

MARTIN YATES, III
1912 - 1985
FRANK W. YATES
1936 - 1986



105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210
TELEPHONE (505) 748-1471

S. P. YATES
CHAIRMAN OF THE BOARD
JOHN A. YATES
PRESIDENT
PEYTON YATES
EXECUTIVE VICE PRESIDENT
RANDY G. PATTERSON
SECRETARY
DENNIS G. KINSEY
TREASURER

August 17, 1989

RECEIVED

AUG 18 1989
OIL CONSERVATION DIV.
SANTA FE

Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

Attention: Mr. William J. LeMay

Re: Application for Authorization to Inject
Donahue Federal #1
Township 20 South, Range 24 East, NMPM
Section 10: SW $\frac{1}{4}$ NW $\frac{1}{4}$
Eddy County, New Mexico

Dear Mr. LeMay:

I have enclosed two copies of Form C-108 on the captioned well for the purpose of re-entering the well to dispose of Dagger Draw - Upper Pennsylvanian produced water into the Abo formation. We have applied for the permit to re-enter the well with the Bureau of Land Management.

If you have any questions, please call myself or Mrs. Theresa Padilla.

Thank you.

Very truly yours,

YATES PETROLEUM CORPORATION

Ken Beardemphl
Landman

KB/bp
Enclosures

CC: Oil Conservation Division - Artesia
Bureau of Land Management - Carlsbad

APPLICATION FOR AUTHORIZATION TO INJECT

- I. Purpose: ☐ Secondary Recovery ☐ Pressure Maintenance ☒ Disposal ☐ Storage
Application qualifies for administrative approval? ☒ yes ☐ no
- II. Operator: Yates Petroleum Corporation
Address: 105 S. 4th Street Artesia, NM 88210
Contact party: Theresa Padilla Phone: (505) 748-1471
- III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? ☐ yes ☒ no
If yes, give the Division order number authorizing the project _____.
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- * VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- * X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)
- * XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification
- I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- Name: Theresa Padilla Title Petroleum Engineer
Signature: Theresa Padilla Date: 8/11/89
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal.

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

C-108
APPLICATION FOR AUTHORIZATION TO INJECT
YATES PETROLEUM CORPORATION
DONAHUE FEDERAL #1
E 10-20S-24E
1980' FNL & 660' FWL
EDDY COUNTY, NEW MEXICO

- I. The purpose of re-entering this well is to dispose of Dagger Draw-Upper Pennsylvanian produced waters into the Abo formation.
- II. Operator: Yates Petroleum Corporation
105 South Fourth Street
Artesia, New Mexico 88210
Theresa Padilla (505) 748-1471
- III. Well Data: See Attachment A
- IV. This is not an expansion of an existing project.
- V. See attached map. Attachment B
- VI. There are no wells within the one-half mile radius of the Donahue Federal #1. The closest well which has penetrated the Abo formation is the Bate Federal #1 in 3-20S-24E, approximately 1 mile NE of the proposed SWD. Yates Petroleum has received permission to complete the Bate Federal #1 for salt water disposal into the Abo formation by Order No. SWD-371.
- VII.
 1. Proposed average daily injection volume approximately 8000 BWPD.
Maximum daily injection volume approximately 10,000 BWPD.
 2. This will be a closed system.
 3. Proposed average injection pressure-- unknown.
Proposed maximum injection pressure-- 840 psi.
 4. Sources of injected water would be produced water from the Dagger Draw--Upper Penn.
(See Attachment C)
 5. A chemical analysis is not available in the Abo on this well. However, a chemical analysis of the Abo formation should be similar to the following case:
Order SWD-332 11-19-87
Yates Petroleum Corporation Disposal Well-Abo
Lucas Stone KT State #1
22-17S-28E
Eddy County
(See Attachment D-Chemical Analysis)

- VIII.
1. The proposed injection interval is the portion of the Abo Reef consisting of porous dolomite. We will selectively perforate from approximately 4200' to 4664'. (These intervals will be determined when the well is logged).
 2. Fresh water zones overlie the Abo formation at depths to approximately 750'.

IX. The proposed disposal interval will be acidized with 10,000 gallons of 15% HCL acid.

X. Logs were filed at the Oil Commission when the Donahue well was drilled by Standard Oil Company of Texas to a total depth of 4500'.

Logs will be furnished when the re-entry is completed.

XI. We could not locate any windmills within a mile of the Donahue Federal #1. The closest windmill is approximately 1.1 miles N-NE of the subject location in the SE/4 NW/4 of Section 3-T20S-R24E. The depth is not recorded.

The location of this well is indicated on Attachment E. A water analysis is also attached, with the sample collected June 1, 1989.

XII. Yates Petroleum Corporation has examined available geologic and engineering data and has found that there is no evidence of faulting in the proposed interval.

XIII. Proof of Notice

A. Copies of certified letters sent to the surface owner and offset operators.
(Attachment F)

B. Copy of legal advertisement. (Attachment G)

XIV. Certification is signed.

YATES PETROLEUM CORPORATION
DONAHUE FEDERAL #1
E 10-20S-24E

ATTACHMENT A
Page 1

III. Well Data

- A. 1. Lease Name/Location:
Donahue Federal #1
E 10-20S-24 E
1980' FNL & 660' FWL
2. Casing Strings:
8-5/8" 24# J-55 set at 840' with 650 sx-
circulated.
- Present TD: 4500'. Propose to deepen to
approximately 4664' and run 5-1/2" 14# K-55
casing, cementing back to the surface.
3. Tubing:
Propose to use 3-1/2" 9.3# J-55 Plastic-
coated tubing set at approximately 4150'.
4. Packer:
Propose to use Guiberson Uni VI or Baker
Plastic-coated or Nickel-Plated Packer set
at 4150'.
- B. 1. Injection Formation: Abo Undesignated
2. Injection interval will be through selective
perforations from approximately 4200' to
4664'. (These intervals will be determined
when the well is logged).
3. Well was originally drilled as a wildcat Abo
well.
4. Perforations: none
5. Next higher (shallower) oil or gas zone-none.
Next lower (deeper) oil or gas zone is the
Canyon at approximately 7490'.

STANDARD OIL CO. OF TEXAS

DONAHUE FEDERAL #1

SEC. 10 - 20S - 24E

UNIT E

1980' FNL & 660' FWL

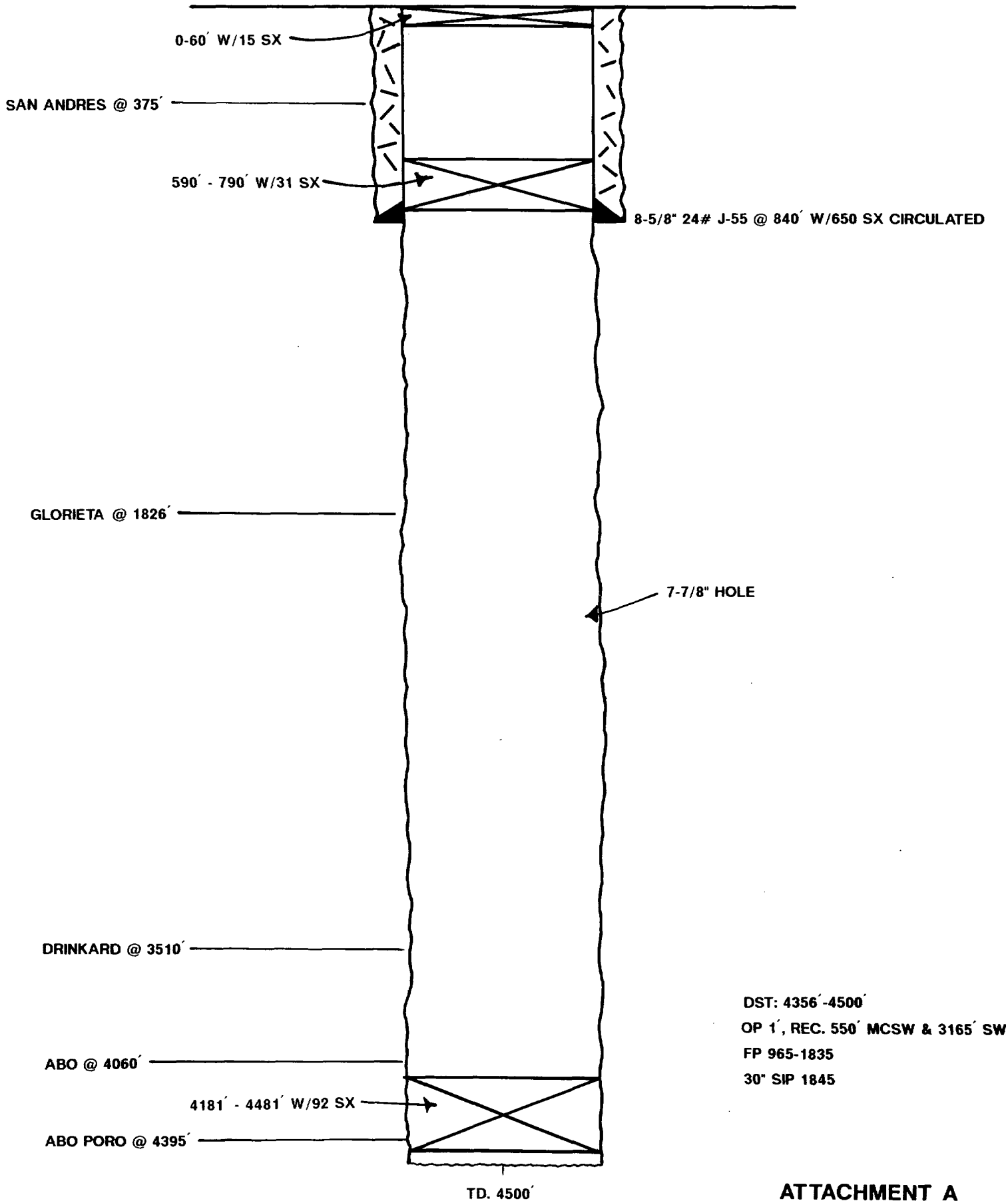
SPUD : 8-29-56

P & A : 10-2-56

DIAGRAMATIC SKETCH OF
PRESENT WELL CONDITION

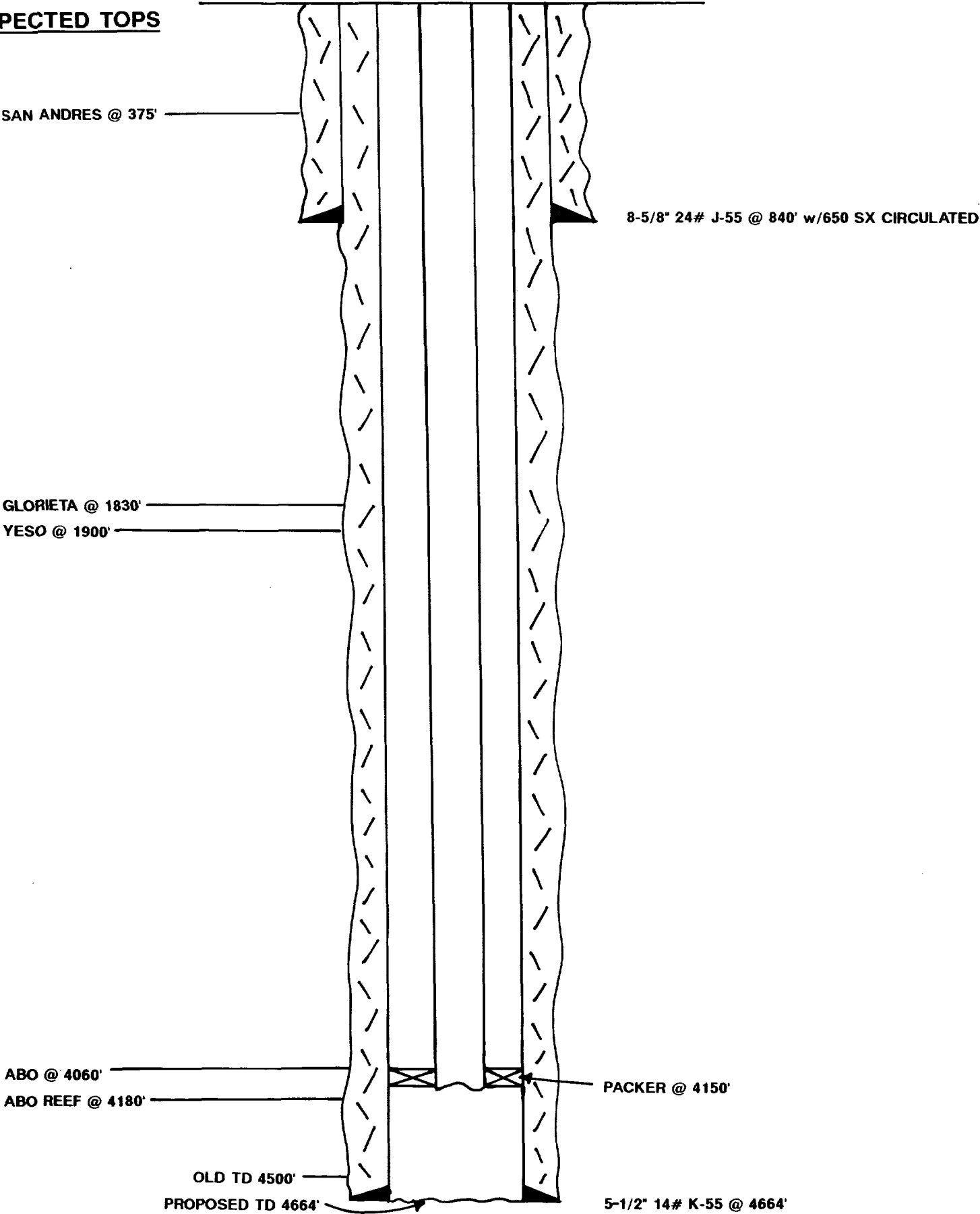
REPORTED TOPS

DONAHUE FEDERAL #1

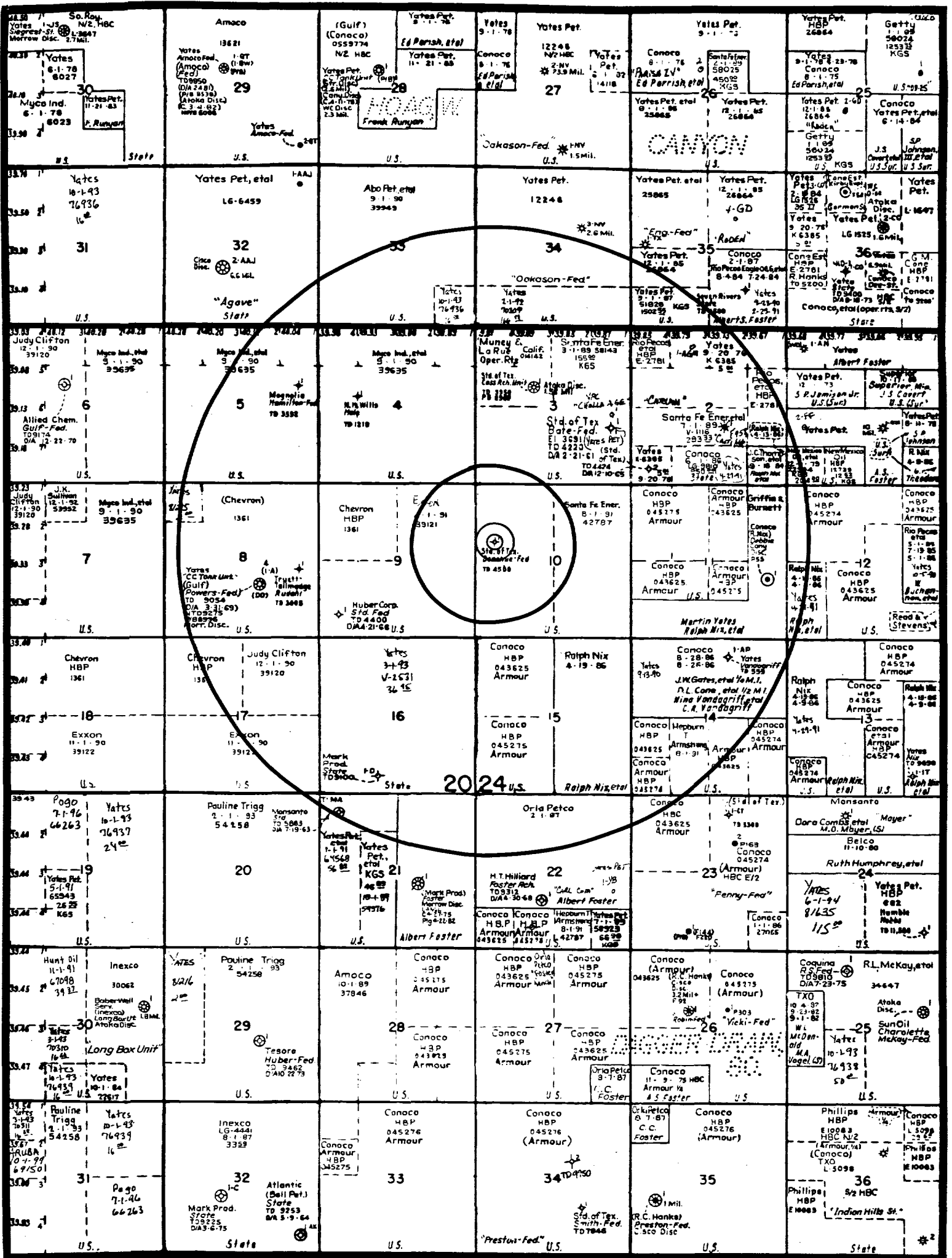


YATES PETROLEUM CORP.
DIAGRAMATIC SKETCH
PROPOSED SALT WATER DISPOSAL WELL
ABO FORMATION

EXPECTED TOPS



Propose to open 7-7/8" hole from surface to old TD of 4500' and drill approximately 164' of new hole. Plan to run approximately 4664' of 5-1/2" 14# K-55 casing, circulating cement back to surface. Will complete for Salt Water Disposal with 3-1/2" 9.3# J-55 plastic-coated tubing and Guiberson VI or Baker plastic-coated or nickel-plated packer set @ approximately 4150', with an inert fluid with inhibitors in the annulus.



YATES PETROLEUM CORPORATION

DONAHUE FEDERAL #1

PROPOSED SALT WATER DISPOSAL WELL

SEC. 10-T20S-R24E

1980' FNL & 660' FWL

EDDY COUNTY, NEW MEXICO

ATTACHMENT C

HALLIBURTON DIVISION LABORATORY

HALLIBURTON SERVICES

MIDLAND DIVISION

ARTESIA, NEW MEXICO 88210

LABORATORY WATER ANALYSIS

No. W65, W66, & W67-88To Yates Petroleum Corporation

Date _____

105 South Fourth StreetArtesia, NM 88210

This report is the property of Halliburton Company and neither it nor any part thereof nor a copy thereof is to be published or disclosed without first securing the express written approval of laboratory management; it may however, be used in the course of regular business operations by any person or persons and employees thereof receiving such report from Halliburton Company.

Submitted by _____ Date Rec. _____

Well No. _____ Depth _____ Formation _____

County _____ Field _____ Source _____

	<u>Ross EG Fed. #2</u>	<u>Foster AN Com. #1</u>	<u>Parish IV Comm.</u>
Resistivity91 @ 60°	.9 @ 60°	.89 @ 60°
Specific Gravity	1.005 @ 60°	1.005 @ 60°	1.005 @ 60°
pH	7.5	7.3	7.0
Calcium (Ca)	1,000	1,000	1,000 *MP
Magnesium (Mg)	600	500	650
Chlorides (Cl)	4,000	5,000	5,000
Sulfates (SO ₄)	Heavy	Heavy	Heavy
Bicarbonates (HCO ₃)	1,200	1,000	1,100
Soluble Iron (Fe)	Nil	Nil	Nil
.....			
.....			
.....			

Remarks:

*Milligrams per liter

Respectfully submitted,

Analyst: Art Carrasco - District Engineer

HALLIBURTON COMPANY

cc:

NOTICE

This report is limited to the described sample tested. Any user of this report agrees that Halliburton shall not be liable for any loss or damage, whether it be to act or omission, resulting from such report.

ATTACHMENT D (Page 1)
 HALLIBURTON DIVISION LABORATORY
 HALLIBURTON SERVICES
 MIDLAND DIVISION
 HOHNS, NEW MEXICO 88240

LABORATORY WATER ANALYSIS

No. 379-117To Yates Petroleum CorporationDate 5-2-79207 S. 4th StreetArtesia, New Mexico

This report is the property of Halliburton Company and neither any part thereof nor a copy thereof is to be published or disclosed without first securing the express written approval of laboratory management; it may however, be used in the course of regular business operations by any person or company and employees thereof receiving such report from Halliburton Company.

Submitted by _____ Date Rec. 5-1-79Well No. Lucas Stone #1 Depth 5613' Formation Wolcott Abo UpperCounty Eddy Field H.C. Source (DST #1)

	Sampler	Middle of Recovery	Fit Sample
Resistivity	0.167 @ 74°F.	0.179 @ 74°F.	0.194 @ 74°F.
Specific Gravity	1.027		
pH	8.0		
Calcium (Ca)	2.200		*Ml
Magnesium (Mg)	Nil		
Chlorides (Cl)	18,500	18,500	15,500
Sulfates (SO ₄)	1,100		
Bicarbonates (HCO ₃)	2,200		
Soluble Iron (Fe)	Nil		
API Gr. -	22.6 @ 60°F.		

Top of Recovery - 100% Oil - API Gr. @ 60°F. - 12.1

Remarks:

K=102

*Milligrams per liter

Respectfully submitted,

Analyst: Frederick
cc:

HALLIBURTON COMPANY

By _____

CHEMIST

NOTICE

THIS REPORT IS LIMITED TO THE DESCRIBED SAMPLE TESTED. ANY USER OF THIS REPORT AGREES THAT HALLIBURTON SHALL NOT BE LIABLE FOR ANY LOSS OR DAMAGE, WHETHER IT BE TO ACT OR OMISSION, RESULTING FROM SUCH REPORT OR ITS USE.

ATTACHMENT D (Page 2)
HALLIBURTON DIVISION LABORATORY
HALLIBURTON SERVICES
MIDLAND DIVISION
HOODS, NEW MEXICO 88240
LABORATORY WATER ANALYSIS

No. 579-421

To Yaten Petroleum Corporation

Date 5-2-79

207 S. 4th Street

Alameda, New Mexico

This report is the property of Halliburton Company and neither it nor any part thereof nor a copy thereof is to be published or disclosed without first securing the express written approval of laboratory management; It may however, be used in the course of regular business operations by any person or concern and employees thereof receiving such report from Halliburton Company.

Submitted by _____ Date Rec. 5-2-79

Well No. Lucas Stone RT St. #1 Depth 5213' Formation Lower Ato

County Eddy Field W.C. Source DST #2

	Sampler	Top of Fluid	Fluid Change
Resistivity	0.189 @ 74° F.	0.218 @ 74° F.	0.218 @ 74° F.
Specific Gravity	1.030		
pH	7.3		
Calcium (Ca)	3,000		*MPL
Magnesium (Mg)	Nil		
Chlorides (Cl)	22,500	14,500	14,500
Sulfates (SO ₄)	2,300		
Bicarbonates (HCO ₃)	2,325		
Soluble Iron (Fe)	Nil		

Tit Sample - Res. @ 74° F. - 0.281

Chlorides, mrl - 11,000

Remarks:

*Milligrams per liter

R_w = 0.109 @ 217

*Anal. by J. H. Brown
6-12-79*

Respectfully submitted,

Analyst: Brewer

HALLIBURTON COMPANY

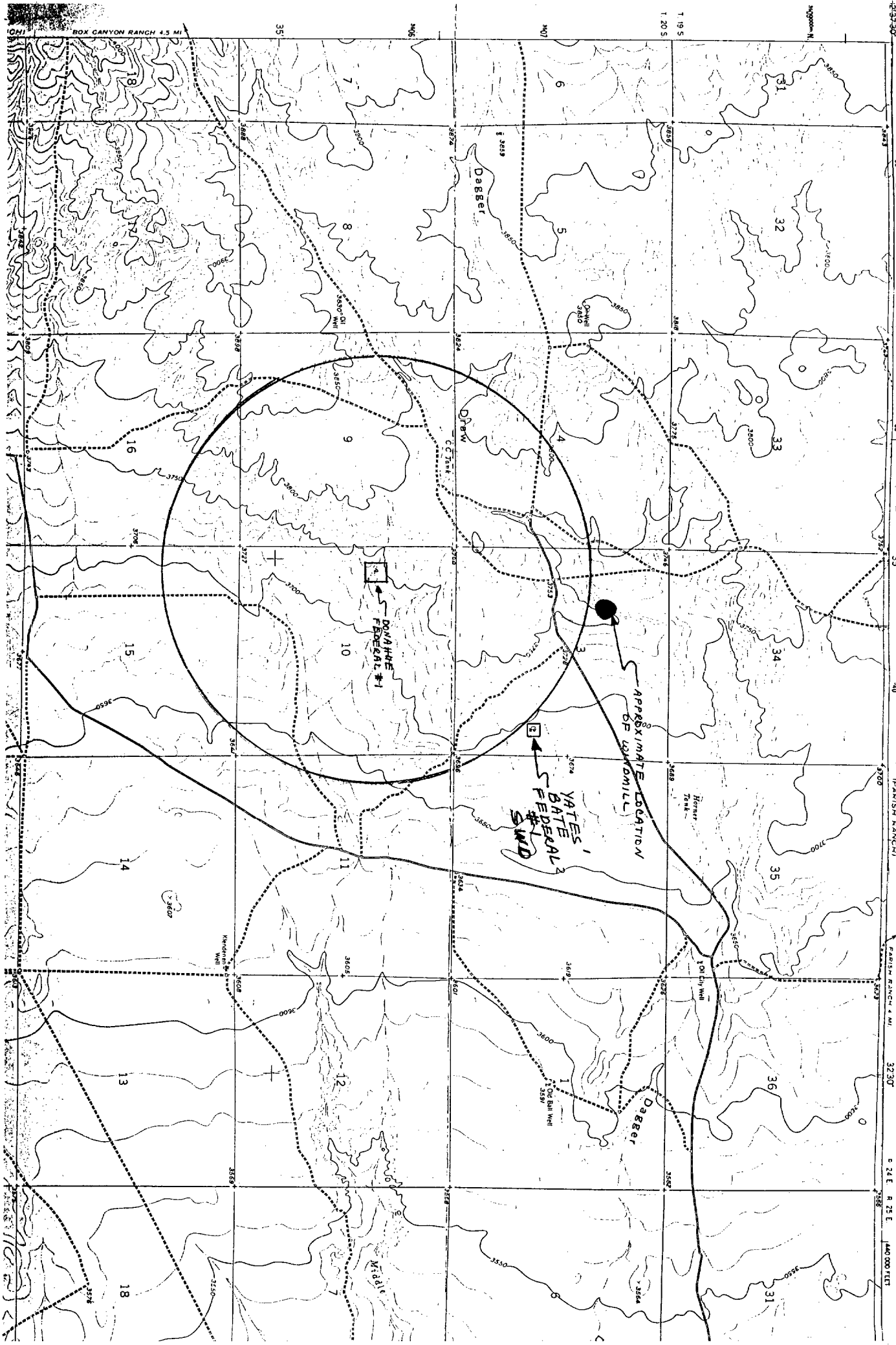
cc:

By _____

CHEMIST

NOTICE

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HALLIBURTON DIVISION LABORATORY

HALLIBURTON SERVICES

ARTESIA DISTRICT

LABORATORY REPORT

No. W229-89

TO Yates Petroleum Corporation
105 South Fourth Street
Artesia, NM 88210

Date _____

This report is the property of Halliburton Services and neither it nor any part thereof, nor a copy thereof, is to be published or disclosed without first securing the express written approval of laboratory management. It may however, be used in the course of regular business operations by any person or concern and employees thereof receiving such report from Halliburton Services

Submitted by Padilla Date Rec. _____

Well No. Windmill near Bates Fed. Depth _____ Formation _____

Field Sec. 3, T 20S, R 24E County _____ Source _____

Resistivity	<u>1.77 @ 65°</u>	_____	_____
Specific Gravity ..	<u>1.002 @ 60°</u>	_____	_____
pH	<u>6.8</u>	_____	_____
Calcium	<u>1;120</u>	_____	_____
Magnesium	<u>300</u>	_____	_____
Chlorides	<u>1,000</u>	_____	_____
Sulfates	<u>Less than 200</u>	_____	_____
Bicarbonates	<u>150</u>	_____	_____
Soluble Iron	<u>Nil</u>	_____	_____
-----	_____	_____	_____
-----	_____	_____	_____
-----	_____	_____	_____

Remarks:


 Respectfully submitted

Analyst: Art Carrasco - District Engineer

HALLIBURTON SERVICES

NOTICE:

This report is for information only and the content is limited to the sample described. Halliburton makes no warranties, express or implied, as to the accuracy of the contents or results. Any user of this report agrees Halliburton shall not be liable for any loss or damage, regardless of cause, including any act or omission of Halliburton, resulting from the use hereof

ATTACHMENT F

MARTIN YATES, III
1912 - 1985
FRANK W. YATES
1936 - 1986



105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210
TELEPHONE (505) 748-1471

S. P. YATES
CHAIRMAN OF THE BOARD
JOHN A. YATES
PRESIDENT
PEYTON YATES
EXECUTIVE VICE PRESIDENT
RANDY G. PATTERSON
SECRETARY
DENNIS G. KINSEY
TREASURER

August 11, 1989

CERTIFIED RETURN RECEIPT

Conoco
P. O. Box 460
Hobbs, NM 88240

Dear Sirs:

Enclosed please find a copy of form C-108 (Application for Authority to Inject) on Yates' Donahue Federal #1 located in Unit E of Section 10-T20S-R24E.

Should you have any questions, please feel free to contact me at (505) 748-1471.

Sincerely,

A handwritten signature in cursive script that reads 'Theresa Padilla'.

Theresa Padilla
Petroleum Engineer

TP/mw

Enclosure

MARTIN YATES, III
1912 - 1985
FRANK W. YATES
1936 - 1986



105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210
TELEPHONE (505) 748-1471

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TREASURER

August 11, 1989

CERTIFIED RETURN RECEIPT

Enron Oil & Gas Company
P. O. Box 2267
Midland, TX 79702

Dear Sirs:

Enclosed please find a copy of form C-108 (Application for Authority to Inject) on Yates' Donahue Federal #1 located in Unit E of Section 10-T20S-R24E.

Should you have any questions, please feel free to contact me at (505) 748-1471.

Sincerely,

Theresa Padilla
Petroleum Engineer

TF/mw

Enclosure

MARTIN YATES, III
1912 - 1985
FRANK W. YATES
1936 - 1986



105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210
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TREASURER

August 11, 1989

CERTIFIED RETURN RECEIPT

Ralph Nix, Jr.
P. O. Box 440
Artesia, NM 88210

Dear Sirs:

Enclosed please find a copy of form C-108 (Application for Authority to Inject) on Yates' Donahue Federal #1 located in Unit E of Section 10-T20S-R24E.

Should you have any questions, please feel free to contact me at (505) 748-1471.

Sincerely,

Theresa Padilla
Petroleum Engineer

TP/mw

Enclosure

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TREASURER

August 11, 1989

CERTIFIED RETURN RECEIPT

Santa Fe Energy Company
500 West Illinois, Suite 500
Midland, TX 79701

Dear Sirs:

Enclosed please find a copy of form C-108 (Application for Authority to Inject) on Yates' Donahue Federal #1 located in Unit E of Section 10-T20S-R24E.

Should you have any questions, please feel free to contact me at (505) 748-1471.

Sincerely,

Theresa Padilla

Theresa Padilla
Petroleum Engineer

TP/mw

Enclosure

MARTIN YATES, III
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DENNIS G. KINSEY
TREASURER

August 11, 1989

Ms. Lillie M. Yates
207 S. 4th Street
Artesia, NM 88210

Dear Mrs. Yates:

Enclosed please find a copy of form C-108 (Application for Authority to Inject) on Yates' Donahue Federal #1 located in Unit E of Section 10-T20S-R24E.

Should you have any questions, please feel free to contact me at (505) 748-1471.

Sincerely,

Theresa Padilla
Petroleum Engineer

TP/mw

Enclosure

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ARTESIA, NEW MEXICO 88210
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SECRETARY
DENNIS G. KINSEY
TREASURER

August 11, 1989

Martin Yates III Estate
207 S. 4th Street
Artesia, NM 88210

Dear Sirs:

Enclosed please find a copy of form C-108 (Application for Authority to Inject) on Yates' Donahue Federal #1 located in Unit E of Section 10-T20S-R24E.

Should you have any questions, please feel free to contact me at (505) 748-1471.

Sincerely,

Theresa Padilla

Theresa Padilla
Petroleum Engineer

TP/mw

Enclosure

ATTACHMENT G

LEGAL NOTICE

Yates Petroleum Corporation, 105 South Fourth Street, Artesia, NM 88210, has filed form C-108 (Application for Authorization to Inject) with the New Mexico Oil Commission seeking administrative approval for an injection well. The proposed well, the "Donahue Federal #1", is located 1980' FNL & 660' FWL of Section 10, Township 20 South, Range 24 East, Eddy County, New Mexico, and will be used for saltwater disposal into the Abo formation at selective perforations in the interval from approximately 4200 feet to 4664 feet with a maximum pressure of 840 psi and a maximum rate of 10,000 BWPD.

All interested parties opposing the aforementioned must file objections or requests for a hearing with the Oil Conservation Division, P.O. Box 2088, Santa Fe, NM 87501, within 15 days. Additional information can be obtained by contacting Theresa Padilla at (505) 748-1471.

Published in the Artesia Daily Press, Artesia, NM, August 13, 1989.

Affidavit of Publication

Copy of Publication

No. 12883

STATE OF NEW MEXICO,
County of Eddy:

Gary D. Scott being duly
sworn, says: That he is the Publisher of The
Artesia Daily Press, a daily newspaper of general circulation,
published in English at Artesia, said county and state, and that
the hereto attached Legal Notice

was published in a regular and entire issue of the said Artesia
Daily Press, a daily newspaper duly qualified for that purpose
within the meaning of Chapter 167 of the 1937 Session Laws of

the State of New Mexico for 1 days
consecutive weeks on
the same day as follows:

First Publication August 13, 1989

Second Publication

Third Publication

Fourth Publication

and that payment therefore in the amount of \$

has been made

Subscribed and sworn to before me this 14th day

of August, 1989

Notary Public, Eddy County, New Mexico

My Commission expires September 23, 1991

the New Mexico Oil Commission seeking administrative approval for an injection well. The proposed well, the "Donahue Federal #1", is located 1980' FNL & 660' FWL of Section 10, Township 20 South, Range 24 East, Eddy County, New Mexico, and will be used for saltwater disposal into the Abo formation at selective perforations in the interval from approximately 4200 feet to 4664 feet with a maximum pressure of 840 psi and a maximum rate of 10,000 BWPD. All interested parties opposing the aforementioned must file objections or requests for a hearing with the Oil Conservation Division, P.O. Box 2088, Santa Fe, NM 87501, within 15 days. Additional information can be obtained by contacting Theresa Padilla at (505) 748-1471. Published in the Artesia Daily Press, Artesia, N.M., August 13, 1989. Legal 12883

LEGAL NOTICE

Yates Petroleum Corporation, 105 South Fourth Street, Artesia, NM 88210, has filed form C-108 (Application for Authorization to Inject) with