

Release Date Sept 29, 1987

Hondo Oil & Gas Company

Box 2208
Roswell New Mexico 88202
(505)625-8700

SEP 15 1987
11 5 00 AM
FBI - ROSWELL



September 14, 1987

Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

RE: Application for permit to convert to Salt Water Disposal
B. C. Dickinson "B" Well No. 5
330' FSL & 330' FWL, Section 13, T-15S, R-37E
Lea County, New Mexico

Gentlemen:

Please find enclosed Hondo Oil and Gas Company's application for permit to convert the above captioned well into a Salt Water Disposal.

Copies have been submitted to the surface owner and the offset operators.

If you should have any questions please contact us.

Very truly yours,

Layne E. Collis

Layne E. Collis
Engineering Secretary

:lc

Enclosure

Hondo Oil & Gas Company

Box 2208
Roswell, New Mexico 88202
(505)625-8700



September 14, 1987

TO: Offset Operators

RE: Application for permit to convert to Salt Water Disposal
B. C. Dickinson "B" Well No. 5
330' FSL & 330' FWL
Section 12, T-15S, R-37E
Lea County, New Mexico

Gentlemen:

According to the Oil Conservation Division Rule 701, a copy of any injection well permit application must be sent to the offset operators and surface owner. Enclosed is our application for administrative approval to convert the above captioned well to a Salt Water Disposal.

If you should have any questions concerning this matter please contact us.

Very truly yours,

A handwritten signature in cursive script that reads "Layne E. Collis".

Layne E. Collis
Engineering Secretary

:lc

Enclosure

APPLICATION FOR AUTHORIZATION TO INJECT

- I. Purpose: Secondary Recovery Pressure Maintenance Disposal Storage
Application qualifies for administrative approval? yes no
- II. Operator: Hondo Oil and Gas Company
Address: P. O. Box 2208, Roswell, New Mexico 88201
Contact party: E. L. Buttross Phone: (505) 625-8760
- III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? yes no Denton SWD #1 - SWD-5
If yes, give the Division order number authorizing the project Denton SWD #2 - SWD-24
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- * VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- * X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)
- * XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification
- I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- Name: E. L. Buttross, Jr. Title Petroleum Engineer
Signature: E. L. Buttross Jr Date: 9/14/87
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal.

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

HONDO OIL AND GAS COMPANY
APPLICATION FOR AUTHORITY TO INJECT
SUPPLEMENTAL INFORMATION
B. C. DICKINSON "B" WELL NO. 5
LEA COUNTY, NEW MEXICO

ITEM:

III. Well Data

A. (1) Well Name: B. C. Dickinson "B" #5
330' FSL & 330' FWL
Section 12, T-15S, R-37E
Lea County, New Mexico

(2) Casing Data: (Also see Exhibit "B")

Surface Casing:

13 3/8" csg set @ 406' in 17 1/2" hole. Cemented
w/400 sxs. Circulated cmt to surface.

Intermediate Casing:

9 5/8" csg set @ 4784' in 12 1/4" hole. Cemented
w/3000 sxs. Calculated TOC to be @ surface.

Production Casing:

7" liner set from 4573'-9427' in 8 3/4" hole.
Cemented w/225 sxs cmt. Calculated TOC to be @
7660'. 

(3) Injection Tubing:

4 1/2", 11.6#, K-55, ST&C Plastic Coated tbg,
set @ approximately \pm 9350'.

We also plan to drill a 6" OH from 9427'-10,100'
w/4" slotted fiberglass liner @ 9375'-10,100'.

(4) Packer:

Baker Model AL-2 Lok-Set, set @ 9350'.

B. (1) Injection Formation: Pennsylvania

(2) Injection Interval:

Injection will be open hole 9427-10,100'.

(3) Original Purpose of Well:

This well was drilled, completed and tested thru
Wolfcamp perforations (9220'-9300'). Well was
plugged and abandoned 11-14-70.

HONDO OIL AND GAS COMPANY
APPLICATION FOR AUTHORITY TO INJECT
B. C. DICKINSON "B" WELL NO. 5
PAGE 2

(4) Other Perforated Intervals: (Also see Exhibit B)

Plans are to squeeze the abandoned Wolfcamp perforations @ 9220'-9300' with 100 sxs of cement.

(5) Higher/Lower Oil Zones:

The top of the Wolfcamp is @ \pm 9000' and the Devonian is @ \pm 11,800'.

V. Map: See Exhibit A.

HONDO OIL AND GAS COMPANY
APPLICATION FOR AUTHORITY TO INJECT
B. C. DICKINSON "B" WELL NO. 5
PAGE 3

VI. Wells in Area of Review:

Operator: Marathon Oil Company

Well Name: J. M. Denton Well No. 7

Location: 1980' FSL & 990' FEL, (I) Section 11, T15S, R37E

Spud Date: December 28, 1951.

Surface Casing: 13 3/8" set @ 369', cemented with 350 sxs.

Intermediate Casing: 9 5/8" set @ 4747', cemented with 1800 sxs.

Production Casing: 5 1/2" set @ 12,700', cemented with 1936 sxs.

Completion: Completed in the Devonian from 12,547'-12,607'.
Recompleted to 11,972'-12,067'. Squeezed and
reperforated at 12,145'-12,240'.

*TOC case at 70%
at 3996'
ok*

Operator: Dinero Operating Company

Well Name: Denton Well No. 1

Location: 990' FSL & 1980' FEL, (O) Sec. 11, T15S, R37E

Spud Date: March 26, 1977.

Surface Casing: 13 3/8" set @ 381', cemented with 400 sxs.

Intermediate Casing: 8 5/8" set @ 4685', cemented with
1450 sxs.

Production Casing: 5 1/2" set at 12,212', cemented with
1450 sxs.

Completion: Originally completed in the Devonian from
11,700'-11,715'. Plugged back to 11,685' and
perforated from 11,608'-11,634'.

*TOC at 70%
at 5123'*

HONDO OIL AND GAS COMPANY
APPLICATION FOR AUTHORITY TO INJECT
B. C. DICKINSON "B" WELL NO. 5
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Operator: McAlester Fuel Company

Well Name: Denton "A" Well No. 1

Location: 660' FSL & 1980' FEL, (O) Sec. 11, T15S, R37E

Spud Date: March 14, 1949.

Surface Casing: 13 3/8" set @ 350', cemented with
500 sxs.

Intermediate Casing: 9 5/8" set @ 4655', cemented with
1500 sxs.

Production Casing: 5 1/2" set @ 11,465', cemented with *ok*
1100 sxs.

Completion: Originally completed in the Devonian from
11,325'-11,464'. Plugged back to 9536' and
perforated Wolfcamp from 9490'-9530'. P&A in
1966 (see attached schematic).

Operator: Marathon Oil Company

Well Name: J. M. Denton Well No. 6

Location: 660' FSL & 990' FEL, (P) Section 11, T15S, R37E

Spud Date: December 27, 1951

Surface Casing: 13 3/8" set @ 369', cement with 350 sxs.

Intermediate Casing: 9 5/8" set @ 4773', cement with
1800 sxs.

Production Casing: 5 1/2" set @ 12,700', cement with *ok*
1936 sxs.

Completion: Completed in Devonian from 12,534'-12,660'.
Added perms from 12,420'-12,515'. Plugged back
to 12,410' and added perms @ 12,020'-12,130'.

HONDO OIL AND GAS COMPANY
APPLICATION FOR AUTHORITY TO INJECT
B. C. DICKINSON "B" WELL NO. 5
PAGE 5

*Stayed: 1st 255 sx
tool @ 11,148*

Operator: Hondo Oil and Gas Company

Well Name: B. C. Dickinson Well No. 3

Location: 660' FSL & 330' FWL, (M) Section 12, T15S, R37E

Spud Date: April, 1952

Surface Casing: 13 3/8" set @ 336', cemented with 325 sxs

Intermediate Casing: 9 5/8" set @ 4751', cemented with
3000 sxs.

*TOC @ 11,148
OK - P&A*

Production Casing: 7" set @ 12612', cemented with
455 sxs.

Completion: Originally completed in the Devonian, open
hole 12,612'-12,662'. Perforated @ 11,018'-
11,046'. Plug back to the San Andres,
perforated from 6076'-6096'. Test San Andres
no shows. Well P&A 3/30/67.

Operator: Chevron Oil Company

Well Name: L. R. Chamberlin Well No. 1

Location: 660' FNL & 1980' FEL, (B) Section 14, T15S, R37E

Spud Date: October 13, 1949.

Surface Casing: 13 3/8" set @ 328', cemented with 350 sxs.

Intermediate Casing: 7 5/8" set @ 4715', cemented with
2000 sxs.

Production Casing: 7" liner set @ 11,501', cemented with
525 sxs.

OK

Completion: Completed in Devonian from 11,501'-11,513'.

HONDO OIL AND GAS COMPANY
APPLICATION FOR AUTHORITY TO INJECT
B. C. DICKINSON "B" WELL NO. 5
PAGE 6

Operator: Lynx Petroleum Consultants

Well Name: Pat H. McClure "C" Well No. 1

Location: 330' FNL & 990' FEL, (A) Section 14, T15S, R37E

Spud Date: March 13, 1951

Surface Casing: 13 3/8" set @ 338', cemented with 400 sxs.

Intermediate Casing: 9 5/8" set @ 4740', cemented with
2078 sxs.

Production Casing: 5 1/2" set @ 12,750', cemented with
1000 sxs. *ok*

Completion: Originally completed in the Devonian from
12,650'-12,737'. Plugged back to 9210'.
Completed in the Wolfcamp from 9082'-9181'.
Squeezed perfs, added perfs from 9147'-9181'.

Operator: Marathon Oil Company

Well Name: J. M. Denton Well No. 3

Location: 1980' FSL & 1980' FEL, (J) Section 11, T15S, R37E

Spud Date: August 25, 1950

Surface Casing: 13 3/8" set @ 371', cemented with 350 sxs.

Intermediate Casing: 9 5/8" set @ 4749', cemented with
2000 sxs.

Production Casing: 5 1/2" set @ 12,117', cemented with
1807 sxs. *ok*

Completion: Completed in the Devonian from
11,916'-12,044'.

HONDO OIL AND GAS COMPANY
APPLICATION FOR AUTHORITY TO INJECT
B. C. DICKINSON "B" WELL NO. 5
PAGE 7

Operator: Hondo Oil and Gas Company

Well Name: Denton SWD Well No. 1

Location: 660' FWL & 660' FNL, (D) Sec. 13, T15S, R37E

Spud Date: April 18, 1951

Surface Casing: 13 3/8" set @ 347', cemented w/600 sxs.

Intermediate Casing: 9 5/8" set @ 5000', cemented with
300 sxs.

Production Casing: 7" set @ 11,304', cemented with 500 sxs.

Completion: Salt Water Disposal into the Pennsylvania
formation from 9950'-10,100'.

ok

HONDO OIL AND GAS COMPANY
APPLICATION FOR AUTHORITY TO INJECT
B. C. DICKINSON "B" WELL NO. 5
PAGE 8

VII. Proposed Operations Data:

- (1) Average Daily Injection Rate - 15,000 BWPD.
Maximum Daily Injection Rate - 30,000 BWPD.
- (2) Type of System - Closed.
- (3) Average Injection Pressure - 500 psi.
Maximum Injection Pressure - 700 psi.
- (4) Source of Injection Water - Devonian and Wolfcamp
formation water will be injected into the well. See
Exhibit C for water analysis.
- (5) Chemical Analysis of Disposal Zone Formation.
Not Available.

VIII. Geological Data:

The injection zone is the Pennsylvania formation open hole
from 9427'-10,100'. The formation consists primarily of
dolomite and limestone with small amounts of shale.

IX. Proposed Stimulation Program:

Will treat w/6,000 gals 15% acid in stages using 1000# of
rock salt.

X. Well Logs:

Copies of the well logs have been filed with the
Commission.

XI. Chemical Analysis of Fresh Water - Not Available.

XII. Upon examination of the available geologic and engineering
data no evidence of open faults or any other hydrologic
connection between the disposal zone and any underground
source of drinking water was found.

HONDO OIL AND GAS COMPANY
APPLICATION FOR AUTHORITY TO INJECT
B. C. DICKINSON "B" WELL NO. 5
PAGE 9

LAND OWNER:

Dickinson Cattle Company
P. O, Box 3804
Amarillo, Texas 79106

OFFSET OPERATORS:

North American Royalty
1400 Claydesta Ctr.
306 W. Wall
Midland, Texas 79701

Marathon Oil Company
P. O. Box 552
Midland, Texas 79702

Chevron U.S.A., Inc.
P. O. Box 670
Hobbs, New Mexico 88240

Union Texas
4000 N. Big Spring
Suite 500
Midland, Texas 79705

Lynx Petroleum
P. O. Box 1666
Hobbs, New Mexico 88240

Phillips Petroleum
4001 Penbrook
Odessa, Texas 79762

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, _____

Mark C. Keeling

of the Hobbs Daily News-Sun, a daily newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period

of _____

One weeks.
Beginning with the issue dated

September 4, 1987
and ending with the issue dated

September 4, 1987

Mark C. Keeling
Business Manager
Sworn and subscribed to before

me this 9 day of

September, 1987

Vera Murphy
Notary Public.

My Commission expires _____

Nov. 14, 1988

(Seal)

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

LEGAL NOTICE
September 4, 1987
NOTICE

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Hondo Oil and Gas Company has applied for authority to convert the B.C. Dickinson "B" Well No. 5, located 330' FSL & 330' FWL, Section 12, T-15S, R-37E, Lea County, New Mexico, into a salt water disposal well. Water produced from the Devonian and Wolfcamp formations will be disposed into the Pennsylvania formation from 9427'-10,100'. The maximum daily injection rates will be 30,000 BWPD with a maximum pressure of 700 psi.

Interested parties must file objections or requests for hearing with the Oil Conservation Division, P.O. Box 2088, Santa Fe, New Mexico 87501 within 15 days of this notice.

E.L. Buttross, Jr.
Petroleum Engineer
Hondo Oil and Gas Co.
(505)625-8760

P-482 998 815

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

(See Reverse)

U.S.G.P.O. 153-506

PS Form 3800, June 1985

Sent to Phillips Petroleum	
Street and No. 4001 Penbrook	
P.O., State and ZIP Code Odessa, Texas 79762	
Postage	S
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	
Return Receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	S
Postmark or Date	

Fold at line over top of envelope to the right of the return address.

CERTIFIED

P-482 998 815

MAIL

P-482 998 811
RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
 NOT FOR INTERNATIONAL MAIL
 (See Reverse)

U.S.G.P.O. 153-506

PS Form 3800, June 1965

Sent to Chevron U.S.A., Inc.	
Street and No. P. O. Box 670	
P.O., State and ZIP Code Hobbs, New Mexico 88240	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	
Return Receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	

P-482 998 810
RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
 NOT FOR INTERNATIONAL MAIL
 (See Reverse)

U.S.G.P.O. 153-506

PS Form 3800, June 1965

Sent to Marathon Oil Company	
Street and No. P. O. Box 552	
P.O., State and ZIP Code Midland, Texas 79702	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	
Return Receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	

Fold flap over flap and glue to the right of the return address.

CERTIFIED

P-482 998 811

MAIL

Fold flap over top of envelope to the right of the return address.

CERTIFIED

P-482 998 810

MAIL

P-482 998 813
RECEIPT FOR CERTIFIED MAIL
 NO INSURANCE COVERAGE PROVIDED
 NOT FOR INTERNATIONAL MAIL
 (See Reverse)

U.S.G.P.O. 153-506

Sent to Lynx Petroleum	
Street and No. P. O. Box 1666	
P.O. State and ZIP Code Hobbs, New Mexico 88240	
Postage	\$
Insured Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	
Return Receipt showing to whom, Date and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	

PS Form 3800, June 1985

Fold at line over top of envelope to the right of the return address.

CERTIFIED

P-482 998 813

MAIL

P-482 998 812
RECEIPT FOR CERTIFIED MAIL
 NO INSURANCE COVERAGE PROVIDED
 NOT FOR INTERNATIONAL MAIL
 (See Reverse)

U.S.G.P.O. 153-506

Sent to Union Texas	
Street and No. 4000 N. Big Spring, Ste. 500	
P.O. State and ZIP Code Midland, Texas 79705	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	
Return Receipt showing to whom, Date and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	

PS Form 3800, June 1985

Fold at line over top of envelope to the right of the return address.

CERTIFIED

P-482 998 812

MAIL

P-482 998 806
RECEIPT FOR CERTIFIED MAIL
 NO INSURANCE COVERAGE PROVIDED
 NOT FOR INTERNATIONAL MAIL
 (See Reverse)

PS Form 3800, June 1965
 U.S.G.P.O. 153-506

Sent to Dickinson Cattle Company	
Street and No. P. O. Box 3804	
P.O., State and ZIP Code Amarillo, Texas 79106	
Postage	
Certified Fee	
Special Delivery Fee	
Registered Mail Fee	
Insurance Fee (add to insured value)	
Return Receipt (showing to whom, Date, and Address of Delivery)	
TOTAL Postage and Fees	\$
Postmark or Date	

P-482 998 807
RECEIPT FOR CERTIFIED MAIL
 NO INSURANCE COVERAGE PROVIDED
 NOT FOR INTERNATIONAL MAIL
 (See Reverse)

PS Form 3800, June 1965
 U.S.G.P.O. 153-506

Sent to North American Royalty	
Street and No. 1400 Claydesta Ctr. 306 West Wall	
P.O., State and ZIP Code Midland, Texas 79701	
Postage	\$
Certified Fee	
Special Delivery Fee	
Registered Mail Fee	
Insurance Fee (add to insured value)	
Return Receipt (showing to whom, Date, and Address of Delivery)	
TOTAL Postage and Fees	\$
Postmark or Date	

Fold a line over top of envelope to the right of the return address.

CERTIFIED

P-482 998 806

MAIL

Fold a line over top of envelope to the right of the return address.

CERTIFIED

P-482 998 807

MAIL

2	Edna W. Moore & M. E. G. G. Moore, 30 M. C. C. C. Stock Formers	3	M. E. W. Moore, 12-1-89, V. 1300, 306-22	4	J. M. Huber, 3-1-23, V. 1318, 151-82	5	Huber Com, 3-1-23, V. 1318, 151-82	6	M. E. W. Moore, 12-1-89, V. 1300, 306-22	7	M. E. W. Moore, 12-1-89, V. 1300, 306-22	8	M. E. W. Moore, 12-1-89, V. 1300, 306-22	9	M. E. W. Moore, 12-1-89, V. 1300, 306-22	10	M. E. W. Moore, 12-1-89, V. 1300, 306-22	11	M. E. W. Moore, 12-1-89, V. 1300, 306-22	12	M. E. W. Moore, 12-1-89, V. 1300, 306-22	13	M. E. W. Moore, 12-1-89, V. 1300, 306-22	14	M. E. W. Moore, 12-1-89, V. 1300, 306-22	15	M. E. W. Moore, 12-1-89, V. 1300, 306-22	16	M. E. W. Moore, 12-1-89, V. 1300, 306-22	17	M. E. W. Moore, 12-1-89, V. 1300, 306-22	18	M. E. W. Moore, 12-1-89, V. 1300, 306-22	19	M. E. W. Moore, 12-1-89, V. 1300, 306-22	20	M. E. W. Moore, 12-1-89, V. 1300, 306-22	21	M. E. W. Moore, 12-1-89, V. 1300, 306-22	22	M. E. W. Moore, 12-1-89, V. 1300, 306-22	23	M. E. W. Moore, 12-1-89, V. 1300, 306-22	24	M. E. W. Moore, 12-1-89, V. 1300, 306-22	25	M. E. W. Moore, 12-1-89, V. 1300, 306-22	26	M. E. W. Moore, 12-1-89, V. 1300, 306-22	27	M. E. W. Moore, 12-1-89, V. 1300, 306-22	28	M. E. W. Moore, 12-1-89, V. 1300, 306-22	29	M. E. W. Moore, 12-1-89, V. 1300, 306-22	30	M. E. W. Moore, 12-1-89, V. 1300, 306-22	31	M. E. W. Moore, 12-1-89, V. 1300, 306-22	32	M. E. W. Moore, 12-1-89, V. 1300, 306-22	33	M. E. W. Moore, 12-1-89, V. 1300, 306-22	34	M. E. W. Moore, 12-1-89, V. 1300, 306-22	35	M. E. W. Moore, 12-1-89, V. 1300, 306-22	36	M. E. W. Moore, 12-1-89, V. 1300, 306-22	37	M. E. W. Moore, 12-1-89, V. 1300, 306-22	38	M. E. W. Moore, 12-1-89, V. 1300, 306-22	39	M. E. W. Moore, 12-1-89, V. 1300, 306-22	40	M. E. W. Moore, 12-1-89, V. 1300, 306-22	41	M. E. W. Moore, 12-1-89, V. 1300, 306-22	42	M. E. W. Moore, 12-1-89, V. 1300, 306-22	43	M. E. W. Moore, 12-1-89, V. 1300, 306-22	44	M. E. W. Moore, 12-1-89, V. 1300, 306-22	45	M. E. W. Moore, 12-1-89, V. 1300, 306-22	46	M. E. W. Moore, 12-1-89, V. 1300, 306-22	47	M. E. W. Moore, 12-1-89, V. 1300, 306-22	48	M. E. W. Moore, 12-1-89, V. 1300, 306-22	49	M. E. W. Moore, 12-1-89, V. 1300, 306-22	50	M. E. W. Moore, 12-1-89, V. 1300, 306-22
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EXHIBIT A
HONDO OIL AND GAS COMPANY
APPLICATION TO INTEREST
B.C. DICKINSON "B" #5
LEA COUNTY, NEW MEXICO

DICKINSON "B" #5

PRESENT

PROPOSED

42 SHEETS 3 SQUARE
 42 SHEETS 3 SQUARE
 42 SHEETS 3 SQUARE
 42 SHEETS 3 SQUARE
 NATIONAL

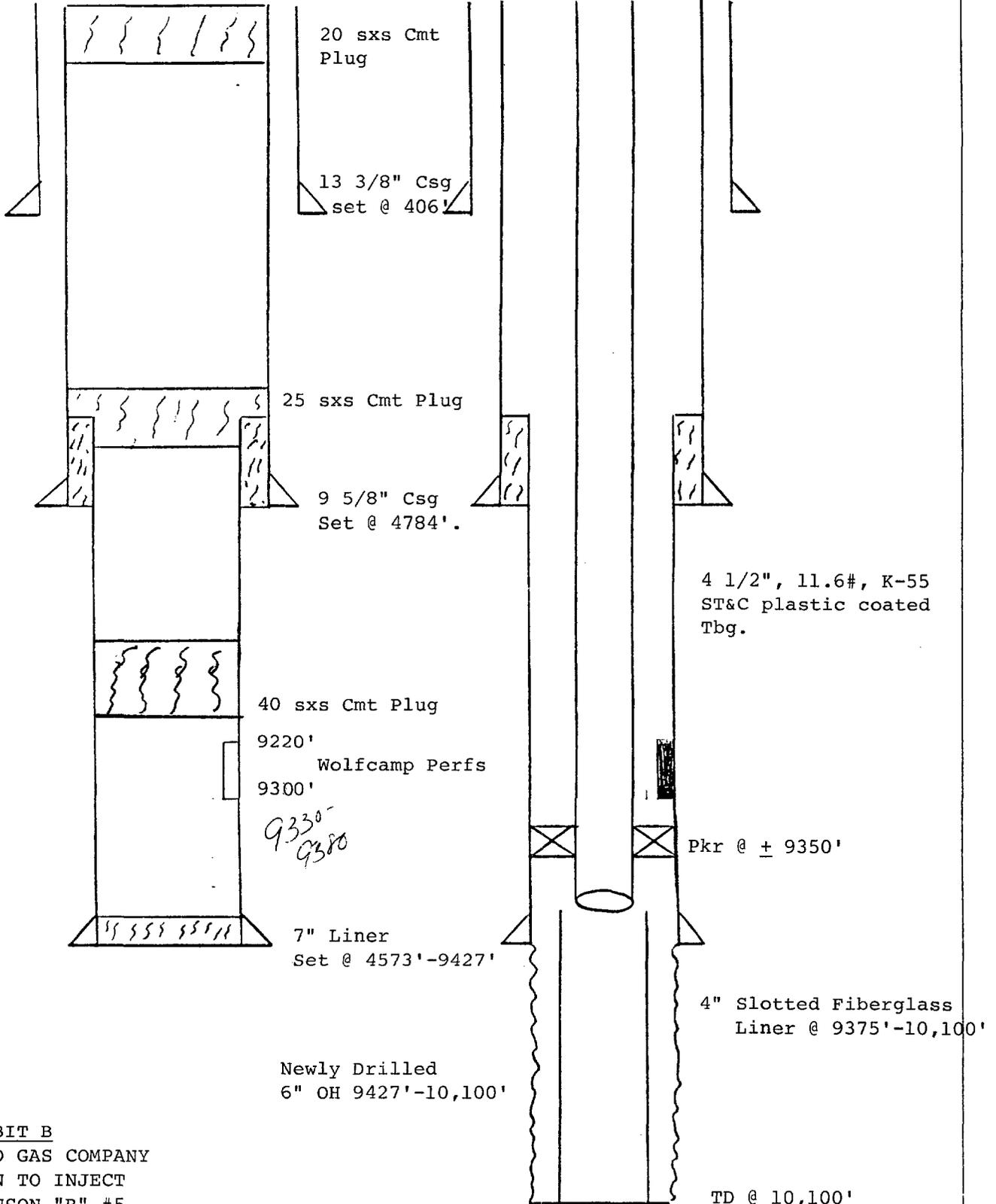
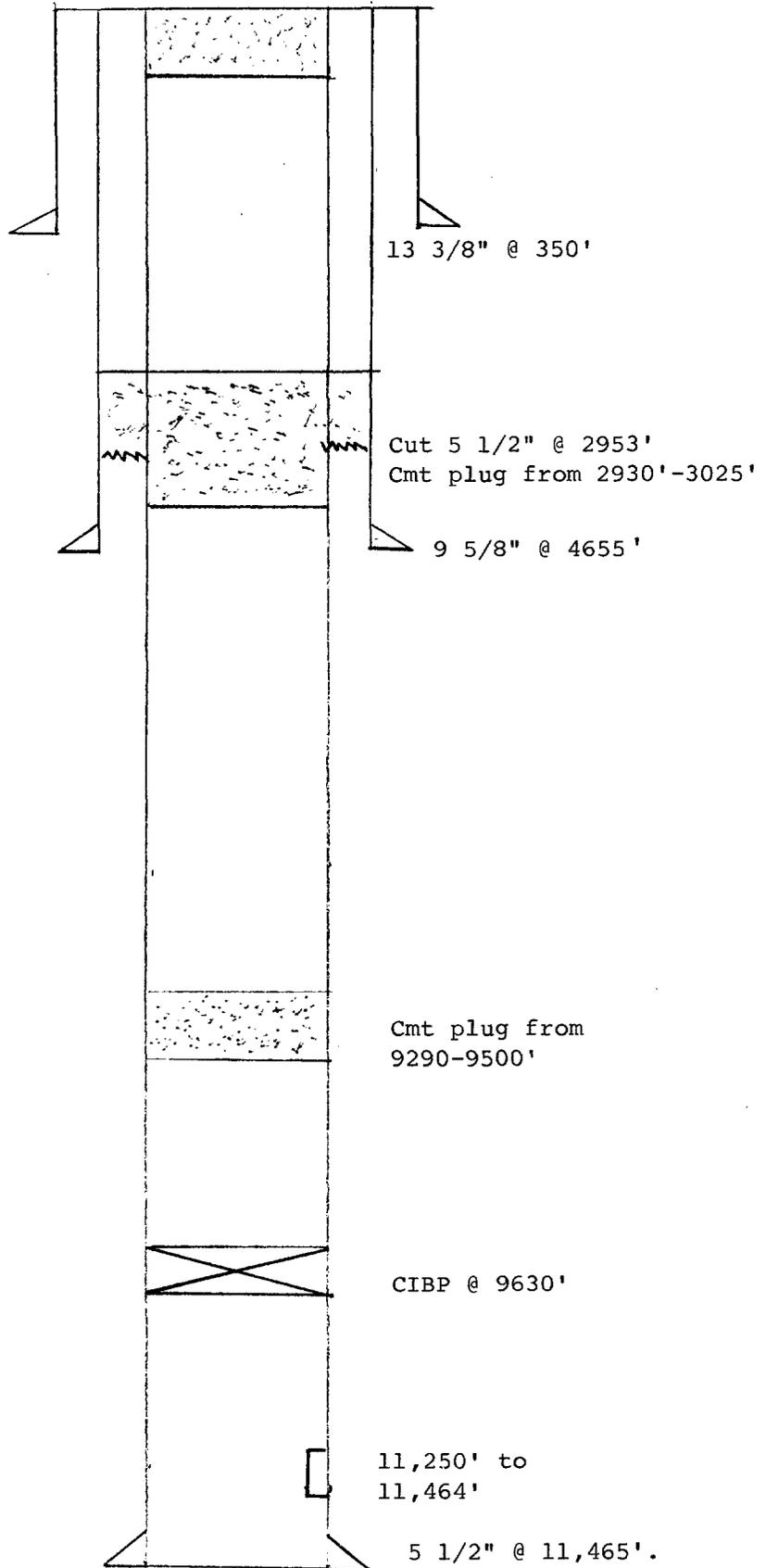


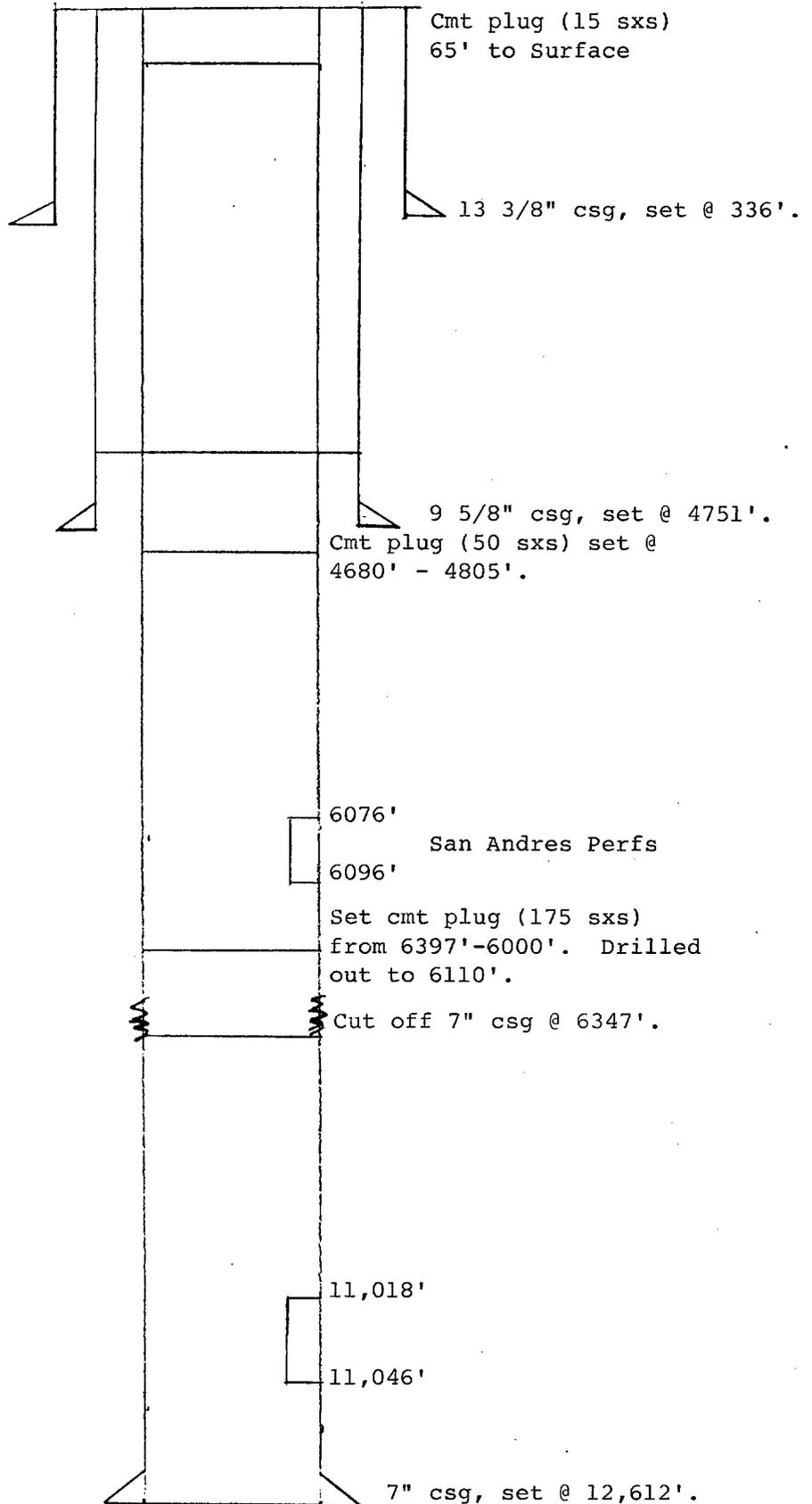
EXHIBIT B

HONDO OIL AND GAS COMPANY
 APPLICATION TO INJECT
 B.C. DICKINSON "B" #5
 LEA COUNTY, NEW MEXICO

DENTON "A" WELL NO. 1
660' FSL & 1980' FEL,
Sec. 11, T-15S, R-37E
LEA COUNTY, NEW MEXICO



HONDO OIL AND GAS COMPANY
B. C. DICKINSON "B" WELL #3
660' FSL & 330' FWL
Sec. 12, T-15S, R-37E
LEA COUNTY, NEW MEXICO



HALLIBURTON SERVICES
MIDLAND DIVISION
HOBBS, NEW MEXICO 88240
LABORATORY WATER ANALYSIS

No. 093

To Marathon

Date 4-29-87

This report is the property of Halliburton Company and neither it nor any part thereof nor a copy thereof is to be published or disclosed without first securing the express written approval of laboratory management; It may however, be used in the course of regular business operations by any person or concern and employees thereof receiving such report from Halliburton Company.

Submitted by _____ Date Rec. _____

Well No. JM Denton Lease Depth _____ Formation _____

County _____ Field _____ Source _____

	<u>Wolfcamp</u>	<u>Devonian</u>	
Resistivity	<u>.098 @ 70°</u>	<u>.11 @ 70°</u>	
Specific Gravity	<u>1.055</u>	<u>1.050</u>	
pH	<u>6.6</u>	<u>6.4</u>	
Calcium (Ca)	<u>4100</u>	<u>3900</u>	*MP
Magnesium (Mg)	<u>30</u>	<u>Nil</u>	
Chlorides (Cl)	<u>50,500</u>	<u>43,500</u>	
Sulfates (SO ₄)	<u>Heavy</u>	<u>Heavy</u>	
Bicarbonates (HCO ₃)	<u>620</u>	<u>456</u>	
Soluble Iron (Fe)	<u>Nil</u>	<u>Nil</u>	

Remarks:

*Milligrams per liter

J. Thompson

Respectfully submitted,

Analyst: _____

HALLIBURTON COMPANY

cc:

By _____
CHEMIST

EXHIBIT C
HONDO OIL AND GAS COMPANY
APPLICATION TO INJECT
B.C. DICKINSON "B" #5
LEA COUNTY, NEW MEXICO

NOTICE

IE DESCRIBED SAMPLE TESTED. ANY USER OF THIS REPORT AGREES THAT HALLIBURTON SHALL OR DAMAGE, WHETHER IT BE TO ACT OR OMISSION, RESULTING FROM SUCH REPORT OR ITS USE.

NAME	JOHN	ABILITIES	JEPTH
POSITION	MEMBER OF BRIG	1785'S	120.

NAME	WALTER	ABILITIES	WALTER
POSITION	MEMBER OF BRIG	1785'S	43.20

NAME	JOHN	ABILITIES	JEPTH
POSITION	MEMBER OF BRIG	1785'S	100.

NAME	WALTER	ABILITIES	WALTER
POSITION	MEMBER OF BRIG	1785'S	43.20

NAME	JOHN	ABILITIES	JEPTH
POSITION	MEMBER OF BRIG	1785'S	100.

NAME	WALTER	ABILITIES	WALTER
POSITION	MEMBER OF BRIG	1785'S	43.20

NAME	JOHN	ABILITIES	JEPTH
POSITION	MEMBER OF BRIG	1785'S	100.

NAME	WALTER	ABILITIES	WALTER
POSITION	MEMBER OF BRIG	1785'S	43.20

NAME	JOHN	ABILITIES	JEPTH
POSITION	MEMBER OF BRIG	1785'S	100.

ILLEGIBLE

WATER QUALITY IN SOUTHEASTERN NEW MEXICO
LISTED BY LOCATION

Location	DPN	WBF	Use	Date Ctd	Pt. of Ctn.	Citr.	Chlorides	Conduct.	Temp.	File No.	Ref. No.	Adal.	Card Source
						mg/liter	K x 10 ⁶	deg. F					Data Date
** 155.37E.04.024272		T03	DOM	79/12/04	YT	SEC	44	577	0	L 04512			1184
155.37E.04.024202		T03	DOM	84/10/03	YT	SEC	53	720	57	L 04512			
155.37E.04.024202													
** 155.37E.05.0333042		T06	STK	79/12/04	YT	SEC	12	529	0				1184
155.37E.05.0333042		T03	STK	84/10/04	YT	SEC	37	550	55	L 01068			
155.37E.05.0333042													
** 155.37E.05.0442041		T06	DCM	79/12/04	YT	SEC	154	1254	0	L 05403			1184
155.37E.05.0442041		T06	DCM	84/10/04	YT	SEC	146	1370	53	L 05403			
155.37E.05.0442041													
** 155.37E.07.011024		T06	IRR	79/10/03	DP	SEC	76	341	65	L 00216 EA	L 00215		
155.37E.07.011024													
** 155.37E.07.011024		T06	DOM	79/12/04	YT	SEC	42	705	0	L			
155.37E.07.011024													
** 155.37E.10.010204		T06	DCM	79/12/04	YT	SEC	44	374	0	L			1184
155.37E.10.010204		T03	DCM	84/10/03	YT	SEC	39	367	57	L			
155.37E.10.010204													
** 155.37E.11.020204		T03	STK	79/10/25	DP	SEC	11	512	54	L 02391			1184
155.37E.11.020204		T06	STK	84/10/03	DP	SEC	41	522	57	L 02391			
155.37E.11.020204													
** 155.37E.12.010204		T06	STK	79/12/07	DF	SEC	16	539	64	L			1184
155.37E.12.010204		T06	STK	84/10/03	DF	SEC	46	750	57	L			
155.37E.12.010204													
** 155.37E.15.024402		T03	STK	79/12/07	DP	SEC	42	540	64	L			1184
155.37E.15.024402		T03	STK	84/10/03	DP	SEC	37	572	57	L			
155.37E.15.024402													
** 155.37E.22.010313		T06	IRR	79/10/12	DP	SEC	43	707	65	L 00222 S			1084
155.37E.22.010313		T06	IRR	84/10/18	DP	SEC	50	740	58	L 00222 S			
155.37E.22.010313													
** 155.37E.25.011011		T06	IRR	65/09/06	DP	SEC	55	525	67	L 00747			1084
155.37E.25.011011		T03	IRR	79/10/03	DP	SEC	46	710	56	L 00747			
155.37E.25.011011		T03	IRR	84/10/03	DP	SEC	47	719	53	L 00747			
155.37E.25.011011													
** 155.37E.30.010204													

3

Depth to fresh water, 43.2' from surface, Ogallala aquifer: Checked by DL.



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
 OIL CONSERVATION DIVISION
 HOBBS DISTRICT OFFICE

GARREY CARRUTHERS
 GOVERNOR

POST OFFICE BOX 1980
 HOBBS, NEW MEXICO 88241-1980
 (505) 393-6161

9-17-87
 SEP 24 1987
 SANTA FE

OIL CONSERVATION DIVISION
 P. O. BOX 2088
 SANTA FE, NEW MEXICO 87501

RE: Proposed:
 MC _____
 DHC _____
 NSL _____
 NSP _____
 SWD _____
 WFX _____
 PMX _____

Gentlemen:

I have examined the application for the:

Hondo Oil & Gas Co. B.C. Dickinson B#5-M 12-15-37
 Operator Lease & Well No. Unit S-T-R

and my recommendations are as follows:

OK JS

Yours very truly,

Jerry Sexton
 Supervisor, District 1

/ed