

## APPLICATION FOR AUTHORIZATION TO INJECT

JUL 23 AM 9 56

- I. Purpose: ☐ Secondary Recovery ☐ Pressure Maintenance ☒ Disposal ☐ Storage  
Application qualifies for administrative approval? ☒ yes ☐ no
- II. Operator: Yates Petroleum Corporation  
Address: 105 S. 4th Street Artesia, NM 88210  
Contact party: Brian Collins Phone: (505) 748-1471
- III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? ☐ yes ☒ no  
If yes, give the Division order number authorizing the project \_\_\_\_\_.
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- \* VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
  2. Whether the system is open or closed;
  3. Proposed average and maximum injection pressure;
  4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
  5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- \*VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- \* X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)
- \* XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification
- I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- Name: Brian Collins Title Petroleum Engineer  
Signature: Brian Collins Date: July 20, 1990
- \* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal.

## III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

## XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

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NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

C-108  
Application For Authorization To Inject  
Yates Petroleum Corporation  
Compromise "AEJ" Fed Com #1  
H 30-18S-27E  
Eddy County, New Mexico

- I. The purpose of recompleting this well is to make a disposal well for Dagger Draw Area Canyon waters (re-injected produced waters) into the Canyon formation.
- Yates Petroleum plans to convert this well to a disposal well in the Canyon formation.
- II. Operator: Yates Petroleum Corporation  
105 South Fourth Street  
Artesia, NM 88210  
Brian Collins (505) 748-1471
- III. Well Data: See Attachment A
- IV. This is not an expansion of an existing project.
- V. See attached map, Attachment B
- VI. Tabulation of data on all wells within area of review which penetrate the proposed injection zone. (See Attachment C.)
- Two abandoned wells within the area of review penetrate the proposed Canyon injection zone. The nearest well is the Read & Stevens Fair #1 located about 1/2 mile west in Unit F of Section 30, Township 18 South, Range 27 East. This well was abandoned 11/11/84 (wellbore sketch attached as Attachment D) . The other well is the Great Western Kaiser Com #1 located about 1/2 mile north in Unit O of Section 19, Township 18 South, Range 27 East. This well was plugged 4/26/88 (wellbore sketch attached as Attachment E).
- VII. 1. Proposed average daily injection volume approximately 8,000 BWPD.  
Maximum daily injection volume approximately 10,000 BWPD.
2. This will be a closed system.
3. Proposed average injection pressure-unknown.  
Proposed maximum injection pressure--1610 psi.

C-108

Application for Authorization to Inject  
Compromise "AEJ" #1

-2-

4. The Dagger Draw Area Canyon waters are re-injected produced waters. An analysis is attached.  
(See Attachment F)
5. See Attachment G.
- VIII.
  1. The proposed injection interval is the portion of the Canyon formation consisting of porous dolomite from 8054' to 8094' and from 8102' to 8154'.
  2. Fresh water zones overlie the Canyon formation at depths to approximately 1200 feet. There are no fresh water zones underlying the Canyon formation.
- IX. The proposed disposal interval will be acidized with 10,000-15,000 gallons of 15% HCL acid.
- X. Logs were filed at your office when the well was drilled in December, 1986.
- XI. No windmills exist within the one mile radius of the subject location.
- XII. Yates Petroleum Corporation has examined geologic and engineering data and has found that there is no evidence of faulting in the proposed interval.
- XIII. Proof of Notice
  - A. Certified letters sent to the surface owner and offset operators-attached. (Attachment H)
  - B. Copy of legal advertisement attached.  
(Attachment I)
- XIV. Certification is signed.

Yates Petroleum Corporation  
Compromise "AEJ" Fed Com #1  
H 30-18S-27E

Attachment A  
Page 1

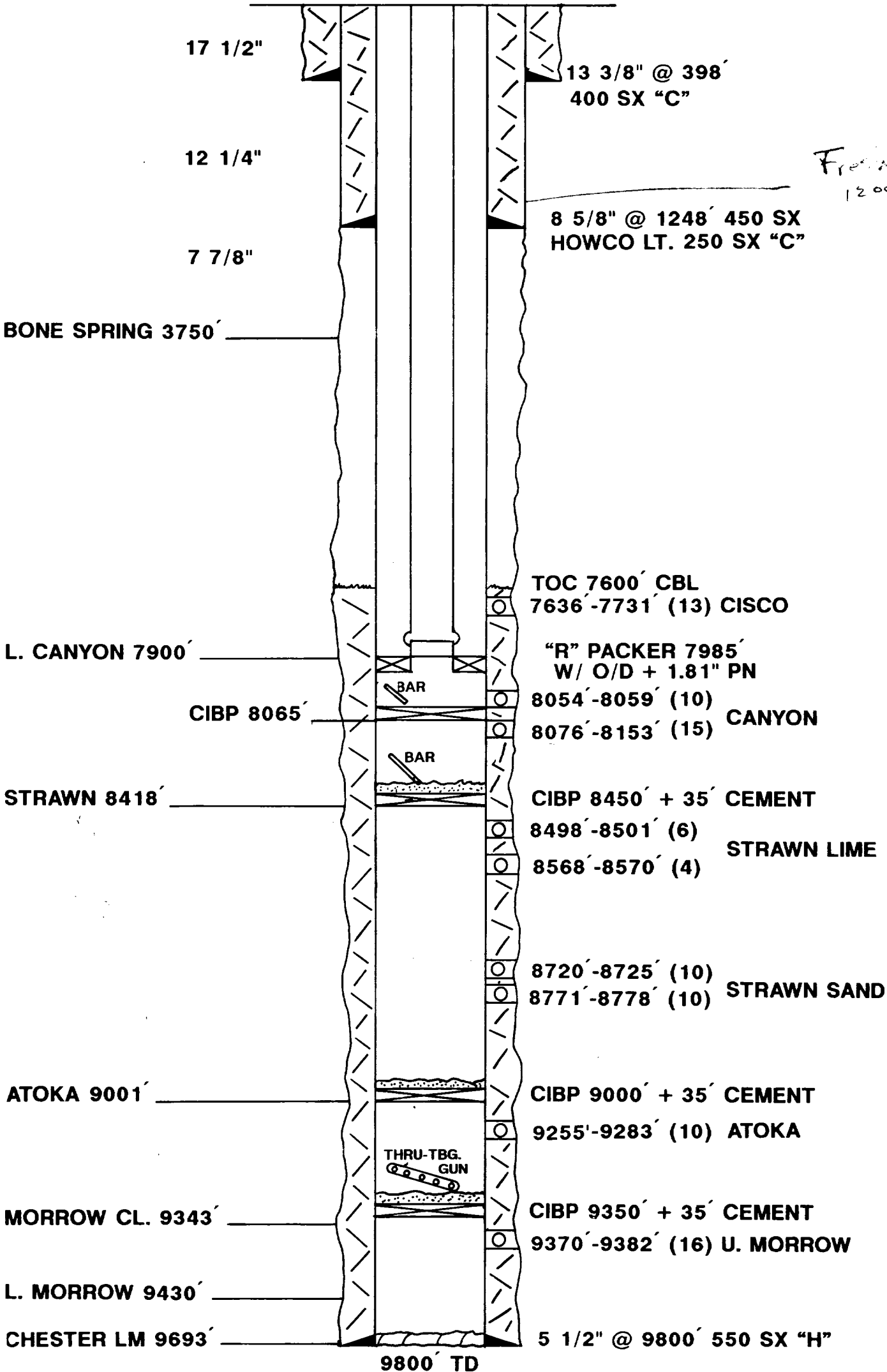
III. Well Data

- A. 1. Lease Name/Location:  
Compromise "AEJ" Fed Com #1  
H 30-18S-27E  
1980' FNL & 800' FEL
2. Casing Strings:  
a. Present Well Condition  
13-3/8" 54.5# J55 @ 398' w/400 sx (circ)  
8-5/8" 24# J55 @ 1248' w/700 sx (circ)  
5-1/2" 17# K55, N80 @ 9800' w/550 sx (TOC  
7600' CBL)  
2-7/8" 6.5# J55 tubing @ 7985'  
  
Present TD: 9800', PBD: 8065'
3. Tubing:  
Propose to plastic coat present tubing (2-7/8" 6.5# J-55) and set at 7950'.
4. Packer:  
Propose to use Guiberson or Baker plastic-coated or nickel-plated packer set at 7950'
- B. 1. Injection Formation: Canyon Dolomite
2. Injection Interval will be through perforations from approximately 8054-8094' and 8102-8154'.
3. Well was originally drilled as an exploratory Morrow gas well.
4. Perforations:  
1. 9370-9382' U-Morrow CIBP 9350' + 35' cmt  
2. 9255-9283' Atoka CIBP 9000' + 35' cmt  
3. 8720-8725', 8771-8778' Strawn Sd  
4. 8498-8501', 8568-8570' Strawn Lm CIBP 8450' + 35' cmt  
5. 8054-8059', 8076-8153' Canyon CIBP 8065'  
6. 7636-7731' Cisco
5. Next higher (shallower) oil or gas zone within 1/2 mile--NONE: within 2 miles--Wolfcamp.  
Next lower (deeper) oil or gas zone within 1/2 mile--NONE: within 2 miles--Strawn.

YATES PETROLEUM CORPORATION

COMPROMISE "AEJ" FED #1  
SEC. 30-T18S-R27E  
1980' FNL & 800' FEL  
EDDY COUNTY, NEW MEXICO  
SPUD: 10-29-86  
COMP: 12-86

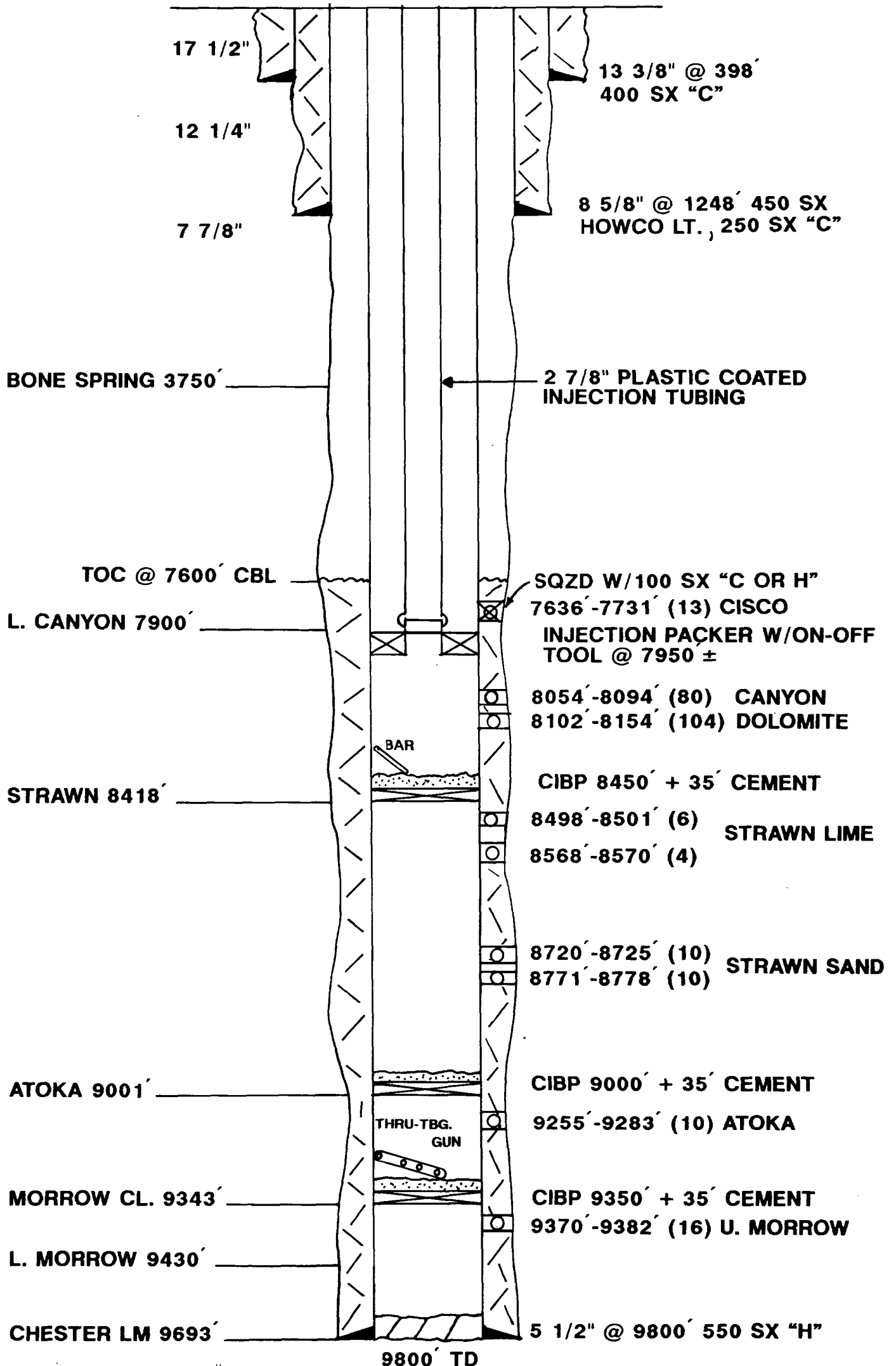
BEFORE CONVERSION TO WDW



# YATES PETROLEUM CORPORATION

COMPROMISE "AEJ" FED #1  
 SEC 30-T18S-R27E  
 1980' FNL & 800' FEL  
 EDDY COUNTY, NEW MEXICO  
 SPUD: 10-29-86  
 COMP: 12-86

AFTER CONVERSION TO WDW







COMPROMISE "AEJ" F&D COM #1  
FORM C-108

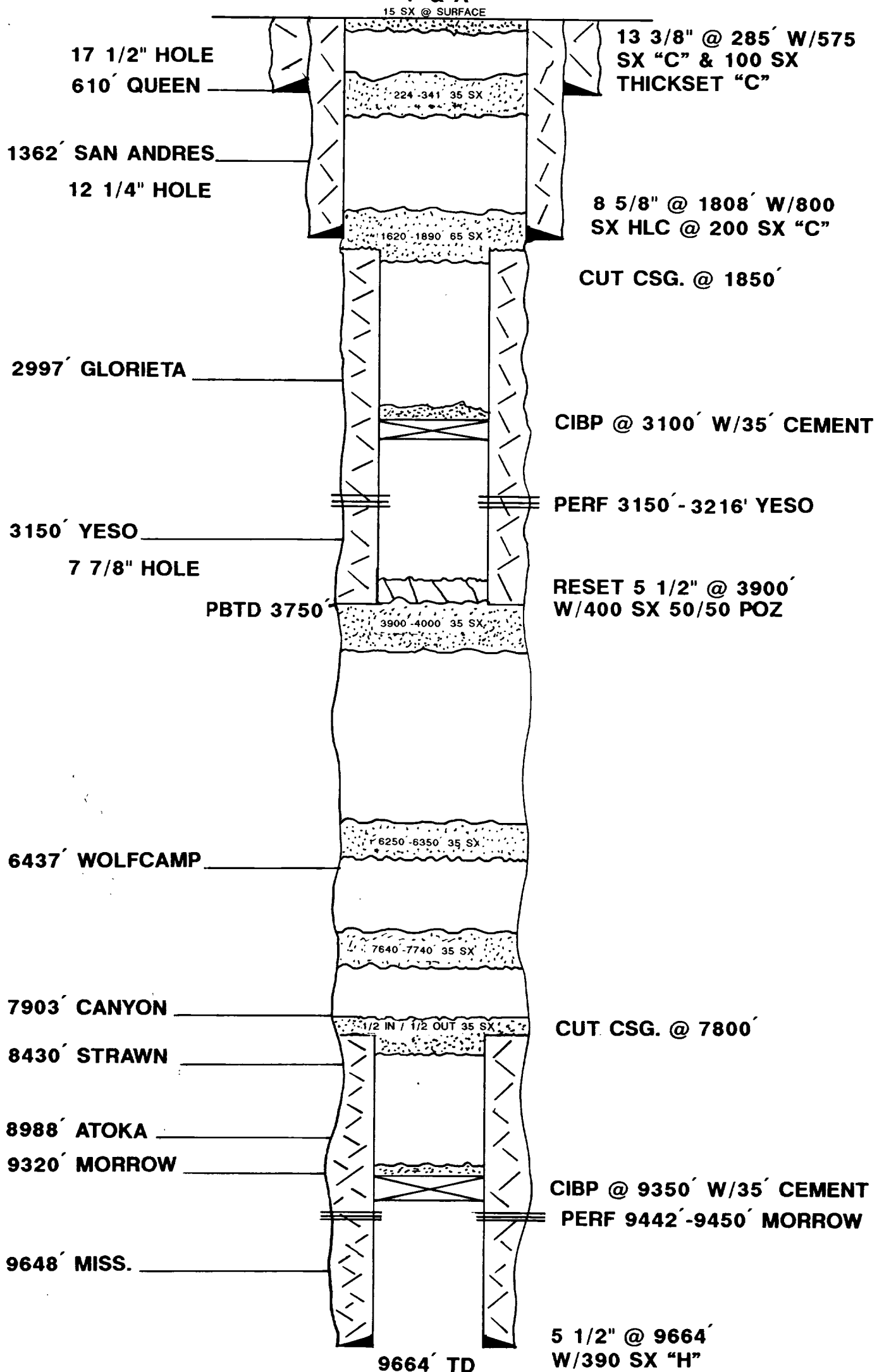
ATTACHMENT C

Tabulation of Data on Wells Within Area of Review

Well Name/Location	Operator	Well Type	Spud Date	Completion Date	Total Depth	Production Zone	Perforations	Completion Information	Plugging Information
Kaiser Dam #1 O 13-18S-27E 660 F&B & 1980 F&B	Great Western Drile	Gas	8-25-80	4-02-81	9,665'	PAA	9270-9342 Morrow 9386-9436'	10-3/8" @ 346' w/380 SX 8 5/8" @ 1666' w/1800 SX 5-1/2" @ 9655' w/575 SX 2-3/8" bbg @ 9178'	10 SX @ surface 296-400' w/35 SX 1611-1730 w/45 SX 2890-3000 w/35 SX 5120-5300' w/48 SX 5714-6120' w/45 SX 7674-7900' w/25 SX CIBP @ 9250' w/5 SX Cmt ret @ 9374'
Fair #1 F 30-18S-27E 1980 F&B & 1980 F&B	Read & Stevens	Gas	3-12-82	9-23-82	9,684'	PAA	3150-3216' Yeco 9442-9460' Morrow	10-3/8" @ 285' w/675 SX 8-5/8" @ 1808' w/1000 SX 5-1/2" @ 9664' w/790 SX	15 SX @ surface 224-341' w/35 SX 1620-1890' w/65 SX CIBP @ 3100' w/35' cmt 3900-4000' w/35 SX 6250-6350' w/35 SX 7640-7740' w/35 SX Plug @ 7800' w/35 SX CIBP @ 9350' w/35' cmt

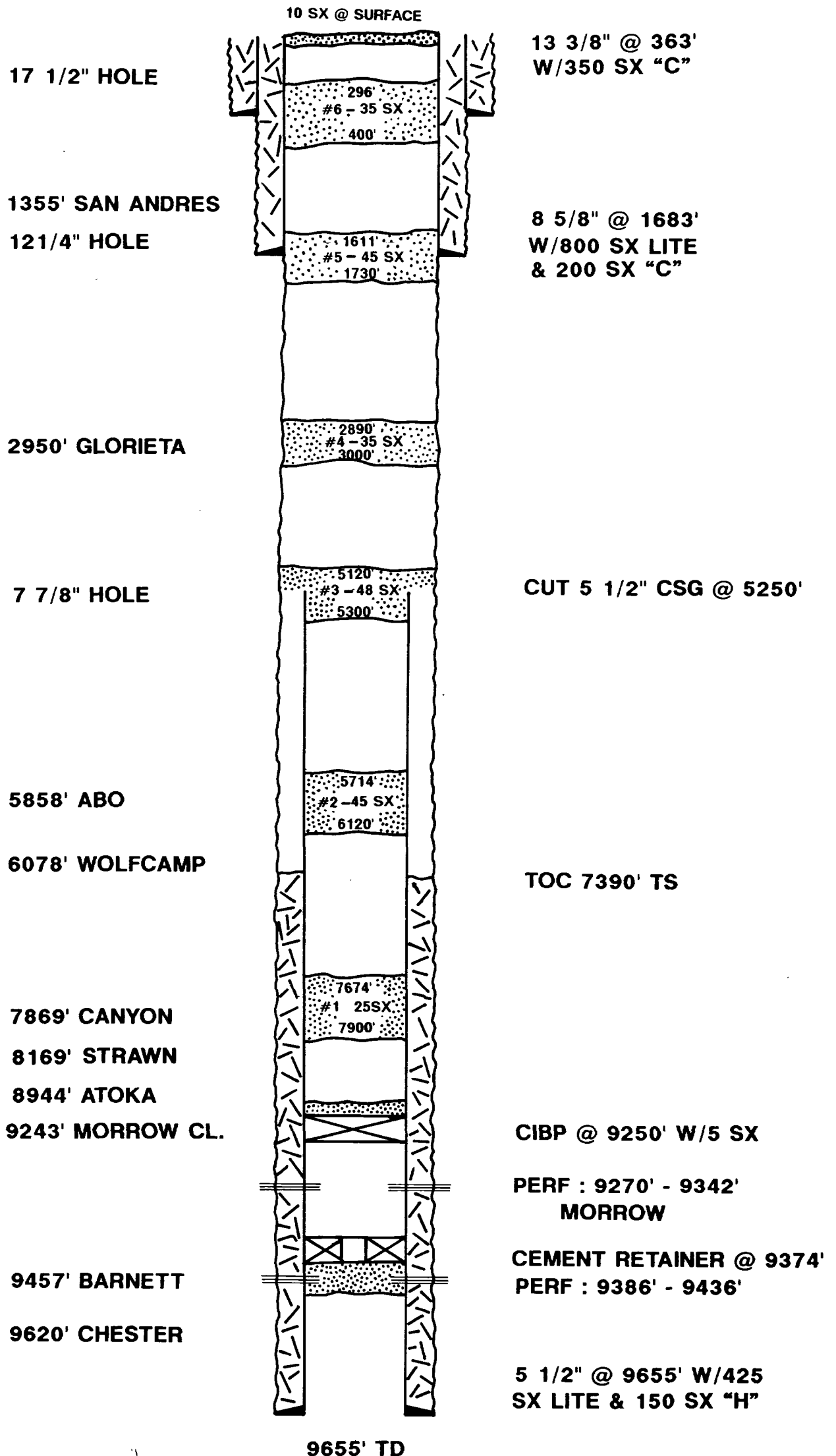
# YATES PETROLEUM CORPORATION

FAIR #1  
1980' FNL & 1980' FWL  
SEC. 30-T18S-R27E  
EDDY COUNTY, NEW MEXICO  
SPUD: 3-12-82  
COMP: 7-28-82  
P & A



# YATES PETROLEUM CORPORATION

KAISER COM #1  
SEC. 19 - T18S - R27E  
660' FSL & 1980' FEL  
EDDY COUNTY, NEW MEXICO  
SPUD : 8 - 25 - 80 COMPL. : 4 - 9 - 81



## ATTACHMENT F

HALLIBURTON DIVISION LABORATORY  
 HALLIBURTON SERVICES  
 MIDLAND DIVISION  
 ARTESIA, NEW MEXICO 88210  
 LABORATORY WATER ANALYSIS

Analysis from  
 Area Canyon  
 Producing Wells

No. W65, W66, &amp; W67-88

To Yates Petroleum Corporation

Date

105 South Fourth Street

Artesia, NM 88210

This report is the property of Halliburton Company and neither it nor any part thereof nor a copy thereof is to be published or disclosed without first securing the express written approval of laboratory management; it may however, be used in the course of regular business operations by any person or persons and employees thereof receiving such report from Halliburton Company.

Submitted by

Date Rec.

Well No.

Depth

Formation

County

Field

Source

	Ross EC Fed. #2	Foster AN Com. #1	Parish TV Comm.
Resistivity .....	.91 @ 60°	.9 @ 60°	.89 @ 60°
Specific Gravity .....	1.005 @ 60°	1.005 @ 60°	1.005 @ 60°
pH .....	7.5	7.3	7.0
Calcium (Ca) .....	1,000	1,000	1,000 *MPL
Magnesium (Mg) .....	600	500	650
Chlorides (Cl) .....	4,000	5,000	5,000
Sulfates (SO <sub>4</sub> ) .....	Heavy	Heavy	Heavy
Bicarbonates (HCO <sub>3</sub> ) .....	1,200	1,000	1,100
Soluble Iron (Fe) .....	N11	N11	N11
.....			
.....			
.....			

Remarks:

\*Milligrams per liter

Respectfully submitted,

Analyst: Art Carrasco - District Engineer  
 CC:

HALLIBURTON COMPANY

## NOTICE

This report is limited to the described sample tested. Any user of this report agrees that Halliburton shall not be liable

## HALLIBURTON DIVISION LABORATORY

## HALLIBURTON SERVICES

## ARTESIA DISTRICT

## LABORATORY REPORT

No. W498 & W499-89

TO Yates Petroleum Corporation  
105 South Fourth Street  
Artesia, NM 88210

Date October 1, 1989

This report is the property of Halliburton Services and neither it nor any part thereof nor a copy thereof is to be published or disclosed without first securing the express written approval of laboratory management. It may, however, be used in the course of regular business operations by any person or company and employees thereof receiving such report from Halliburton Services.

Submitted by Mike Allen Date Rec. September 28, 1989

Well No. Compromise AEJ #1 Depth 8076' - 8153' Formation Canyon

Field \_\_\_\_\_ County \_\_\_\_\_ Source \_\_\_\_\_

	LOWER CANYON	UPPER & LOWER CANYON
Resistivity .....	0.243 @ 70°	0.243 @ 70°
Specific Gravity ..	1.0200 @ 70°	1.0200 @ 70°
pH .....	7.0	8.0
Calcium .....	1,637	1,091
Magnesium .....	265	993
Chlorides .....	17,000	17,000
Sulfates .....	1,000	1,500
Bicarbonates .....	427	580
Soluble Iron .....	10	0
-----	-----	-----
-----	-----	-----
-----	-----	-----

Remarks:

Eric Jacobson  
 Respectfully submitted

Analyst: Eric Jacobson - EIT

HALLIBURTON SERVICES

## NOTICE:

This report is for information only and the content is limited to the sample described. Halliburton makes no warranties, express or implied, as to the accuracy of the contents or results. Any user of this report agrees Halliburton shall not be held liable for any damages, including consequential damages, arising from the use hereof.

ATTACHMENT H

MARTIN YATES, III  
1912 - 1985  
FRANK W. YATES  
1936 - 1986



105 SOUTH FOURTH STREET  
ARTESIA, NEW MEXICO 88210  
TELEPHONE (505) 748-1471

S. P. YATES  
CHAIRMAN OF THE BOARD  
JOHN A. YATES  
PRESIDENT  
PEYTON YATES  
EXECUTIVE VICE PRESIDENT  
RANDY G. PATTERSON  
SECRETARY  
DENNIS G. KINSEY  
TREASURER

July 20, 1990

CERTIFIED RETURN RECEIPT

George Brantley  
1304 W. Riverside Drive  
Carlsbad, NM 88220

Dear Sir,

Enclosed please find a copy of form C-108 (Application for Authority to Inject) on Yates' Compromise "AEJ" Fed Com #1 located in Unit H of Section 30-T18S-R27E.

Should you have any questions, please feel free to contact me at (505) 748-1471.

Sincerely,

Brian Collins  
Petroleum Engineer

BC/sj

Enclosure

MARTIN YATES, III  
1912 - 1985  
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TREASURER

July 20, 1990

CERTIFIED RETURN RECEIPT

George A. Chase  
P.O. Box 367  
Carlsbad, NM 88221-0367

Dear Sir,

Enclosed please find a copy of form C-108 (Application for Authority to Inject) on Yates' Compromise "AEJ" Fed Com #1 located in Unit H of Section 30-T18S-R27E.

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Sincerely,

Brian Collins  
Petroleum Engineer

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July 20, 1990

CERTIFIED RETURN RECEIPT

Bill G. Taylor  
1106 N. Country Club Circle  
Carlsbad, NM 88220

Dear Sir,

Enclosed please find a copy of form C-108 (Application for Authority to Inject) on Yates' Compromise "AEJ" Fed Com #1 located in Unit H of Section 30-T18S-R27E.

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July 20, 1990

CERTIFIED RETURN RECEIPT

Rachel B. Bryan  
6109 Mesa Drive  
Austin, TX 78731

Dear Ms. Bryan,

Enclosed please find a copy of form C-108 (Application for Authority to Inject) on Yates' Compromise "AEJ" Fed Com #1 located in Unit H of Section 30-T18S-R27E.

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Olen F. Featherstone  
1717 W. Second Street  
Roswell, NM 88201

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July 20, 1990

CERTIFIED RETURN RECEIPT

Lura H. Hall  
c/o Loretta Jean Snuffer  
208 S. 2nd Street  
King City, MO 64463

Dear Ms. Hall,

Enclosed please find a copy of form C-108 (Application for Authority to Inject) on Yates' Compromise "AEJ" Fed Com #1 located in Unit H of Section 30-T18S-R27E.

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Bureau of Reclamation  
800 W. Pierce  
Carlsbad, NM 88220

Dear Sir,

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Sincerely,

Brian Collins  
Petroleum Engineer

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Enclosure

*Self owner  
of Drill Site  
Tract*

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TREASURER

July 20, 1990

CERTIFIED RETURN RECEIPT

L.C. Heydrick & J.S. Bridwell  
c/o James Heydrick  
P.O. Box 4285  
Wichita Falls, TX 76307

Dear Sir,

Enclosed please find a copy of form C-108 (Application for Authority to Inject) on Yates' Compromise "AEJ" Fed Com #1 located in Unit H of Section 30-T18S-R27E.

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Sincerely,



Brian Collins  
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Petroleum Royalty Search, Inc.  
P.O. Box 11210  
Midland, TX 79702-1210

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CERTIFIED RETURN RECEIPT

Marko Vuicich  
c/o Pauline Stilinovich  
1413 S. 5th Street  
Raton, NM 87740

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1912 - 1985  
FRANK W. YATES  
1936 - 1986



105 SOUTH FOURTH STREET  
ARTESIA, NEW MEXICO 88210  
TELEPHONE (505) 748-1471

S. P. YATES  
CHAIRMAN OF THE BOARD  
JOHN A. YATES  
PRESIDENT  
PEYTON YATES  
EXECUTIVE VICE PRESIDENT  
RANDY G. PATTERSON  
SECRETARY  
DENNIS G. KINSEY  
TREASURER

July 20, 1990

CERTIFIED RETURN RECEIPT

Clyde C. Smith  
404 Glendale  
Carlsbad, NM 88220

Dear Sir,

Enclosed please find a copy of form C-108 (Application for Authority to Inject) on Yates' Compromise "AEJ" Fed Com #1 located in Unit H of Section 30-T18S-R27E.

Should you have any questions, please feel free to contact me at (505) 748-1471.

Sincerely,

Brian Collins  
Petroleum Engineer

BC/sj

Enclosure

MARTIN YATES, III  
1912 - 1985  
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July 20, 1990

CERTIFIED RETURN RECEIPT

George N. Bissell, et al  
P.O. Box 6022  
Bridgeport, CT 06606-6022

Dear Sir,

Enclosed please find a copy of form C-108 (Application for Authority to Inject) on Yates' Compromise "AEJ" Fed Com #1 located in Unit H of Section 30-T18S-R27E.

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TREASURER

July 20, 1990

CERTIFIED RETURN RECEIPT

Leavitt-Jones  
1918 E. 51st Street  
Tulsa, OK 74101

Dear Sir,

Enclosed please find a copy of form C-108 (Application for Authority to Inject) on Yates' Compromise "AEJ" Fed Com #1 located in Unit H of Section 30-T18S-R27E.

Should you have any questions, please feel free to contact me at (505) 748-1471.

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TREASURER

July 20, 1990

CERTIFIED RETURN RECEIPT

Read & Stevens, Inc.  
P.O. Box 1518  
Roswell, NM 88201

Dear Sir,

Enclosed please find a copy of form C-108 (Application for Authority to Inject) on Yates' Compromise "AEJ" Fed Com #1 located in Unit H of Section 30-T18S-R27E.

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July 20, 1990

CERTIFIED RETURN RECEIPT

Great Western Drilling Co.  
P.O. Box 1659  
Midland, TX 79702

Dear Sir,

Enclosed please find a copy of form C-108 (Application for Authority to Inject) on Yates' Compromise "AEJ" Fed Com #1 located in Unit H of Section 30-T18S-R27E.

Should you have any questions, please feel free to contact me at (505) 748-1471.

Sincerely,

Brian Collins  
Petroleum Engineer

BC/sj

Enclosure

## Attachment I

### Legal Notice

Yates Petroleum Corporation, 105 South Fourth Street, Artesia, NM 88210, has filed form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt-water disposal well. The proposed well, the "Compromise AEJ Fed Com #1" is located 1980' FNL & 800' FEL of Section 30, Township 18 South, Range 27 East of Eddy County, New Mexico, will be used for salt-water disposal only. Produced waters from the Dagger Draw-Canyon will be re-injected into the Canyon formation at a depth of 8054-8154 feet with a maximum pressure of 1610 psi and a maximum rate of 10,000 BWPD.

All interested parties opposing the aforementioned must file objections or requests for a hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, NM 87501, within 15 days. Additional information can be obtained by contacting Brian Collins at (505) 748-1471.

MARTIN YATES, III  
1912 - 1985  
FRANK W. YATES  
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DENNIS G. KINSEY  
TREASURER

July 20, 1990

Artesia Daily Press  
503 W. Main  
Artesia, NM 88210

Gentlemen,

Yates Petroleum Corporation desires to place a public notice in your newspaper for one day. The notice is enclosed.

Please place this notice in your paper Sunday, July 22, 1990 and forward a copy of it along with your billing as soon as possible to:

Yates Petroleum Corporation  
105 S. 4th Street  
Artesia, NM 88210  
Attn: Brian Collins

If you have any questions, please contact me at 748-1471, Ext. 180. Thank you for your cooperation in this matter.

Sincerely,

Brian Collins  
Petroleum Engineer

BC/sj

Enclosure

# Affidavit of Publication

No. 13211

STATE OF NEW MEXICO,

County of Eddy:

Gary D. Scott being duly sworn, says: That he is the Publisher of The Artesia Daily Press, a daily newspaper of general circulation, published in English at Artesia, said county and state, and that the hereto attached Legal Notice

was published in a regular and entire issue of the said Artesia Daily Press, a daily newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for 1 consecutive weeks on the same day as follows:

First Publication July 22, 1990  
Second Publication \_\_\_\_\_  
Third Publication \_\_\_\_\_  
Fourth Publication \_\_\_\_\_

Gary D. Scott

Subscribed and sworn to before me this 26th day of July 19 90

Barbara Ann Boase  
Notary Public, Eddy County, New Mexico

My Commission expires September 23, 1991

## Copy of Publication

### LEGAL NOTICE

Yates Petroleum Corporation, 105 South Fourth Street, Artesia, NM 88210, has filed form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt-water disposal well. The proposed well, the "Compromise AEJ Fed Corn #1" is located 1980' FNL & 800' FEL of Section 30, Township 18 South, Range 27 East

of Eddy County, New Mexico, will be used for salt-water disposal only. Producers from the Artesia Formation will be required to inject the Canyon formation to a depth of 8054-8154 feet with a maximum pressure of 14,000 psi and a maximum rate of 10,000 BWPD.

All interested parties wishing the aforementioned must file objections or requests for a hearing with the Oil Conservation Division, P.O. Box 2008, Santa Fe, NM 87501, within 15 days. Additional information can be obtained by contacting Brian Collins at (505) 748-7430. Published in the Artesia Daily Press, Artesia, N.M. July 22, 1990.

Legal 13211