STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

AMENDED ORDER NO. SWD-359

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

APPLICATION OF GROVER-MCKINNEY OIL COMPANY

ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION DIVISION

Under the provisions of Rule 701(B), Grover-McKinney Oil Company made application to the New Mexico Oil Conservation Division on November 16, 1988, for permission to complete for salt water disposal its Caudill Well No. 1, located in Unit C, of Section 34, Township 13 South, Range 31 East, NMPM, Chaves County, New Mexico.

THE DIVISION DIRECTOR FINDS THAT:

(1) The application has been duly filed under the provisions of Rule 701(B) of the Division Rules and Regulations.

(2) Satisfactory information has been provided that all offset operators and surface owners have been duly notified; and

(3) The applicant has presented satisfactory evidence that all requirements prescribed in Rule 701 will be met.

(4) No objections have been received within the waiting period prescribed by said rule.

IT IS THEREFORE ORDERED THAT:

(1) The applicant herein, Grover-McKinney Oil Company is hereby authorized to complete its Caudill Well No. 1 located in Unit C of Section 34, Township 13 South, Range 31 East, NMPM, Chaves County, New Mexico, in such a manner as to permit the injection of salt water for disposal purposes into the Queen formation at approximately 2870 feet to approximately 2885 feet through 2 3/8-inch plastic-lined tubing set in a packer located at approximately 2800 feet.

IT IS FURTHER ORDERED THAT:

The operator shall take all steps necessary to ensure that the injected water enters only the proposed injection interval and is not permitted to escape to other formations or onto the surface.

Prior to commencing injection operations into the well, the casing shall be pressure tested from the surface to the packer setting depth to assure the integrity of said casing.

The casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge at the surface or left open to the atmosphere to facilitate detection of leakage in the casing, tubing or packer.

The injection well or system shall be equipped with a pressure limiting device which will limit the wellhead pressure on the injection well to no more than 574 psi.

The Director of the Division may authorize an increase in injection pressure upon a proper showing by the operator of said well that such higher pressure will not result in migration of the injected fluid from the Queen formation. Such proper showing shall consist of a valid step-rate test run in accordance with and acceptable to this office.

The operator shall notify the supervisor of the Hobbs district office of the Division of the date and time of the installation of disposal equipment and of the mechanical integrity test so that the same may be inspected and witnessed.

The operator shall immediately notify the supervisor of the Hobbs district office of the Division of the failure of the tubing, casing or packer in said well and shall take such steps as may be timely and necessary to correct such failure or leakage.

PROVIDED FURTHER THAT, jurisdiction of this cause is hereby retained by the Division for such further order or orders as any seem necessary or convenient for the prevention of waste and/or protection of correlative rights; upon failure of the operator to conduct operations in a manner which will ensure the protection of fresh water or in a manner inconsistent with the requirements set forth in this order, the Division may, after notice and hearing, terminate the injection authority granted herein.

The operator shall submit monthly reports of the disposal operations in accordance with Rule 706 and 1120 of the Division Rules and Regulations.

Approved at Santa Fe, New Mexico, on this 24th day of January, 1989.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

WILLIAM J. LEMAY
for Director

S E A L

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501

FORM C-108
Revised 7-1-81

APPLICATION FOR AUTHORIZATION TO INJECT

I. Purpose: ☐ Secondary Recovery ☐ Pressure Maintenance ☒ Disposal ☐ Storage
Application qualifies for administrative approval? ☒ yes ☐ no

II. Operator: Grover-McKinney Oil Company

Address: P O Box 3666, Midland, Texas 79702

Contact party: Mr. James Berryman Carl Phone: 915/683-4215

III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? ☐ yes ☒ no
If yes, give the Division order number authorizing the project _____.

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

* VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

* X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)

* XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: James R. Berryman Title Operations Supervisor

Signature: James R. Berryman Date: November 14, 1988

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal. _____

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate Division

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

(1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.

(2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.

(3) A description of the tubing to be used including its size, lining material, and setting depth.

(4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

(1) The name of the injection formation and, if applicable, the field or pool name.

(2) The injection interval and whether it is perforated or open-hole.

(3) State if the well was drilled for injection or, if not, the original purpose of the well

(4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.

(5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include: (See attached copy)

(1) The name, address, phone number, and contact party for the applicant;

(2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;

(3) the formation name and depth with expected maximum injection rates and pressures; and

(4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

AFFIDAVIT OF PUBLICATION

County of Chaves
State of New Mexico, }

I, Jean M. Pettit,
Manager

Of the Roswell Daily Record, a daily newspaper published at Roswell, New Mexico, do solemnly swear that the clipping hereto attached was published once a week in the regular and entire issue of said paper and not in a supplement thereof for a period

of once

..... weeks

beginning with the issue dated 6
November, 19 88

and ending with the issue dated 6
November, 19 88

Jean M. Pettit
Manager

Sworn and subscribed to before me

this 6th day of
November, 19 88

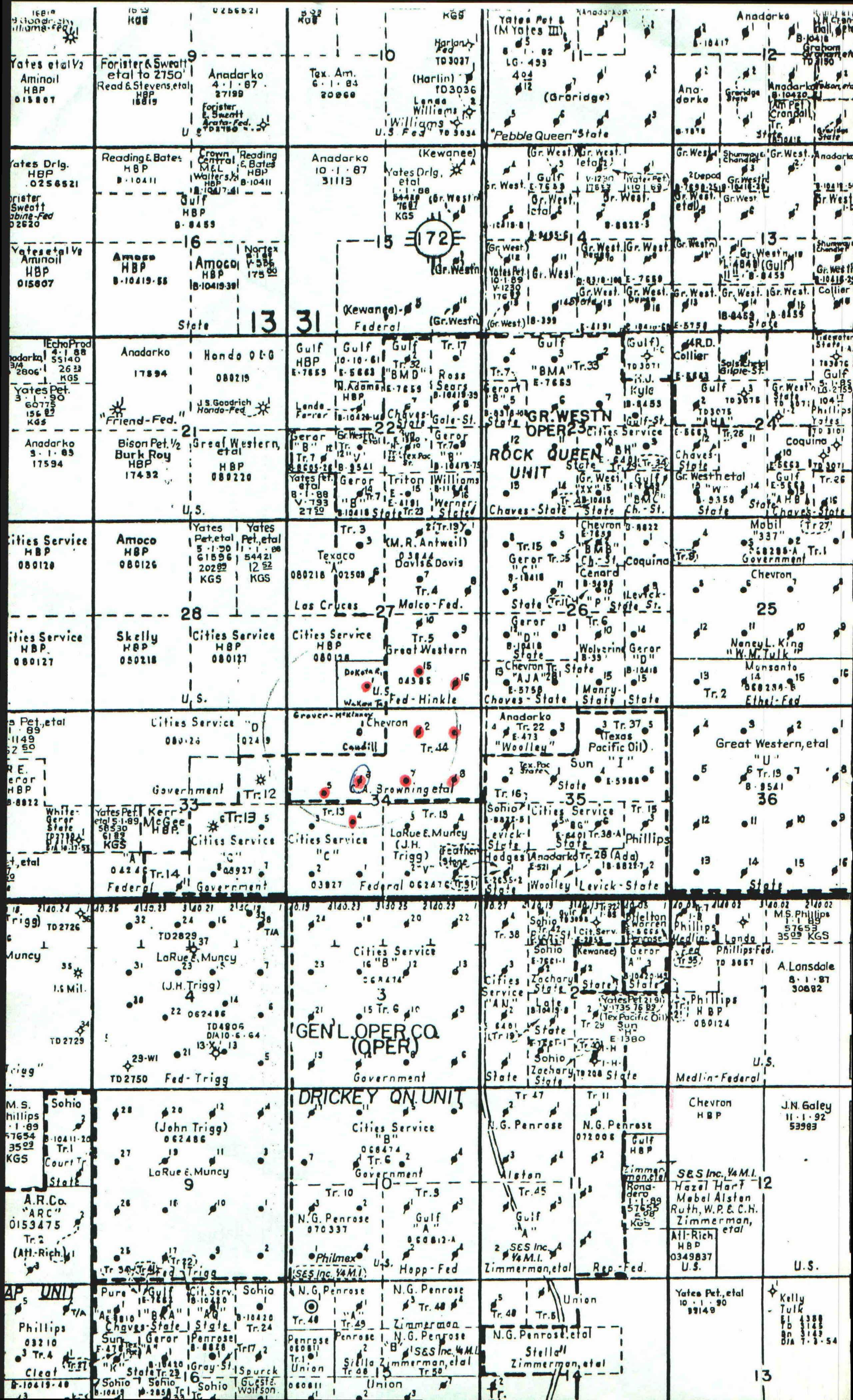
Maryloni D Skipper
Notary Public

My commission expires
July 21, 19 90
(Seal)

Publish November 6, 1988

LEGAL NOTICE

Grover-McKinney Oil Company, P.O. box 3666, Midland, Texas 79702 (915-683-4215) has applied to the State Oil and Gas Commission for a permit to inject fluid into the Queen formation, Caprock Queen Field, Chaves County, New Mexico, Section 24, T-13-S, R-31-E. The proposed well known as the Caudill #1 will be used to dispose of a maximum of 400 BWPD at a maximum pressure of 800 psi through perforations at 2870' - 2885'. Interested parties should direct questions to James Berryman at the above address or file objections or request for a hearing with the Oil Conservation Division, P.O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.



Yates etal ½
Aminoil
HBP
015807
Forister & Sweatt
etal to 2750'
Read & Stevens, etal
HBP
16819
Anadarko
4-1-87
27199
Tex. Am.
6-1-84
20960
(Harlin)
TD3036
"Pebble Queen" State
(Graridge)
Anadarko
Yates Drlg.
HBP
Reading & Bates
HBP
Anadarko
10-1-87
31113
(Kewanee)
Gulf
HBP
Amoco
HBP
172
(Kewanee)
Federal
(Gr. Westn)
Gr. West.
State
Anadarko
17894
Hondo O&G
080219
"Friend-Fed."
Bison Pet. ½
Burk Roy
HBP
17432
Great Western, etal
HBP
080220
GR. WESTN
OPER
ROCK QUEEN
UNIT
Chaves-State
Coquina
Cities Service
HBP
080120
Amoco
HBP
080126
Texaco
Davis & Davis
Malco-Fed.
Las Cruces
Chevron
Skelly
HBP
080218
Cities Service
HBP
080127
Great Western
Fed-Hinkle
Nancy L. King
"W. M. Tulk"
Monsanto
Ethel-Fed
Chevron
Caudill
A. Browning etal
Cities Service
Government
Anadarko
"Woolley"
Texas
Pacific Oil
Sun
Great Western, etal
"U"
Cities Service
"C"
LaRue & Muncy
(J.H. Trigg)
Federal
Phillips
Levick-State
Woolley
LaRue & Muncy
(J.H. Trigg)
Cities Service
"B"
GEN'L OPER CO.
(OPER)
Government
Sohio
Zachary
State
Phillips
HBP
080124
M.S. Phillips
A. Lansdale
Fed-Trigg
Medlin-Federal
DRICKEY QN. UNIT
(John Trigg)
LaRue & Muncy
Cities Service
"B"
Government
N.G. Penrose
N.G. Penrose
072008
Chevron
HBP
J.N. Galey
11-1-92
53983
A.R.Co.
"ARC"
0153475
N.G. Penrose
070337
Gulf
"A"
Hopp-Fed
S&S Inc. ¼ M.I.
Zimmerman, etal
Rep.-Fed.
S&S Inc. ¼ M.I.
Hazel Hart
Mabel Alston
Ruth, W.P. & C.H.
Zimmerman,
etal
Atl-Rich
HBP
0349837
U.S.
Phillips
N.G. Penrose
N.G. Penrose, etal
Stella
Zimmerman, etal
Union
Yates Pet., etal
10-1-90
33149
Kelly
Tulk

Attachment to Application
for Authorization to Inject

VII

1. Estimated Average Injection Rate - 200 BWPD
   Estimated Maximum Injection Rate - 400 BWPD

2. The tanks and flowline system will be operated as a closed system.

3. Estimated average injection pressure - 100 psi.
   Estimated average injection pressure - 800 psi.

4. The injected fluid will be from the Queen formation.

VIII

The proposed injection zone is known as the Queen formation. This is a Permian age sandstone occurring at a depth of 2870'. The sand is 15' thick and is currently producing oil and gas in offset secondary recovery projects. There are no known fresh water wells within 1/2 mile of the proposed injection well.

IX Surface to 300' Ogallala aquifer, ~~water~~ Quality available
Sec 34 12-42-50 PPM Chl. Ogallala
2100 - 110 PPM Chl.

The proposed injection well was acidized 10-28-86 prior to swab testing for oil production. No further stimulation is planned.

XII

There is no evidence that the proposed injection interval is hydrologically connected to any sources of fresh water. Produced water is presently being injected into this zone in many offset wells involving secondary recovery.

VI

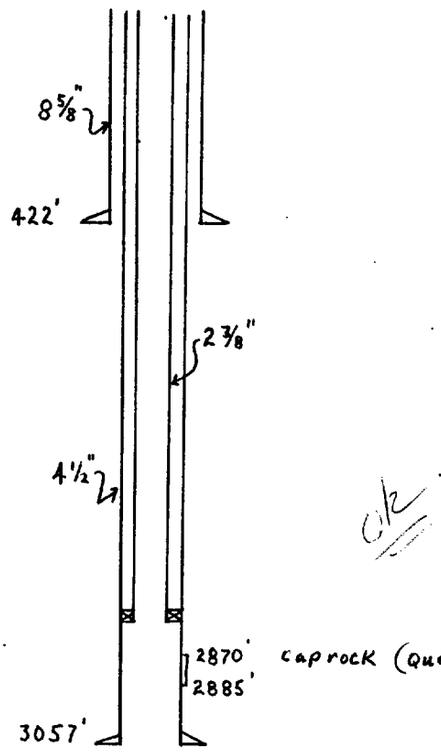
(Attachment to Application for Authorization to Inject)

Well	Type	Surf. Casing	Prod. Casing	Spud Date	Location	Total Depth	Completion
Circle Ridge Oper. Co. Rock Queen Unit TR-44					T-13-S, R-31-E		
#1-A	Prod.	8 5/8" @ 314'	5 1/2" @ 3030'	2-21-55	660'FNL & 660'FEL Sec 34	3050'	3030-50' Open hole
8-H	Inj.	8 5/8" @ 327'	5 1/2" @ 3037'	3-2-55	1980'FNL & 660'FEL Sec 34	3052'	3037-52' Open hole
5	Prod.	8 5/8" @ 263'	5 1/2" @ 2900'	11-15-55	2310'FNL & 990'FWL Sec 34	2914'	2900-14' Open hole
	Inj.	8 5/8" @ 271'	5 1/2" @ 3020'	1-13-56	660'FNL & 1650'FEL Sec 34	3040'	3020-40' Open hole
7	Prod.	7 5/8" @ 300'	4 1/2" @ 3075'	8-17-55	1980'FNL & 1980'FEL Sec 34	3075'	3036-51' Perfs.
6-F	Inj.	8 5/8" @ 268'	5 1/2" @ 2903'	9-28-55	1980'FNL & 1980'FWL Sec 34	2946'	2903-46' Open hole
TR-5 15	Prod.	8 5/8" @ 302'	5 1/2" @ 3027'	11-20-55	1650'FEL & 990'FSL Sec 27	3034'	3027-34' Open hole
16	Inj.	8 5/8" @ 326'	5 1/2" @ 3018'	4-9-55	660'FSL & 660'FEL Sec 27	3037'	3018-37' Open hole
General Oper. Co. Drickey Queen Ut. TR-13							
4	Prod.	8 5/8" @ 292'	5 1/2" @ 3034'	1-28-55	1880'FSL & 2080'FWL Sec 34	3096'	3034-96' Open hole
Dakota Resources Wakan Tanka Fed.							
1	Prod.	9 5/8" @ 313'	5 1/2" @ 2970'	5-3-88	2287'FWL & 538'FSL Sec 27	2970'	2893-98' Perfs

INJECTION WELL DATA SHEET

Grover-McKinney Oil Company	Caudill			
OPERATOR	LEASE			
1	660' FNL & 1980' FWL	34	13S	31E
WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE

Schematic



Tabular Data

Surface Casing

Size 8 5/8" Cemented with 250 sx.

TOC surface feet determined by Circ

Hole size 12 1/4"

Intermediate Casing

Size _____" Cemented with _____ sx.

TOC _____ feet determined by _____

Hole size _____

Long string

Size 4 1/2" Cemented with 375 sx.

TOC 1200 feet determined by calc.

Hole size 7 7/8"

Total depth 3057'

Injection interval

2870 feet to 2885 feet
(perforated or open-hole, indicate which)

Tubing size 2 3/8" lined with PVC (Rice Engr.) (material) set in a

Baker AD tension (or equiv.) (brand and model) packer at 2800± feet

(or describe any other casing-tubing seal).

Other Data

1. Name of the injection formation Queen

2. Name of Field or Pool (if applicable) Caprock

3. Is this a new well drilled for injection? [ ] Yes [x] No

   If no, for what purpose was the well originally drilled? Drill as a producing well.

   Produced uneconomically and shut-in.

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) None

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

Chaves
34-13-31
A 8686 E

SCHLUMBERGER WELL SURVEYING CORPORATION
HOUSTON, TEXAS

SIMULTANEOUS
Gamma Ray-Neutron

COUNTY	Chaves
FIELD or LOCATION	Caprock Queen
WELL	Browning # 4
COMPANY	Gulf Oil Corp.

COMPANY GULF OIL CORP.

WELL BROWNING # 4

FIELD CAPROCK QUEEN

LOCATION SEC. 34-13S-31E

COUNTY CHAVES

STATE NEW MEXICO

Location of Well
1980' f N&W/L
Sec. 34-13S-31E

GRN

4305 ?

Elevation: D.F. 4205
K.B. 4206
CSS or G.L. 4299

FILING No.

RUN NO.	1	
Date	11-9-65	
Depth Reference	KB 7' Abv. GL	
First Reading	2946	
Last Reading	30	
Footage Measured	2916	
Max. Depth Reached	2947	
Bottom Driller	2930	
Maximum Temp. °F.	95	
Mud: Nature	Natural	
" Density		
" Viscosity		
" Resistivity	@ °F.	@ °F.
Casing Size & Weight 1	to 268	to
2	to	to
Open Hole 1	7 7/8 to TD	to
2	to	to
Fluid Level	Full	
Recording Speed (ft/hr)	2000' & 4000'	
Sensitivity Tap	GR) 140 N) 280-400	GR) N)
Time Constant	1.4 1.4 2	
Panel	GNP-B	
Opr. Rig Time	1 Hr.	
Sonde Size & Type	3 5/8"	
Truck No.	1758-Hobbs	
Observer	Maxwell	

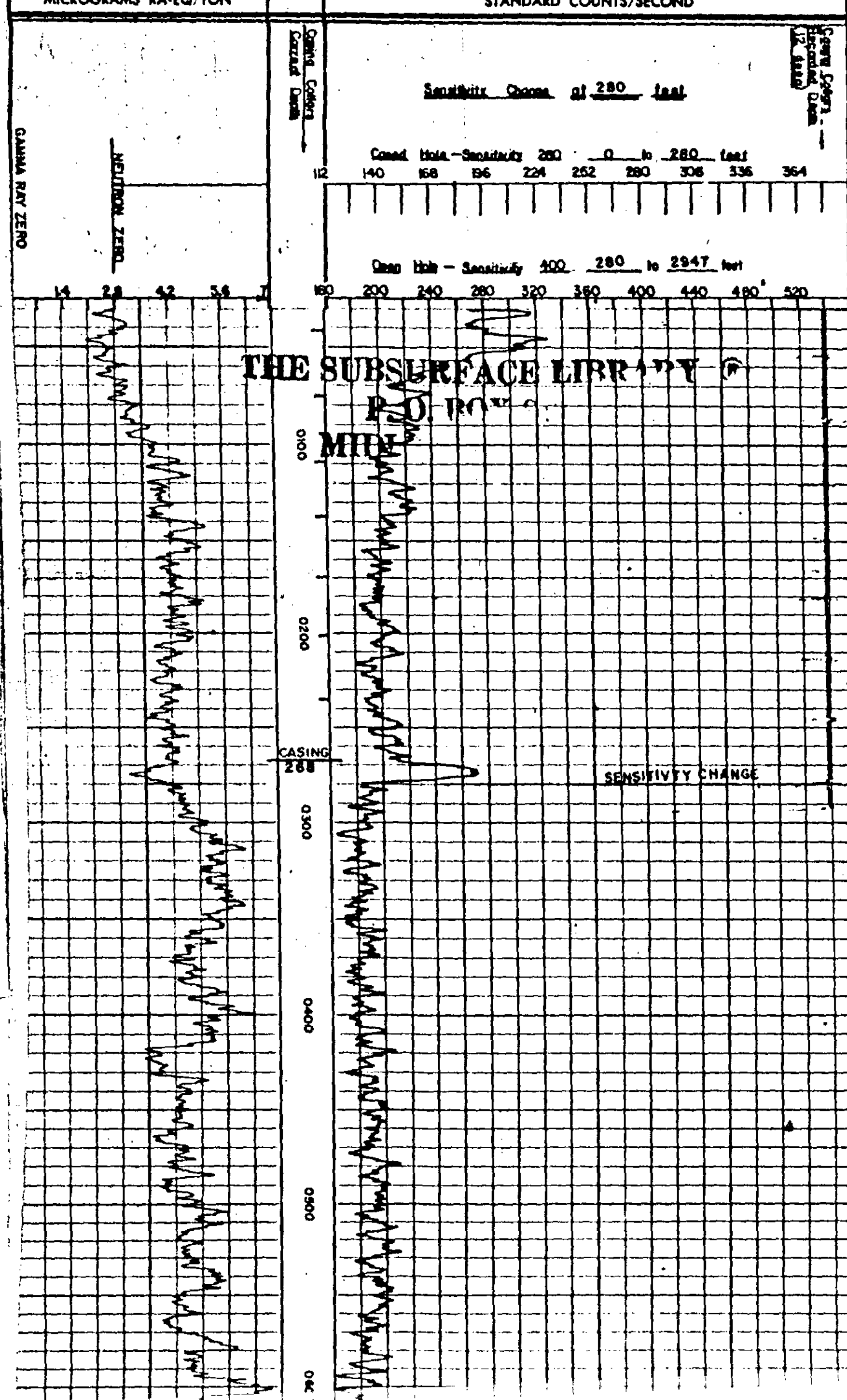
FOLD HERE

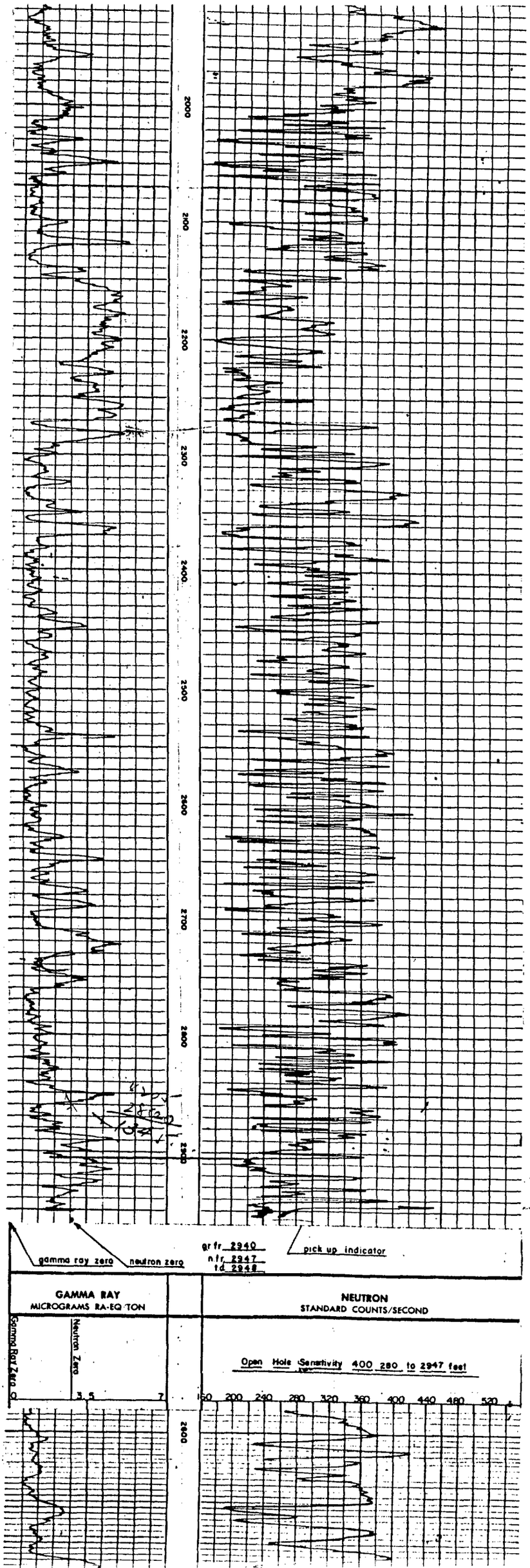
REMARKS:

CALIBRATION	BACKGROUND CPS	TEST SOURCE CPS	GALV. INCREMENT DIVISION	PANEL SENS. SETTING CAL.
GAMMA RAY	40	200	100	20
NEUTRON		240		40

DUPLICATE LOG
NOT TO BE
CHECKED OUT

GAMMA RAY		NEUTRON
MICROGRAMS RA-EQ/TON		STANDARD COUNTS/SECOND




2000
2100
2200
2300
2400
2500
2600
2700
2800
2900
gamma ray zero
neutron zero
gr fr 2940
n fr 2947
td 2948
pick up indicator
GAMMA RAY
MICROGRAMS RA-EQ TON
NEUTRON
STANDARD COUNTS/SECOND
Gamma Ray Zero
Neutron Zero
3.5
7
Open Hole Sensitivity 400 280 to 2947 feet
160
200
240
280
320
360
400
440
480
520
2800

P 699 101 285

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL
(See Reverse)

Sent to General Operating Co.	
Street and No. 8495 Jacksboro Hwy.	
P.O., State and ZIP Code Wichita Falls, Texas 76307	
Postage	$ .65
Certified Fee	.85
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	.90
Return Receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	$ 2.40
Postmark or Date	9 DEC 1988

PS Form 3800, June 1985

P 699 101 286

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL
(See Reverse)

Sent to Dakota Resources, Inc.	
Street and No. 310 W. Wall, Ste 415	
P.O., State and ZIP Code Midland TX 79701	
Postage	$ .65
Certified Fee	.85
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	.90
Return Receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	$ 2.40
Postmark or Date	9 DEC 1988

PS Form 3800, June 1985

RECEIVED
16 1988
OIL CONSERVATION

P 699 101 287

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL
(See Reverse)

Sent to Brooks Bowen Circle Ridge Production Inc.	
Street and No. 2102 Club Lake Court	
P.O., State and ZIP Code San Angelo TX 76904	
Postage	$ .65
Certified Fee	.85
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	.90
Return Receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	$ 2.40
Postmark or Date	9 DEC 1988

PS Form 3800, June 1985

P 699 101 288

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL
(See Reverse)

Sent to Attn: Caudill Brothers Slash M L Ranch, Inc.	
Street and No. 530 W. Avenue C	
P.O., State and ZIP Code Lovington NM 88260	
Postage	$ .65
Certified Fee	.85
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	.90
Return Receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	$ 2.40
Postmark or Date	9 DEC 1988

PS Form 3800, June 1985

P 699 101 289

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL
(See Reverse)

Sent to Attn: Ed Taylor Cities Service O&G Corp.	
Street and No. P.O.Box50250 6 Desta Drive, Ste.6000	
P.O., State and ZIP Code Midland, Texas 79705	
Postage	$ .65
Certified Fee	.85
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	.90
Return Receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	$ 2.40
Postmark or Date	

PS Form 3800, June 1985

P 699 101 290

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL
(See Reverse)

Sent to Attn: Mickey F. Cohlmia Chevron USA, Inc.	
Street and No. 15 Smith Road	
P.O., State and ZIP Code Midland, Texas 79705	
Postage	$ .65
Certified Fee	.85
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	.90
Return Receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	$ 2.40
Postmark or Date	9 DEC 1988

PS Form 3800, June 1985

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

11-16-88

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RE: Proposed:
MC _____
DHC _____
NSL _____
NSP _____
SWD X
WFX _____
PMX _____

Gentlemen:

I have examined the application for the:

Grover McKinney Oil Co. Caudill #1-C 34-13-31
Operator Lease & Well No. Unit S-T-R

and my recommendations are as follows:

We don't have data on P & A
WELLS TO EVACUATE

Yours very truly,

Jerry Sexton
Supervisor, District 1

/ed