

MARSHALL Pipe & Supply Company

Drilling

Producing

13423 FORESTWAY DRIVE

DALLAS, TEXAS 75240

(214) 239-7284

May 18th, 1989

J. W. Marshall
Dallas, Texas
RESIDENCE
(214) 233-7881

RECEIVED

MAY 22 1989

**OIL CONSERVATION DIV.
SANTA FE**

State of New Mexico
Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87504=2088

Re: Application for Authorization to
Inject produced saltwater in the
Powell #1, N/2 Section 23, T2S, R29E
Tule-Pennsylvanian Field, Roosevelt
County, New Mexico, A DRY HOLE,
in the Penn. formation 6852 to 6876'
to dispose of produced saltwater from
the Perry #1 only, located in the S/2
Section 23, T2S, R29E, Roosevelt County,
New Mexico.

Gentlemen:

In regard to the above Marshall Pipe & Supply Company is the only
off-set Operator and you will note that this disposal well will
be limited to produced saltwater from the Perry #1 located in the
S/2 of Section 23, T2S, R29E, Roosevelt County, New Mexico.
We do not believe there is any grounds for anyone to contest this
Application, however, if the application is contested please have
the application set for hearing at the earliest possible date and
notify us regarding same.

We are enclosing the following:

Form C-108
Injection Well Data Sheet
Form C-108 Detail Page
Map and Larger area plat
Form C-105 covering Powell #1
Chemical Lab Report, Re: Waters by Halliburton
Affidavit regarding faults, etc.
Letter with enclosures to Portales News Tribune regarding
publishing of notice
Copy of letter to Landowner

We will rush the clipping and affidavit of publishing from
Portales News Tribune as soon as we receive same.

Thanking you, we are,

Very truly yours,

MARSHALL PIPE & SUPPLY COMPANY

J. W. Marshall
JWM:vlj

encl:

cc: Oil Conservation Div.
P.O. Box 1980
Hobbs, New Mex. 88241-1080

cc: Powell Working Int. Owners

APPLICATION FOR AUTHORIZATION TO INJECT

- I. Purpose: ☐ Secondary Recovery ☐ Pressure Maintenance ☒ Disposal ☐ Storage
Application qualifies for administrative approval? ☐ yes ☐ no

II. Operator: MARSHALL PIPE & SUPPLY COMPANY

Address: 13423 Forestway Dr., Dallas, Texas 75240

Contact party: J. W. Marshall Phone: 214-239-7284

III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? ☐ yes ☒ no
If yes, give the Division order number authorizing the project _____.

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

* VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

- 200 bbls + 1. Proposed average and maximum daily rate and volume of fluids to be injected;
Closed 2. Whether the system is open or closed;
400 bbls, 1500% 3. Proposed average and maximum injection pressure;
Reinjected 4. Sources and an appropriate analysis of injection fluid and compatibility with
prod. water the receiving formation if other than reinjected produced water; and
No. 5. If injection is for disposal purposes into a zone not productive of oil or gas
at or within one mile of the proposed well, attach a chemical analysis of
the disposal zone formation water (may be measured or inferred from existing
literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

* X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)

* XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: J. W. Marshall

Title: Operator

Signature: J. W. Marshall

Date: 5-18-89

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier-submittal.

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

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MARSHALL Pipe & Supply Company

Drilling

Producing

J. W. Marshall
Dallas, Texas
RESIDENCE
(214) 233-7881

13423 FORESTWAY DRIVE
DALLAS, TEXAS 75240
(214) 239-7284

May 18th, 1989

State of New Mexico
Oil Conservation Division
P.O. Box 1980
Hobbs, New Mexico 88241-1980

Re: Powell #1
N/2 Section 23, T2S, R29E
Roosevelt County, New Mexico

Gentlemen:

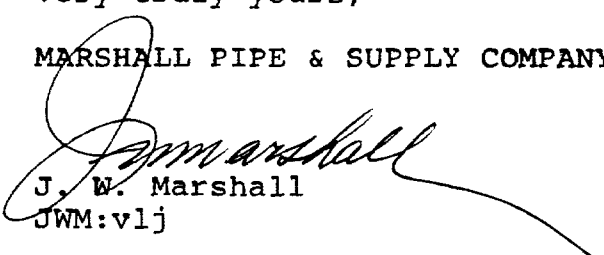
We are enclosing the following:

Form C-103, re: Perforating	3 copies
Inclination Report	5 copies
Form C-105, Completion	5 copies
Schlumberger Logs, Lithology Cyberlook, Compensated Neutron-Litho Density Dual Laterolog - Micro SFL	

You will notice that this well is a dry hole, and we are filing Form C-108 Application for Authorization to Inject produced saltwater from the Perry #1, S/2 Section 23, T2S, R29E, into the Pennsylvanian section of the Powell #1.

Very truly yours,

MARSHALL PIPE & SUPPLY COMPANY


J. W. Marshall
JWM:vlj

encl:

cc: State of New Mexico
Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	1
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

7. Lease Name or Unit Agreement Name	POWELL
8. Well No.	1
9. Pool name or Wildcat	Tule-Penn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ☐ OIL WELL ☐ GAS WELL ☐ OTHER ☐ Dry Hole to be requested as saltwater disposal

2. Name of Operator
MARSHALL PIPE & SUPPLY CO.,

3. Address of Operator
13423 Forestway Dr., Dallas, Tex. 75240

4. Well Location
Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line
Section 23 Township T2S Range R29E NMPM Roosevelt County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4372' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Perforations</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

April 14th, 1989: perforated 7061 to 7064' (Schlumberger Log Acidizing & Testing Measurements)
April 16th, 1989: perforated 6852 to 6860' "
" 6869 to 6876' "
" Acidizing and Testing
April 17th, 1989: Swabbing - solid saltwater, no show of oil or gas.

filing Application for authorization to inject saltwater and use this well as a saltwater disposal well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. W. Marshall TITLE Partner/Operator DATE 5-16-89
TYPE OR PRINT NAME J. W. Marshall TELEPHONE NO. 214-239-7284

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

Form W-12
(1-1-71)

INCLINATION REPORT (One Copy Must Be Filed With Each Completion Report.)		6. RRC District
1. FIELD NAME (as per RRC Records or Wildcat) Tule-Penn		7. RRC Lease Number. (Oil completions only)
		8. Well Number #1
2. LEASE NAME Powell		9. RRC Identification Number (Gas completions only)
3. OPERATOR Marshall Pipe & Supply Company		10. County Roosevelt
4. ADDRESS 13423 Forestway Drive, Dallas, Texas 75240		
5. LOCATION (Section, Block, and Survey) Unit G, 1980' from North and 1980' from East, Sec. 23, T2S, R29E		

RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
314'	3.14'	1°	1.75'	5.50'	5.50'
800'	4.86'	1 1/4°	2.18'	10.59'	16.09'
1105'	3.05'	3/4°	1.31'	4.00'	20.09'
1691'	5.86'	3/4°	1.31'	7.68'	27.77'
2175'	4.84'	3/4°	1.31'	6.34'	34.11'
2686'	5.11'	1/2°	.87'	4.45'	38.56'
3182'	4.96'	1 1/4°	2.18'	10.81'	49.37'
3676'	4.94'	1°	1.75'	8.65'	58.02'
4173'	4.97'	1°	1.75'	8.70'	66.72'
4697'	5.24'	1 1/4°	2.18'	11.42'	78.14'
5257'	5.60'	1°	1.75'	9.80'	87.94'
6088'	8.31'	1°	1.75'	14.54'	102.48'
6588'	5.00'	1°	1.75'	8.75'	111.23'
7024'	4.36'	1 1/2°	2.62'	11.42'	122.65'
7300'	2.76'	1/2°	.87'	2.40'	125.05'

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? ☐ yes ☒ no
18. Accumulative total displacement of well bore at total depth of 7300 feet = 125.05 feet.
- *19. Inclination measurements were made in - ☐ Tubing ☐ Casing ☐ Open hole ☒ Drill Pipe
20. Distance from surface location of well to the nearest lease line 1980' feet.
21. Minimum distance to lease line as prescribed by field rules _____ feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? No
- (If the answer to the above question is "yes", attach written explanation of the circumstances.)

<p>INCLINATION DATA CERTIFICATION</p> <p>I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.</p> <p><i>Jack Houston</i> Signature of Authorized Representative Jack Houston - President</p> <p>Name of Person and Title (type or print) Jack Houston Drilling, Inc.</p> <p>Name of Company Jack Houston Drilling, Inc.</p> <p>Telephone: <u>817</u> <u>872-3221</u> Area Code</p>	<p>OPERATOR CERTIFICATION</p> <p>I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.</p> <p><i>G. W. Marshall</i> Signature of Authorized Representative G. W. Marshall, Partner/Operator</p> <p>Name of Person and Title (type or print) MARSHALL PIPE & SUPPLY CO.</p> <p>Operator MARSHALL PIPE & SUPPLY CO.</p> <p>Telephone: <u>214</u> <u>239-7284</u> Area Code</p>
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Railroad Commission Use Only:

Approved By: _____ Title: _____ Date: _____

* Designates items certified by company that conducted the inclination surveys.

RECORD OF INCLINATION (Continued from reverse side)

[illegible]

☐ If additional space is needed, attach separate sheet and check here.

- INSTRUCTIONS -

An inclination survey made by persons or concerns approved by the Commission shall be filed on a form prescribed by the Commission for each well drilled or deepened with rotary tools or when, as a result of any operation, the course of the well is changed. No inclination survey is required on wells that are drilled and completed as dry holes that are plugged and abandoned. (Inclination surveys are required on re-entry of abandoned wells.) Inclination surveys must be made in accordance with the provisions of Statewide Rule 11.

This report shall be filed in the District Office of the Commission for the district in which the well is drilled, by attaching one copy to each appropriate completion for the well. (except Plugging Report)

The Commission may require the submittal of the original charts, graphs, or discs, resulting from the surveys.

The Commission may require the submittal of the original charts, graphs, or discs, resulting from the surveys.

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL AP NO.
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name POWELL
8. Well No. 1
9. Pool name or Wildcat Tule-Penn

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <u>Saltwater disposal</u>		1. Lease Name or Unit Agreement Name POWELL	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> FLUD BACK <input type="checkbox"/> DEPT RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>			
2. Name of Operator MARSHALL PIPE & SUPPLY COMPANY		8. Well No. 1	
3. Address of Operator 13423 Forestway Dr., Dallas, Tex. 75240		9. Pool name or Wildcat Tule-Penn	
4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>23</u> Township <u>T2S</u> Range <u>R29E</u> NMPM <u>Roosevelt</u> County			
10. Date Spudded 2-1-89	11. Date T.D. Reached 2-27-89	12. Date Compl. (Ready to Prod.) 4-17-89	13. Elevations (DFA & RKB, RT, GR, etc.) 4382 KB
14. Elev. Casinghead 4372 GL			
15. Total Depth 7300	16. Plug Back T.D. 7240	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <u>X</u> Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Tested: 6852 - 6860, 6869 - 6876 Penn (Oomoldic Lime) 7061 to 7064 Penn (Sand)			20. Was Directional Survey Made No.
21. Type Electric and Other Logs Run Gamma-ray, compensated Neutron/ Litho-Density, Schlumberger Dual Laterolog/Cyberlook			22. Was Well Cored No.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	305	17-1/2"	300 SX Prem/2%CaCl	-0-
8-5/8"	24#	2175	11"	750 SX "	-0-
5-1/2"	17#	7299	7-7/8"	250 SX "H"	-0-
TOP OF CEMENT = 6300'					

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	7028
						7028'

26. Perforation record (interval, size, and number) 7061-7064', ten holes 6852-6860, 6869-6876, 32 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7061-7064	1000 Gal MCA
	6852-6860)
	6869-6876	1500 Gal MCA

28. PRODUCTION					
Date First Production Dry Hole		Production Method (Flowing, gas lift, pumping - Size and type pump) Swabbing Saltwater, No Oil No Gas		Well Status (Prod. or Shut-in) Dry Hole	
Date of Test 4-14 thru 17	Hours Tested 4 days	Choke Size -	Prod'n For Test Period Oil - Bbl. -0- Gas - MCF -0- Water - Bbl. 7bbl/hour Gas - Oil Ratio NONE		
Flow Tubing Press. None	Casing Pressure None	Calculated 24-Hour Rate None	Oil - Bbl. None Gas - MCF None Water - Bbl. 7 bbls/hr Oil Gravity - API - (Corr.) None		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) NONE			Test Witnessed By J. W. Marshall		

30. List Attachments
Inclination Report, Copy of Schlumberger Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature J. W. Marshall Printed Name J. W. Marshall Title Partner/Operator Date 5-16-89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Army	T. Canyon	T. Ojo Alamo	T. Perm. "B."
T. Salt	T. Sawn	T. Kirtland-Fruitland	T. Perm. "C."
B. Salt	T. Aloka	T. Pictured Cliffs	T. Perm. "D."
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Monrovia	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzie
T. Glorietta	T. McKee	Base Greenhorn	T. Granite
T. Padlock	T. Ellenburger	T. Dakota	T. Morrison
T. Blinberry	T. Gr. Wash	T. Todillo	T. Entrada
T. Tubb	T. Delaware Sand	T. Pre-Camb: 7271	T. Wingate
T. Drinkard	T. Bone Springs	T. Perm. "A"	T. Permian
T. Abo			
5300			
6026			
T. Wolfcamp			
6528			
T. Perm			
T. Cisco (Bough C)			

OIL OR GAS SANDS OR ZONES

No. 1, from	to
No. 2, from	to
No. 3, from	to
No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOGRAPHY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	1971	1971	Redbed, Shale & Lime
1971	3929	1958	Dolomite and Lime
3929	5236	1307	Dolomite, Anhydrite
5236	6192	956	Lime and Shale
6192	6526	334	Lime and Shale
6526	7091	565	Penn. Lime: 6528'
7091	7214	123	Montoya: 7204'
7214	7300	86	Pre-Cambrian 7271'
DRILL STEM TEST #1:	7015 to 7024'		
Initial HY:	3748		
Initial Flow:	44-65		
60 minutes			
Initial Shut-In:	959		
30 minutes			
Final Flow	44-44		
30 minutes			
Final Shut-In:	1893		
60 minutes			
Final HY:	3770		
Recovery: 15' of			
Drilling Mud.			

MARSHALL Pipe & Supply Company

Drilling

Producing

13423 FORESTWAY DRIVE

DALLAS, TEXAS 75240

(214) 239-7284

J. W. Marshall
Dallas, Texas
RESIDENCE
(214) 233-7881

FORM C-108:

DETAILS:

- V. Map attached with one-half mile radius, plus larger area plat.
- VI. Copy of Form C-105 Covering Powell #1.
- VII. Data on Proposed Location:
 - 1. 200 bbls per day, plus
 - 2. Closed system
 - 3. 400 bbls @ 1500# PSIG
 - 4. Reinjected produced water from Perry #1, Sec. 23.
 - 5. No.
- VIII. Copy of Form C-105 on Powell, dated 5-16-89
- IX. None
- X. Well logs filed with Commission 5-16-89
- XI. Chemical Laboratory report prepared by HOWC Services on Fresh Water produced from Windmill
- XII. Affidavit Attached.
- XIII. Proof of Notice requested 5-17-89 from Portales News Tribune Portales, New Mexico. Tear sheet and affidavit of publishing will be forwarded to you upon receipt from Portales News Tribune.
- III: Well Data:
 - A. Injection Well Data Sheet enclosed.
 - B. " " "
- XIV: Copy of letter to Surface Owner with copy of Application by Certified Mail to:
 - Mrs. O. A. Woody
 - Woody Acres
 - 3414 44th St.,
 - Lubbock, Texas 79401
- Offset Operator: Marshall Pipe & Supply Co.,
 - 13423 Forestway Dr.,
 - Dallas, Texas 75240

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Perry

9. Well No.

1

10. Field and Pool, or Wildcat

TULE-PENNSYLVANIA

12. County

Roosevelt

10. TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESV. ☐OTHER ☐

2. Name of Operator

MARSHALL PIPE & SUPPLY COMPANY

3. Address of Operator

13423 Forestway Drive, Dallas, Texas 75240

4. Location of Well

UNIT LETTER M LOCATED 990 FEET FROM THE South LINE AND 660 FEET FROMTHE West LINE OF SEC. 23 TWP. T2S RGE. R29E NMPM

15. Date Spudded

8-10-88

16. Date T.D. Reached

8-31-88

17. Date Compl. (Ready to Prod.)

10-18-88

18. Elevations (DF, RKB, RT, GR, etc.)

4382' GL

19. Elev. Casinghead

4392' KB

20. Total Depth

7275'

21. Plug Back T.D.

7100'

22. If Multiple Compl., How

Many ONE

23. Intervals

Drilled By

Rotary Tools

Rotary

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

TULE-PENNSYLVANIAN: 7034 to 7044, 7006 to 7014',
6948 to 6958, 6825 to 6830

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Log, Dual Laterolog, Schlumberger Compensated Neutron/Litho-Density, Litho Cyberlook

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	68#	343	17-1/2"	300 sacks Prem/2%CaCl	none
8-5/8"	24#	2168	11"	200 "Prem/550 Lt/2%CaCl	None
5-1/2"	17#	7274	7-7/8"	250 sacks Prem.	None
				Top of cement 6080'	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6992	6992

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

Tule-Pennsylvanian: 7034 to 7044, 31 holes
7006 to 7014', .34/25 holes,
6948 to 6958', .34/31 holes
6825 to 6830', .34/21 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7034 to 44	
and 7006 to 14	3000 Gal 15% MCA
6948 to 58	3000 Gal 15% MCA
6825 to 30	3000 Gal 15% MCA

33. PRODUCTION

Date First Production Shut In		Production Method (Flowing, gas lift, pumping - Size and type pump) Flow Pennsylvanian				Well Status (Prod. or Shut-in) Shut In	
Date of Test 10-14-88 10-18-88	Hours Tested 4 2	Choke Size Various	Prod'n. For Test Period →	Oil - Bbl. .75 -	Gas - MCF 493 to 1499 4.153 to 1908	Water - Bbl. -0- 4.30	Gas - Oil Ratio -
Flow Tubing Press. 883 -1825	Casing Pressure 1903-1426	Calculated 24-Hour Rate →	Oil - Bbl. 4.50 -0-	Gas - MCF 1.499 4.153	Water - Bbl. -0- 51.60	Oil Gravity - API (Corr.) KCL Water 61.7@ 60°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vent

Test Witnessed By

John West

35. List of Attachments

C-122

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Partner/Operator

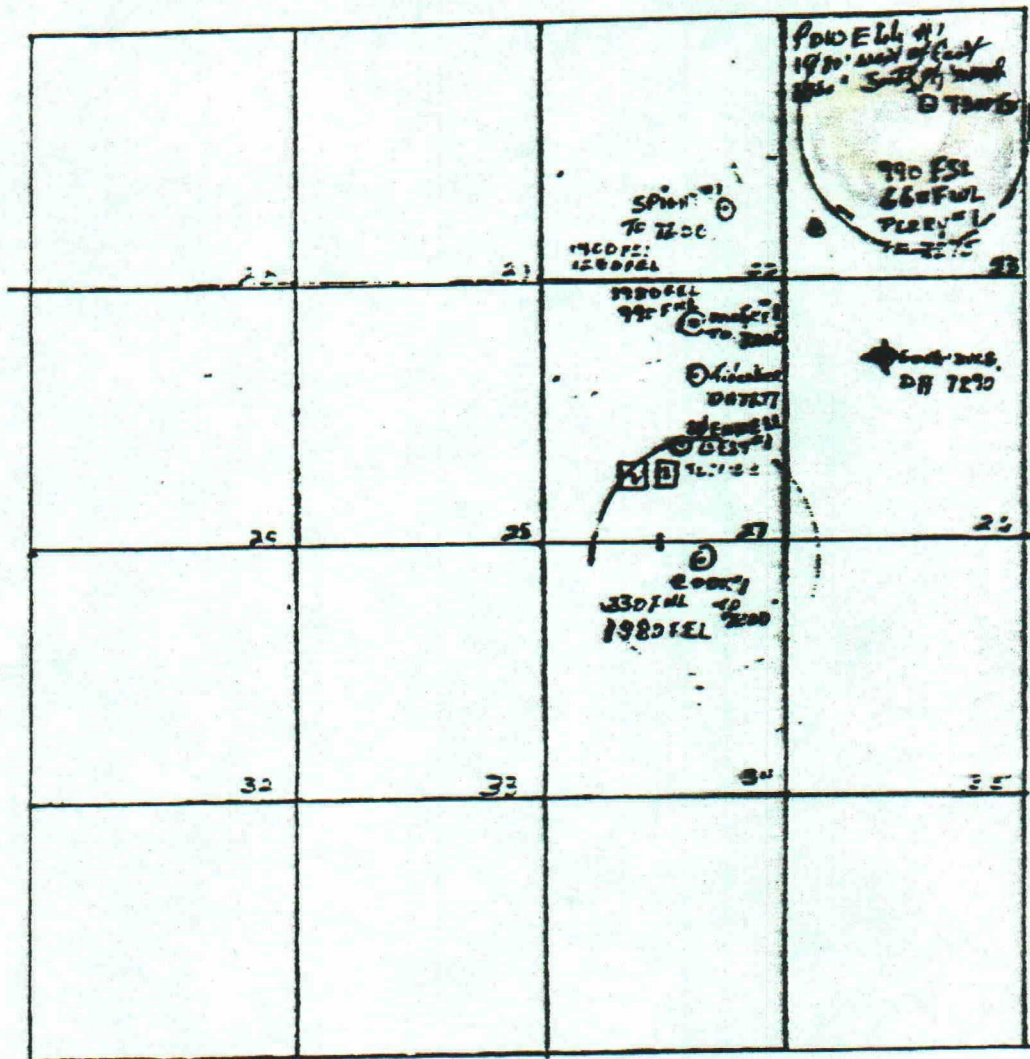
10-20-88

TITLE

DATE

J. W. Marshall

DISPOSAL WELL LOCATION



1. FRESH WATER WELL.
2. FRESH WATER WELL.

1" = 4000' Sec 23 T2S, R29E ROOSEVELT CO. NEW MEXICO.

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

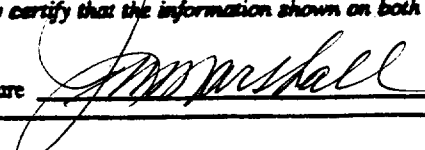
DISTRICT II
P.O. Denver DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						WELL AP NO.									
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <u>Saltwater disposal</u>						5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>									
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DEPT. REPAIR <input type="checkbox"/> OTHER <input type="checkbox"/>						6. State Oil & Gas Lease No.									
2. Name of Operator MARSHALL PIPE & SUPPLY COMPANY						7. Lease Name or Unit Agreement Name POWELL									
3. Address of Operator 13423 Forestway Dr., Dallas, Tex. 75240						8. Well No. 1									
4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>23</u> Township <u>T2S</u> Range <u>R29E</u> NMPM <u>Roosevelt</u> County						9. Pool name or Wellcat Tule-Penn									
10. Date Spudded 2-1-89		11. Date T.D. Reached 2-27-89		12. Date Compl. (Ready to Prod.) 4-17-89		13. Elevations (DFA RKB, RT, GR, etc.) 4382 KB									
14. Elev. Casinghead 4372 GL		15. Total Depth 7300		16. Plug Back T.D. 7240		17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools <u>X</u> Cable Tools									
19. Producing Interval(s), of this completion - Top, Bottom, Name Tested: 6852 - 6860, 6869 - 6876 Penn (Oomoldic Lime) <u>7061 to 7064 Penn (Sand)</u>						20. Was Directional Survey Made No.									
21. Type Electric and Other Logs Run Gamma-ray, compensated Neutron/ Litho-Density, Schlumberger Dual Laterolog/Cyberlook						22. Was Well Cored No.									
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13-3/8"		48#		305		17-1/2"		300 SX Prem/2%CaCl		-0-					
8-5/8"		24#		2175		11"		750 SX "		-0-					
5-1/2"		17#		7299		7-7/8"		250 SX "H"		-0-					
						TOP OF CEMENT = 6300'									
24. LINER RECORD								25. TUBING RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2-3/8"		7028		7028'	
26. Perforation record (interval, size, and number) 7061-7064', ten holes 6852-6860, 6869-6876, 32 holes								27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
								DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
								7061-7064		1000 Gal MCA					
								6852-6860)					
								6869-6876) 1500 Gal MCA					
28. PRODUCTION															
Date First Production Dry Hole		Production Method (Flowing, gas lift, pumping - Size and type pump) Swabbing Saltwater, No Oil No Gas						Well Status (Prod. or Shut-in) Dry Hole							
Date of Test 4-14 thru 17		Hours Tested 4 days		Choke Size -		Prod'n For Test Period		Oil - Bbl. -0-		Gas - MCF -0-		Water - Bbl. 7 bbl/hour		Gas - Oil Ratio NONE	
Flow Tubing Press. None		Casing Pressure None		Calculated 24-Hour Rate		Oil - Bbl. None		Gas - MCF None		Water - Bbl. 7 bbls/hr		Oil Gravity - API - (Corr.) None			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) NONE								Test Witnessed By J. W. Marshall							
30. List Attachments Inclination Report, Copy of Schlumberger Logs															
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature 		Printed Name J. W. Marshall		Title Partner/Operator		Date 5-16-89									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Perm. "B"
T. Salt	T. Sarnan	T. Kirtland-Fruitland	T. Perm. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Perm. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Monroya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Ozite
T. Glendon	T. McKee	T. Base Greenhorn	T. Granite
T. Padock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Delaware Sand	T. Todillo	T. T.
T. Drinkard	T. Bone Springs	T. Entrada	T. T.
T. Abo	T. Pre-Camb: 7271	T. Wingate	T. T.
T. Wolfcamp	T. Perm	T. Perm "A"	T. T.
T. Cisco (Bough C)			T. T.

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 2, from	No. 3, from	No. 4, from
.....feetfeetfeetfeet
No. 1, from	No. 2, from	No. 3, from	No. 4, from
.....feetfeetfeetfeet

Include data on rate of water inflow and elevation to which water rose in hole.

IMPORTANT WATER SANDS

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness	Lithology	From	To	Thickness	Lithology
0	1971	1971	Redbed, Shale & Lime	7015 to 7024'	Initial HY: 3748	Initial Flow: 44-65	60 minutes
1971	3929	1958	Dolomite and Lime	7015 to 7024'	Initial HY: 3748	Initial Flow: 44-65	60 minutes
3929	5236	1307	Dolomite, Anhydrite	Initial Flow: 44-65	Initial HY: 3748	Initial Flow: 44-65	60 minutes
5236	6192	956	Lime and Shale	Initial Flow: 44-65	Initial HY: 3748	Initial Flow: 44-65	60 minutes
6192	6526	334	Lime and Shale	Initial Flow: 44-65	Initial HY: 3748	Initial Flow: 44-65	60 minutes
6526	7091	565	Penn. Lime: 6528'	Initial Flow: 44-65	Initial HY: 3748	Initial Flow: 44-65	60 minutes
7091	7214	123	Montoya: 7204'	Initial Flow: 44-65	Initial HY: 3748	Initial Flow: 44-65	60 minutes
7214	7300	86	Pre-Cambrian 7271'	Initial Flow: 44-65	Initial HY: 3748	Initial Flow: 44-65	60 minutes

MARSHALL Pipe & Supply Company

Drilling

Producing

13423 FORESTWAY DRIVE

DALLAS, TEXAS 75240

(214) 239-7284

J. W. Marshall
Dallas, Texas
RESIDENCE
(214) 233-7881

AFFIDAVIT

STATE OF TEXAS X

COUNTY OF DALLAS X


BEFORE ME, the undersigned authority in and for
aforesaid County and State, on this day personally
appeared:

J. W. MARSHALL

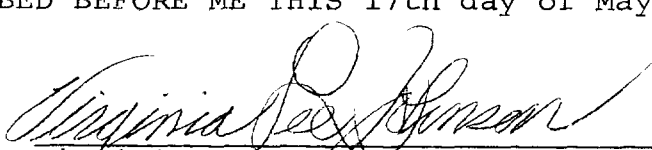
known to me to be the person whose name is signed to
the instrument below, and who, after being by me duly
sworn, on his oath deposes and says:

I have examined available geologic and engineering
data on the POWELL No. 1, Unit G, 1980' from North
and 1980' from East, Section 23, T2S, R29E, Roosevelt
County, New Mexico, and find no evidence of open faults
or any other hydrologic connection between the disposal
zone and any underground source of drinking water.

Affiant further saith not.


J. W. Marshall

SWORN TO AND SUBSCRIBED BEFORE ME THIS 17th day of May,
1989.


Virginia Lee Johnson
Notary Public, State of Texas
My commission expires: 11-30-92

L.S.

MARSHALL Pipe & Supply Company

Drilling

Producing

13423 FORESTWAY DRIVE

DALLAS, TEXAS 75240

(214) 239-7284

J. W. Marshall
Dallas, Texas
RESIDENCE
(214) 233-7881

May 17th, 1989

Portales News Tribune
101 East First Street
Portales, New Mexico 88120

Re: Notice

Gentlemen:

We are enclosing NOTICE OF APPLICATION FOR OIL AND GAS
WASTE DISPOSAL WELL PERMIT.

Please run this in your newspaper.

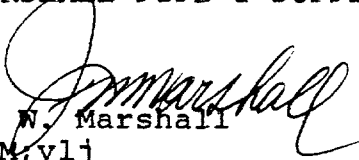
Please rush your invoice for your services, together
with clipping of this published notice, plus sworn
affidavit from you giving the date on which the notice
was published and the pertinent county in which the
newspaper is of general circulation. We are enclosing
affidavit form for your convenience.

Thanking you, and if this notice is not satisfactory
with notices of this type please telephone us collect
for more details.

Awaiting your reply, we are,

Very truly yours,

MARSHALL PIPE & SUPPLY COMPANY


J. W. Marshall
JWM/vlj

encl:

cc: State of New Mexico
Energy and Minerals Dept.,
Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87501

STATE OF New Mexico

COUNTY OF _____

Before me, the undersigned authority, on this day personally
appeared _____, the _____ of the
(Name) (Title)
_____, a newspaper having general
(Name of Newspaper)
circulation in _____ County, N.M., who being by me duly
sworn, deposes and says that the foregoing attached notice was published in
said newspaper on the following date(s), to wit: _____.

Subscribed and sworn to before me this the ____ day of
_____, 19__, to certify which witness my hand and seal of office.

Notary Public in and for

County, New Mexico

MARSHALL Pipe & Supply Company

Drilling

Producing

13423 FORESTWAY DRIVE
DALLAS, TEXAS 75240

(214) 239-7284

J. W. Marshall
Dallas, Texas
RESIDENCE
(214) 233-7881

May 17th, 1989

NOTICE OF APPLICATION FOR OIL AND GAS WASTE DISPOSAL WELL PERMIT

Marshall Pipe & Supply Company, 13423 Forestway Drive, Dallas, Texas, 75240, Telephone: 214-239-7284, has applied to the State of New Mexico, Energy and Minerals Department, Oil Conservation Division, for a permit to dispose of produced salt water or other oil and gas waste by well injection into a porous formation not productive of oil or gas.

The applicant proposes to dispose of oil and gas waste into the Pennsylvanian formation of the Powell Lease, Well No. 1, N/2 Section 23, T2S, R29E, from the Perry No. 1 located in the Tule Field, Roosevelt County, New Mexico, S/2 Section 23, T2S, R29E.

The waste water will be injected into strata in the subsurface depth interval from 6852 to 6876, average PSIG 200 to 1000 Maximum PSIG., through 2" tubing with permanant packer set in 5-1/2" casing, 100 bbls per day or as needed.

Interested parties must file objections or requests for hearing with the Oil Conservation Division, P.O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

MARSHALL Pipe & Supply Company

Drilling

Producing

J. W. Marshall
Dallas, Texas
RESIDENCE
(214) 233-7881

13423 FORESTWAY DRIVE
DALLAS, TEXAS 75240
(214) 239-7284

May 18th, 1989

Mrs. O. A. Woody
Woody Acres
3414 44th Street
Lubbock, Texas 79401

Re: Powell #1
N/2 Section 23, T2S, R29E
Roosevelt County, New Mexico

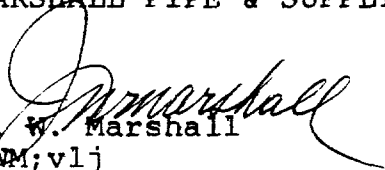
Dear Mrs. Woody:

We are enclosing copies of Application for Authorization to inject into the Pennsylvanian formation of the Powell #1 well as a disposal well in this one formation.

The Powell #1 was a dry hole in the Pennsylvanian formation and we desire to dispose of produced saltwater from the Perry #1 well located in the S/2 of Section 23, T2S, R29E, Roosevelt County, New Mexico, into the Powell #1.

Very truly yours,

MARSHALL PIPE & SUPPLY COMPANY


J. W. Marshall
JWM;vlj

encl: Copy of letter to Oil Conservation Division, Santa Fe.
With Application
CERTIFIED MAIL - DEMAND RETURN RECEIPT

CC: State of New Mexico
Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

INJECTION WELL DATA SHEET

MARSHALL PIPE & SUPPLY COMPANY POWELL

OPERATION

LEASE

Unit G, 1980' from North and 1980' from East, Sec. 23, T2S, R29E

WELL NO.

FOOTAGE LOCATION

SECTION

TOWNSHIP

RANGE

Roosevelt County, New Mexico

SchematicTabular DataSurfaceSurface Casing

@ 305'

Size 13-3/8" " Cemented with 300 ex.TOC Surface feet determined by circulatedHole size 17-1/2"Intermediate CasingSize 8-5/8" @ 2175' Cemented with 550 Sks HOWC LtTOC Surface feet determined by 200 Prem. ex. CirculatedHole size 11"Long stringSize 5-1/2" @ 7299' " Cemented with 250 Sks Cl: "H"TOC 6300' feet determined by Cement bond logHole size 7-7/8"Total depth 7304'Injection interval6852' feet to 6876' feet
(perforated or open-hole, indicate which)

Perforated

13-3/8"

305'

8-5/8"

2175'

Top of Cement

6300'

7299' 5-1/2"

Tubing size 2" EUE lined with Plastic set in a

(material)

Otis - H.M.packer at 6800' feet

(brand and model)

(or describe any other casing-tubing seal).

Other Data1. Name of the injection formation Pennsylvanian2. Name of field or Pool (if applicable) Tule-Pennsylvanian3. Is this a new well drilled for injection? ☐ Yes ☒ No

If no, for what purpose was the well originally drilled? The Powell #1 was drilled as a gas producer in the Pennsylvanian, but ran 88' low to the Speight #1, Sec. 22, T2S, R29E, and the formation was Comolide Lime with 20% porosity instead of a sand, made saltwater and went on vacuum after packer released.

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used)

Well was perforated and tested from 7061 to 7064' in Penn. Formation

made saltwater. Upon final completion a permanent plug will be set

at 7045' with 35' cement on top of plug.5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. Speight #1, Sec. 22, T2S, R29E, Tule-Penn @ 6780 to 6792Speight #1, " " Tule-Montoya @ 7084 to 7098'

MARSHALL Pipe & Supply Company

Drilling

Producing

13423 FORESTWAY DRIVE

DALLAS, TEXAS 75240

(214) 239-7284

J. W. Marshall
Dallas, Texas
RESIDENCE
(214) 233-7881

RECEIVED

May 30th, 1989

JUN - 1 1989

OIL CONSERVATION DIV.
SANTA FE

State of New Mexico
Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Re: Application for Authorization
to Inject Produced Saltwater,

POWELL #1, N/2 Sec. 23, T2S, R29E
Roosevelt County, New Mexico

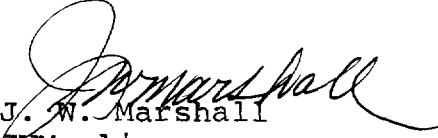
Gentlemen:

We are enclosing copy of

CLIPPING, AND
AFFIDAVIT OF PUBLICATION
from Portales News-Tribune,
dated 5-24-89,
regarding the above described well.

Very truly yours,

MARSHALL PIPE & SUPPLY COMPANY


J. W. Marshall
JWM;vlj

encl:

cc: Oil Conservation Division
P.O. Box 1980
Hobbs, New Mexico 88241-1080

Powell Working Interest Owners

**LEGAL NOTICE
NOTICE OF APPLICATION FOR
OIL AND GAS WASTE DISPOSAL
WELL PERMIT**

Marshall Pipe & Supply Company, 13423 Forestway Drive, Dallas, Texas, 75240, Telephone: 214-239-7284, has applied to the State of New Mexico, Energy and Minerals Department, Oil Conservation Division, for a permit to dispose of produced salt water or other oil and gas waste by well injection into a porous formation not productive of oil or gas.

The applicant proposes to dispose of oil and gas waste into the Pennsylvanian formation of the Powell Lease, Well No. 1, N/2 Section 23, T2S, R29E, from the Perry No. 1 located in the Tule Field, Roosevelt County, New Mexico, S/2 Section 23, T2S, R29E.

The waste water will be injected into strata in the subsurface depth interval from 6852 to 6876, average PSIG 200 to 1000 Maximum PSIG, through 2" tubing with permanent packer set in 5-1/2" casing, 100 bbls per day or as needed.

Interested parties must file objections or requests for hearing with the Oil Conservation Division, P.O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

Published in the Portales News-Tribune May 24, 1989. Legal #0765.

Affidavit of Publication

I, Marshall Stinnett
Business Manager of

THE PORTALES NEWS-TRIBUNE

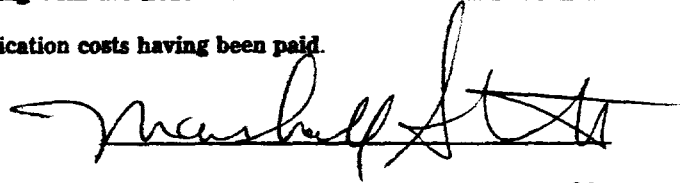
a newspaper of general paid circulation and entered under second class postal privilege in Roosevelt County, published daily, (except Saturday) at Portales, New Mexico, for the fifty-two (52) consecutive weeks preceding this date, do solemnly swear that a copy of the above notice, as per clipping attached, was published weekly in the regular and entire issue of said

newspaper, and not in any supplement thereof for 1

consecutive weeks commencing with the issue dated May 24 19 89

and ending with the issue dated May 24 19 89

All publication costs having been paid.



Subscribed and sworn to before me this 24th day of May 19 89

De Mairis Barnett

Notary Public

My commission expires 3/7/91 19 91



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

May 22, 1989

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

GARREY CARRUTHERS
GOVERNOR

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RE: Proposed:

MC _____
DHC _____
NSL _____
NSP _____
SWD _____ X
WFX _____
PMX _____

RECEIVED

MAY 31 1989

**OIL CONSERVATION DIV.
SANTA FE**

Gentlemen:

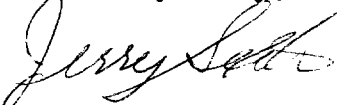
I have examined the application for the:

Marshall Pipe & Supply Co.	Powell #1-G	23-2-29
Operator	Lease & Well No.	Unit S-T-R

and my recommendations are as follows:

OK per JS

Yours very truly,


Jerry Sexton
Supervisor, District 1

/ed