OIL CONSERVATION DIVISION POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501

FORM C-108 Revised 7-1-81

PPLIC	CATION FOR AUTHORIZATION TO INJECT		
1.	Purpose: Secondary Recovery Pressure M Application qualifies for administrative appr	aintenance X Disposal Coval? yes no	Storage
11.	Operator: Parabo, Inc.		
	Address: P.O. Box 1499, Hobbs, New M	exico 88241	
	Contact party: Wayne Price	Phone: (505) 393	7751
111.	Well data: Complete the data required on the re proposed for injection. Additional		
17.	Is this an expansion of an existing project? If yes, give the Division order number authorízi	yes X no	
٧.	Attach a map that identifies all wells and lease injection well with a one-half mile radius circl well. This circle identifies the well's area of	e drawn around each proposed	
VI.	Attach a tabulation of data on all wells of publ penetrate the proposed injection zone. Such dat well's type, construction, date drilled, locatio a schematic of any plugged well illustrating all	a shall include a description n, depth, record of completio	of each
VII.	Attach data on the proposed operation, including	• · · · · · · · · · · · · · · · · · · ·	* * * * *
	 Proposed average and maximum daily rate Whether the system is open or closed; Proposed average and maximum injection p Sources and an appropriate analysis of i the receiving formation if other than If injection is for disposal purposes in at or within one mile of the proposed the disposal zone formation water (may literature, studies, nearby wells, etc. 	ressure; njection fluid and compatibil reinjected produced water; an to a zone not productive of o well, attach a chemical analy be measured or inferred from	ity with d il or gas sis of
111.	Attach appropriate geological data on the inject detail, geological name, thickness, and depth. bottom of all underground sources of drinking wa total dissolved solids concentrations of 10,000 injection zone as well as any such source known injection interval.	Give the geologic name, and d ter (aquifers containing wate mg/l or less) overlying the p	epth to rs with roposed
IX.	Describe the proposed stimulation program, if an	у.	
х.	Attach appropriate logging and test data on the with the Division they need not be resubmitted.)		n filed
XI.	Attach a chemical analysis of fresh water from t available and producing) within one mile of any location of wells and dates samples were taken.	wo or more fresh water wells injection or disposal well sh	(if owing
XII.	Applicants for disposal wells must make an affir examined available geologic and engineering data or any other hydrologic connection between the d source of drinking water.	and find no evidence of open	faults
III.	Applicants must complete the "Proof of Notice" s	ection on the reverse side of	this form.
XIV.	Certification		
	I hereby certify that the information submitted to the best of my knowledge and belief.	with this application is true	and correc
		Title <u>Staff Engineer</u>	
	Signature: / //////////////////////////////////	Date: <u>February 14</u>	1989

III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
 - (1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
 - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
 - (3) A description of the tubing to be used including its size, lining material, and setting depth.
 - (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
 - (1) The name of the injection formation and, if applicable, the field or pool name.
 - (2) The injection interval and whether it is perforated or open-hole.
 - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
 - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
 - (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

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SOLAR OIL CO. ART YEAGER #1 LEA COUNTY, NEW MEXICO

	HOLE	f ³ /ft	f ³
7500-7000 7000-6500 6500-6000 6000-5200 5200-4500 4500-4000 4000-3600 3600-3400	9" 9½ 10¼ 10½ 10½ 9 3/4 10½ 11½	.1745 .2250 .3058 .3341 .3341 .2512 .3341 .4541	87.25 112.50 153 267 234 125.60 133.64 91
		TOTAL f ³	1203.99
	7000-6500 6500-6000 6000-5200 5200-4500 4500-4000 4000-3600 3600-3400	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	7500-7000 9" .1745 7000-6500 9 $\frac{1}{2}$.2250 6500-6000 10 $\frac{1}{4}$.3058 6000-5200 10 $\frac{1}{2}$.3341 5200-4500 10 $\frac{1}{2}$.3341 4500-4000 9 3/4 .2512 4000-3600 10 $\frac{1}{2}$.3341 3600-3400 11 $\frac{1}{2}$.3341 TOTAL f ³

Estimated top of cement 3400 feet



SOLAR OIL CO.

WALKER # 1

		HOLE	f ³ /ft	c f ³
1000 ft.	7500-6500	$9\frac{1}{2}$.2250	225
1000 ft.	6500-5500	$10\frac{1}{2}$.3341	334
1000 ft.	5500-4500	10 1	.3341	334
500 ft.	4500-4000	10 3/4	.3630	182
500 ft.	4000-3500	12 1	.5512	276
300 ft.	3500-3200	11 3/4	.4858	146
				2
				1497 £ ³

350 sx class C 8% Gel 2.19
$$f^3/sx = 766$$
 f^3 300 sx class C 2% Gel 1.51 $f^3/sx = 453$

TOTAL f³ CEMENT 1219

Estimated top of cement 3775 feet

Si b

ARGEE OIL

TOMMIE FORES #1 oilwell. drilled 2-22-69.

unit letter I - 660 FEL - 1980 FSL sec. 25, T-21-S, R-37-E
13 3/4" hole 9 5/8" ssg. set at 920' cemented with 400 sx.
circulated to surface.
8 3/4" hole 7" csg. set at 7500' cemented with 650 sx.
calculated TOC 2024'.
Perfs. 7177' - 7288' 6273' - 6372'

KIRBY EXPLORATION

morality Holding #1 oilwell. drilled 11-29-68.

unit letter B - 1980 FEL - 660 FEL of sec. 25, T-21-S. R-37-E.

124" hole with 9 5/8" csg. set at 910' cemented with 330 sx.

circulated to surface.

92" hole with 7" csg. set at 7500' cemented with 785 sx.

calculated TOC 3100'.

Perfs. 7046' - 7437' 5829' - '5945

ROYALTY HOLDING #2 oilwell. drilled 2-3-69.

unit letter B - 1980 FEL - 1980 FNL sec. 25, T-21-S, R-36-E
13 3/4" hole 9 5/8 csg. set at 866' cemented with 330 sx.

circulated to surface.
92" hole 7" csg. set at 7402' cemented with 785 sx.

calculated TOC 2987'.

Perfs. 6088' - 6183' 6964' - 7048' 7082' - 7126'

ROYALTY HOLDING #3 oilwell. drilled 4-24-69.

unit letter H - 1980 FNL - 660 FEL sec. 25, T-21-S, R-37-E

121" hole 9 5/8" csg. set at 863' cemented with 500 sx.

circulated co surface.

8 3/4" hole 7" csg. set at 7480' cemented with 650 sx.

calculated TOC 2004'.

Perfs. 7187' - 7466' 6926' - 7073' 6643' _ 6818'

Constant of the second

GULF SARKEYS #1 oilwell. drilled 2-4-57

unit letter F - 1980 FNL - 2030 FWL sec. 25, T-21-S, R-37-E

13½" hole 10 3/4" csg. set at 850' cemented with 325 sx.
circulated to surface.

9 5/8" hole 7 5/8" csg. set at 7400' cemented with 550 sx.
calculated TOC 2096'.
Perfs. 6475' - 6849' 6927' - 7356' 5884' - 6176'

GULF SARKEYS #2 oilwell. drilled 11-4-68
unit letter C 600 FWL - 1980 FNL sec. 25, T-21-S, R-37-E
132" hole 10 3/4" csg. set 900' cemented with 200 sx.
circulated to surface.
9 5/8" hole 7 5/8" csg. set at 7400' cemented with 900 sx.
calculated TOC 1343'.
Perfs. 5767' - 6190' 7102' - 7315'

art YEAGER #1 oilwell. drilled 1-17-69.
unit letter J - 1980 FSL - 1980 FEL sec. 25, T-21-S, R-37-E.
13 3/4" hole 9 5/8" csg. set at 841' cemented with 500 sx.
circulated to surface.
8 3/4" hole 7" csg. set at 7556' cemented with 650 sx.
calculated TOC 2080'.
Perfs. 5812' - 6145' 6532' - 7439'

OWEN FED. #1 oilwell. drilled 2-4-69.

unit letter M - 660 FSL - 660 FWL sec. 19, T-21-S, R-38-E
13 3/4" hole 9 5/8" csg. set 850' cemented with 510 sx.

circulated to surface.
8 3/4" hole 7" csg. set at 7500' cemented with 650 sx.

calculated TOC 2024'.

Perfs. 7034' - 7457'

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1 1	I R		Hole size			
1 1	I K	•	Long string			• .
1	18		5ize		Committed with	650
	18		roc 3442'			
	I B		Hole size			02104121204
11 I	TOC 34	42 cal .	Total depth			
	* ******* **	T 4 40004	Injection interva		1070	•
\Rightarrow	00 2 7/	D-1 set at 4000' 8 tubing	4300 f	en-hole, i	<u>4950</u> ndicate which)	_ feet
	cast ir with 20 Perfs 5	nterval 4300-499 on bridge plug s or cement plug 970-6217	net at 5770'			
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10 sx cement plug 0-20'

50 sx cement plug 500-600'
7" csg. pulled from 0-548'
20 sx cement plug 820-920'

. 20 ex cement plug 1470-1570'
Calculated TOC @70% fill = 3997'

20 sr cement plug 2650-2750'

9 5/8 " casing set at 869 ' with 510 SX Of class C Cemen Girculate to surface

Cemented retainer & 32 thg in well from 6549-6936

perfs 7199-7582' sq off w/250 ex cement =

7 " casing set at 7650 ' with 665 sx of olass C cemer

Total Depth 7650 ' Hole size 8 3/4 "

NO. OF COPICS RECEIVED	
)	Form C-103 Supersedes Old
DISTRIBUTION . NEW MEYICO ON CONSERVATION COUNTS (ON	C-102 and C-103
SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
U.S.G.S.	Su. Indicate Type of Lease
LAND OFFICE	State Fee X
	5. State Oil & Gas Lease lio.
OPERATOR	5. diana on G dan Boass
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIS USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)	. (111111111111111111111111111111111111
. OIL X GAS OTHER.	7. Unit Agreement Hame
Name of Operator	8. Fam or Lease Name
Imperial-American Management Co.	Walker
.Address of Creator 507 Midland Savings Bldg., Midland, Texas 79701	9. Well No.
. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER D 660 FEET FROM THE NORTH LINE AND 660	Undesignated
THE West LINE, SECTION 30 TOWNSHIP 21-S RANGE 38-E	NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3430.6' GR	
i i	Lea
Check Appropriate Box To Indicate Nature of Notice, Repo	rt or Uther Data EQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOE	· 🗌
OTHER	
OTHER	
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, work) SEE RULE 1103.	including estimated date of starting any proposed
·	
This well has been plugged and abandoned as follows:	
 Perfs 7199-7582' have been squeezed off w/250 sx. Cemented in well from 6549-6936', left same in well. 	retainer & $3\frac{1}{2}$ " tubing
Rigged up Bonanza Casing Pullers. 7" casing parted @ same. Ran 2-3/8" tubing and set plugs as follows:	548'. Pulled and laid down
20 sx cement plug 2650-2750'; 20 sx cement plug 1470- 20 sx cement plug 820-920'; 30 sx cement plug 500-6	
10 sx cement plug 0-20'	•
Welded plate on casing and set marker.	
Location ready for inspection 12-38-71.	- -
Location ready for inspection 12-35-71.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
S/a I //	10 2 71
GNED NAWY STORE Agent Agent	DATE 12-3-71
200	
PROVED BY Mathan & Clegg TITLE CIL OF GAS INSPI	ECTOR MAR 8 1972

OPERATOR		DATE
Imperia	-American Management Co.	
LEASE	WELL No.	LOCATION
Valker	2	Whit Letter E 1980 PHL 660 PML Sec. 30
	•	9 21 C 9 20 P

10 ax cement plug 0-20'

35 sx cement plug 810-910'

"55 ax cement plug 1470-1570"

Calculated TOC (@ 70% fill = 4028'

35 sx cement plug 2650-2750'

7" esg. pulled from 3086'

9 5/8 " casing set at _860 ' with _500 sx of class c cemer Hole size _12 1/4" Circulated to sur

east iron bridge plug set at 6850' w/ 20 ex cement plug

perfs 7162-7505'

-7 " casing set at 7600 with 650 sx of class C cemer

Total Depth 7600 Hole size 83/4

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NOITIONS OF A	PPROVAL	. IF ANY									

P. O. Box 1737
Eunice New Mexico 88231

PROPOSED OPERATION DATA:

Average daily rate at two (2) barrels per minute for a maximum of three thousand (3,000) barrels daily.

The proposed system is a closed system.

The proposed average and maximum injection pressure is from zero (0) to one thousand (1,000) pounds.

PROPOSED STIMULATION PROGRAM:

Approximately one thousand (1,000) gallons 15% H Cl acid will be pumped down well.

LOGGING & TEST DATA ON WELL:

filed with Hobbs Oil Conservation Division.

FRESH WATER WELLS WITHIN A ONE MILE RADIUS:

No fresh water wells are within a one mile radius of proposed disposal well.

UNICHEM INTERNATIONAL

707 NORTH LEECH

P.O.BOX 1477

HOBBS, NEW MEXICO 88240

COMPANY :

DATE : 01/20/86

FIELD, LEASE & WELL : SAN ANDRES WATER

SAMPLING POINT: DATE SAMPLED :

SPECIFIC GRAVITY = 1.03

TOTAL DISSOLVED SOLIDS = 45636

PH = 7.2

		ME/L	MG/L
CATIONS			
CALCIUM MAGNESIUM SODIUM	(CA)+2 (MG)+2 (NA),CALC.	72 76 629.	1442. 927. 14466.
ANI ONS			
BICARBONATE CARBONATE 'YYDROXIDE SULFATE CHLORIDES	(HCO3)-1 (CO3)-2 (OH)-1 (SO4)-2 (CL)-1	25.4 0 0 46.8 705	1549. 0 0 2250 25000
DISSOLVED GASES			
CARBON DIOXIDE HYDROGEN SULFIDE OXYGEN	(CO2) (H2S) (O2)	0 0 0	0 0 0
IRON(TOTAL) BARIUM MANGANESE	(FE) (BA)+2 (MN)	0 NOT RUN	412. .6

IONIC STRENGTH (MOLAL) = .89

•		
SCALING INDEX	TEMP	
	30C	
	86F	
CARBONATE INDEX	.910	
CALCIUM CARBONATE SCALING	LIKELY	
CALCIUM SULFATE INDEX	-22.	
CALCIUM SULFATE SCALING	UNLIKELY	



Home Office 707 N. Leech, P.O. Box 1499 / Hobbs, NM 88240 / Ph. 505/393-7751, TWX 910/986-0010

WATER ANALYSIS

ALL RESULTS EXPRESSED IN FFM UNLESS OTHERWISE NOTED

CLIENT NAME:

PARABO

DATE:

01/29/86

FACILITY: LOCATION:

EUNICE, N.M.

SAMPLE DATE: 01/17/86 DATE ANALYZED: 01/28/86

SAMPLE IDENTIFICATION :

PARABO

PIT #6

Hq		6.89	
PHENO ALKALINITY	(CaCC3)	NIL	
TOTAL ALKALINITY	(Ca003)	220	
BICARBONATE	(HCD3)	268.4	
CARBONATE	(003)	NIL	
HYDROXIDE	(OH)	NIL	
TOTAL HARDNESS	(CaCO3)	71200	
CALCIUM	(Ca)	9920.0	
CALCIUM	(CaCO3)	24800	
MAGNESIUM	(Mg)	11136.0	
MAGNESIUM	(CaCO3)	46400	
CHLORIDE	(C1)	157200	
CHROMATE	(CrO4)	***	
SULFATE	(504)	3940	
TOTAL PHOSPHATE	(PO4)	***	
ORTHO PHOSPHATE	(PD4)	***	
POLY PHOSPHATE	(FO4)	***	
SILICA	(SiO2)	NIL	
SILICA	(CaCO3)	NIL	
SPECIFIC CONDUCTANCE	(mmhos)	145100	
IRON	(Fe)	0.70	
COPPER	(Cu)	***	•
CALCULATED :			. –
TOTAL DISSOLVED SOLIDS		253549	

SODIUM (Na) 71085

*** INDICATES THAT THIS TEST WAS NOT RUN

UNICHEM INTERNATIONAL INC.

JIM L. SHARP Petroleum Geologist

P.O. Box 594 Hobbs, New Mexico 88240 Office (505)393-5422 Home (505)392-6104

January 28, 1986

Energy and Minerals Department Oil Conservation Division State Land Office Building Santa Ft, Int 87501

RE: FORM #C-108

APPLICATION TO INJECT

VIII. The water is to be injected into the middle San Andres Formation of the Permian Group which consists of a buff to tan to light brown porous Dolomite. The injection zone is approximately 650 feet thick from about 4,300 feet to 4,950 feet.

The only fresh water zone in the area is an Alluvium Sand above the red beds not deeper than 200 feet. To my knowledge, there are no other fresh water zones either above or below the proposed injection zone.

XII. I have examined the available geological data within the area of the proposed injection well and have found no evidence of a hydrologic connection between the San Andres disposal zone and any underground source of fresh water.

Very truly yours,

Jim L. Sharp

JLS:v1b

AFFIDAVIT OF PUBLICATION

State of New Mexico, County of Lea.

I.George	W.	Moore	

of the Hobbs Daily News-Sun, a daily newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period

of	
One Beginning with the issue	
February 17 , and ending with the issue	
February 17	1989

By W. Morre
Publisher

Sworn and subscribed to before

me this____day of

<u>Heleneary</u>, 1987 <u>Uesa Murkhy</u> Notary Public.

My Commission expires_____

November 14 , 19 92 (Seal)

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made. Parabo, Inc., hereby gives public notice that it is applying to the Oil Conservation Division of New Mexico, Santa Fe, for a permit to dispose of produced saltwater by injection into a formation which is not productive of oil

is not productive of oil and/or gas.

The applicant proposes to inject fluid into Royalty Holding State Lease Welli #4, located 660' FNL and 660' FEL of Section 25, T-21-S R-37-E, Lea County, New Mexico. Fluid will be injected into strata in the subsurface depth interval ranging from 4300' -4950' at a maximum rate of 3000 barrels of water per day and/or a maximum surface pressure of 1000 psi.

Any objections or requests for hearing by interested parties, who can show they are adversely affected, should be submitted in writing, within fifteen days of publication, to Oil Conservation Division of New Mexico, Energy and Mineral Department, P.O. Drawer 2088, Santa Fe, New Mexico 87501. For further Information, contact Parabo, Inc., P.O. Box 670, Eunice, New Mexico 88231, (Telephone (505) 394-3628).

P. O. BOX 1737 EUNICE, NEW MEXICO 88231 (505) 394-3628

February 14, 1989

Bob Wallach Box 1289 Hobbs, New Mexico 88240

Re: Proposed Royalty Holding #4 SWD Well

Gentlemen:

Parabo, Inc., is planning to convert to Salt Water Disposal, a temporarily abandoned well located 660' from the north line and 660' from the east line of Section 25, Township 21, and Range 37, Lea County, New Mexico.

We intend to inject production water into the San Andrews formation between 4000' to 5000' at an injection rate of two barrels per minute on a vacuum. All interested parties must file objections or requests for hearing with the Oil Conservation Division, Post Office Box 2088, Santa Fe, New Mexico 87501, within fifteen days.

Yours truly,

PARABO, INC.

Wayne Price Staff Engineer

Wayne Price

P. O. BOX 1737 EUNICE, NEW MEXICO 88231 (505) 394-3628

February 14, 1989

Mobil Producing Box 1800 Hobbs, New Mexico 88240

Re: Proposed Royalty Holding #4 SWD Well

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Yours truly,

PARABO, INC.

Wayne Price Staff Engineer

P. O. BOX 1737 EUNICE, NEW MEXICO 88231 (505) 394-3628

February 14, 1989

Argee Oil Co. Midland America Bank Bldg. Suite 810 Midland, Texas 79701

Re: Proposed Royalty Holding #4 SWD Well

Gentlemen:

Parabo, Inc., is planning to convert to Salt Water Disposal, a temporarily abandoned well located 660' from the north line and 660' from the east line of Section 25, Township 21, and Range 37, Lea County, New Mexico.

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Yours truly,

PARABO, INC.

Wayne Price Staff Engineer

P. O. BOX 1737 EUNICE, NEW MEXICO 88231 (505) 394-3628

February 14, 1989

Kirby Exploration
P. O. Box 1885
Eunice, New Mexico 88231

Re: Proposed Royalty Holding #4 SWD Well

Gentlemen:

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Yours truly,

PARABO, INC.

Wayne Price Staff Engineer

P. O. BOX 1737 EUNICE, NEW MEXICO 88231 (505) 394-3628

February 14, 1989

R. E. Leeser 1390 Ridge Road Littleton, Colorado 80120

Re: Proposed Royalty Holding #4 SWD Well

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Yours truly,

PARABO, INC.

Wayne Price Staff Engineer

P. O. BOX 1737 EUNICE, NEW MEXICO 88231 (505) 394-3628

February 14, 1989

Conoco Inc. Box 460 Hobbs, New Mexico 88241

Re: Proposed Royalty Holding #4 SWD Well

Gentlemen:

Parabo, Inc., is planning to convert to Salt Water Disposal, a temporarily abandoned well located 660' from the north line and 660' from the east line of Section 25, Township 21, and Range 37, Lea County, New Mexico.

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Yours truly,

PARABO, INC.

Wayne Price Staff Engineer

Wayne Puis

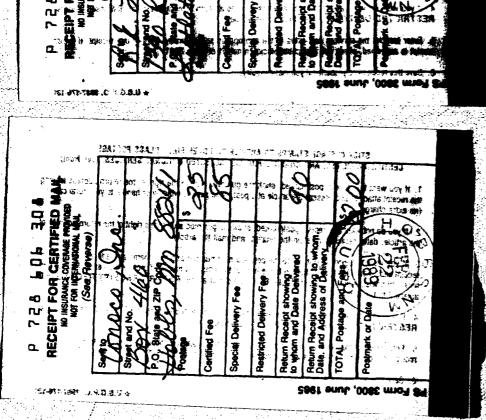
RECEIPT FOR CERTIFIED MAN.

Self Prom 3800, June 1962

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TOTAL SECTION SOON, JUNE 1905.

SECTION SOON