OIL CONSCINATION DIVISION POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 8/501

PPLICA	TION FOR AUTHORIZATION TO INJECT
ı.	Purpose: Secondary Recovery Pressure Maintenance X Disposal Storage Application qualifies for administrative approval? X yes no
II.	Operator: Kelly H. Baxter
	Address: P. O. Box 11193, Midland, TX. 79702
	Contact party: Kelly H. Baxter Phone: 915/682/6191
111.	Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
IV	Is this an expansion of an existing project? \square yes \square no If yes, give the Division order number authorizing the project \square .
٧.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
VI.	Attach a tabulation of data on all wells of public record within the area of review whice penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
VII.	Attach data on the proposed operation, including:
	 Proposed average and maximum daily rate and volume of fluids to be injected; Whether the system is open or closed; Proposed average and maximum injection pressure; Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
111.	Attach appropriate geological data on the injection zone including appropriate lithological, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.
IX.	Describe the proposed stimulation program, if any.
х.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)
XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
111.	Applicants must complete the "Proof of Notice" section on the reverse side of this form.
XIV.	Certification
	I hereby certify that the information submitted with this application is true and correcto the best of my knowledge and belief.
	Name: Kelly H. Baxter Title Owner Signature: Date:
	Signature: Date:
submi	e information required under Sections VI, VIII, X, and XI above has been previously tted, it need not be duplicated and resubmitted. Please show the date and circumstance be earlier submittal. N/A

III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
 - (1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
 - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
 - (3) A description of the tubing to be used including its size, lining material, and setting depth.
 - (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
 - (1) The name of the injection formation and, if applicable, the field or pool name.
 - (2) The injection interval and whether it is perforated or open-hole.
 - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
 - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
 - (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

KELLY H. BAXTER

P.O. BOX 11193 MIDLAND, TEXAS 79702

April 27, 1989

OFFICE TELEPHONE 915/682-6191

Kelly H. Baxter
Caudill State No. 2

FORM C-108 Supplement

- III. Well Data:
 See attached injection well data sheet
 - IV. New Project
 - V. Map is attached
 - VI. There are four wells within the area of review that penetrate the Strawn (Penn) Zone: Sinclair Oil & Gas State 735 No. 1, Sinclair Oil & Gas State 735 No. 2 Humble Oil & Refining Co. New Mexico St. AJ No. 2, Gulf Oil Corp. Lea "GJ" State No. 1. The plugging reports with schematics on these wells are attached.
- VII. Data on proposed operations:
 - (1) Average rate of injection 1500 BWPD.

 Maximum rate of injection 3000 BWPD.

 Estimated total volume to be injected 6 x 10⁶ BW.
 - (2) Closed
 - (3) Average injection pressure 1,000 psi. Maximum injection pressure 2,060 psi.
 - (4) Reinjected produced water from the Devonian Zone in the Caudill State No. 1.
 - (5) Injection will be into the Wolfcamp, Penn, Strawn Zones in the Caudill State No. 2. Water analysis from the No. 1 & No. 2 are attached.

VIII. Geological Data:

Injection Zone: Perforations between 10,300 & 11,665' in the Wolfcamp, Penn, and Strawn Zones consisting of lime, dolomite, chert, and shale.

The underground source of drinking water in this area is Ogallala. Its base is estimated at approximately 300'. The Santa Rosa is a fresh water aquifer with its base at approximately 1300'.

- IX. The planned completion is to inject thru perforations between 10,300' and 11,665'. Acid stimulation may be done if it is needed to improve injectivity.
- X. A dual spaced neutron log is on file at the NMOCD, Hobbs District Office.
- XI. Attached are water analysis from three fresh water wells within one mile of the Caudill State No. 2.
- XII. Available geological and engineering data have been examined and no evidence of open faults or any other hydrologic connections between the disposal zone and any underground fresh water aquifers have been found.
- XIII. The offset operator listed below has been furnished a copy of this application by certified mail.

The surface owner listed below has been furnished a copy of this application by certified mail.

Offset Operator

Elk Oil Company P.O. Box 310 Roswell, NM 88210

Surface Landowner

Frankie Caudill
P.O. Box 23
Lovington, New Mexico 88260
505-396-2283

Led "GJ" State No. 1 Down Permo Penu Field 1980'FNL + 660'FIL, Sec. 26, T-15-5, A-36-5 Led los, N.M. o' Cut Plus 2 Surface 1336 C 335' W/ 3253x cmt Q130' XXXXX

QNX Plug XXXX Out Plug 88 (sq @ 4900' W/ 2750 5x out. omt 6354'>
Plug 6454'> 5/2 asq pulled @ 7498! Plugged + AbIndaned XXXXX 105x Cmt 10,300-10,265 = Perts. 19328-336 CIBP 10,350 or 19400' = Perts. 11,628-650' 5 1/2" (sq. @ 11,699' TD 11,700' W/ 700 SX Cut. Not To Scale

Golf Oil Corp.

4/25/89 565

L CONSERVATION DIVISION	
DISTRIBUTION F. O. BOX 2008	Form C-10
SANTA FE, NEW MEXICO 87501	? Revised 1
LE.	30. Indicate Type of Leuse
3.0.3.	Sinte X
PERATOR	5. State Oil & Cas Leasn Ha.
	B-487
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of Operator	8. Famor Leane Hame
Gulf Oil Corporation	Lea "GJ" State
P. O. Box 670, Hobbs, NM 88240 .	9. Weil No.
ion cl rell	10. Field and Pool, or Wildcal
TARTER H 1980 PERT FROM THE NORTH LINE AND 660 PERT FROM	Dean Permo Penn
THE THE PARTY OF T	
East LINE, SECTION 26 TOWNSHIP 158 NANCE 36E HMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12, County
3877' GL	Lea
Check Appropriate Box To Indicate Nature of Notice, Report or Otl	ier Data
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PEWEDIAL WORK REMEDIAL WORK	ALTERING CASING
INILY ABANDON EDMMENCE DRILLING OPHS.	PLUG AND ABANDONME
ALTER LASING CADING TEST AND CEMENT JOB	
OTHER P&A	
	•
ethe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any p.
Set CIBP at 248', knocked out CIBP to 10,400'; spot 10 sacks cement WOC. Test casing 500#., circulate with abandonment mud. Cut 5½" cas	sing at 7498'
& POH. Set cement plug 7550'-7450' to cover cut in 5½" casing. Tag	TOC at 7424.
Set cement plug 6454'-6354'. Set cement plug 4955'-4855', tag TOC a	4908'. Set
50 sack cement plug, tag TOC 4830'. Spot 100' cement plug 2230'-2130	O'. Spot 50'
surface plug. Set marker, disconnect water tanks, cut anchors, clear	location.
P&A 8-16-81.	
by certify that the information above is true and complete to the best of my knowledge and belief.	
by seculy that the information above is true and complete to the best of my knowledge and belief.	
Dy seculy that the information above is true and complete to the best of my knowledge and belief. Area Engineer	8-27-81

OIL & GAS INSPECTOR

AUG 28 1381

Exxon Corporation New Mexico AJState No. 2 Dean Permo Penn Field 1980/FSL + 1980/FEL, Sea 86, 7-15-5, R-36-E Dex Or, N.M. 337'W 2755xcm Pulled @ 1920! 505x cut plug @ 25g 85g"@ 4950' W/ 2600 sx am Plugged + AbIndoned 6/15/75 m 45x out on Plug. Bridge Plug @ 11, 245' my 2" Hog @ 11, 250 Seker@ 11,519! # Perforations 11,578-618 5 1/2 'Osq @ 11,655'
TD 11,655' W/ 1100 sx cut. Not To Scale. 4/85/89 565

OPIES RECEIVED				Form C-103 Supersedes Old
TAFE	NEW MEXICO	OIL CONSERVAT	ION COMMISSION	C-102 and C-103 Effective 1-1-65
VILE				§a. Indicate Type of Lease
LAND OFFICE				State Fec.
OPERATOR				5. State Oil & Gas Lease No. E - 529
(DO NOT USE THIS FORM FOR PRO USE "APPLICAT	RY NOTICES AND REPORTED TO DEEP TOOL FOR PERIALT -" (FORM C-	EN OR PLUG PACK TO A	DIFFERENT BESTOUASE	
1. OIL SAS WELL WELL	OTHER-			7. Unit Agreement Name
2. Name of Operator EXXON CORPORA	WT10-1)			8. Farm or Lease Name NEW MEXICO AS STATE
Address of Operator		7 V N S 7	201	9. Well No.
P.O. Box 1600	•			10. Field and Pool, or Wildcat
UNIT LETTER	780 FEET FROM THE	SOUTH LINE	AND 1980 FEET FROM	DEAN PERMO PENN
THE EAST LINE, SECTIO	DN 26 TOWNSH	15-5 R	ANGE 36-E HMPM.	
	15. Elevation (S	how whether DF, RT,	GR, etc.)	12. County
16. Chapter		3871 DF	- (Novi) Dominion Out	LEA
	TENTION TO:	ndicate Nature	of Notice, Report or Oth subsequent	REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND A	BANDON REMED	IAL WORK	ALTERING CASING
TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLA	-1	TEST AND CEMENT JOB	PLUG AND ABANDONMENT
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17. Describe Proposed or Completed Opwork) SEE RULE 1103.			-	
MAIRU BARR WE TO UNLATCH TBC		<u>م سرد عا ۱</u>	- 411 4P/ 119 1.	19 EA' DUILED
7641 TIC 2" T2C 1	CET BP ON W	RELINE A	7 11245' W/45X	CENENT ON TOP!
LOAD HOLF WITH	MUD : WELDE	DHIPPLE	on 5 1/2" CSG.	CUT 51/2" dsc
AT 1920; PULLE	DOUT OF HO	LE; RAH	2" TBC; SPOT	CEMENT ON TOP! CUT 5 1/2" CSC TED SU SX PLUC O 8 5/8" CSC. NTRC; SPOTTED AT 387' PULLED
AT 1958 PULLE	D TRC OUT a	OF HOLE!	WELDED ONT	o 8 3/8 CSG.
CUT 878" (SC. A	7 820' PU	LLEO OUT	OF HOLE; RE	AT 207' PULLED
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MARKER, ALD C	KPAZD OF	LUCAT	-	<i>'</i>)
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8. I hereby certify that the information	above is true and complete	to the best of my kno	wledge and belief.	•
IGNED Jews	47	TITLE UNI	T HEAD	DATE 6-28-73
nalla	d Openion	Sinks of Single	and MSFECINIT	F1 4
ONDITIONS OF APPROVAL, IF ANY	Lugg-	TITLE		DATE

5 tote 735 No. 1 Descri Permo Penn Field 1980 FALY 1980 FEL, Sea. 86, T-15-5, A-36-5 Let OT, N.M. 321'W 25 SX coutpleg 900 -> 12 -95/0"dsgpulled@9a 25 5x cut plug 3400'-> 956" Gg@ 4973' W/ 8400 = x cm/ 25 5x cut plug 642d - XX 25 SX cut plug 7950 - XXXX 305x Cut plug 8500' -> (xxxxxx) -7" (sg pulled @ 8,482! Pluggest Absorbaned 11/29/65 605x Cut 11,572-10982. Perts 11,560-600. 15' Hydromite on Ar. PKR@ 13,750' Perts 13,784'-804' Not To Scale 7 Csg @ 13,868 W/600 St Just

Sinder Oil & Gos Company

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NO. OF COPIES	RECEIVED					Form C-103	
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U.S.G.S.			·	DEC 3 11 43 A	1 '65	5a. Indicate Typ	e of Lease
LAND OFFICE	<u> </u>		·			State X	Fee
OPERATOR						5. State Oil & G	as Lease No.
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OIL A	GAS WELL	OTHER- Dry	У			7. Unit Agreeme	nt Name
. Name of Operat		air Cil & Ges Con	mpany			8. Form or Leas	
Address of Ope		Par 1020 Habba	Nov. Morda			9. Well No.	
Location of We		Box 1920, Hobbs	, New Plexic	.0		10. Field and P	ool or Wildest
UNIT LETTER .		. 1980 PEET PRO	Nort	h LINE AND 19	80 PEET PROM	Deen Fern	
Last				B RANGE 36E	NMPM.		
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		15. Elev	ation (Show wheth	er DF, RT, GR, etc.)		12. County Lea	
6.	Cl	neck Appropriate Bo	x To Indicate	Nature of Notice.	Report or Oth	er Data	
		OF INTENTION TO:		1	SUBSEQUENT		•
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PULL OR ALTER CA	SING	CHA	ANGE PLANS	CASING TEST AND CE	MENT JOB		<del></del>
			_	OTHER			
OTHER				_]			
7. Describe Prop	osed or Compl	eted Operations (Clearly st	ate all pertinent o	letails, and give pertine	nt dates, including	estimated date of	starting any proposed
work) SEE RI	JL E' 1 103.	,					
	Rigged	up pulling unit,	pulled 11,	522' of 2-3/8"	OD tubing ar	nd Baker Mo	del M Anchor
to	catcher	Ran 11,522' of	f 2-3/8"Cd	tubing and fil	led hole w/h	eavy mud.	
11-12-65						-	
	Mixed 60	) sacks cement a	nd plugged	off perforation	ns 11,560-11	,600¹. Bo	ttom of plug
to	at 11,5.	22', top of plug	et 10,982'	. Displaced co	ement w/gel	mud. Pull	tubing out
	of hole	and shot off 7"C	DD casing &	8,482'.			
11-21-65	Ran tubi	ing to 8,500', mi	xed 30 sac	ks cement, disp	placed w/gel	mud on to	p of 7"OD casi
	stub at at 7,590	8,500'.Pulled to	ibing up to	7590', mixed	25 sacks cem	ent, displ	aced w/g-l mud
11-22-65	Pulled t	Lubing up to 6420	)', mixed 2	5 sacks cement	, displaced	w/gel mud	at 6,420'.
to				•	. <del>-</del>		•
11 <b>-</b> 25-65							
11-26-65	Mixed 25	sacks cement, d	lisplaced w	/gel mud at 4;	760'. Shot	off 9-5/8"	OD casing at
to	900' and	i pulled 900'. R	Ran tubing	to 3400', mixed	l 25 sacks c	ement, dis	placed w/mel
11-29-65	mud at 3	3400'. Pulled tu	ubing up to	900', mixed 2	5 sacks ceme	nt. displa	ced w/sel mud
	at 9001	top of $9-5/8$ "CD	cag stub.	Mixed 10 sack:	s cement, ca	pped ton o	f 13-3/8"OD
	casing a	and installed reg	gulation dr	y hole marker,	cleaned and	levelled	location.
			•				
<del></del>		D csg set @ 321'				set @ 13,	*'BGH
1. I hereby certif	y that the Info	mation above is true and c	omplete to the bea	st of my knowledge and t	ellef.		
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PROVED BY	2/27 1	V. Kungan		<u>'</u>	· · · · · · · · · · · · · · · · · · ·	DATE	· · · · · · · · · · · · · · · · · · ·

Origados: OC- Hobbs, co: State Land Office, co: Regional Uffice, co: file

Sinclair Oil + GJS Company State 755 NO. 2 Desu Permo Penn Field 660F5L+1980FEL, Sec 23, T-15-5, A-36-E Let G., N.M 105x wit -> plug in top of 95/8" 4 133/8" 322'W/ 330 5× Cm1 No 95/8"Was pulled 95/8" (sq @ 4980" W/2400 SX Out 35 5x cut plug 6400 XXXXX 255x sut plug 8260 1 XXX 25 5x ent plug 8996 - passag 516" Cog pulled @ 8,996! Plugged + Abtaloned 11/75/65 60 sx out pluge 11,612 Pemped 60 sx out into perts. FArs. 11623'-651! 5/2 (Sq@ 11,750 Nat To State W/400 5x Just

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O. OF COPIES R	ECEIVED					Form C-103	1
DISTRIBUT	101		nunne or	5105 0 0 0:		Supersedes C-102 and C	
NTA FE		NEW MEXIC	D'OIL' CONS	ERVATION GOMMI	SSION	Effective 1-	
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	r Oil & Gas						Ide 735
Address of Oper P. O. E		bs, New Mexico				9, Well No. 2	
ocation of Wel				<del></del>		10, Field and P	ool, or Wildcat
		660 FEET FROM THE	South	10	RO.		ermo-Penn
UNIT LETTER _	······································	FEET PROM THE		LINE AND	PERT PROM	mmm	THITTITI
THEEas	t LINE, SECTION	ON 70WNS	155	RANGE	36E NMPM.		
IIIIII		15. Elevation (S	Show whether	DF, RT, GR, etc.)		12. County	<del>.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>
			38681	Surface		Lea	
	Check A	Appropriate Box To	Indicate N	ature of Notice.	Report or Oth	er Data	
		ITENTION TO:	]		SUBSEQUENT		·:
FORM REMEDIA	L WORK	PLUG AND	ABANDON	REMEDIAL WORK			RING CASING
APORARILY ABAH	DON			COMMENCE DRILLING	OPNS.	PLUG	AND ABANDONMENT
L OR ALTER CAS	31NG	CHANGE PL	ANS []	CASING TEST AND CE	MENT JOB		_
OTHER				OTHER			
Describe Propo work) SEE RU	osed or Completed Op LE'1103.	erations (Clearly state all	pertinent deta	ils, and give pertine	nt dates, including	estimated date of	starting any proposec
11-22-65	•	illing unit, ran	2-3/8"00	tubing to 1	1.612! and	Miled hole	w/heavy
		60 sacks of ceme					
	no results.	mixed 60 more s	acks of c	ement and di	splaced inte	perfs. to	op of plug at
	11,072', bot	tom plug at 11,0	512'. Pi	illed out of	hole w/tubin	ng.	1 1 1
11-23-65		L/2"UD cag at 8,9	9961 and	pulled 8,996	1		
11-24-65	Ran tubing t	o 8,9961, mixed	25 sacks	cement, dis	placed w/ge	l mud and p	olaced plug
	on top of 5-	-1/2"OD Csg stub	·3 8,9961	. Placed ce	ment plug @	8,260' w/2	25 sacks
	cement and c	displaced w/gel m	nud. Pla	aced cement p	lug at 7590	' w/25 sac	cs cement
	and displace	ed w/gel mud.	4				
11-25-65		t plug at 6400'	w/25 sact	ks cement and	displaced	w/gel mud.	Placed
	cement plug	at bottom of 9-	5/8"OD ç	asing et 5,03	21 W/25 BAC	ks cement a	and displaced
	gel mud. Pu	olled out of hole	3  w/2-3/8	3"OD tubing a	nd placed c	ement plug	in top of
	9-5/8" and 1	13-3/8" casing w	/10 sacks	s cement, ins	talled regu	lation mark	ker, cleaned
	and levelled						
		sing set @ 11,750					
		sing set @ 4980					
	13-3/8"OD CE	asing set @ 3197	•				
	1	V.V.					
I hereby certify	that the information	above is true and complete	to the best o	f my knowledge and l	oellef.		
. /-	To cer	•		~		-	
- T	はんかい		TITLE S	Superinter den	t	DATE	12-2-65
	1 //						
OVED BY	JIZY W.	Alloughin	TITLE	·		DATE	
DITIONS OF	APPROVAL, IF ANY				<del>-</del>		

rig&2cc: CCC Hobbs, cc: State Land Office, cc: Regional Office, cc: file

# PERMIAN Treating Chemicals, Inc.____

Company Kelly	Date Sample	4-18	3-89			
Field-	Date Samples 4-18-89  County					
Lease						
Well						
Type of Water						· .
Sampling Point Wir	ndmill SE of	#2 3/4 mi	.1e	Sampled By		
DISSOLVED SOLIDS	Csudi	el State	42	<u>(</u>	OTHER PROP	ERTIES
CATIONS	mg/l		meq/1	. 1	PH7.6	8
Sodium, Na+(Calc)		÷ 23	-0-	:	Specific G	ravity
Calcium, Ca++	1600	÷ 20	8		_	1.000
Magnesium, Mg++		÷ 12.2 _			H2S	Negative
Barium, Ba++	175	÷ 68.7 _	3	·	Total Diss	olved
Iron, Fe (Total	···			:	Solids	2482
				·	Total Hard	ness
	<del></del>			·		1000
ANIONS						
Chloride, Cl-	250	÷ 35.5 _	7			
Sulfate, So ₄ ≠	250	÷ 48 _	5			
		÷ 30 _	<del></del>	<del></del>		
Carbonate, Co3=						

### PERMIAN Treating Chemicals, Inc.____

WATER	ANALYSIS	REPORT
-------	----------	--------

Company Kelly H. Baxter				Date Samples 4-18-89		
Field		<del> </del>		County		
Lease		<del> </del>		State		
Well				Formation		
Type of water	esh	····			D	
Sampling Point Hous	e ½ mile We	st of #2	Cardill	Sampled B	у	
DISSOLVED SOLIDS					OTHER PROPERTIES	
CATIONS	mg/1		meq/1		PH 7.67	
Sodium, Na+(Calc)	-0-	÷ 23	-0-		Specific Gravity	
Calcium, Ca++	2800	÷ 20	14		1.000	
Magnesium, Mg++		÷ 12.2 _			H ₂ S Negative	
Barium, Ba++	150	÷ 68.7 _	2		Total Dissolved	
Iron, Fe (Total					Solids 3695	
		_		<del></del>	Total Hardness	
		-		<del></del>	1000	
ANIONS						
Chloride, Cl-		÷ 35.5	6	<del></del>		
Sulfate, So ₄ =	350	÷ 48	7			
Carbonate, Co3=		÷ 30	<del></del>			
Bicarbonate, HCo3-	195	÷ 61	33			
Remarks and Recommend	dations_					

### PERMIAN Treating Chemicals, Inc._____

<b>disc.</b> Serv		WATER A	NALYSIS	REPORT	
Company Kelly	H. Baxter			Date Sampl	les4-18-89
Field	- <del></del>				
Lease			<del> </del>	State	
Well				Formation_	
Type of Water	Fresh	<del></del>		Water, B/D	)
Sampling Point Wind	mill NE 1/2	to 3/4 mil	e of	Sampled By	у
DISSOLVED SOLIDS	ell (Sudit	NOTER.			OTHER PROPERTIES
CATIONS	mg/l		meq/1	• .	РН7.88
Sodium, Na+(Calc)	115	÷ 23 _	5	<del></del>	Specific Gravity
Calcium, Ca++	2000	÷ 20 _	10		1.000
Magnesium, Mg++	<del></del>	÷ 12.2			H ₂ S Negative
Barium, Ba++	150	÷ 68.7 _	2		Total Dissolved
Iron, Fe (Total	<del></del>				Solids 3010
	<del></del>	. <u> </u>			Total Hardness
					1000
ANIONS					
Chloride, Cl-	275	÷ 35.5 _	8		
Sulfate, So ₄ =	275	÷ 48	6		
Carbonate, Co ₃ =		÷ 30			
Bicarbonate, HCo3-	195	÷ 61 _	3		
Remarks and Recommen	ndations	-			

### PERMIAN Treating Chemicals, Inc._____

P. O. BOX 815 **TATUM, NM 88267** PHONE (505) 398-4111

### WATER ANALYSIS REPORT

Company Kelly	H. Baxter			Date Samples 4-22-89
Field Denton	Sec26 T15	S R36E		CountyLea
LeaseCaudil	l State			StateNM
Well#1				Formation Devonian
Type of Water P	rod			Water, B/D
Sampling Point	Well Head			Sampled By Leroy Collins ( Pumper)
DISSOLVED SOLIDS				OTHER PROPERTIES
CATIONS	mg/l		meq/1	PH 6.78
Sodium, Na+(Calc)	11845	÷ 23	515	Specific Gravity
Calcium, Ca++	1880	÷ 20	94	1.025
Magnesium, Mg++	170	÷ 12.2	14	H2S Negative
Barium, Ba++		÷ 68.7 _		Total Dissolved
Iron, Fe (Total				Solids36523
		_		Total Hardness
		•		5400
ANIONS				
Chloride, Cl-	21000	÷ 35.5	591	
Sulfate, So ₄ =	1250	÷ 48	26	<del></del>
Carbonate, Co ₃ =		÷ 30	<del> </del>	
Bicarbonate, HCo ₃ -	378	÷ 61	6	<del></del>
				<del></del>
Remarks and Recommer	dations			

### STABILITY INDEX CALCULATIONS (Stiff-Davis Method) CaCO: Scaling Tendency

SAMPLE	Sample Test No.
Company Kelly H. Baxter	Sample Date 4-22-89
**Mddress P. O. Box 11193 Midland, Texas	Submitted By David Nailon
Sample Caudill State #1	Field Denton
S. I. = pH ~ pCa - pAlk - K	
where S. I. = stability index  pH = pH as measured on fresh sa  pCa = negative logarithm of calc  pAlk = negative logarithm of tota  K = constant, depends upon tem  pH = 6.7 pCa = 1.3	cium concentration al alkalinity aperature and salt content
CALCULATION OF IONIC STRENGTH AND K VALUE	· 1
Na ( $.11845$ ) X (2.2 X $10^{-5}$ ) = 0.2	2605
	940
<del> </del>	0139
<del></del>	2940
$(0.0378) \times (0.8 \times 10^{-5}) = 0.0$	0030
$SO_4$ ( $.01250$ ) X (2.1 X $10^{-5}$ ) = $0.0$	0262
TOTAL IONIC STRENGTH = 0.0	5916
K = 3.0 @ 100	0-
<i>K</i> - 310	_o _F .
	o _F .
SI at( $\underline{100}$ )° = ( $\underline{6.7}$ ) - ( $\underline{1.3}$ ) - ( $\underline{2.3}$ ) SI at( $\underline{140}$ )° = ( $\underline{6.7}$ ) - ( $\underline{1.3}$ ) - ( $\underline{2.3}$ )	$-\frac{(3.0)}{2.4}$ or $\frac{1}{12.4}$
$SI \text{ at}(140)^{\circ} = (6.7) - (1.3) - (2.3)$	- (2.7 ) or
SI = 0 or water is relatively stable at	oF.
Remarks: Water should parcipitate calcium carbonat	e scale at temperature above
90° F.	

### **PERMIAN**

Treating Chemicals, Inc.

P. O. BOX 815 TATUM, NM 88267 PHONE (505) 398-4111

### WATER ANALYSIS REPORT

All grants

Company Kell	y H. Baxter		<del></del>	Date Samples	4-22-89
Field Denton	Sec26 T15S	R36E		County Le	a
Lease Caudill	St #2			State NM	
Well#2	. <u></u>			Formation_	Devonian Strauk
Type of Water F	rod			Water, B/D_	
Sampling Point_	Well Head			Sampled By_	Leroy Collins (pumper)
DISSOLVED SOLIDS				<u>o</u> :	THER PROPERTIES
CATIONS	mg/1		meq/1	PI	f 6.08
Sodium, Na+(Calc)	15525	÷ 23	675	S ₁	pecific Gravity
Calcium, Ca++	5040	÷ 20	252	<del></del>	1.050
Magnesium, Mg++	948	÷ 12.2	78	н	2SNegative
.Barium, Ba++	-0-	÷ 68.7	-0-	T	otal Dissolved
Iron, Fe (Total				S	olids57515
				T	otal Hardness
		-		<del></del>	16500
ANIONS					
Chloride, Cl-	35000	÷ 35.5	986		
Sulfate, So ₄ =	575	÷ 48	12		
Carbonate, Co ₃ =	0-	<b>÷</b> 30	-0-	<del></del>	
Bicarbonate, HCo3-	427	÷ 61	7		
Remarks and Recommer	ndations		····	······································	
					••

# STABILITY INDEX CALCULATIONS (Stiff-Davis Method) CaCO: Scaling Tendency

SAM	IPLE -		Sample Test No.
	Company	Kelly H. Baxter	Sample Date 4-22-89
	Address		Submitted By Nailon
	Sample	Caudill State #2	Field Denton
		= pH - pCa - pAlk - K	
	where S	S. I. = stability index  pH = pH as measured on fresh sa  pCa = negative logarithm of calc  pAlk = negative logarithm of tota  K = constant, depends upon ter  pH = 6.0 pCa = .8	cium concentration
			•
CA	LCULATION	OF IONIC STRENGTH AND K VALUE	
	Na	$(.15525)$ x $(2.2 \times 10^{-5}) = 0.$	3415
	Ca	$(.05040)$ x $(5.0 \times 10^{-5}) = 0.$	2520
	Mg	$(.00948)$ x $(8.2 \times 10^{-5}) = 0.$	0777
	C1	$(35000)$ X $(1.4 \times 10^{-5}) = 0.$	4900
	HCO ₃	$(.00427)$ x $(0.8 \times 10^{-5}) = 0.$	0034
	504	$(.00575)$ X $(2.1 \times 10^{-5}) = 0.$	0120
		TOTAL IONIC STRENGTH = 1.	1766
	٠.		
	K =	3.3 @ 100	_°F.
	K =	2.6 @140	_o _F .
	SI at( $_{10}$	$(6.0)^{\circ} = (6.0) - (8) - (2.1)$	-(3.3) or $2$
	SI at $(\frac{14}{2})$	$(60)^{\circ} = (6.0) = (8) = (2.1)$	
	SI = 0 c	or water is relatively stable at _	120 o _F .
•			<b>~</b>
Re	emarks:	Water should percipitate calcium carbon	nate scale at temperature above
	120°	° F.	
			•

PERMIAN
Treating Chemicals, Inc.____

<b>45</b> 00 		WATER	ANALYSIS	REPORT	
Company Kel	ly H. Baxter		<del></del>	Date Sample	s_ 4-22-89
Field Den	ton			County	Lea
Lease Cau	dill St.	·····	· · · · · · · · · · · · · · · · · · ·	State	NM
Well1 a	nd 2			Formation_	Devonian /Strough
Type of Water	Comingled Pro		···········	Water, B/D_	
Sampling Point	Well Head			Sampled By_	Leroy Collins (pumper)
DISSOLVED SOLIDS					THER PROPERTIES
CATIONS	mg/l		meq/l	. <b>F</b>	рн 6.42
Sodium, Na+(Calc)	14720	÷ 23	640		Specific Gravity
Calcium, Ca++	3520	÷ 20	176	<del></del>	1.035
Magnesium, Mg++	656	÷ 12.2	54	I	H2S Negative
Barium, Ba++		÷ 68.7			Total Dissolved
Iron, Fe (Total	***************************************			5	Solids 50197
	<u> </u>				Total Hardness
	**************************************			<del></del>	11500
ANIONS					
Chloride, Cl-	30000	÷ 35.5	845		
Sulfate, So ₄ ≠	825	÷ 48	17	····	
Carbonate, Co ₃ =		<b>÷</b> 30		<del></del>	
Bicarbonate, HCo	3 476	÷ 61	8	<del></del>	
Remarks and Reco	mmendations				

### STABILITY INDEX CALCULATIONS (Stiff-Davis Method) CaCO: Scaling Tendency

Company Kelly H. Baxter Sample Date 4-22  Address Submitted By Field  S. I. = pH - pCa - pAlk - K  where S. I. = stability index     pH = pH as measured on fresh sample     pCa = negative logarithm of calcium concentratio     pAlk = negative logarithm of total alkalinity     K = constant, depends upon temperature and sal     pH = 6.4     pCa = 1.1     pAlk= 2.2   CALCULATION OF IONIC STRENGTH AND K VALUE  Na	· ·
Sample Comingled Pro Field  S. I. = pH - pCa - pAlk - K  where S. I. = stability index	.–89
S. I. = pH - pCa - pAlk - K  where S. I. = stability index	
where S. I. = stability index  pH = pH as measured on fresh sample pCa = negative logarithm of calcium concentratio pAlk = negative logarithm of total alkalinity K = constant, depends upon temperature and sal pH = 6.4 pCa = 1.1 pAlk= 2.2   CALCULATION OF IONIC STRENGTH AND K VALUE  Na (.14720 ) X (2.2 X 10 ⁻⁵ ) = 0.3238  Ca (.03520 ) X (5.0 X 10 ⁻⁵ ) = 0.1760  Mg (.00656 ) X (8.2 X 10 ⁻⁵ ) = 0.0537  C1 (.30000 ) X (1.4 X 10 ⁻⁵ ) = 0.4200  HCO ₃ (.00476 ) X (0.8 X 10 ⁻⁵ ) = 0.0038  SO ₄ (.00835 ) X (2.1 X 10 ⁻⁵ ) = 0.0173  TOTAL IONIC STRENGTH = .9946  K = 3.2 @ 100	
where S. I. = stability index  pH = pH as measured on fresh sample  pCa = negative logarithm of calcium concentratio  pAlk = negative logarithm of total alkalinity  K = constant, depends upon temperature and sal  pH = 6.4 pCa = 1.1 pAlk= 2.2   CALCULATION OF IONIC STRENGTH AND K VALUE  Na (.14720 ) X (2.2 X 10 ⁻⁵ ) = 0.3238  Ca (.03520 ) X (5.0 X 10 ⁻⁵ ) = 0.1760  Mg (.00656 ) X (8.2 X 10 ⁻⁵ ) = 0.0537  C1 (.30000 ) X (1.4 X 10 ⁻⁵ ) = 0.4200  HCO3 (.00476 ) X (0.8 X 10 ⁻⁵ ) = 0.0038  SO4 (.00835 ) X (2.1 X 10 ⁻⁵ ) = 0.0173  TOTAL IONIC STRENGTH = .9946   K = 3.2 @ 100	
pH = pH as measured on fresh sample pCa = negative logarithm of calcium concentratio pAlk = negative logarithm of total alkalinity K = constant, depends upon temperature and sal pH = 6.4	
Na (.14720 ) X (2.2 X $10^{-5}$ ) = 0.3238 Ca (.03520 ) X (5.0 X $10^{-5}$ ) = 0.1760 Mg (.00656 ) X (8.2 X $10^{-5}$ ) = 0.0537 C1 (.30000 ) X (1.4 X $10^{-5}$ ) = 0.4200 HCO ₃ (.00476 ) X (0.8 X $10^{-5}$ ) = 0.0038 SO ₄ (.00835 ) X (2.1 X $10^{-5}$ ) = 0.0173 TOTAL IONIC STRENGTH = .9946 $K = \frac{3.2}{2.6} \qquad e \qquad \frac{100}{140} \qquad o_{F}.$ SI at $(\frac{100}{100})^{\circ} = (\frac{6.4}{100})^{\circ} = (\frac{1.1}{100})^{\circ} = (\frac{3.2}{100})^{\circ} $	
Na ( .14720 ) X (2.2 X $10^{-5}$ ) = 0.3238 Ca ( .03520 ) X (5.0 X $10^{-5}$ ) = 0.1760 Mg ( .00656 ) X (8.2 X $10^{-5}$ ) = 0.0537 C1 ( .30000 ) X (1.4 X $10^{-5}$ ) = 0.4200 HCO ₃ ( .00476 ) X (0.8 X $10^{-5}$ ) = 0.0038 SO ₄ ( .00835 ) X (2.1 X $10^{-5}$ ) = 0.0173 TOTAL IONIC STRENGTH = .9946 K = 3.2 @ 100	•
Ca $(.03520)$ X $(5.0 \times 10^{-5})$ = $0.1760$ Mg $(.00656)$ X $(8.2 \times 10^{-5})$ = $0.0537$ C1 $(.30000)$ X $(1.4 \times 10^{-5})$ = $0.4200$ HCO ₃ $(.00476)$ X $(0.8 \times 10^{-5})$ = $0.0038$ SO ₄ $(.00835)$ X $(2.1 \times 10^{-5})$ = $0.0173$ TOTAL IONIC STRENGTH = $.9946$ K = $2.6$ @ $140$ O _F . SI at $(100)$ O = $(6.4)$ - $(1.1)$ - $(2.2)$ - $(3.2)$ or $-1$	
Ca (.03520 ) X (5.0 X $10^{-5}$ ) = 0.1760 Mg (.00656 ) X (8.2 X $10^{-5}$ ) = 0.0537 C1 (.30000 ) X (1.4 X $10^{-5}$ ) = 0.4200 HCO ₃ (.00476 ) X (0.8 X $10^{-5}$ ) = 0.0038 SO ₄ (.00835 ) X (2.1 X $10^{-5}$ ) = 0.0173 TOTAL IONIC STRENGTH = .9946 K = 2.6 @ 140 o _F . SI at(100) o = (6.4 ) - (1.1 ) - (2.2 ) - (3.2 ) or1	
C1 (.30000 ) X (1.4 X 10 ⁻⁵ ) = 0.4200 HCO ₃ (.00476 ) X (0.8 X 10 ⁻⁵ ) = 0.0038 SO ₄ (.00835 ) X (2.1 X 10 ⁻⁵ ) = 0.0173 TOTAL IONIC STRENGTH = .9946 K = 3.2	
C1 (.30000 ) X (1.4 X 10 ⁻⁵ ) = 0.4200 HCO ₃ (.00476 ) X (0.8 X 10 ⁻⁵ ) = 0.0038 SO ₄ (.00835 ) X (2.1 X 10 ⁻⁵ ) = 0.0173 TOTAL IONIC STRENGTH = .9946 K = 3.2	
HCO ₃ ( $\frac{.00476}{.00835}$ ) X (0.8 X 10 ⁻⁵ ) = $\frac{0.0038}{0.0173}$ TOTAL IONIC STRENGTH = $\frac{.9946}{.9946}$ K = $\frac{3.2}{2.6}$ @ $\frac{100}{140}$ O _F . SI at( $\frac{100}{0}$ ) = ( $\frac{6.4}{0}$ ) - ( $\frac{1.1}{0}$ ) - ( $\frac{2.2}{0}$ ) - ( $\frac{3.2}{0}$ ) or $\frac{1}{0}$	
SO ₄ ( $.00835$ ) X (2.1 X $10^{-5}$ ) = $0.0173$ TOTAL IONIC STRENGTH = $.9946$ K = $3.2$ @ $100$ OF.  K = $2.6$ @ $140$ OF.  SI at( $100$ ) O = ( $6.4$ ) - ( $1.1$ ) - ( $2.2$ ) - ( $3.2$ ) or $-1$	
K = 3.2 @ 100 o _F . K = 2.6 @ 140 o _F . SI at(100) o = (6.4) - (1.1) - (2.2) - (3.2) or1	
$K = \frac{2.6}{2.6}$	
K = 2.6 @ 140 °F. SI at(100)° = (6.4) - (1.1) - (2.2) - (3.2) or1	
SI at( $\frac{100}{0}$ ) = ( $\frac{6.4}{0}$ ) - ( $\frac{1.1}{0}$ ) - ( $\frac{2.2}{0}$ ) - ( $\frac{3.2}{0}$ ) or $\frac{-1}{0}$	
SI at $(140)^{\circ}$ = $(6.4)^{\circ}$ = $(1.1)^{\circ}$ = $(2.2)^{\circ}$ = $(2.6)^{\circ}$ or $(2.6)^{\circ}$	
110	
SI = 0 or water is relatively stable atOF.	
·	
Remarks: Water should percipitate calcium carbonate scale at tempera	iture
above 110°F.	

#### AFFIDAVIT OF PUBLICATION

State of New Mexico, County of Lea.

of the Hobbs Daily News-Sun, a daily newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period

of
One weeks
Beginning with the issue dated
May 8 , 1989 and ending with the issue dated
May 8 , 19 89
Sonow. The
Publisher.

Sworn and subscribed to before

me this____day or

Notary Public.

My Commission expires_

November 14 , 19 92 (Seal)

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

NOTARY

37 LEGAL NOTICE

May 8, 1989:
Kelly H. Baxter proposes to convert the Caudill State No. 2 to a salt water disposal well. This well is located 660 feet. FNL and 1980 feet. FEL. Sec 26, T-15-S, R-36-E, Lea County, New Mexico. The purpose of the well will be to dispose of produced water from the Caudill State No. 1. This water is produced from the Devonian formation and will be disposed of into the Wolfcamp, Penn, and Strawn formation in the interval 10,300 feet to 11,665 feet, Maximum injection rate will be 3,000 BWPD and maximum pressure will be 2060 pounds per square inch. Interested parties may contact:

Kelly H. Baxter
P.O. Box 11193
Midland, Texas 79702
915/682/6191

Objections or requests for hearing with the Oil Conservation Division, P.O Box 2088, Santa Fe, New Mexico 87501 must be filed within 15 days of this notice.

RECEIVED

MAY 1 9 1989

OIL CONSERVATION DIV.

SENDER: Complete items 1 and 2 when additional service	ces are desired, and complete items 3 and 4.					
Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.						
1. Show to whom delivered, date, and addressee's address.  2. Restricted Delivery.						
3. Article Addressed to:	4. Article Number 503 810 103					
The state of the s	Type of Service:					
m less DM	Registered Insured COD COD					
Market 17. 1	Always obtain signature of addressee or agent and <u>DATE DELIVERED</u> .					
5. Signature — Addressee	8. Addressee's Address (ONLY if requested and fee paid)					
6. Signature Agent	;					
\x						
7. Date of Delivery						
PS Form 3811. Feb. 1986	DOMESTIC RETURN RECEIPT					

P-503 810 103

yales falls 1655 5 4th St arlesse MM 89210



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JUN -5 1989

OIL CONSERVATION DIV. SANITA FIE

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.						
Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(as) for additional service(s) requested.						
1. Show to whom delivered, date, and addressee's address. 2. Restricted Delivery.						
3. Article Addressed to:  EXXON COMPANY USA	4. Article Number 503 810 104					
	Type of Service:					
PO BOX 1600 Midland TX 79702.	Registered Insured COD COD					
11101010 1/1 1600	Always obtain signature of addressee or agent and <u>DATE DELIVERED</u> .					
5. Signature – Addressee	8. Addressee's Address (ONLY if requested and fee paid)					
6. Signature – Agent	*					
x	! !					
7. Date of Delivery  30MAY89						
PS Form 3811 Feb 1986	DOMESTIC BETTIRN RECEIPT					

P-503 810 104

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.						
Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.						
1. Show to whom delivered, date, and addressee's address.  2. Restricted Delivery.						
3. Article Addressed to:  Hackap Pot (1/5A)	4. Article Number 503 810 107					
Hooson tet., (USA) Inc.	Type of Service:					
921 W Sanger	Registered Insured COD Express Mail					
1111 SONTO	Always obtain signature of addressee or agent and DATE DELIVERED.					
5. Signature — Addressee	8. Addressee's Address (ONLY if					
X	requested and fee paid)					
6. Signisture - Agent						
x Thoades						
7. Date of Delivery						
5-30-89						
DC E 2011 Feb 1006						

102 830 P-503 centional 2086 mine 129

Ae//	H. Beston	Gudill		
WELL NO.	660 FNL+ 19	PB'FEL Zb	7-15-5 TOWNSHIP	R-36-2
	Dean	( Permo Kenn) Fe	Veld	MANGE
Sche	mntic		Tabular Data	
Sche 13.20'		Surface Casing  Size 1339  TOC Surface  Hole size 1  Intermediate Casing  Size 95/8  TOC Surface	Cemented with feet determined by Cemented with feet determined by Cemented with feet determined by S/2"	che 470',  the 1100 s  Circulated  Selle 4390'  the 685 s  Cut Bond Lo  Sette 11,700'
Tubing size	PBTD TD 11	11,665 11,673 , 700 ined with	15(c)c terial) at 10, 25c	set in a
(br (or describ	and and model) e any other casing-tu	bing seal).	,	•
<ol> <li>Name of</li> <li>Is this</li> </ol>	a new well drilled f	oplicable) / Yes  the well originally drille	Perno-Pen	1) C
4. Has the and giv	well ever been perfore plugging detail (so	prated in any other zone(s acks of cement or bridge p	)? List all such pe lug(s) used)	rforated interva 2
	ne depth to and name o	of any overlying and/or un-	derlyimy oil or gao	zones (pools) in
gas ameliativas mainte de la companya de la company				

4/25/89 565

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