

APPLICATION FOR AUTHORIZATION TO INJECT

- I. Purpose: ☐ Secondary Recovery ☐ Pressure Maintenance ☒ Disposal ☐ Storage
Application qualifies for administrative approval? ☒ yes ☐ no

II. Operator: Lynx Petroleum Consultants, Inc.

Address: P. O. Box 1979, Hobbs, NM 88241

Contact party: Marc Wise Phone: 505-392-6950

III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? ☐ yes ☒ no
If yes, give the Division order number authorizing the project _____.

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

* VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

* X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)

* XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Marc L. Wise Title President

Signature: *Marc L. Wise* Date: 4/15/91

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal.

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

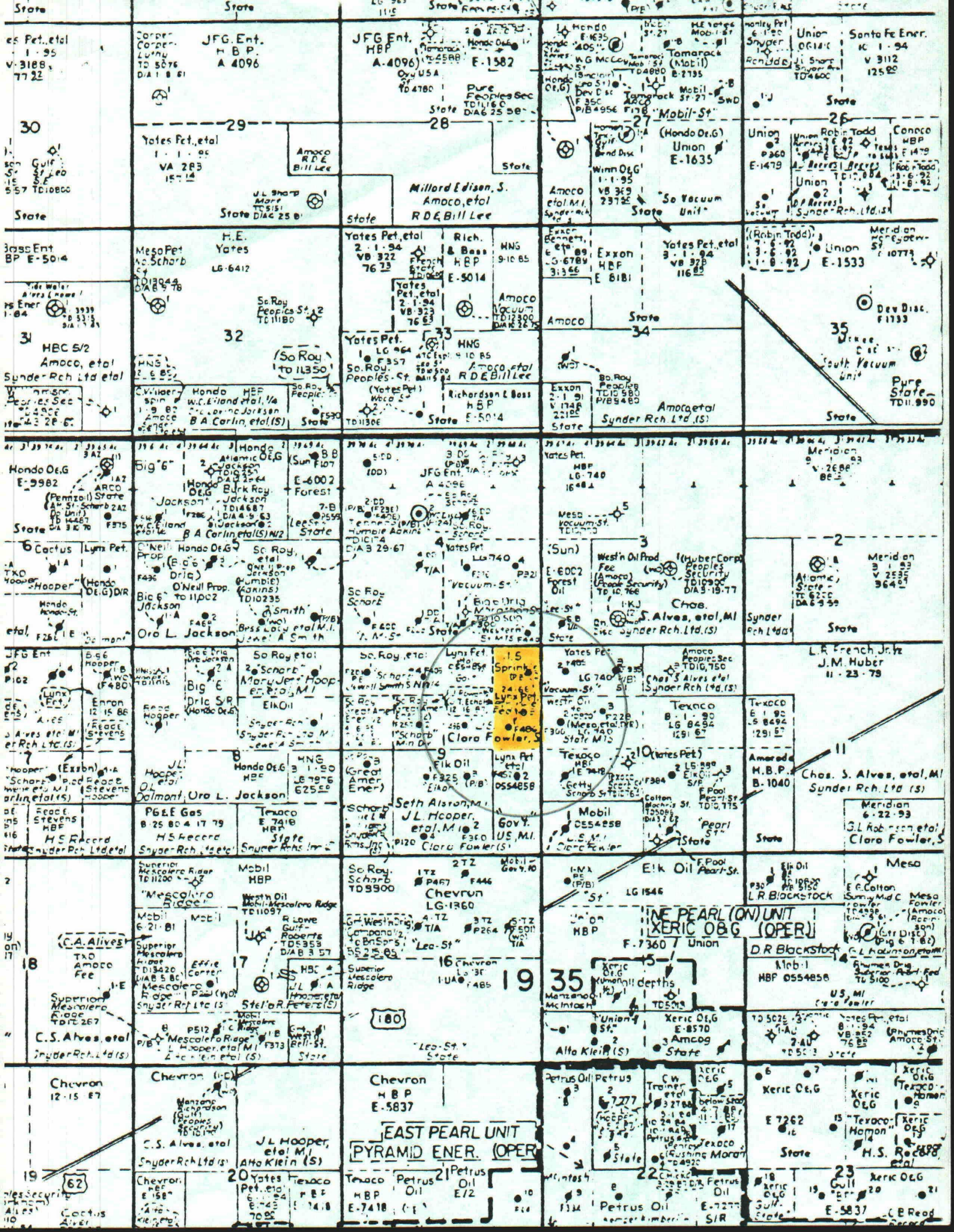
All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.



III. DISPOSAL WELL DATA

A. Wellbore Data

- (1) Lease Name: Sprinkle Federal
Well No. : 3
Location : 1650' FNL & 460' FEL
Sec. 9, T-19S, R-35E
Lea County, New Mexico
- (2) Surface Casing: 13 3/8", 54.5#, K-55 set @ 350'
Hole Size: 17 1/2"
Cement: 400 sxs Class "C" + 2% CaCl
+ 1/4# Flocele/sx
Cement Top: Surface (Visual)
Inter. Casing : 8 5/8", 32#, K-55 set @ 3526'
Hole Size: 11"
Cement: 1200 sxs Lite + 15# salt/sx
+ 1/4# Flocele/sx followed
by 300 sxs Class "C"
Cement Top: Surface (Visual)
Prod. Casing : 5 1/2", 17#, N-80 set @ 10800'
Hole Size: 7 7/8"
Cement: 600 sxs 50-50 Pozmix +
2% Gel + 0.6% Halad 22 +
3# Kcl/sx + 1/2# Flocele/sx
Cement Top: 7600' (Calculated using
Caliper Log)
- (3) Tubing : 2 7/8", 6.5#, N-80, EUE 8rd set @ 10390'
- (4) Packer : Baker Model "R" Nickel Plated set @ 10390'

B. Formation Data

- (1) Formation: Wolfcamp
Pool : Scharb Wolfcamp
- (2) Interval : 10567' - 10680' Perforated
- (3) Originally drilled as a Wolfcamp producing well but
was not economically productive. Cumulative produc-
tion was 1108 barrels of oil.
- (4) No other zones have been perforated in this well
- (5) Next higher producing zone: 9476'-9732' Bone Springs
Next lower producing zone : None in the area

Lynx Petroleum

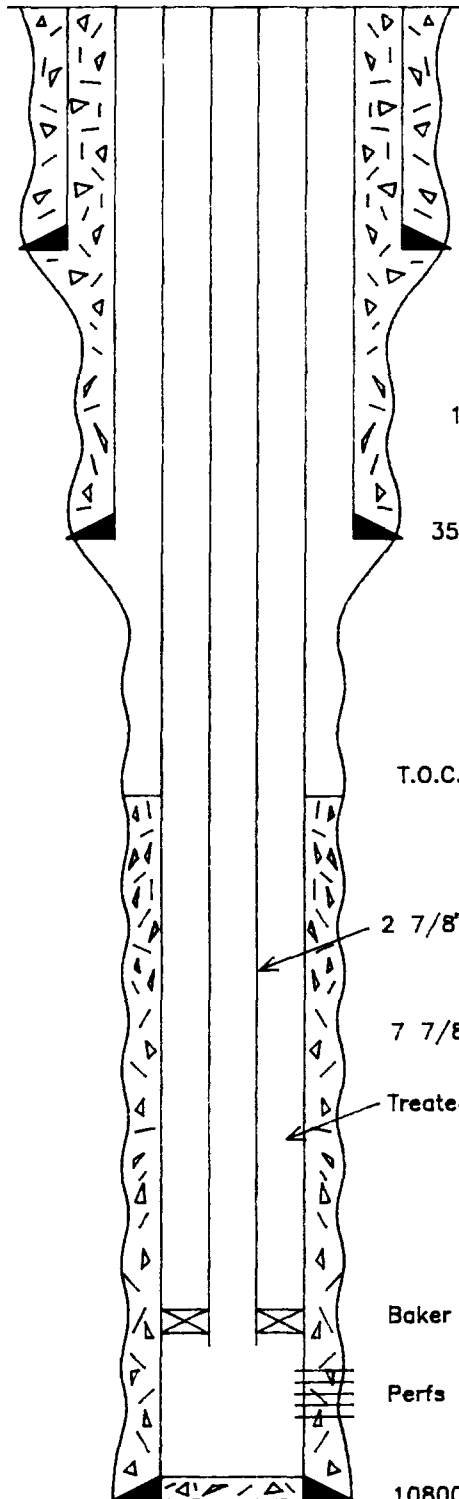
4/11/91

CURRENT WELLBORE STATUS

Lease No. NM-24166

Elev. 3835'

K.B. +12'



17 1/2" Hole Size

350' - 13 3/8", 54.5#, K-55

Cemented w/400 sxs Class "C" + 2% Cacl + 1/4# Flocele
Circulated to Surface

11" Hole Size

3526' - 8 5/8", 32#, K-55

Cemented w/1200 sxs Howco Lite w/15# salt/sx
+ 1/4# Flocele Followed by 300 sxs Class "C"

T.O.C. ● 7600' (Calculated)

2 7/8", 6.5#, N-80, EUE 8rd Tubing

7 7/8" Hole Size

Treated Packer Fluid

Baker Model "R" Packer ● 10390'

Perfs 10567'-10680' (Wolfcamp)

10800' - 5 1/2", 17#, N-80

T.D. ● 10200'

Cemented w/600 sxs 50-50 Pozmiz + 2% gel + 0.6% Halad 22
+ 3# Kcl/sx + 1/2# Flocele

SPRINKLE FEDERAL NO. 3

1650' FNL & 460' FEL

SEC. 9, T-19S, R-35E LEA CTY.

VI. DATA ON WELLS IN THE REVIEW AREA

(1) LYNX PETROLEUM CONSULTANTS, INC.

Sprinkle Federal No. 1
2063' FNL & 841' FEL, Sec. 9, T-19S, R-35E
Spud: 5/83 Elev.: 3825' G.L. T.D.: 10770'
17 1/2" Hole. 13 3/8" @ 350' w/350 sxs Circ.
11" Hole. 8 5/8" @ 3775' w/1700 sxs Circ.
7 7/8" Hole. 5 1/2" @ 10770' w/650 sxs
Perfs 10560'-672' Wolfcamp Non-productive.
CIBP @ 10463'
Perfs 9526'-9604' Bone Springs Currently Producing.

(2) LYNX PETROLEUM CONSULTANTS, INC.

Sprinkle Federal No. 2
660' FNL & 330' FEL, Sec. 9, T-19S, R-35E
Spud: 12/83 Elev.: 3865' G.L. T.D.: 10750'
17 1/2" Hole. 13 3/8" @ 346' w/400 sxs Circ.
11" Hole. 8 5/8" @ 3480' w/1700 sxs Circ.
7 7/8" Hole. 5 1/2" @ 10750' w/700 sxs. T.O.C. 7950'
Perfs 10544'-678' Wolfcamp
CIBP @ 10500'
Perfs 9512'-9602' Bone Springs Currently Producing.

(3) ELK OIL COMPANY

Elkan No. 3
1980' FSL & 1980' FEL, Sec. 9, T-19S, R-35E
Spud: 10/83 Elev.: 3808' G.L. T.D.: 11000'
17 1/2" Hole. 13 3/8" @ 450' w/650 sxs Circ.
12 1/4" Hole. 9 5/8" @ 4150' w/1650 sxs Circ.
8 3/4" Hole. 7" @ 11000' w/1200 sxs Circ.
Perfs 10616'-10730' Wolfcamp
CIBP @ 10400'
Perfs 9582'-9732' Bone Springs Currently Producing.

(4) FORREST OIL CORPORATION

B. Lee State No. 6
519' FSL & 519' FWL, Sec. 3, T-19S, R-35E
Spud: 9/83 Elev. 3878' G.L. T.D.: 10800'
17 1/2" Hole. 13 3/8" @ 452' w/475 sxs Circ.
11" Hole. 8 5/8" @ 3975' w/1100 sxs Circ.
7 7/8" Hole. 5 1/2" @ 10800' w/1395 sxs T.O.C. 3990'
Perfs 10506'-634' Wolfcamp
CIBP @ 10400'
Perfs 9476'-90' Bone Springs Currently Shut-In

VI. DATA ON WELLS IN THE REVIEW AREA (Continued)

(5) WESTERN OIL PRODUCERS, INC.

State "MTS" No. 2

1980' FNL & 510' FWL, Sec. 10, T-19S, R-35E

Spud: 2/83 Elev.: 3842' G.L. T.D.: 10770'

17 1/2" Hole. 13 3/8" @ 300' w/350 sxs Circ.

11" Hole. 8 5/8" @ 3550' w/1600 sxs Circ.

7 7/8" Hole. 5 1/2" @ 10770' w/600 sxs

Perfs 10558'-10578' Wolfcamp Currently Producing

(6) WESTERN OIL PRODUCERS, INC.

State "MTS" No. 3

1650' FNL & 1650' FWL, Sec. 10, T-19S, R-35E

Spud: 7/83 Elev.: 3864' G.L. T.D.: 10820'

17 1/2" Hole. 13 3/8" @ 325' w/350 sxs Circ.

11" Hole. 8 5/8" @ 3575' w/1300 sxs Circ.

7 7/8" Hole. 5 1/2" @ 10820' w/300 sxs

Perfs 10535'-10775' Wolfcamp Currently Producing

(7) WESTERN OIL PRODUCERS, INC.

State "MTS" No. 4

330' FSL & 330' FEL, Sec. 4, T-19S, R-35E

Spud: 11/83 Elev.: 3889' G.L. T.D.: 10725'

17 1/2" Hole. 13 3/8" @ 296' w/350 sxs Circ.

11" Hole. 8 5/8" @ 3550' w/1600 sxs Circ.

7 7/8" Hole. 5 1/2" @ 10725' w/600 sxs

Perfs 9490'-9612' Bone Springs Currently Producing

(8) YATES PETROLEUM CORPORATION

Vacuum State No. 2

660' FNL & 660' FWL, Sec. 10, T-19S, R-35E

Spud: 4/83 Elev.: 3879' G.L. T.D.: 10800'

17 1/2" Hole. 13 3/8" @ 504' w/550 sxs Circ.

11" Hole. 8 5/8" @ 4000' w/2315 sxs Circ.

7 7/8" Hole. 5 1/2" @ 10799' w/1860 sxs

Perfs 10510'-10720' Wolfcamp

CIBP @ 10630'

Perfs 10553'-570' Wolfcamp Currently Producing

(9) YATES PETROLEUM CORPORATION

Vacuum State No. 3

660' FNL & 1980' FWL, Sec. 10, T-19S, R-35E

Spud: 5/83 Elev.: 3844' G.L. T.D.: 10793'

17 1/2" Hole. 13 3/8" @ 500' w/550 sxs Circ.

11" Hole. 8 5/8" @ 4037' w/1850 sxs Circ.

7 7/8" Hole. 5 1/2" @ 10793' w/820 sxs T.O.C. 7115'

Perfs 10465'-10650' Wolfcamp CIBP @ 10375'

Perfs 8978'-8999' CIBP @ 8900' w/35' cmt. Cut 5 1/2"

csg. @ 6955'. Spot cmt. plugs 6905'-7005', 5200'-

5300', 3988'-4088', 450'-550', and 10 sxs surface

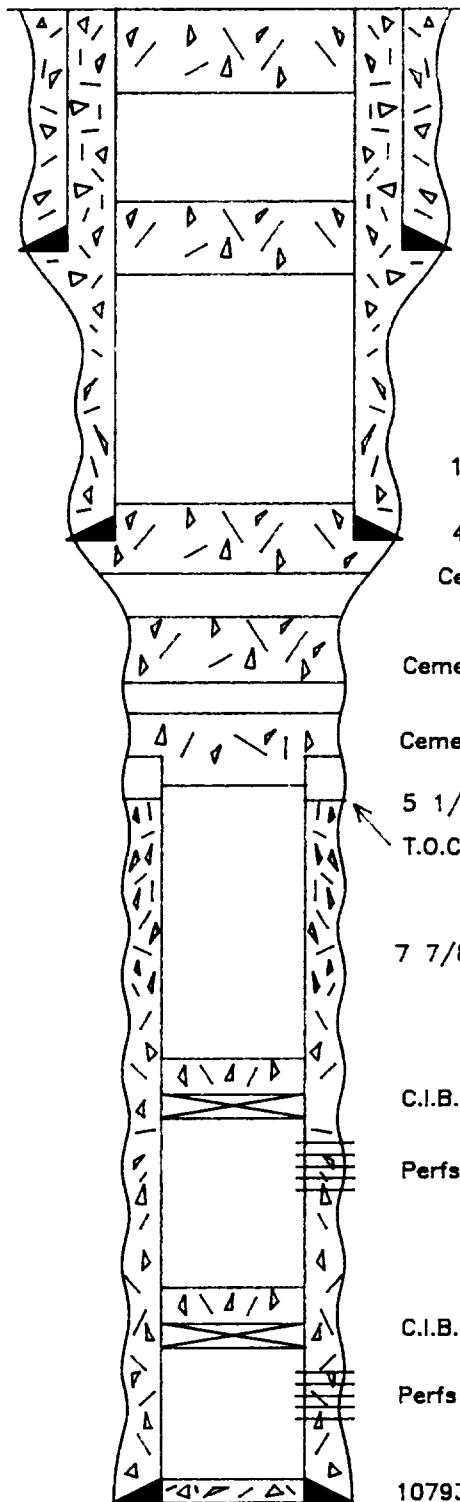
plug. Plugged and Abandoned on 5/87.

VI. DATA ON WELLS IN THE REVIEW AREA (Continued)

(10) TEXACO (Getty Oil Co.)
Scharb "10" State No. 1
1980' FSL & 660' FWL, Sec. 10, T-19S, R-35E
Spud: 8/83 Elev.: 3122' G.L. T.D.: 10793'
17 1/2" Hole. 13 3/8" @ 425' w/450 sxs Circ.
11" Hole. 8 5/8" @ 4100' w/1500 sxs Circ.
7 7/8" Hole. 5 1/2" @ 10793' w/1825 sxs Circ.
Perfs 10576'-10716' Wolfcamp CIBP @ 10550'
Perfs 9562'-9620' B. S. CIBP @ 9510'
Perfs 9086'-9114' B. S. Squeezed w/200 sxs cmt.
Perfs 9094'-9104' B. S. Squeezed w/250 sxs cmt.
Drilled out CIBP @ 9510'
Perfs 9469'-9548' B. S. Set cmt. retainer and
squeezed perfs 9469'-9620' w/150 sxs. Spot cement
plugs 8958'-9230', 4005'-4152', 1753'-1900', and
10 sx surface plug. Plugged and Abandoned on 3/85.

Elev. 3844' G.L.

Yates Petroleum Corp.
Plugged and Abandoned
5/87



10 sxs Surface Plug

17 1/2" Hole Size

500' - 13 3/8" csg. Cemented w/550 sxs Circulated.
Cement Plug 450' - 550'

11" Hole Size

4037' - 8 5/8" csg. Cemented w/1850 sxs Circulated.
Cement Plug 3988' - 4088'

Cement Plug 5200' - 5300'

Cement Plug 6905' - 7005'

5 1/2" csg. Cut and Pulled at 6955'
T.O.C. ● 7115' (Cement Bond Log)

7 7/8" Hole Size

C.I.B.P. ● 8900' w/35' Cement

Perfs 8978' - 8999' (Bone Springs)

C.I.B.P. ● 10375' w/35' Cement

Perfs 10465'-10650' (Wolfcamp)

10793' - 5 1/2" csg. Cemented w/820 sxs

T.D. ● 10793'

Vacuum State No. 3

660' FNL & 1980' FWL Un. C

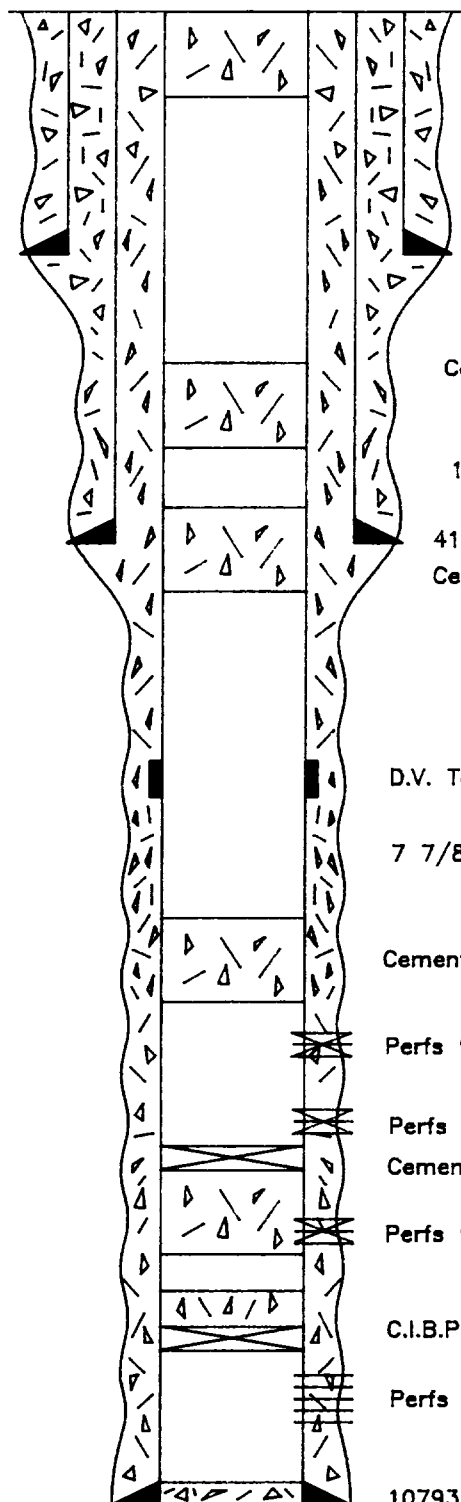
Sec. 10, T-19S, R-35E

Elev. 3122' G.L.

Getty Oil Co. (Texaco)

Plugged and Abandoned

3/9/85



10 sxs Surface Plug

17 1/2" Hole Size

425' - 13 3/8" csg. Cemented w/450 sxs Circulated.

Cement Plug 1753' - 1900'

11" Hole Size

4100' - 8 5/8" csg. Cemented w/1500 sxs Circulated

Cement Plug 4005' - 4152'

D.V. Tool ● 6027'

7 7/8" Hole Size

Cement Plug 8958' - 9230'

Perfs 9094'-9104' Sqz'd w/250 sxs

Perfs 9086'-9114' Sqz'd w/200 sxs

Cement Retainer set and Sqz'd w/150 sxs

Perfs 9469'-9620'

C.I.B.P. ● 10550' w/2 sxs cement

Perfs 10576'-10716' (Wolfcamp)

10793' - 5 1/2" csg. Cemented 1st Stage w/950sxs Circ. to D.V.

2nd Stage w/875 sxs Circ. to Surface

T.D. ● 10793'

Scharb "10" State No. 1

1980' FSL & 660' FWL Un. L

Sec. 10, T-19S, R-35E

VII. PROPOSED DISPOSAL OPERATION

- (1) Average Daily Rate of Injection = 75 BWPD
Maximum Daily Rate of Injection = 100 BWPD
- (2) The system will be closed.
- (3) Average Injection Pressure = 0 psig
Maximum Injection Pressure = 200 psig
- (4) Source of injected water is Bone Springs.

VIII. GEOLOGICAL DATA FOR PROPOSED INJECTION ZONE

- (1) Zone : 10567'-10680' (113') Wolfcamp
- (2) Lithology : Dolomite, buff to brown, fine to medium crystalline, slightly sucrosic with vugular and fracture porosity.
- (3) Aquifers : Ogallala with base @ approximately 300'.

IX. PROPOSED STIMULATION PROGRAM

- (1) None

X. LOGS

- (1) Log Section Attached

XI. FRESH WATER WELLS

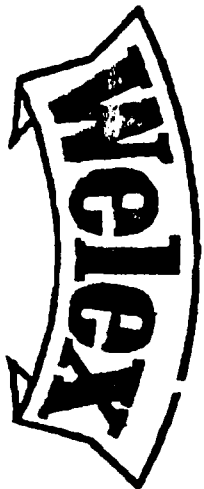
- (1) None within 1 mile.

XII. STATEMENT

- (1) I, Marc Wise, have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

XIII. PROOF OF NOTICE

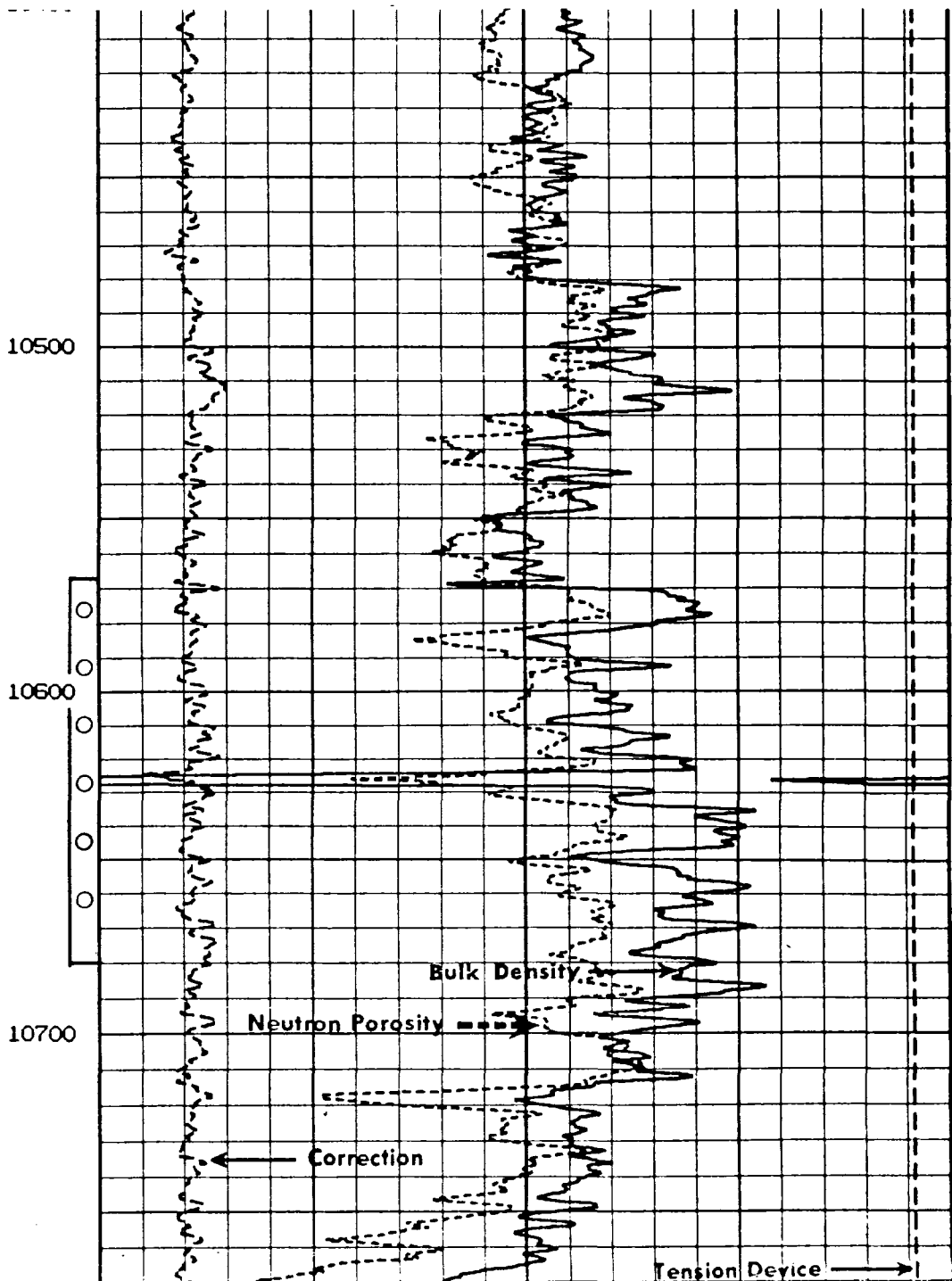
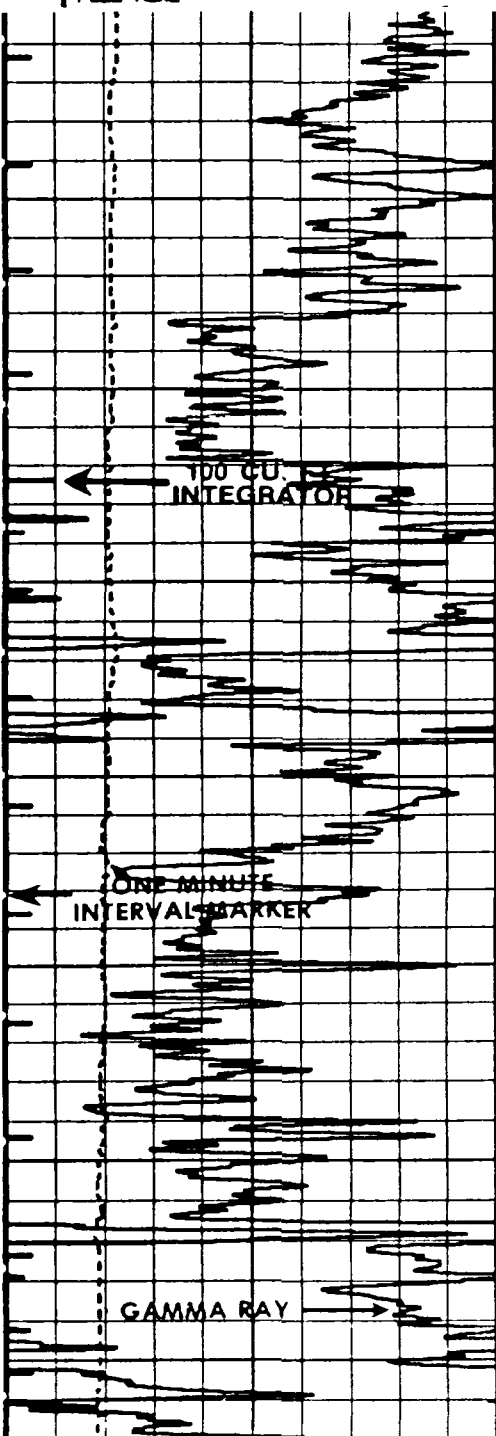
- (1) Proof of Notice Attached



COMPENSATED DENSITY
DUAL SPACED
NEUTRON LOG

COMP. POE PROPERTIES INC.		ST. N. MEX	
WELL SPRINKLE FEDERAL NO. 3		COUNTY LEA	
FIELD SCHARR		COUNTY LEA	
WELL SPRINKLE FEDERAL NO. 3		COUNTY LEA	
FIELD SCHARR		COUNTY LEA	
COUNTY LEA		COUNTY LEA	
API NO.		API NO.	
LOCATION		LOCATION	
1650' FNL & 330' FEL		OTHER SERVICES	
SEC. 9		TWP. 19-S	
ELEV. 3835'		ELEV. 3847'	
LOG MEASURED FROM K.B.		LOG MEASURED FROM K.B.	
DRILLING MEASURED FROM K.B.		DRILLING MEASURED FROM K.B.	
DATE 7-8-84		DATE 7-8-84	
RUN NO. ONE		RUN NO. ONE	
DEPTH-DRILLER 10800		DEPTH-DRILLER 10800	
DEPTH-MELEX 10810		DEPTH-MELEX 10810	
BTM. LOG INTER. 10809		BTM. LOG INTER. 10809	
TOP LOG INTER. 8800		TOP LOG INTER. 8800	
CRSING-DRILLER 8-5/8 @ 3500		CRSING-DRILLER 8-5/8 @ 3500	
CRSING-MELEX 3520		CRSING-MELEX 3520	
BIT SIZE 7-7/8 INCH		BIT SIZE 7-7/8 INCH	
TYPE FLUID IN HOLE FRESH MUD		TYPE FLUID IN HOLE FRESH MUD	
DENS. : VISC. 8.5 : 41		DENS. : VISC. 8.5 : 41	
PH : FLUID LOSS 9.5 : 11		PH : FLUID LOSS 9.5 : 11	
SOURCE OF SAMPLE CIRC.		SOURCE OF SAMPLE CIRC.	
RM @ MENS. TEMP. 2.9 @ 78		RM @ MENS. TEMP. 2.9 @ 78	
RMF @ MENS. TEMP. 3.0 @ 71		RMF @ MENS. TEMP. 3.0 @ 71	
RMC @ MENS. TEMP. 3.2 @ 71		RMC @ MENS. TEMP. 3.2 @ 71	
SOURCE RMC RMC		SOURCE RMC RMC	
RM @ BHT 1.5 @ 147		RM @ BHT 1.5 @ 147	
TIME SINCE CIRC. 6 HOURS		TIME SINCE CIRC. 6 HOURS	
TIME ON BOTTOM 3:15		TIME ON BOTTOM 3:15	
MAX. REC. TEMP. 147		MAX. REC. TEMP. 147	
EQUIP. : LOCATION 3414 : 10809		EQUIP. : LOCATION 3414 : 10809	
RECORDED BY G. KYETON		RECORDED BY G. KYETON	
WITNESSED BY MR. BECKER		WITNESSED BY MR. BECKER	

FOLD HERE



AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, Kathi Bearden

of the Hobbs Daily News-Sun, a daily newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period

of _____

One weeks.
Beginning with the issue dated

April 17, 19 91
and ending with the issue dated

April 17, 19 91

Kathi Bearden
General Manager

Sworn and subscribed to before

me this 22 day of

April, 19 91
Rhonda Cepeda
Notary Public.

My Commission expires _____

July 24, 19 91
(Seal)

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

LEGAL NOTICE

April 17, 1991

Lynx Petroleum Consultants, Inc., P.O. Box 1979, Hobbs, NM, 88241, (505) 392-6950, (Marc L. Wise - Representative), is proposing to convert the Sprinkle Federal No. 3 to a water disposal well. The subject well is located 1650' FNL & 460' FEL, Section 9, T-19S, R-35E, Lea County, NM. A maximum of 100 barrels of water per day will be disposed of, with a maximum pressure of 200 psig. Injection will be in the Wolfcamp formation at a depth of 10567'-10680'. Interested parties must file an objection with the Oil Conservation Division, P.O. Box 2088, Santa Fe, NM, 87501, within 15 days.

PS Form 3811, July 1983 447-845

SENDER: Complete items 1, 2, 3 and 4.
Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.

1. ☐ Show to whom, date and address of delivery.
2. ☐ Restricted Delivery.

3. Article Addressed to:

Forest Oil Corp.
P.O. Box 1916
Midland, Texas 79702

4. Type of Service:

- ☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail

Article Number

P 119 159 360

Always obtain signature of addressee or agent and **DATE DELIVERED.**

5. Signature - Addressee

X

6. Signature - Agent

X

7. Date of Delivery

APR 23 1991

8. Addressee's Address (ONLY if requested and fee paid)

DOMESTIC RETURN RECEIPT

PS Form 3811, July 1983 447-845

SENDER: Complete items 1, 2, 3 and 4.
Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.

1. ☐ Show to whom, date and address of delivery.
2. ☐ Restricted Delivery.

3. Article Addressed to:

Elk Oil Co.
P.O. Box 310
Roswell, NM 88201

4. Type of Service:

- ☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail

Article Number

P 119 159 361

Always obtain signature of addressee or agent and **DATE DELIVERED.**

5. Signature - Addressee

X

6. Signature - Agent

X

7. Date of Delivery

APR 23 1991

8. Addressee's Address (ONLY if requested and fee paid)

DOMESTIC RETURN RECEIPT

PS Form 3811, Apr. 1989

* U.S.G.P.O. 1989-236-815

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:
Mobil Exploration & Production
P.O. Box 633
Midland, Texas 79702

4. Article Number
P 119 159 364

5. Signature - Addressee
X

6. Signature - Agent
X

7. Date of Delivery
APR 23 1991

Type of Service:
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☒ Return Receipt for Merchandise

8. Addressee's Address (ONLY if requested and fee paid)
Always obtain signature of addressee or agent and **DATE DELIVERED.**

DOMESTIC RETURN RECEIPT

PS Form 3811, July 1983 447-845

SENDER: Complete items 1, 2, 3 and 4.
Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.

1. ☐ Show to whom, date and address of delivery.
2. ☐ Restricted Delivery.

3. Article Addressed to:

Texaco USA
P.O. Box 3109
Midland, Texas 79702

4. Type of Service:

- ☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail

Article Number

P 119 159 362

Always obtain signature of addressee or agent and **DATE DELIVERED.**

5. Signature - Addressee

X

6. Signature - Agent

X

7. Date of Delivery

APR 23 1991

8. Addressee's Address (ONLY if requested and fee paid)

DOMESTIC RETURN RECEIPT

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check boxes for additional services requested.
1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

Article Addressed to:
Yates Petroleum Corp.
105 S. 4th Street
Artesia, NM 88210

3. Article Addressed to:	4. Article Number P 119 159 358
5. Signature Addressee	Type of Service: <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input checked="" type="checkbox"/> Return Receipt for Merchandise
6. Signature Agent	8. Addressee's Address (ONLY if requested and fee paid)
7. Date of Delivery 04-23-91	

PS Form 3811, Apr. 1989 *U.S.G.P.O. 1989-238-815 DOMESTIC RETURN RECEIPT

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check boxes for additional services requested.
1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: Meridian Oil Co. P.O. Box 51810 Midland, Texas 79710-1810	4. Article Number P 119 159 363
5. Signature Addressee	Type of Service: <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input checked="" type="checkbox"/> Return Receipt for Merchandise
6. Signature Agent	8. Addressee's Address (ONLY if requested and fee paid)
7. Date of Delivery 04-23-91	

PS Form 3811, Apr. 1989 *U.S.G.P.O. 1989-238-815 DOMESTIC RETURN RECEIPT

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check boxes for additional services requested.
1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

Article Addressed to:
Charlicia A. Taylor
P.O. Box 54
Hobbs, NM 88241

3. Article Addressed to:	4. Article Number P 119 159 357
5. Signature Addressee	Type of Service: <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input checked="" type="checkbox"/> Return Receipt for Merchandise
6. Signature Agent	8. Addressee's Address (ONLY if requested and fee paid)
7. Date of Delivery 4-24-91	

PS Form 3811, Apr. 1989 *U.S.G.P.O. 1989-238-815 DOMESTIC RETURN RECEIPT

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check boxes for additional services requested.
1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to: Western Oil Producers, Inc. P.O. Box 1498 Roswell, NM 88201	4. Article Number P 119 159 359
5. Signature Addressee	Type of Service: <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input checked="" type="checkbox"/> Return Receipt for Merchandise
6. Signature Agent	8. Addressee's Address (ONLY if requested and fee paid)
7. Date of Delivery 04-23-1991	

PS Form 3811, Apr. 1989 *U.S.G.P.O. 1989-238-815 DOMESTIC RETURN RECEIPT



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

91 MAY 10 AM 8 46

OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

5-2-91

BRUCE KING
GOVERNOR

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RE: Proposed:

MC	_____
DHC	_____
NSL	_____
NSP	_____
SWD	<input checked="" type="checkbox"/> _____
WFX	_____
PMX	_____

Gentlemen:

I have examined the application for the:

Lynn Petroleum Consultants Inc. Sprinkles Federal #3-H 9-19-35
Operator Lease & Well No. Unit S-T-R

and my recommendations are as follows:

O/K

Yours very truly,

Jerry Sexton
Supervisor, District 1

/ed