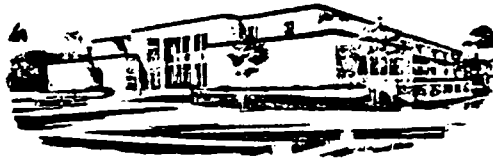




JIM BACA
COMMISSIONER

State of New Mexico



Commissioner of Public Lands

OIL CONSERVATION DIVISION
RECEIVED
MAR 18 AM 8 58

P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

March 18, 1991

FW 4/5

Mr. David Catanach
Energy, Minerals & Natural Resources Dept.
Oil Conservation Division
State Land Office
P. O. Box 2088
Santa Fe, New Mexico 87504

Re: Application for a Salt Water Easement

Dear Mr. Catanach:

Application is being made to Oil Conservation Division from Yates Petroleum Corporation for approval of a Salt Water Disposal in Section 21, Township 10 South, Range 27 East located within SE $\frac{1}{4}$ NW $\frac{1}{4}$ (Chaves County).

The Commissioner of Public Lands has no objections at this time for your approval of the above application. However, the Commissioner reserves the right to refuse to grant a salt water easement when it would be detrimental to the Trust. As you know, the applicant has a right under his valid oil and gas lease to dispose of the salt water subject to your approval. However, if he is going to inject salt water from other wells outside of the lease premises he will have to apply for a salt water disposal easement from use.

If you have any questions, you may contact Leo Maes at 827-5725.

Sincerely,

Pleas M. Glenn
Assistant Commissioner

PMG/LM/d1

cc: Date File

APPLICATION FOR AUTHORIZATION TO INJECT

- I. Purpose: ☐ Secondary Recovery ☐ Pressure Maintenance ☒ Disposal ☐ Storage
Application qualifies for administrative approval? ☒ yes ☐ no
- II. Operator: Yates Petroleum Corporation
Address: 105 S. 4th Street, Artesia, NM 88210
Contact party: Jim Brown Phone: (505) 748-1471
- III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? ☐ yes ☒ no
If yes, give the Division order number authorizing the project _____.
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- * VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- * X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)
- * XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification
- I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- Name: Jim Brown Title Operations Engineering Supervisor
Signature: Jim Brown Date: 3-8-91
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal. _____

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

C-108
Application For Authorization To Inject
Yates Petroleum Corporation
Pathfinder "AFT" State # 13
F 21-10S-27E
Chaves County, New Mexico

- I. The purpose of completing this well is to make a disposal well for produced Fusselman and San Andres water into the Fusselman formation.
- II. Operator: Yates Petroleum Corporation
105 South Fourth Street
Artesia, NM 88210
Jim Brown (505) 748-1471
- III. Well Data: See Attachment A
- IV. This is not an expansion of an existing project.
- V. See attached map, Attachment B
- VI. Tabulation of data on all wells within area of review which penetrate the proposed injection zone. (See Attachment C.)
- VII.
 1. Proposed average daily injection volume approximately 1500 BWPD.
Maximum daily injection volume approximately 3000 BWPD.
 2. This will be a closed system.
 3. Proposed average injection pressure--1000 psi
Proposed maximum injection pressure--1200 psi.
 4. Sources of injected water would be produced water from the Fusselman and San Andres. (See Attachments D & E.)
 5. See Attachment F.
- VIII.
 1. The proposed injection interval is the portion of the Fusselman formation consisting of porous dolomite from depths of 6442' to 6729'.
 2. Fresh water zones overlies the Fusselman formations at depths to approximately 400'.

Application for Authorization to Inject
Pathfinder "AFT" #13

-2-

- IX. The proposed disposal interval will be acidized with 25,000 gallons of HCl.
- X. Logs were filed at your office when the well was drilled in February, 1991.
- XI. The approximate location of the nearest fresh water well is in the SW/4 of the NW/4 of Sec 22, T10S, R27E. (Attachment G)
- XII. Yates Petroleum Corporation has shot eight seismic lines in Section 21-10S-27E. On the basis of this extensive data, Yates Petroleum's Geology staff can say unequivocally that there is no evidence of faulting above the Wolfcamp formation.
- XIII. Proof of Notice
 - A. Certified letters sent to the surface owner and offset operators-attached. (Attachment H)
 - B. Copy of legal advertisement attached. (Attachment I)
- XIV. Certification is signed.

Yates Petroleum Corporation
Pathfinder "AFT" State #13
F 21-10S-27E

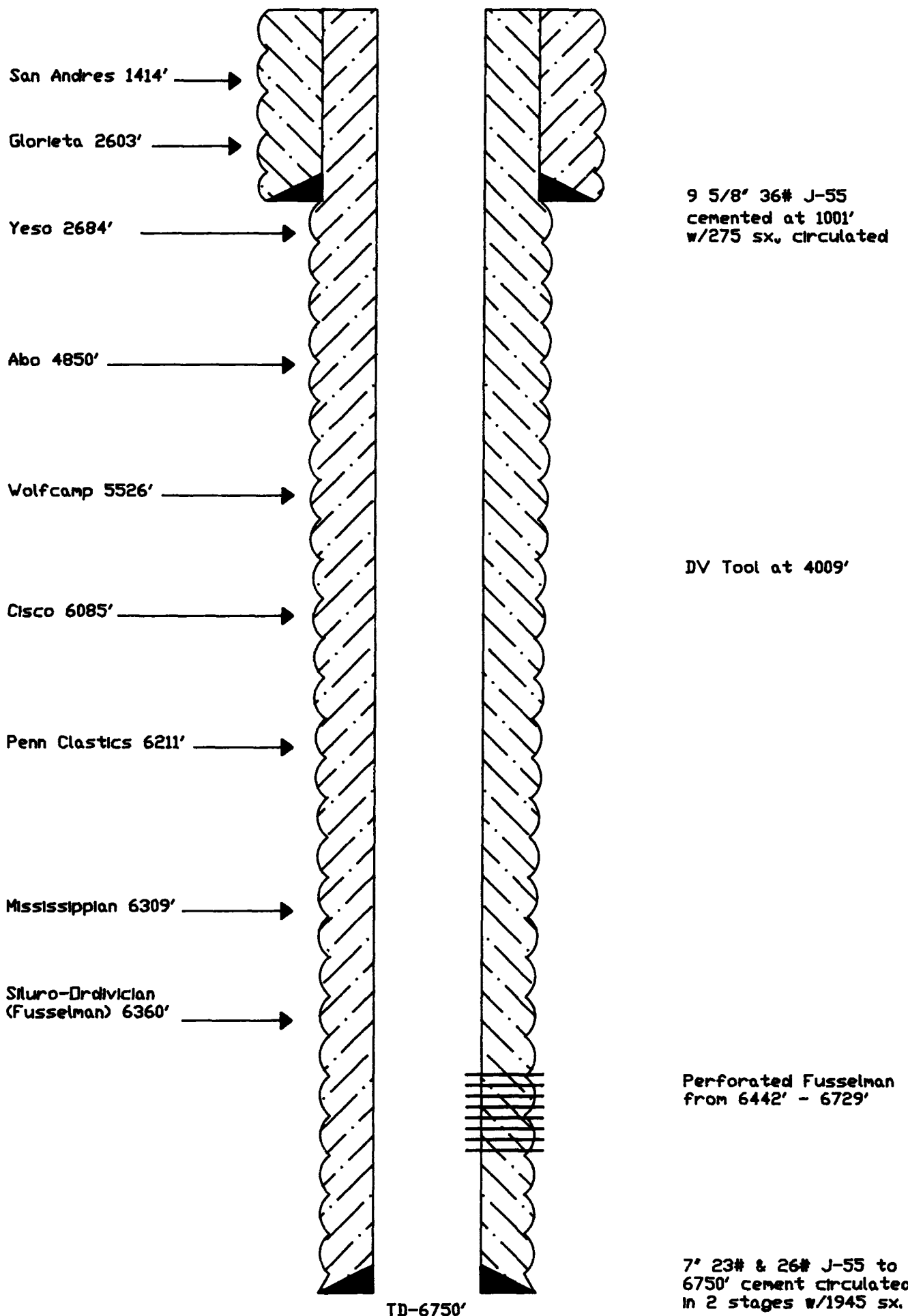
Attachment A
Page 1

III. Well Data

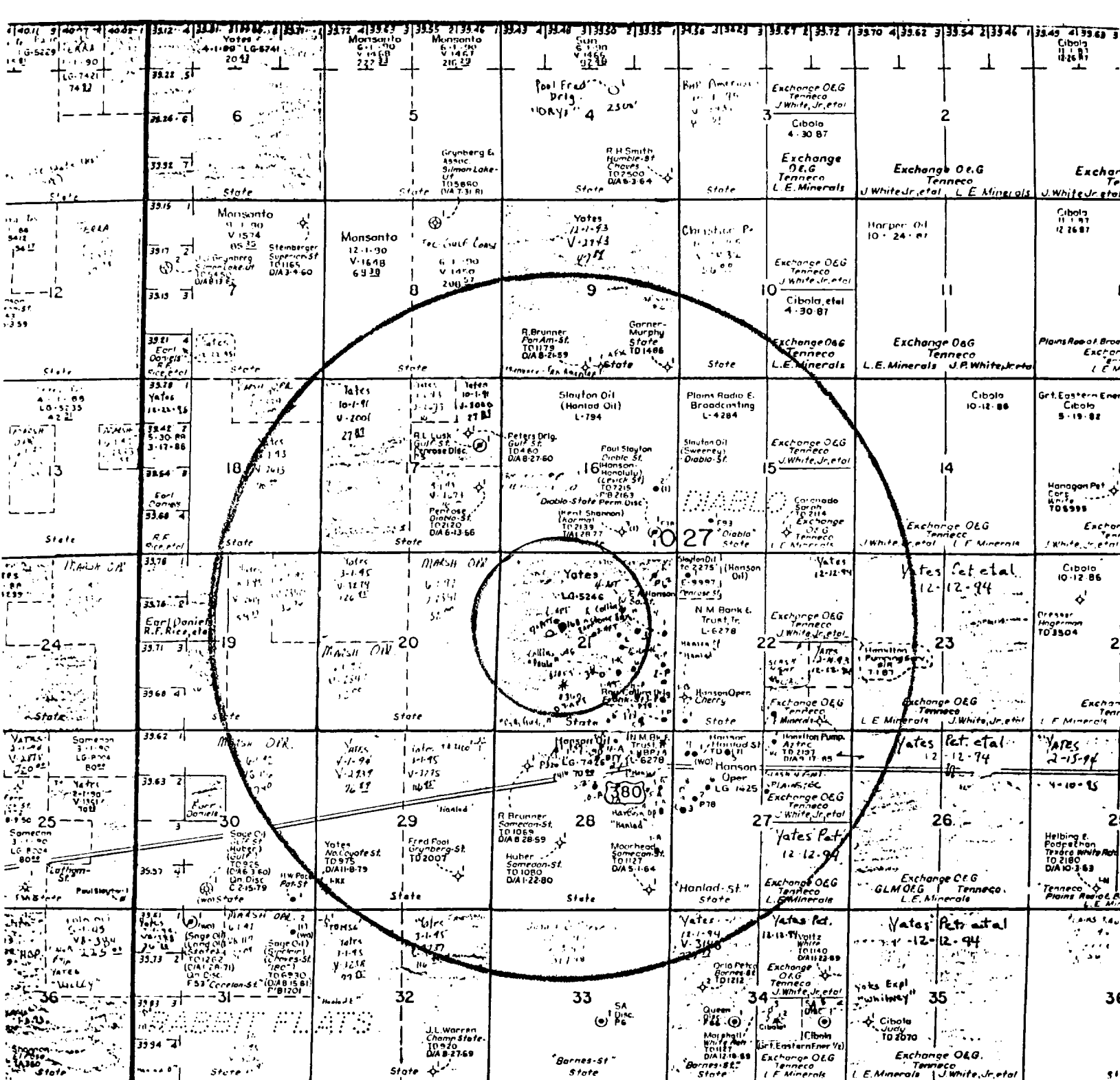
- A. 1. Lease Name/Location:
Pathfinder "AFT" State #13
F 21-10S-27E
2310' FNL & 1850' FWL
2. Casing Strings:
a. Present Well Condition
7" 23# and 26# J-55 set at 6750
Float collar at 6708
D. V. tool at 4009

Cement circulated both stages.
3. Proposed well condition:
Casing same as above
2 7/8" or 3 1/2" plastic coated tubing.
4. Propose to use Guiberson or Baker plastic-coated or nickel-plated packer set at 6400'.
- B. 1. Injection Formation: Diablo (Fusselman)
2. Injection Interval will be through perforations from approximately 6442-6729'.
3. Well was originally drilled for Fusselman producer.
4. Other Perforations: None
5. Next higher (shallower) oil or gas zone within 2 miles--San Andres at 2100'
Next lower (deeper) oil or gas zone within 1/2 mile--None

YATES PETROLEUM CORP.
 PATHFINDER "AFT" STATE #13
 SEC. 21 - 10S - 27E
 UNIT F
 2310' FNL & 1850' FWL



-SKETCH NOT TO SCALE-



YATES PETROLEUM CORPORATION

PATHFINDER "AFT" STATE #13

PROPOSED SALT WATER DISPOSAL WELL

SEC 21-T10S-R27E

2310'FNL & 1850'FWL

CHAVES COUNTY, NEW MEXICO

ATTACHMENT B

ATTACHMENT C

Pathfinder "AFT" State #13
Form C-108

Tabulation of Data on Wells Within Area of Review

Well Name	Operator	Type	Spud	Completed	Total Depth	Producing Zone	Perforations	Completion Information
Pathfinder "AFT" State #6 F 21-105-27E	YPC	Oil	12/26/89	03/05/90	6900'	Fusseelman	6360'-6440' 6452'-6467'	8 5/8" @ 1430' w/700 sx 5 1/2" @ 6900' w 785 sx
Pathfinder "AFT" State #12 G 21-105-27E	YPC	Oil	01/05/91	02/24/91	6435'	Fusseelman	6400'-6401' 6407'-6408'	9 5/8" @ 1000' w/700 sx 7" @ 6500' w/1300 sx
Pathfinder "AFT" State #11 J 21-105-27E	YPC	Oil	11/30/90	01/07/91	6430'	Fusseelman	6387'-6397'	9 5/8" @ 1000' w/200 sx 7" @ 6430' w/1300 sx
Pathfinder "AFT" State #3 K 21-105-27E	YPC	Oil	01/20/90	01/24/90	6650'	Fusseelman	6386'-6392' 6401'-6402' 6408'-6415'	8 5/8" @ 622' w/300 sx 5 1/2" @ 6650' w/910 sx
Pathfinder "AFT" State #9 N 21-105-27E	YPC	Gas	09/05/90	10/22/90	6410'	Fusseelman	6295'-6378'	10 3/4" @ 997' w/775 sx 7 5/8" @ 6410' w/1825 sx
Pathfinder "AFT" State #10 O 21-105-27E	YPC	Oil	10/02/90	11/09/90	6415'	Fusseelman	6376'-6384'	10 3/4" @ 1005' w/650 sx 7 5/8" @ 6415' w/1600 sx 2 7/8" @ 6294'

Well No. 7 ?
NDE

HALLIBURTON DIVISION LABORATORY

PATHFINDER #3

HALLIBURTON SERVICES

ARTESIA DISTRICT

LABORATORY REPORT

No. W123, W124, & W125-90

TO Mr. Mike SlaterDate March 22, 1990Yates Petroleum Corporation105 South Fourth StreetArtesia, NM 88210

This report is the property of Halliburton Services and neither it nor any part thereof, nor a copy thereof is to be published or disclosed without first securing the express written approval of laboratory management. It may, however, be used in the course of regular business operations by any person or concern and employees thereof receiving such report from Halliburton Services.

Submitted by _____ Date Rec. March 22, 1990Well No. Pathfinder AFT #3 Depth _____ Formation FusselmanField Sec. 21, T 20S, R 27E County Chaves Source _____

	CASING	TUBING	PATHFINDER AFT #6
Resistivity	0.042 @ 75°	0.118 @ 75°	0.12 @ 75°
Specific Gravity ..	1.174	1.043	1.037
pH	5.65	6.65	6.60
Calcium	1,099	1,648	1,539
Magnesium	3,064	599	200
Chlorides	160,000	37,000	32,000
Sulfates	Less than 200	Less than 200	Less than 200
Bicarbonates	275	580	702
Soluble Iron	10	0	0
-----	-----	-----	-----
-----	-----	-----	-----
-----	-----	-----	-----

Remarks:



Respectfully submitted
Analyst: Rocky Chambers - Field Engineer

HALLIBURTON SERVICES

NOTICE:

This report is for information only and the content is limited to the sample described. Halliburton makes no warranties, express or implied, as to the accuracy of the contents or results. Any user of this report agrees Halliburton shall not be liable for any loss or damage, regardless of cause.

HALLIBURTON DIVISION LABORATORY

ATTACHMENT E

LABORATORY REPORT

No. W381-90

TO Yates Petroleum Corporation
105 South Fourth Street
Artesia, NM 88210

Date July 13, 1990

This report is the property of Halliburton Services and neither it nor any part thereof, nor a copy thereof is to be published or disclosed without first securing the express written approval of laboratory management. It may however, be used in the course of regular business operations by any person or concern and employees thereof receiving such report from Halliburton Services

Submitted by _____ Date Rec. July 13, 1990

Well No. Pathfinder AFT Depth _____ Formation San Andres
 Field _____ County _____ Source SLAUGHTER
PRODUCED WATER

Resistivity 0.055 @ 70°

Specific Gravity .. 1.1509 @ 70°

pH 7.0

Calcium 4,380

Magnesium 1,839

Chlorides 137,000

Sulfates Heavy

Bicarbonates 488

Soluble Iron 0

Remarks:

Eric Jacobson
 Respectfully submitted

Analyst: Eric Jacobson - Field Engineer

HALLIBURTON SERVICES

NOTICE:

This report is for information only and the content is limited to the sample described. Halliburton makes no warranties, express or implied, as to the accuracy of the contents or results. Any user of this report agrees Halliburton shall not be liable for any loss or damage, regardless of the cause, resulting from the use of this report.

HALLIBURTON DIVISION LABORATORY

PATHFINDER #13

HALLIBURTON SERVICES

ARTESIA DISTRICT

LABORATORY REPORT

No. W123, W124, & W125-6

TO Mr. Mike SlaterDate March 22, 1990Yates Petroleum Corporation105 South Fourth StreetArtesia, NM 88210

This report is the property of Halliburton Services and neither it nor any part thereof nor a copy thereof is to be published or disclosed without first securing the express written approval of laboratory management. It may however, be used in the course of regular business operations by any person or concern and employees thereof receiving such report from Halliburton Services.

Submitted by _____ Date Rec. March 22, 1990Well No. Pathfinder AFT #1 Depth _____ Formation FusselmanField Sec. 21, T 20S, R 27E County Chaves Source _____

	CASING	TUBING	PATHFINDER AFT #6
Resistivity	<u>0.042 @ 75°</u>	<u>0.118 @ 75°</u>	<u>0.12 @ 75°</u>
Specific Gravity ..	<u>1.174</u>	<u>1.043</u>	<u>1.037</u>
pH	<u>5.65</u>	<u>6.65</u>	<u>6.60</u>
Calcium	<u>1,099</u>	<u>1,648</u>	<u>1,539</u>
Magnesium	<u>3,064</u>	<u>599</u>	<u>200</u>
Chlorides	<u>160,000</u>	<u>37,000</u>	<u>32,000</u>
Sulfates	<u>Less than 200</u>	<u>Less than 200</u>	<u>Less than 200</u>
Bicarbonates	<u>275</u>	<u>580</u>	<u>702</u>
Soluble Iron	<u>10</u>	<u>0</u>	<u>0</u>
-----	-----	-----	-----
-----	-----	-----	-----
-----	-----	-----	-----

Remarks:

Rocky Chambers
Respectfully submitted

Analyst: Rocky Chambers - Field Engineer

HALLIBURTON SERVICES

NOTICE:

This report is for information only and the content is limited to the sample described. Halliburton makes no warranties, express or implied, as to the accuracy of the contents or results. Any user of this report agrees Halliburton shall not be liable for any loss or damage, including consequential damages, arising from the use of this report.

HALLIBURTON DIVISION LABORATORY

ATTACHMENT G

LABORATORY REPORT

No. W335-90

TO Yates Petroleum Corporation
105 South Fourth Street
Artesia, NM 88210

Date June 8, 1990

This report is the property of Halliburton Services and neither it nor any part thereof, nor a copy thereof, is to be published or disclosed without first securing the express written approval of laboratory management. It may, however, be used in the course of regular business operations by any person or concern and employees thereof receiving such report from Halliburton Services.

Submitted by _____ Date Rec. June 8, 1990

Well No. _____ Depth _____ Formation _____

Field _____ County _____ Source _____

Resistivity 4.73 @ 70°

Specific Gravity .. 1.0016 @ 70°

pH 7.0

Calcium 930

Magnesium 70

Chlorides 600

Sulfates 200

Bicarbonates 275

Soluble Iron 0

Remarks: From windmill SW/4 NW/4 of Sec. 22, T 10S, R 27E
near Pathfinder #7

Eric Jacobson
 Respectfully submitted

Analyst: Eric Jacobson - EIT

HALLIBURTON SERVICES

NOTICE:

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— ATTACHMENT H —

March 06, 1991

CERTIFIED RETURN RECEIPT

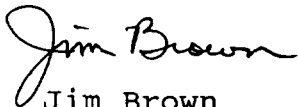
Hanson Operating Company
United Bank Plaza
400 N. Pennsylvania, Suite 1200
Roswell, New Mexico 88201

Dear Sir:

Enclosed please find a copy of form C-108 (Application for Authority to Inject) on Yates' Pathfinder "AFT" State #13 located in Unit F of Section 21-T10S-R27E.

Should you have any questions, please feel free to contact me at (505) 748-1471.

Sincerely,

A handwritten signature in cursive script that reads "Jim Brown".

Jim Brown
Operations Engineering Supervisor

JB/th

Enclosure

March 06, 1991

CERTIFIED RETURN RECEIPT

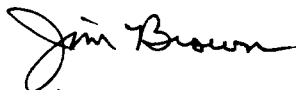
Plains Radio & Broadcasting Co.
P. O. Box 9354
Amarillo, Texas 79105

Dear Sir:

Enclosed please find a copy of form C-108 (Application for Authority to Inject) on Yates' Pathfinder "AFT" State #13 located in Unit F of Section 21-T10S-R27E.

Should you have any questions, please feel free to contact me at (505) 748-1471.

Sincerely,

A handwritten signature in cursive script that reads "Jim Brown".

Jim Brown
Operations Engineering Supervisor

JB/th

Enclosure

March 06, 1991

CERTIFIED RETURN RECEIPT

Commissioner of Public Lands
P. O. Box 1148
Santa Fe, New Mexico 87504-1148

Dear Sir:

Enclosed please find a copy of form C-108 (Application for Authority to Inject) on Yates' Pathfinder "AFT" State #13 located in Unit F of Section 21-T10S-R27E.

Should you have any questions, please feel free to contact me at (505) 748-1471.

Sincerely,

A handwritten signature in cursive script that reads "Jim Brown".

Jim Brown
Operations Engineering Supervisor

JB/th

Enclosure

March 06, 1991

CERTIFIED RETURN RECEIPT

Marsh Operating Company
P. O. Box 460
Dallas, Texas 75221

Dear Sir:

Enclosed please find a copy of form C-108 (Application for Authority to Inject) on Yates' Pathfinder "AFT" State #13 located in Unit F of Section 21-T10S-R27E.

Should you have any questions, please feel free to contact me at (505) 748-1471.

Sincerely,



Jim Brown
Operations Engineering Supervisor

JB/th

Enclosure

March 06, 1991

CERTIFIED RETURN RECEIPT

Stevens Oil Company
United Bank Plaza
400 N. Pennsylvania, Suite 1250
Roswell, New Mexico 88201

Dear Sir:

Enclosed please find a copy of form C-108 (Application for Authority to Inject) on Yates' Pathfinder "AFT" State #13 located in Unit F of Section 21-T10S-R27E.

Should you have any questions, please feel free to contact me at (505) 748-1471.

Sincerely,

A handwritten signature in cursive script that reads "Jim Brown".

Jim Brown
Operations Engineering Supervisor

JB/th

Enclosure

March 06, 1991

CERTIFIED RETURN RECEIPT


Hanlad Oil Corporation
P. O. Box 1515
Roswell, New Mexico 88201

Dear Sir:

Enclosed please find a copy of form C-108 (Application for Authority to Inject) on Yates' Pathfinder "AFT" State #13 located in Unit F of Section 21-T10S-R27E.

Should you have any questions, please feel free to contact me at (505) 748-1471.

Sincerely,

A handwritten signature in black ink, appearing to read "Jim Brown". The signature is fluid and cursive, with a large initial "J" and a long, sweeping underline.

Jim Brown
Operations Engineering Supervisor

JB/th

Enclosure

March 15, 1991

Roswell Daily Record
2301 N. Main
Roswell, New Mexico 88201

Gentlemen,

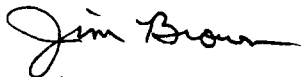
Yates Petroleum Corporation desires to place a public notice in your newspaper for one day. The notice is enclosed.

Please place this notice in your paper Sunday, March 10, 1991 and forward a copy of it along with your billing as soon as possible to:

Yates Petroleum Corporation
105 S. 4th Street
Artesia, NM 88210
Attn: Jim Brown

If you have any questions, please contact me at 748-1471, Ext. 167. Thank you for your cooperation in this matter.

Sincerely,



Jim Brown
Operations Engineering Supervisor

JB/th

Enclosure

Attachment I

Legal Notice

Yates Petroleum Corporation, 105 South Fourth Street, Artesia, NM 88210, has filed form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for an injection well. The proposed well, the "Pathfinder AFT State #13" located 2310' FNL & 1850' FWL of Section 21, Township 10 South, Range 27 East of Chaves County, New Mexico, will be used for saltwater disposal. Disposal waters from the Fusselman and San Andres formations will be re-injected into the Fusselman formation at a depth of 6442-6729 feet with a maximum pressure of 1200 psi and a maximum rate of 3000 BWPD.

All interested parties opposing the aforementioned must file objections or requests for a hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, NM 87501, within 15 days. Additional information can be obtained by contacting Jim Brown at (505) 748-1471.

MARTIN YATES, III
1912 - 1985
FRANK W. YATES
1936 - 1986



105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210
TELEPHONE (505) 748-1471

S. P. YATES
CHAIRMAN OF THE BOARD
JOHN A. YATES
PRESIDENT
PEYTON YATES
EXECUTIVE VICE PRESIDENT
RANDY G. PATTERSON
SECRETARY
DENNIS G. KINSEY
TREASURER

April 25, 1991

New Mexico Energy and Minerals Department
Oil Conservation Division
P.O. Box 2088
Santa Fe, NM 87501

Attention: David Catanach

Re: Pathfinder "AFT" State #13
C-108 Application for Salt Water Disposal
Section 21-10S-27E
Chaves County, NM

Dear Mr. Catanach,

The attached data sheet contains the additional information you have requested.

The proposed injection interval in the Pathfinder #13 is 2577' to 2864' below Mean Sea Level (MSL). All other wells in the area of review are producing from intervals structurally higher than the proposed injection interval in the Pathfinder #13. Production tests from the first few wells in the field showed that the oil/water transition begins just below 2564' below MSL, which is the deepest perforation from a producing well (Pathfinder #3). To prevent coning of water, all subsequent wells were perforated above 2565' below MSL.

In conclusion, the proposed injection interval is structurally lower than all other producers in the area of review. If you have any other questions, please do not hesitate to call me.

Yours truly,

Jim Brown
Petroleum Engineer

JB/sj

WELL	PERFORATION DEPTH	KB ELEVATION	PERFORATION ELEVATION MSL
Pathfinder AFT #13	6386-6415	3851	-2535 to -2564
Pathfinder AFT #6	6376-6383	3862	-2498
Pathfinder AFT #9	6295-6378	3834	-2461 to -2544
Pathfinder AFT #10	6376-6384	3830	-2546 to -2554
Pathfinder AFT #11	6387-6397	3835	-2552 to -2562
Pathfinder AFT #12	6401-6408	3843 (?)	-2558 to -2565
Pathfinder AFT #13	6442-6729	3865	-2577 to -2864

MARTIN YATES, III
1912 - 1985
FRANK W. YATES
1936 - 1986

OIL CONSERVATION DIVISION
RECEIVED
'91 MAY 6 AM 9:21



105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210
TELEPHONE (505) 748-1471

S. P. YATES
CHAIRMAN OF THE BOARD
JOHN A. YATES
PRESIDENT
PEYTON YATES
EXECUTIVE VICE PRESIDENT
RANDY G. PATTERSON
SECRETARY
DENNIS G. KINSEY
TREASURER

May 2, 1991

*File
SWD*

Mr. David Catanach
New Mexico Energy and Minerals Department
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

RE: Pathfinder "AFT" State #13
C-108 Application for Salt Water Disposal
Section 21-10S-27E
Chaves County, NM

Dear Mr. Catanach:

The structure map of the Diablo (Fusselman) field, which you requested, is attached.

If you have any other questions, please contact me.

Sincerely yours,

James S. Brown
Operations Engineering Supervisor

JSB/cvg

Enclosure

LARGE FORMAT
EXHIBIT HAS
BEEN REMOVED
AND IS LOCATED
IN THE NEXT FILE