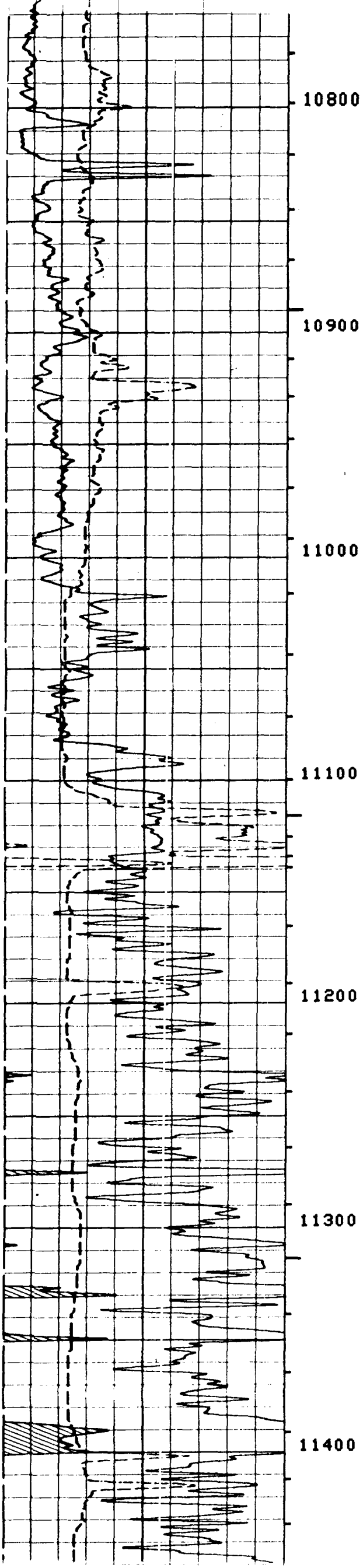
for Stiff type plot (in meq./l.)



ANALYST







Schlumberger

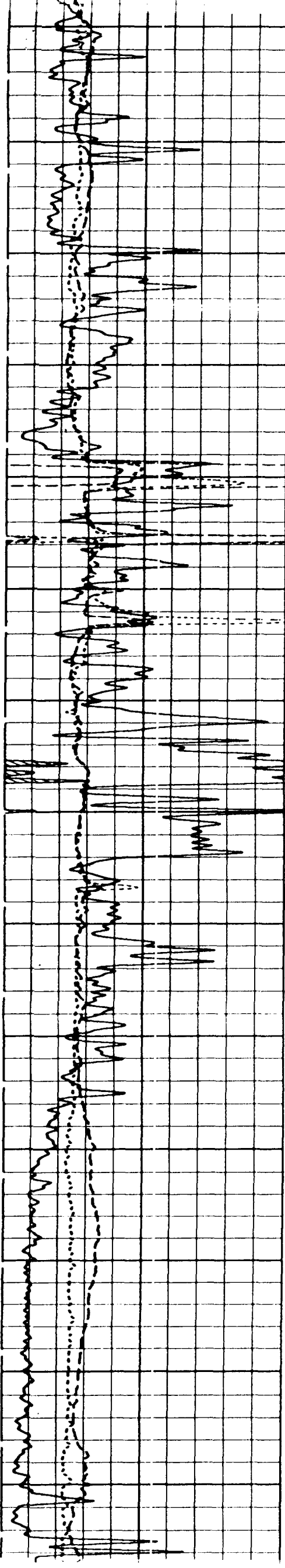
SIMULTANEOUS  
DUAL LATEROLOG  
MICRO-SFL

|          |                   |      |
|----------|-------------------|------|
| COUNTY   | LEA               | N.M. |
| FIELD    | LOVINGTON         | NE   |
| LOCATION | BROWN "AE1"       |      |
| WELL     | NO. 1             |      |
| COMPANY  | YATES PETR. CORP. |      |

|   |  |                      |  |                             |  |       |  |                  |  |
|---|--|----------------------|--|-----------------------------|--|-------|--|------------------|--|
| COMPANY   |  |                      |  | YATES PETROLEUM CORPORATION |  |       |  |                  |  |
| WELL  |  |                      |  | BROWN "AE1" NO. 1           |  |       |  |                  |  |
| FIELD   |  |                      |  | LOVINGTON NE                |  |       |  |                  |  |
| COUNTY  |  |                      |  | LEA                         |  | STATE |  | NEW MEXICO       |  |
| LOCATION  |  | 1910' FNL & 527' FEL |  |                             |  |       |  | Other Services:  |  |
| API SERIAL NO.                                  |  | SEC.                 |  | TWP                         |  | RANGE |  | CNL/LDT<br>BHC   |  |
|   |  | 26                   |  | 16-S                        |  | 37-E  |  |                  |  |
| Permanent Datum: G.L. ; Elev.: 3770             |  |                      |  |                             |  |       |  | Elev.: K.B. 3790 |  |
| Log Measured From K.B. 20 Ft. Above Perm. Datum |  |                      |  |                             |  |       |  | D.F. 3789        |  |
| Drilling Measured From K.B.                     |  |                      |  |                             |  |       |  | G.L. 3770        |  |

|                      |                       |           |       |      |      |      |      |
|----------------------|-----------------------|-----------|-------|------|------|------|------|
| Date                 | 3-1-87                |           |       |      |      |      |      |
| Run No.              | ONE                   |           |       |      |      |      |      |
| Depth-Driller        | 12192                 |           |       |      |      |      |      |
| Depth-Logger (Schl.) | 12187                 |           |       |      |      |      |      |
| Btm. Log Interval    | 12165                 |           |       |      |      |      |      |
| Top Log Interval     | 4302                  |           |       |      |      |      |      |
| Casing-Driller       | 8 5/8 @ 4300          |           |       | @    | @    | @    | @    |
| Casing-Logger        | 4302                  |           |       |      |      |      |      |
| Bit Size             | 7 7/8                 |           |       |      |      |      |      |
| Type Fluid in Hole   | CUT BRINE/POLYMER/LCM |           |       |      |      |      |      |
| Dens.                | Visc.                 | 8.8       | 38    |      |      |      |      |
| pH                   | Fluid Loss            | 9.5       | NC ml |      | ml   | ml   | ml   |
| Source of Sample     | CIRCULATED            |           |       |      |      |      |      |
| Rm @ Meas. Temp.     | .298 @ 64 °F          |           |       | @ °F | @ °F | @ °F | @ °F |
| Rmf @ Meas. Temp.    | .275 @ 72 °F          |           |       | @ °F | @ °F | @ °F | @ °F |
| Rmc @ Meas. Temp.    | @ °F                  |           |       | @ °F | @ °F | @ °F | @ °F |
| Source: Rmf          | Rmc                   | MEAS      |       |      |      |      |      |
| Rm @ BHT             | .131 @ 154 °F         |           |       | @ °F | @ °F | @ °F | @ °F |
| TIME                 | Circulation Stopped   | 2030 2-28 |       |      |      |      |      |
|                      | Logger on Bottom      | 1245 3-1  |       |      |      |      |      |
| Max. Rec. Temp.      | 154 °F                |           |       | °F   | °F   | °F   | °F   |
| Equip.               | Location              | 8502      | RSWL  |      |      |      |      |
| Recorded By          | MILLER                |           |       |      |      |      |      |
| Witnessed By         | REMPE                 |           |       |      |      |      |      |





10200

10300

sand  
drill  
perforations  
at  
10346'  
and  
10386'

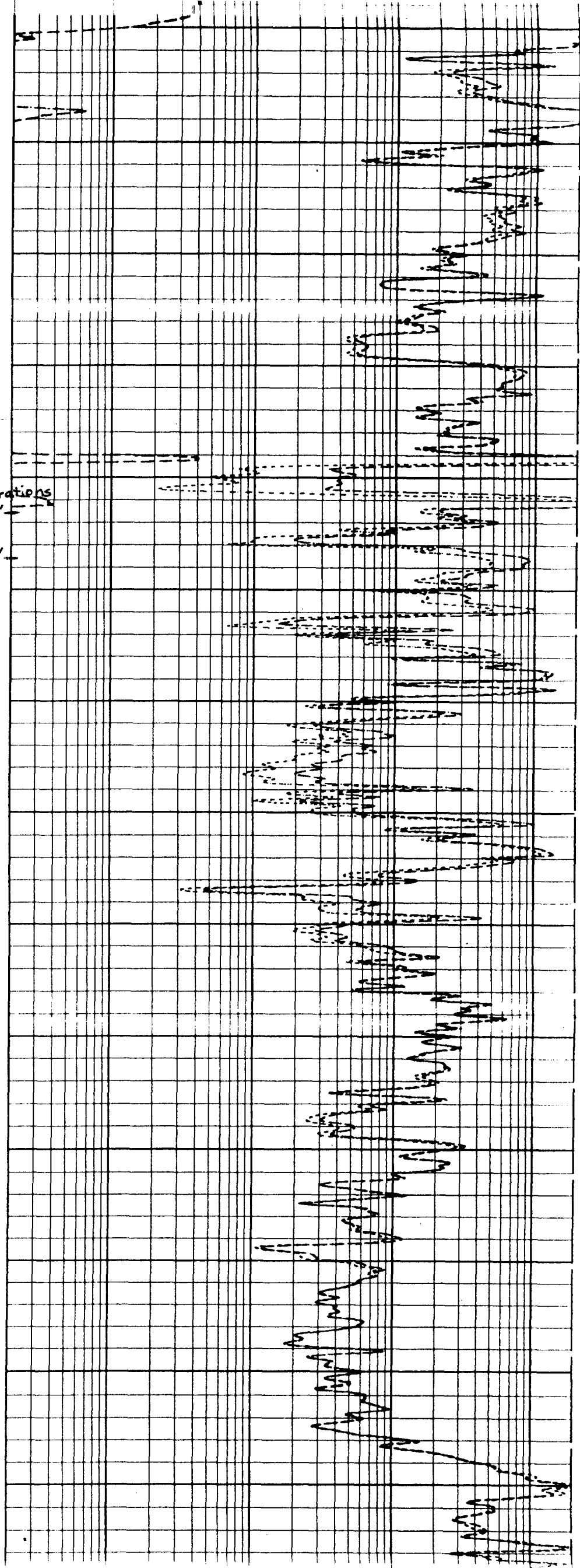
10400

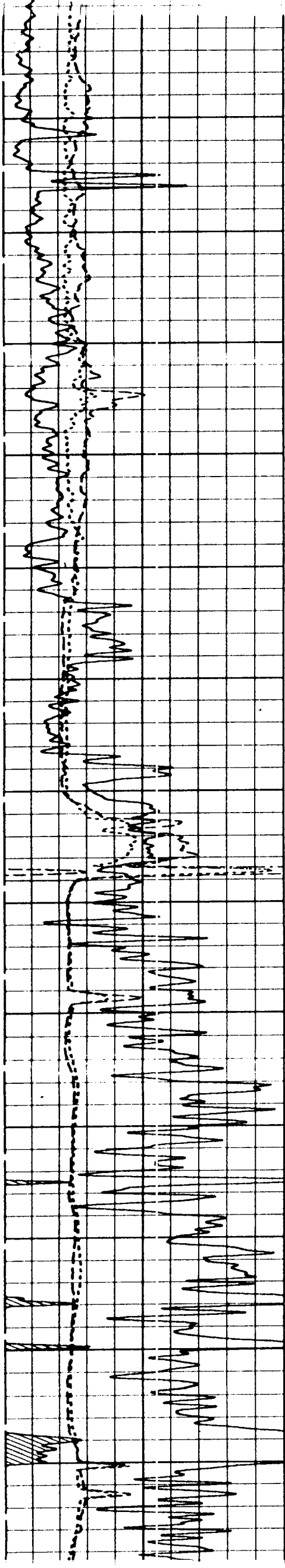
10500

10600

10700

10800





10800

10900

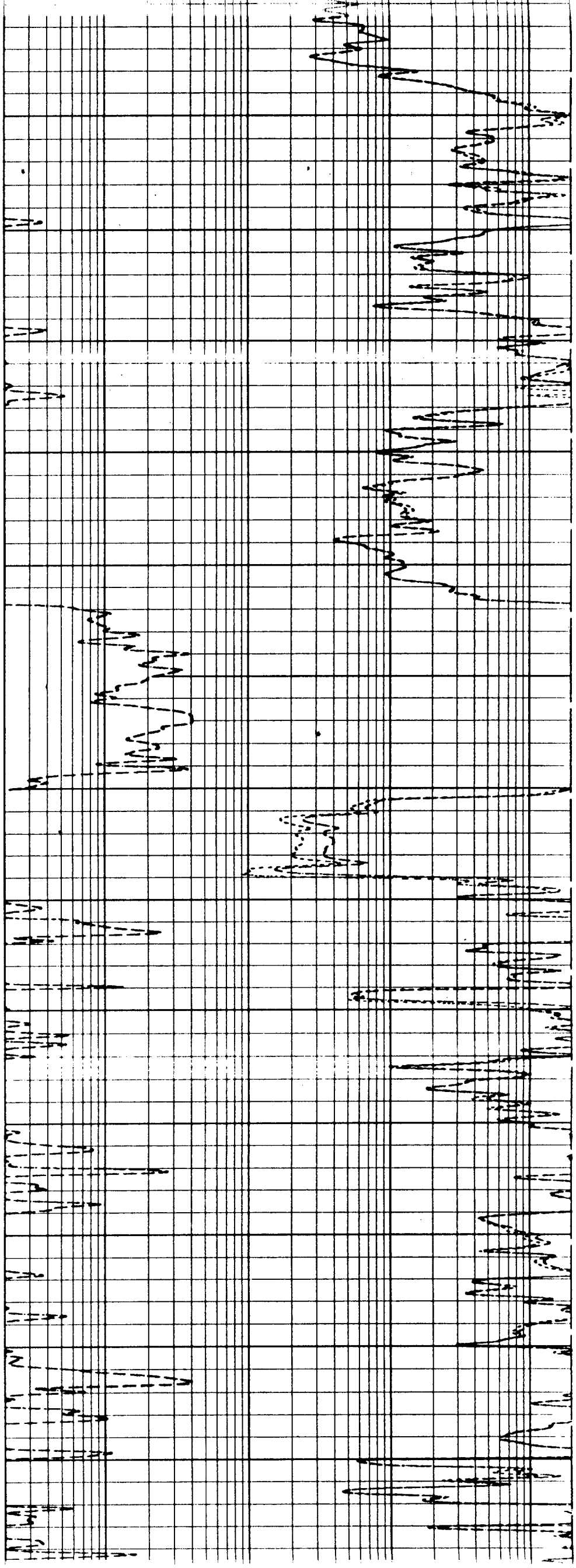
11000

11100

11200

11300

11400





LEGAL NOTICE

Yates Petroleum Corporation proposes to convert the Brown "AEI" No. 1 to a salt water disposal well. This well is located 1910 feet FNL and 527 feet FEL, Sec.26,T.16S.,R.37E., N.M.P.M., Lea County, New Mexico. The purpose of the well will be to dispose of produced water from nearby wells. This water will consist of Strawn and Devonian water and will be disposed of into the Wolfcamp interval 10366 feet to 11068 feet. Maximum injection rate will be 5000 BPD, and maximum pressure will be 2073 pounds per square inch.

Interested parties may contact:

Yates Petroleum Corporation  
105 South 4th Street  
Artesia, New Mexico 88210  
Attention: Albert R. Stall  
(505)748-1471

Objections or requests for hearing with the Oil Conservation Division, P.O. Box 2088, Santa Fe, New Mexico 87501 must be filed within 15 days of this notice.

PS Form 3811, July 1983

● **SENDER: Complete items 1, 2, 3 and 4.**

Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.

1. ☒ Show to whom, date and address of delivery.
2. ☐ Restricted Delivery.

3. Article Addressed to:

Inexco Oil Co.  
2950 N. Loop West  
Suite 1200  
Houston, TX 77092

4. Type of Service:

- ☒ Registered    ☐ Insured  
☐ Certified    ☐ COD  
☐ Express Mail

Article Number

P241348614

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature -- Addressee

X

6. Signature -- Agent

X

7. Date of Delivery

8. Addressee's Address (*ONLY if requested and fee paid*)

Brown AEI #1 SWD

DOMESTIC RETURN RECEIPT

PS Form 3811, July 1983

● **SENDER: Complete items 1, 2, 3 and 4.**

Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.

1. ☒ Show to whom, date and address of delivery.
2. ☐ Restricted Delivery.

3. Article Addressed to:

Kathleen Cone  
P.O. Drawer 1509  
Lovington, NM 88260

4. Type of Service:

- ☒ Registered    ☐ Insured  
☐ Certified    ☐ COD  
☐ Express Mail

Article Number

P241348613

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature -- Addressee

X

6. Signature -- Agent

X

7. Date of Delivery

8. Addressee's Address (*ONLY if requested and fee paid*)

Brown AEI #1 SWD

DOMESTIC RETURN RECEIPT

**SENDER: Complete items 1, 2, 3 and 4.**

Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.

1. ☒ Show to whom, date and address of delivery.  
 2. ☐ Restricted Delivery.

## 3. Article Addressed to:

Belnorth Petro. Corp.  
 One Petroleum Center  
 Bldg. 6, 3300 North "A", Suite 201  
 Midland, TX 79705

## 4. Type of Service:

- ☒ Registered ☐ Insured  
☐ Certified ☐ COD  
☐ Express Mail

## Article Number

P241348616

Always obtain signature of addressee or agent and  
DATE DELIVERED.

## 5. Signature - Addressee

X

## 6. Signature - Agent

X

## 7. Date of Delivery

## 8. Addressee's Address (ONLY if requested and fee paid)

Brown AEI #1 SWD

**SENDER: Complete items 1, 2, 3 and 4.**

Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.

1. ☒ Show to whom, date and address of delivery.  
 2. ☐ Restricted Delivery.

## 3. Article Addressed to:

Mobil Prod. TX & NM, Inc.  
 P.O. Box 633  
 Midland, TX 79702

## 4. Type of Service:

- ☒ Registered ☐ Insured  
☐ Certified ☐ COD  
☐ Express Mail

## Article Number

P241348617

Always obtain signature of addressee or agent and  
DATE DELIVERED.

## 5. Signature - Addressee

X

## 6. Signature - Agent

X

## 7. Date of Delivery

## 8. Addressee's Address (ONLY if requested and fee paid)

Brown AEI #1 SWD

|   |                              |
|---|------------------------------|
| <b>SENDER: Complete items 1, 2, 3 and 4.</b><br>Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. <u>The return receipt fee will provide you the name of the person delivered to and the date of delivery.</u> For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.<br>1. <input checked="" type="checkbox"/> Show to whom, date and address of delivery.<br>2. <input type="checkbox"/> Restricted Delivery. |                              |
| 3. Article Addressed to:<br>H.L. Brown, Jr.<br>P.O. Box 2237<br>Midland, TX 79702   |                              |
| 4. Type of Service:<br><input checked="" type="checkbox"/> Registered <input type="checkbox"/> Insured<br><input type="checkbox"/> Certified <input type="checkbox"/> COD<br><input type="checkbox"/> Express Mail  | Article Number<br>P241348615 |
| Always obtain signature of addressee <u>or</u> agent and<br><u>DATE DELIVERED.</u>  |                              |
| 5. Signature - Addressee<br>X   |                              |
| 6. Signature - Agent<br>X   |                              |
| 7. Date of Delivery   |                              |
| 8. Addressee's Address (ONLY if requested and fee paid)<br>Brown AEI #1 SWD   |                              |

**SENDER: Complete items 1, 2, 3 and 4.**

Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.

1. ☒ Show to whom, date and address of delivery.

2. ☐ Restricted Delivery.

3. Article Addressed to:

Sequoia Associates, Limited  
P.O. Box 2166  
Houston, TX 77252-2166

4. Type of Service: Article Number

☒ Registered ☐ Insured P241348620  
☐ Certified ☐ COD  
☐ Express Mail

Always obtain signature of addressee or agent and **DATE DELIVERED.**

5. Signature — Addressee  
X

6. Signature — Agent  
X

7. Date of Delivery

8. Addressee's Address (ONLY if requested and fee paid)

Brown AEI #1 SWD

**SENDER: Complete items 1, 2, 3 and 4.**

Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.

1. ☒ Show to whom, date and address of delivery.

2. ☐ Restricted Delivery.

3. Article Addressed to:

Pennzoil Company  
P.O. Box 2967  
Houston, TX 77252-2967

4. Type of Service: Article Number

☒ Registered ☐ Insured P241348619  
☐ Certified ☐ COD  
☐ Express Mail

Always obtain signature of addressee or agent and **DATE DELIVERED.**

5. Signature — Addressee  
X

6. Signature — Agent  
X

7. Date of Delivery

8. Addressee's Address (ONLY if requested and fee paid)

Brown AEI #1 SWD

**SENDER: Complete items 1, 2, 3 and 4.**

Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.

1. ☒ Show to whom, date and address of delivery.

2. ☐ Restricted Delivery.

3. Article Addressed to:

Mesa Petroleum Corp.  
One Mesa Square  
P.O. Box 2009  
Amarillo, TX 79189-2009

4. Type of Service: Article Number

☒ Registered ☐ Insured P241348618  
☐ Certified ☐ COD  
☐ Express Mail

Always obtain signature of addressee or agent and **DATE DELIVERED.**

5. Signature — Addressee  
X

6. Signature — Agent  
X

7. Date of Delivery

8. Addressee's Address (ONLY if requested and fee paid)

Brown AEI #1 SWD

PS Form 3811, July 1983

DOMESTIC RETURN RECEIPT

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1. ☒ Show to whom, date and address of delivery.  
 2. ☐ Restricted Delivery.

3. Article Addressed to:  
 New Mexico Oil Conservation Division  
 P.O. Box 2088  
 Santa Fe, NM 87504-2088

| 4. Type of Service:   | Article Number |
|---|----------------|
| <input checked="" type="checkbox"/> Registered <input type="checkbox"/> Insured<br><input type="checkbox"/> Certified <input type="checkbox"/> COD<br><input type="checkbox"/> Express Mail | P241348621     |

Always obtain signature of addressee or agent and **DATE DELIVERED.**

5. Signature — Addressee  
 X

6. Signature — Agent  
 X

7. Date of Delivery

8. Addressee's Address (*ONLY if requested and fee paid*)  
 Brown AEI #1 SWD

PS Form 3811, July 1983

DOMESTIC RETURN RECEIPT

**SENDER: Complete items 1, 2, 3 and 4.**  
 Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.

1. ☒ Show to whom, date and address of delivery.  
 2. ☐ Restricted Delivery.

3. Article Addressed to:  
 New Mexico Oil Conservation Division  
 P.O. Drawer 1980  
 Hobbs, NM 88240

| 4. Type of Service:   | Article Number |
|---|----------------|
| <input checked="" type="checkbox"/> Registered <input type="checkbox"/> Insured<br><input type="checkbox"/> Certified <input type="checkbox"/> COD<br><input type="checkbox"/> Express Mail | P241348622     |

Always obtain signature of addressee or agent and **DATE DELIVERED.**

5. Signature — Addressee  
 X

6. Signature — Agent  
 X

7. Date of Delivery

8. Addressee's Address (*ONLY if requested and fee paid*)  
 Brown AEI #1 SWD



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
HOBBS DISTRICT OFFICE

GARREY CARRUTHERS  
GOVERNOR

6-23-87

POST OFFICE BOX 1980  
HOBBS, NEW MEXICO 89241-1980  
(505) 393-6161

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

RE: Proposed:

MC \_\_\_\_\_  
DHC \_\_\_\_\_  
NSL \_\_\_\_\_  
NSP \_\_\_\_\_  
SWD X \_\_\_\_\_  
WFX \_\_\_\_\_  
PMX \_\_\_\_\_

Gentlemen:

I have examined the application for the:

Yates Pet. Corp. Brown A/EI #1-H 26-16-37  
Operator Lease & Well No. Unit S-T-R

and my recommendations are as follows:

OK J.S.  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Yours very truly,

Jerry Sexton

Jerry Sexton  
Supervisor, District 1

/ed

LARGE FORMAT  
EXHIBIT HAS  
BEEN REMOVED  
AND IS LOCATED  
IN THE NEXT FILE