



MIDLAND PARTNERS
CARLTON BEAL
CARLTON BEAL, JR.
BARRY BEAL
SPENCER BEAL
KELLY BEAL

DENVER PARTNER
BARRY BEAL, JR.

BTA OIL PRODUCERS

104 SOUTH PECOS
MIDLAND, TEXAS 79701
AC 915-682-3753

OIL CONSERVATION DIVISION
ROCKY MOUNTAIN DIVISION
555-17TH STREET
SUITE 835
DENVER, CO 80202
AC 303-292-9299

'91 FEB 15 AM 9:04

February 12, 1991

RE: Amend Injection Depth
Lovington, 8903 JV-P, No. 3
Unit A, Sec. 17, T16S, R37E
Lea County, New Mexico

STATE OF NEW MEXICO
Energy & Minerals Department
Oil Conservation Commission
P. O. Box 2088
Santa Fe, NM 87504-2088

Attn: Mr. David Catanach

David:

BTA was granted approval by Administrative Order No. SWD-393 dated 07-30-90, to inject salt water for disposal purposes into the referenced well.

The original permitted injection depth was into the Yates at 3300 feet to 4000 feet with wellhead injection to no more than 660 psi. BTA has been unable to use this injection interval at a satisfactory rate.

BTA hereby requests an amendment to our Order to permit an injection interval of 10,760 feet to 10,815 feet with wellhead injection of 2000 psi.

We are enclosing a log section of the interval, new well data, and schematic.

Sincerely,

DOROTHY HOUGHTON
For BTA Oil Producers

DH/pdi

Enclosures

xc: Hobbs District Office

Amended Injection Depth
Lovington, 8903 JV-P
No. 3 - Order No. SWD-393
660' FNL & 760' FEL
A, Sec. 17, T16S, R37E
Lea County, New Mexico

TD: 11,800'

Tubing: 2-7/8" fiberglass tbg @ 10,600'

Packer: Baker Loc-Set Packer @ 10,600'

Name of
Injection Formation: Wolfcamp

Injection Interval: 10,760 - 10,815'

Field: Undesignated Wolfcamp

Surface Owner & Offset Operators

BTA OIL PRODUCERS
Lovington, 8903 JV-P
Well No. 3-Order No. SWD-393
Lea County, New Mexico

Surface Owner: MRS. VICKIE NORICE HARRIS
Route 1, Box 33
Plains, Texas 79355

Offset Leasehold Operators within one-half mile of the well location:

AMERADA HESS CORPORATION
1201 Louisiana, Suite 700
Houston, Texas 77002
Attn: Mr. J. Y. Christopher

PENNZOIL EXPLORATION COMPANY
700 Milam
Houston, Texas 77252
Attn: Mr. K. Stanaland

NEARBURG PRODUCING COMPANY
402 E. Illinois, Suite 300
Midland, Texas 79701
Attn: Mr. Mark Nearburg

MATADOR PETROLEUM CORPORATION
8340 Meadow Road, Suite 158
Dallas, Texas 75231
Attn: Mr. Joe A. Young

YATES ENERGY CORPORATION
500 N. Main, Suite 1010
Roswell, NM 88202
Attn: Ms. Shari Hamilton

I hereby certify the above were mailed copies of request to amend injection depth on February 13, 1991 by certified mail.

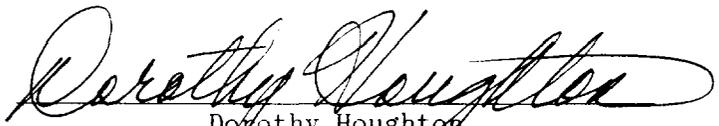
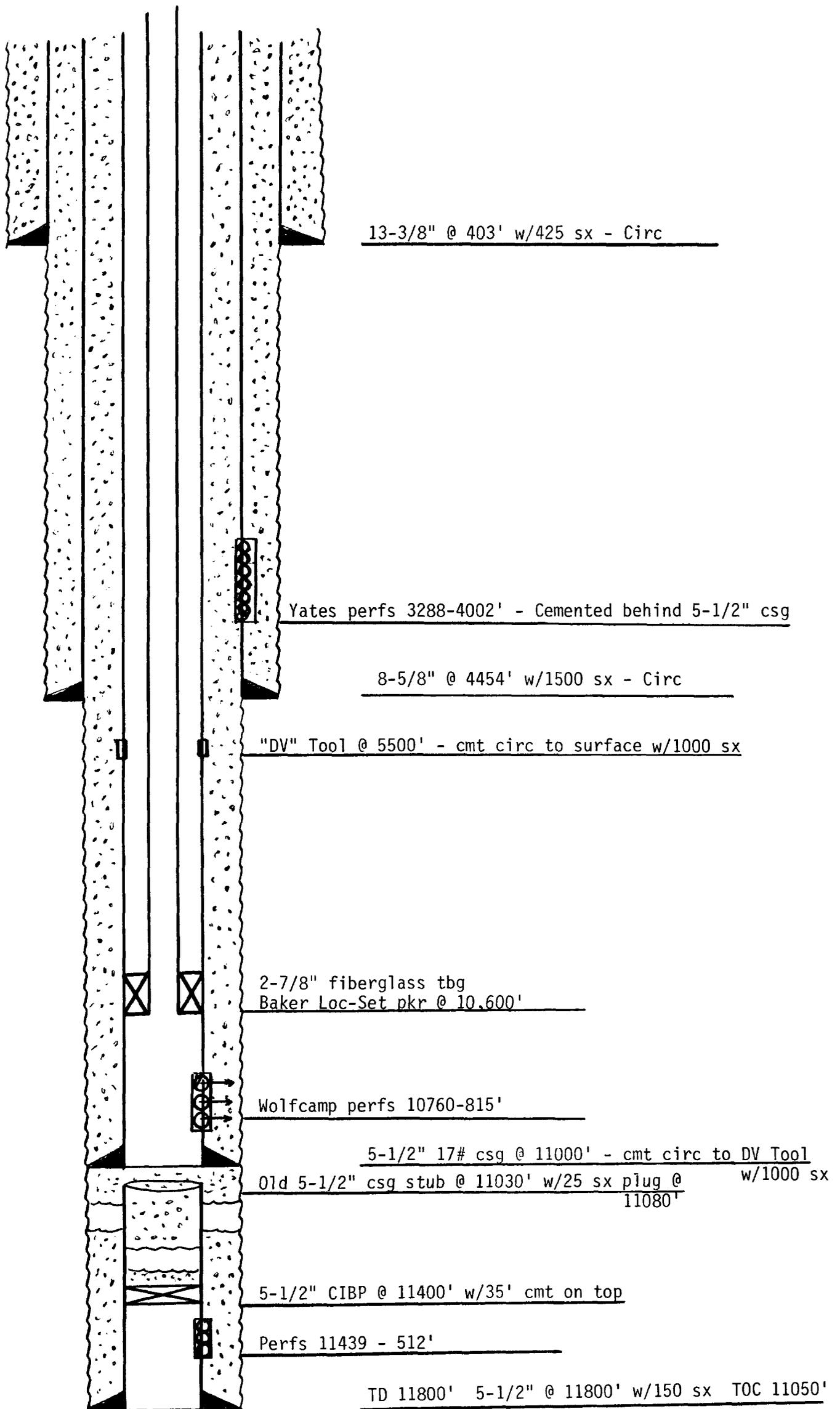

Dorothy Houghton

EXHIBIT -A-
 BTA Oil Producers
 Lovington, 8903, JV-P, No. 3-SWD
 660' FNL & 760' FEL, -A-, Sec. 17, T16S, R37E
 Lea County, N.M.



State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells) 30-025-30417	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. VB 0363	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					
1a. Type of Work: DRILL <input type="checkbox"/> RE-ENTER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			7. Lease Name or Unit Agreement Name Lovington, 8903 JV-P		
b. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER SWD <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			8. Well No. 3		
2. Name of Operator BTA Oil Producers			9. Pool name or Wildcat Undesignated Wolfcamp		
3. Address of Operator 104 S. Pecos, Midland, TX 79701					
4. Well Location Unit Letter <u>-A-</u> : <u>660</u> Feet From The <u>North</u> Line and <u>760</u> Feet From The <u>East</u> Line Section <u>17</u> Township <u>16S</u> Range <u>37E</u> NMPM Lea County					
		10. Proposed Depth TD 11,800		11. Formation Wolfcamp	
		12. Rotary or C.T. Rotary			
13. Elevations (Show whether DF, RT, GR, etc.) 3823' GR		14. Kind & Status Plug Bond Blanket		15. Drilling Contractor Hondo Drlg Co.	
				16. Approx. Date Work will start 3-18-91	
17. EXISTING PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2	13-3/8	54.5	403	425	Surface
11	8-5/8	32&24	4454	1500	Surface
Proposed 7-7/8	5-1/2	17	11000	2000	Circ

DV @ 5500

SWD Order No. 393 - Filing to amend injection interval

PROPOSED PROCEDURE

- Drill out plug @ 4316-4554'
- Drill out plug @ 6541'
- Drill out plug @ 7970'
- Drill out plug @ 9838'

Perf Wolfcamp 10760-10815', A w/5000 gals, Run injection test, Convert to SWD.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dorothy Houghton TITLE Regulatory Administrator DATE 2-12-91
 TYPE OR PRINT NAME Dorothy Houghton TELEPHONE NO. 915-682-3753

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate District Office
 State Lease - 4 copies
 Fee Lease - 3 copies

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-102
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

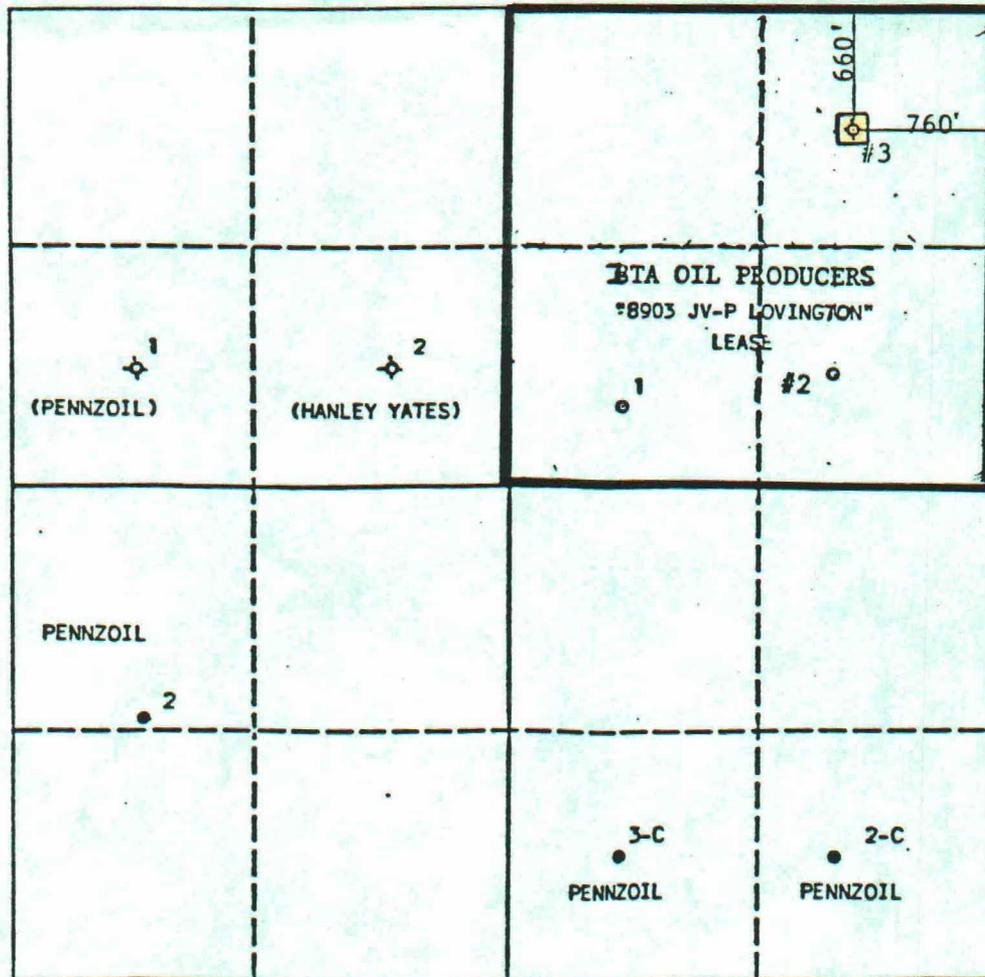
Operator BTA OIL PRODUCERS			Lease 8903 JV-P LOVINGTON		Well No. 3
Unit Letter -A-	Section 17	Township -16-S	Range -37-E	County NMPM LEA	
Actual Footage Location of Well: 660 feet from the NORTH line and 760 feet from the EAST line					
Ground level Elev. 3823'	Formation Wolfcamp	Pool Undesignated		Dedicated Acreage: 40 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

Yes No If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

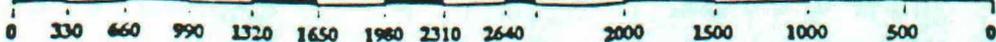


OPERATOR CERTIFICATION
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *Dorothy Houghton*
 Printed Name: **DOROTHY HOUGHTON**
 Position: **Regulatory Administrator**
 Company: **BTA OIL PRODUCERS**
 Date: **July 31, 1990**

SURVEYOR CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: **MARCH 13, 1990**
 Signature & Seal of Professional Surveyor: *Max A. Schumann, Jr.*
MAX A. SCHUMANN, JR.
 Certificate No.: **1510**



CSM

COMPANY: HARVEY E. YATES COMPANY

WELL: EAST LOVINGTON 17 NO. 1

FIELD: N. E. LOVINGTON

COUNTY: LEM

STATE: NEW MEXICO

LOCATION: 660° FHL & 760° FEL

SECT 17 TWP 16S RGE 37E

PERMANENT DATUM: GL ELEVATIONS-

ELEV. OF PERM. DATUM: 3823.0 F KB 3841.0 F

LOG MEASURED FROM: KB DFI 3840.0 F

18.0 F ABOVE PERM. DATUM GL 3823.0 F

DRLG. MEASURED FROM: KB

DATE: 19 SEP 88

RUN NO: ONE

DEPTH-DRILLER: 11800.0 F

DEPTH-LOGGER: 11785.0 F

BTM. LOG INTERVAL: 11770.0 F

TOP LOG INTERVAL: 100.0 F

CASING-DRILLER: 4454.0 F

CASING-LOGGER: 4443.0 F

CASING: 8 5/8

WEIGHT: 24.0000 LB/F

BIT SIZE: 7 7/8

DEPTH: 11800.0 F

OTHER SERVICES-
DLL/MSFL

PROGRAM
TAPE NO:
30.4A
SERVICE
ORDER NO:
484052



RECEIVED
ROCKY MOUNTAIN DIVISION
FEB 27 1991

MIDLAND PARTNERS
CARLTON BEAL
CARLTON BEAL, JR.
BARRY BEAL
SPENCER BEAL
KELLY BEAL

BTA OIL PRODUCERS
104 SOUTH PECOS
MIDLAND, TEXAS 79701
AC 915-682-3753

ROCKY MOUNTAIN DIVISION
555-17TH STREET
SUITE 835
DENVER, CO 80202
AC 303-292-9299

DENVER PARTNER
BARRY BEAL, JR.

February 25, 1991

RE: Amend Injection Depth
Lovington, 8903 JV-P, No. 3
Unit A, Sec. 17, T16S, R37E
Lea County, New Mexico

STATE OF NEW MEXICO
Energy & Minerals Department
Oil Conservation Commission
P. O. Box 2088
Santa Fe, NM 87504-2088

Attn: Mr. David Catanach

David:

BTA hereby requests the above application dated 2/12/91 be set for hearing on March 21, 1991.

We are enclosing by mail the proof of notification for the surface owner and all offset operators. Also enclosed is our "Affidavit of Publication".

If further information is needed, please advise.

Sincerely,

DOROTHY HOUGHTON
For BTA Oil Producers

DH/pdi

Enclosures

PS Form 3811, July 1983 447-946

DOMESTIC RETURN RECEIPT

SENDER: Complete items 1, 2, 3 and 4.
 Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.

1. Show to whom, date and address of delivery.
 2. Restricted Delivery.

3. Article Addressed to:
 VICKIE NORICE HARRIS
 Route 1, Box 33
 Plains, Texas 79355

4. Type of Service: <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Certified <input type="checkbox"/> Express Mail <input type="checkbox"/> Insured <input type="checkbox"/> COD	Article Number P 143 451 803
--	---------------------------------

Always obtain signature of addressee or agent and **DATE DELIVERED.**

5. Signature - Addressee
 X

6. Signature - Agent
 X *V. Norice Harris*

7. Date of Delivery

8. Addressee's Address (ONLY if requested and fee paid)

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
 Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. Show to whom delivered, date, and addressee's address. (Extra charge)
 2. Restricted Delivery (Extra charge)

3. Article Addressed to:
 AMERADA HESS CORPORATION
 1201 Louisiana, Suite 700
 Houston, Texas 77002
 Attn: Mr. J. Y. Christopher

4. Article Number
 P 143 451 804

Type of Service: <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Certified <input type="checkbox"/> Express Mail <input type="checkbox"/> Insured <input type="checkbox"/> COD <input type="checkbox"/> Return Receipt for Merchandise
--

Always obtain signature of addressee or agent and **DATE DELIVERED.**

5. Signature - Addressee
 X

6. Signature - Agent
 X *Van Jones*

7. Date of Delivery

8. Addressee's Address (ONLY if requested and fee paid)



PS Form 3811, Apr. 1989

* U.S.G.P.O. 1989-238-815

DOMESTIC RETURN RECEIPT

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
 Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. Show to whom delivered, date, and addressee's address. (Extra charge)
 2. Restricted Delivery (Extra charge)

3. Article Addressed to:
 PENNZOIL EXPLORATION COMPANY
 700 Milam
 Houston, Texas 77252
 Attn: Mr. K. Stanaland

4. Article Number
 P 143 451 805

Type of Service: <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Certified <input type="checkbox"/> Express Mail <input type="checkbox"/> Insured <input type="checkbox"/> COD <input type="checkbox"/> Return Receipt for Merchandise
--

Always obtain signature of addressee or agent and **DATE DELIVERED.**

5. Signature - Addressee
 X

6. Signature - Agent
 X *K. Stanaland*

7. Date of Delivery
 2/20

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989

* U.S.G.P.O. 1989-238-815

DOMESTIC RETURN RECEIPT

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
 Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. Show to whom delivered, date, and addressee's address. (Extra charge) 2. Restricted Delivery (Extra charge)

3. Article Addressed to: NEARBURG PRODUCING COMPANY 402 E. Illinois, Suite 300 Midland, Texas 79701 Attn: Mark Nearburg	4. Article Number P 143 451 865
	Type of Service: <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise
Always obtain signature of addressee or agent and DATE DELIVERED.	
5. Signature - Addressee X <i>Mark Nearburg</i>	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature - Agent X	
7. Date of Delivery 2-14-91	

PS Form 3811, Apr. 1989 * U.S.G.P.O. 1989-238-815 DOMESTIC RETURN RECEIPT

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
 Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. Show to whom delivered, date, and addressee's address. (Extra charge) 2. Restricted Delivery (Extra charge)

3. Article Addressed to: MATADOR PETROLEUM CORPORATION 8340 Meadow Road, Suite 158 Dallas, Texas 75231 Attn: Mr. Joe A. Young	4. Article Number P 143 451 866
	Type of Service: <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise
Always obtain signature of addressee or agent and DATE DELIVERED.	
5. Signature - Addressee X <i>Jane A. Fisher</i>	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature - Agent X	
7. Date of Delivery 2-7-91	

PS Form 3811, Mar. 1988 * U.S.G.P.O. 1988-212-865 DOMESTIC RETURN RECEIPT

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
 Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. Show to whom delivered, date, and addressee's address. (Extra charge) 2. Restricted Delivery (Extra charge)

3. Article Addressed to: YATES ENERGY CORPORATION 500 N. Main, Suite 1010 Roswell, NM 88202 Attn: Shari Hamilton	4. Article Number P 143 451 867
	Type of Service: <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise
Always obtain signature of addressee or agent and DATE DELIVERED.	
5. Signature - Addressee X	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature - Agent X <i>S. Maidment</i>	
7. Date of Delivery 2-15-91 CE	

Affidavit of Publication

STATE OF NEW MEXICO)
) ss.
COUNTY OF LEA)

Joyce Clemens being first duly sworn on oath deposes and says that he is Adv., Director of THE LOVINGTON DAILY LEADER, a daily newspaper of general paid circulation published in the English language at Lovington, Lea County, New Mexico; that said newspaper has been so published in such county continuously and uninterruptedly for a period in excess of Twenty-six (26) consecutive weeks next prior to the first publication of the notice hereto attached as hereinafter shown; and that said newspaper is in all things duly qualified to publish legal notices within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico.

That the notice which is hereto attached, entitled Notice Of Amendment Of Salt Water Disposal Order

and numbered in the Court of Lea County, New Mexico, was published in a regular and entire issue of THE LOVINGTON DAILY LEADER and not in any supplement thereof, once each week on the same day of the week, for one (1)

consecutive weeks, beginning with the issue of February 14, 1991 and ending with the issue of February 14, 1991

And that the cost of publishing said notice is the sum of \$ 7.16

which sum has been (Paid) ~~Assessed~~ as Court Costs

Joyce Clemens
Subscribed and sworn to before me this 15th

day of February, 1991

Mrs. Jean Senior
Notary Public, Lea County, New Mexico

My Commission Expires Sept. 28, 1994

LEGAL NOTICE
Notice of Amendment to
Salt Water Disposal Order
BTA Oil Producers, 104 S. Texas, Midland, Texas, 79701, 915/682-3753, Dorothy Houghton, Regulatory Administrator, has applied to the State of New Mexico Energy and Minerals Dept. to amend the injection interval for the Lovington, 8903 JV-P, Well No. 3-D, Order No. SWD-393.
The disposal well is located 660' FNL & 760' FEL of Sec. 17, T16S, R37E in an Undesignated Wolfcamp field of Lea County, N.M. Water will be injected into strata on the subsurface depth interval of 10,760 - 10,815' with maximum injection rate of 1000 BWPD with maximum injection pressure of 2000 psi.
Interested parties must file objections or requests for hearing with the Oil Conservation Division, P.O. Box 2088, Santa Fe, N.M., 87501 within 15 days.
Published in the Lovington Daily Leader February 14, 1991.



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

BRUCE KING
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

March 25, 1991

BTA Oil Producers
104 South Pecos
Midland, Texas 79701

Attention: Dorothy Houghton

Re: Amendment of Order No. SWD-393

Dear Ms. Houghton

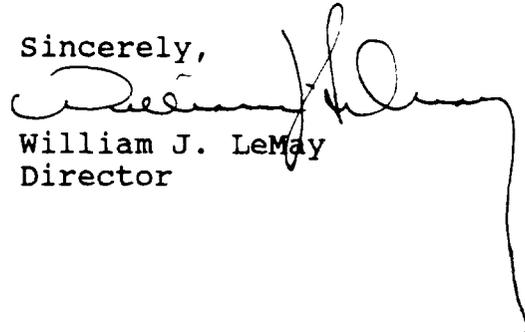
Reference is made to your request dated February 12, 1991 to amend Division Order No. SWD-393 dated July 30, 1990, which order authorized the use of the Lovington 8903 JV-P Well No. 3 located in Unit A of Section 17, Township 16 South, Range 37 East, NMPM, Lea County, New Mexico, as a salt water disposal well in the Yates formation, with injection into the perforated interval from approximately 3300 feet to 4000 feet. It is our understanding that you now request authorization to inject into the Wolfcamp formation instead of the Yates formation.

It appears that the application has been duly filed, all offset operators and surface owner have been notified, no objections have been received, and all requirements prescribed in Rule 701 will be met. You are therefore authorized to utilize the subject well as described above as a salt water disposal well in the Wolfcamp formation subject to the following conditions:

- 1) Injection shall be into the Wolfcamp formation through perforations from 10,760 feet to 10,815 feet;
- 2) 2 7/8 inch plastic lined tubing shall be utilized for injection and shall be set in a packer located at 10,600 feet;
- 3) The injection well shall be equipped with a pressure limiting device which will limit the wellhead injection pressure to no more than 2152 psi;

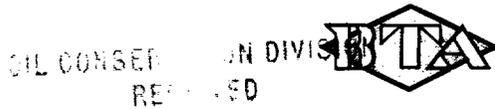
- 4) Prior to commencing disposal operations, the subject well shall be pressure tested, said test to be witnessed by a representative of the Division;
- 5) All other provisions contained within Division Order No. SWD-393 shall remain in full force and effect.

Sincerely,

A handwritten signature in cursive script, appearing to read "William J. LeMay", written in black ink. The signature is positioned above the typed name and extends to the right, ending in a long, thin vertical line that hangs down.

William J. LeMay
Director

xc: OCD-Hobbs
File-SWD-393



OIL CONSERVATION DIVISION
RECEIVED

'91 APR 29 10 41 AM '91 BTA OIL PRODUCERS

104 SOUTH PECOS
MIDLAND, TEXAS 79701
AC 915-682-3753

April 24, 1991

ROCKY MOUNTAIN DIVISION
555-17TH STREET
SUITE 835
DENVER, CO 80202
AC 303-292-9299

MIDLAND PARTNERS
CARLTON BEAL
CARLTON BEAL, JR.
BARRY BEAL
SPENCER BEAL
KELLY BEAL

DENVER PARTNER
BARRY BEAL, JR.

RE: Amended Injection Interval
Order No. SWD-393
Lovington, 8903 JV-P, No. 3
Unit A, Sec. 17, T16S, R37E
Lea County, New Mexico

STATE OF NEW MEXICO
Energy & Minerals Department
Oil Conservation Commission
P. O. Box 2088
Santa Fe, NM 87504-2088

Attn: Mr. David Catanach

David:

BTA was granted approval on 3/25/91 to amend our injection depth from the Yates to the Wolfcamp formation for the above referenced well.

We recently drilled out the cement plugs and cemented the 5-1/2" casing at 10,980 feet. As a result of the injection tests that have been run, we hereby request approval of additional Wolfcamp injection intervals as follows:

Zone I	10,384' - 10,402'
Zone II	9,974' - 10,000'
Zone III	9,898' - 9,920'

Should additional information be required to grant this approval, please advise.

Sincerely,

DOROTHY HOUGHTON
For BTA Oil Producers

DH/pdi

xc: Hobbs District Office

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

May 9, 1991

BTA Oil Producers
104 South Pecos
Midland, Texas 79701

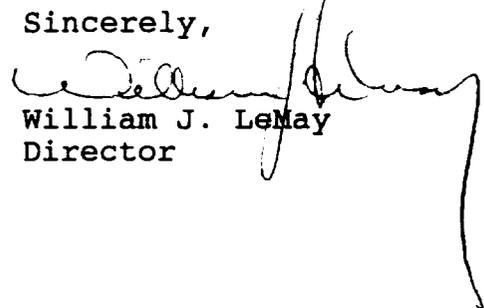
Attention: Dorothy Houghton

Re: Amendment of Order No. SWD-393

Dear Ms. Houghton:

As per your request dated April 24, 1991, you are hereby authorized to inject into the perforated interval from approximately 9,898 feet to 10,402 in the Lovington 8903 JV-P Well No. 3 located in Unit A of Section 17, Township 16 South, Range 37 East, NMPM, Lea County, New Mexico, provided however, the subject well shall be limited to a surface injection pressure of 1980 psi.

Sincerely,


William J. Lemay
Director

xc: OCD-Hobbs
R. Brown
File-SWD-393
D. Catanach