of the earlier submittal.

# POST OFFICE BOX 2018 STATE LAND OFFICE BUILDING

rum U-108 Revised 7-1-81

	BIAIR LAND OFFICE BUILDING BANTA FE. NEW MEXICO 8/501
APPLIC	TION FOR AUTHORIZATION TO INJECT .
I.	Purpose: ☐ Secondary Recovery ☐ Pressure Maintenance ☐ Disnosal ☐ Storage Application qualifies for administrative approval? ☒ yes ☐ no
II.	Operator: Dakota Resources, Inc.
	Address: 310 W. Wall Suite 415 Midland, TX 70701
	Contact party: Pam Morphew Phone: 915 687-2230
111.	Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
IV.	Is this an expansion of an existing project?  yes no If yes, give the Division order number authorizing the project
٧.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
VI.	Attach a tabulation of data on all wells of public record within the area of review whi penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
VII.	Attach data on the proposed operation, including:
	<ol> <li>Proposed average and maximum daily rate and volume of fluids to be injected;</li> <li>Whether the system is open or closed;</li> <li>Proposed average and maximum injection pressure;</li> <li>Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and</li> <li>If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).</li> </ol>
VIII.	Attach appropriate geological data on the injection zone including appropriate litholog detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.
IX.	Describe the proposed stimulation program, if any.
х.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)
XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
XIII.	Applicants must complete the "Proof of Notice" section on the reverse side of this form
XIV.	Certification
	I hereby certify that the information submitted with this application is true and corre to the best of my knowledge and belief.
	Name: Pam mor phew Title Vice Predident - Engr.  Signature: Sam mor Aur   Date: 5/3/91
	Signature: Jam Mora Aug. Date: 5/3/91

\* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance

#### III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application.

  The data must be both in tabular and schematic form and shall include:
  - (1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
  - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
  - (3) A description of the tubing to be used including its size, lining material, and setting depth.
  - (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
  - (1) The name of the injection formation and, if applicable, the field or pool name.
  - (2) The injection interval and whether it is perforated or open-hole.
  - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
  - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
  - (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

#### XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

#### FORM C-108

Application for Authorization to Inject Dakota Resources, Inc.

### III A.

- Wakan Tanka #4
   2080' FSL & 990' FWL, Section 27, Unit Letter L
   Township 13 South, Range 31 East, Chaves County,
   New Mexico.
- 8 5/8", 24# casing, set at 330', 12 1/4" hole, 200 sx Cl "C", circ. 70 sx.
   1/2", 14# casing, set at 2947", 7 7/8" hole, 200 sx Lite followed by 200 sx CL "C", circ. 43 sx.
- Plan to run 2 7/8" plastic coated tubing at approx. 2750'.
- 4. Plan to run a plastic coated Lok-set packer (5 1/2" x 2 3/8") set at approximately 2750'.

### III B.

- The injection interval is the Queen Sand, Caprock Queen Field.
- Injection interval is through perforations at 2864-2876'.
- This well was originally drilled as an oil well.
- 4. None
- 5. None

## VII.

- 1. Proposed average rate of injection will be approximately 800 BPD, with a maximum of 1100 BPD.
- 2. Closed system.
- Average injection pressure will be 600 psi with a maximum of 1100 psi.
- 4. Reinjected produced water.

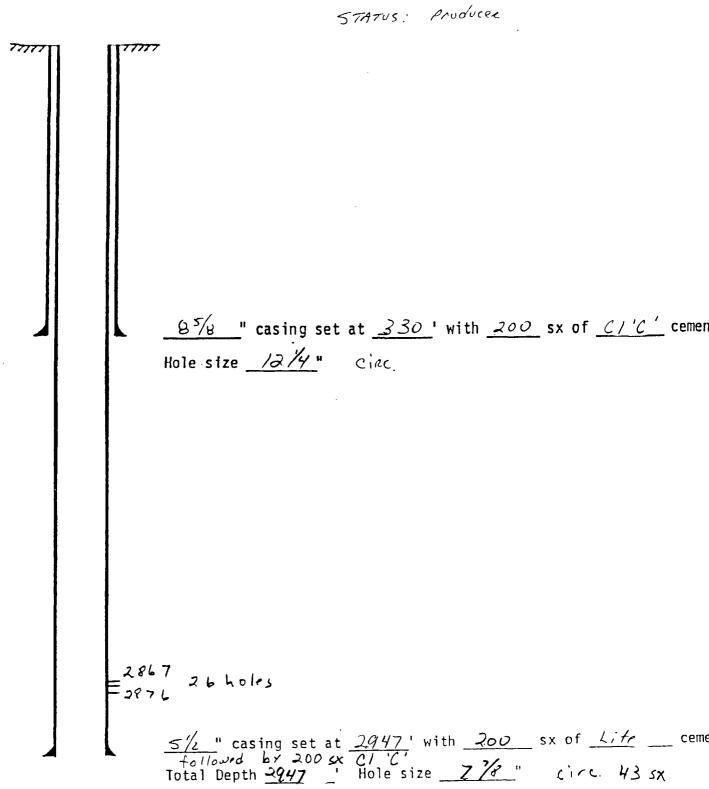
# 5. N/A

- VIII. Previously submitted.
- IX. No stimulation program proposed.
- X. Previously submitted.
- XI. Attached
- I, Pam Morphew have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

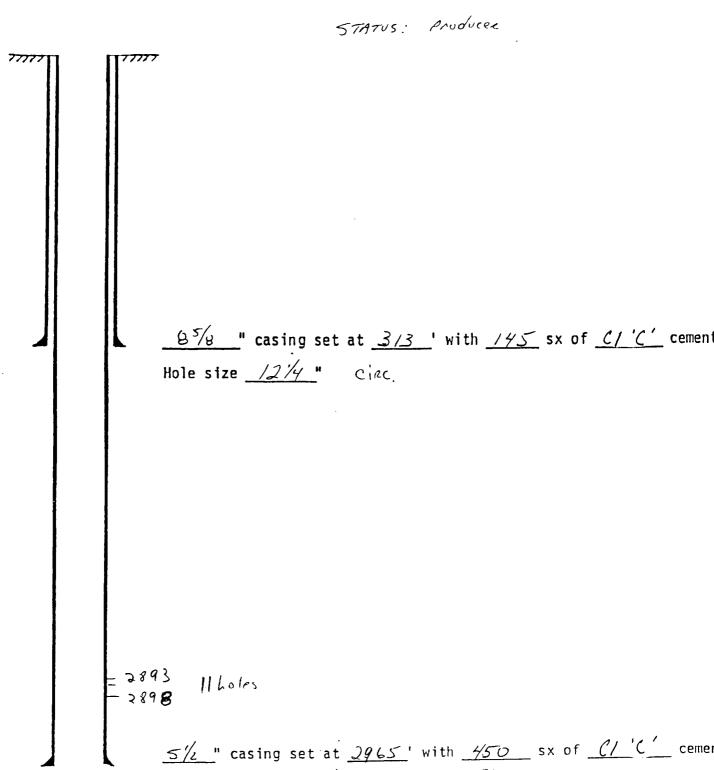
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OPERATOR	Dokota		DAT	
LEASE	Wakan Tanka	WELL Na	LOCATION SEC 27-7/35-163/	



5/2 " casing set at <u>2965</u>' with <u>450</u> sx of <u>C1'C'</u> cemer Total Depth <u>2970</u> ' Hole size <u>778</u>" TOC -300' based on 75% afficiency

OFERATOR Dakota		DATE	
LEASE Wokan Tanka	WELL Na	LOCATION SEC 27-7/35-1631E	unit & M

STATUS: Producer  $8^{5/8}$  " casing set at 328 ' with 200 sx of C/C ceme Hole size 12/4 " ciac.

= 2824 22 holes

5/2 " casing set at 2936 with 450 sx of C/C cerr

Total Depth 2936 ' Hole size 7%" TOC -300 bases
on 75% effects

Datola Datola			DATE		
LEASE Waton Tanka	WELL Na	LOCATION Sec 27-7/35-/	(31E	unit &	K

STATUS: Producer 85/8 " casing set at 323' with 200 sx of C1'C' cemen Hole size 12/4 " ciac. 5/2 " casing set at 2982' with 200 sx of Lite cemeral followed by 200 sx Cl 'C'

Total Depth 2985 - Hole size 7/8 " TOC-850' based on 75% efficiency

OPERATOR	Circle Ridge Production Inc.		DATE 7-11- 90
LEASE	Rock Queen Unit	LOCATION SEC 27-7/35-1	R31E Unit O

57ATUS: Producee OH 3019-3029

 $8^{5/8}$  " casing set at 292 ' with 200 sx of NeAt cement Hole size  $12^{1/4}$  " Circ.

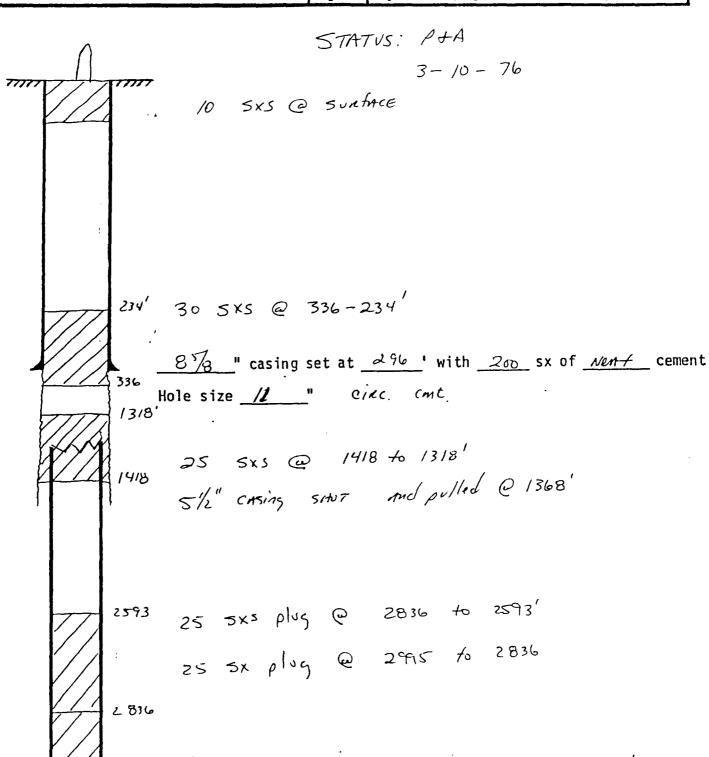
5½ " casing set at 30/9 ' with 100 sx of 16A7 cemer

Total Depth 3029 ' Hole size 8 " Toc 2684'

502 efficiency

STATUS: P+A 7-17-80  STATUS: P+A 7-17-80  10 SX plos @ Southers  SHOT AND pulled \$ 1/2" CASING @ 306' SET 75 SX  plus TOC 95' tagged  B5/8 " casing set at 292 ' with 200 SX of ALRAT CENT  Hole size 12/11 " Circ. Carc.  OASING Leak @ 518-550' Cart and 885 SXS Cart.  bacilled Hans Cart from 500' to 575' tst to  1000 " or '  SET 25 SX plus @ 2970 - 2715'  2775'  SET 25 SX plus @ 2970 - 2715'  Total Depth 3028' Hole size 76 1/4" Toc 2658'  50% efficiency	GREAT WESTERN DRILLING	co.	DATE	7- 11- 90
SHOT AND pulled 5 ½" CASING @ 306 SET 75 SX  plug TOC 95' HAGGED  85/8 " casing set at 282 " with 200 SX OF ALRAT CENT  Hole size 12½" " CIAC, CAT.  CASING LRAK @ 518-550' CARTO W/ 885 SXS CART,  bailled Hamp Cart from 500' to 575' Est to  1000 # OK  2775'  SET 25 SX plug @ 2970-2715'  2970  5/2 " casing set at 3013" with 100 SX OF NEAT CO	ROCK QUEEN UNIT	WELL NO. LOCATION	N	
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CASING LEAK @ 518-550' CMto w/ 885 SXS CMt.  Dailled Harn Cmt from 500' to 575' tst to  1000 # or  SET 25 SX plug @ 2970-2715'  2970  51/2 " casing set at 3013 ' with 100 sx of Neat co	SHOT AND DIUS TOC	95' Maged asing set at <u>282</u>	_' with <u>∠∞</u>	
Set 25 5x plus Q 2970 - 2715' 2970  5½ " casing set at 3013 ' with 100 sx of NeAt co	CASING LEAD Daill	k @ 518-550' led Hara Cmt fr		885 SXS Cmt. 575'. Est to
5½ " casing set at 3013 ' with 100 sx of NeA+ co	SET 25	5 SX plug Q	2970 – 2715	<u>~</u>
		ng set at 3013 '	with	sx of <u>NeA+</u> cen

OPERATOR G	REAT WESTERN DRILLING CO.		7-11- 90	
LEASE R	OCK QUEEN UNIT	WELL NO. LOCATION 6 Sec 27 T 13 S	S- K31E unit	F



Total Depth 3045 ' Hole size  $\frac{6}{4}$  " Toc 23/7'

OH 3027 - 3045

#### AFFIDAVIT TO PRINTED COPY OF PUBLICATION

Before me, the undersigned authority, on this day personally appeared
Jean M. Pettit , who on his oath stated; I am the Business Manager
of the ROSWELL DAILY RECORD, a newspaper published in Chaves County,
New Mexico, and know the facts stated in this affidavit. The above printed
matter is a true and correct copy of the publication of the citation of
which it purports to be a copy, as the same appeared in such newspaper in
the respective issues of the <u>26th</u> days of <u>April</u> , 1991; the
charge of the proprietor of such newspaper for such publication being

Subscribed and sworn to before me, this 30 day of April, 1991, to certify which, witness my and seal of office.

Publish April 28, 1991 (The Notice of Application of FOR FLUID INJECTION FOR FOR FLUID INJECTION FOR FOR FLUID INJECTION WELL PERMIT (The Notice of Formation of Pam Morphew, has applied to the Oil Conservation Division of New Mexico for a permit to Inject fluid into a formation which is productive of oil or gas.

The applicant proposes to inject produced fluid into the Queen Sand in the Wakan Tanka well No. 4. The well is located 2080 FSL and 990' FWL of Section 27, T13S, R31E, Chaves County, New Mexico, Caprock Queen Field Will be injected through perforations from 2864-2878. Maximum injection rate will be 1100 BWPD with a maximum injection pressure of 1100 psl. 37 (T100 psl. 37

Marilon Shipper

Notary Public, Chaves County, New Mexico
my Commission Expires fully 21, 1994

	No Insurance C	Mail Receipt overage Provided international Mail
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3 and 4.  Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.  1. □ Show to whom delivered, date, and addressee's address.  (Extra charge)		
3. Article Addressed to: Circle Ridge (Production, Inc. P.O. Box 636 Hubbs, Nm 88240	4. Article Number  P 684 814 219  Type of Service:  Registered COO Express Mail Return Receipt for Merchandise  Always obtain signature of addressee or agent and DATE DELIVERED.	
5. Signature — Andressee  X  6. Signature — Agent  X  7. Date of Delivery	8. Addressee's Address (ONLY if requested and fee paid)	

7		,				
	SENDER: Complete items 1 and 2 when additional s	services are desired, and complete items				
	Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees					
	and check box(es) for additional service(s) requested.  1. □ Show to whom delivered, date, and addressee's address.  (Extra charge)  (Extra charge)  (Extra charge)					
	3. Article Addressed to:	4. Article Number				
	Grover- Mckinney	P 684 814 218				
	P.O. BUX 3666	Type of Service:				
	79702	Certified COD				
	midland, TX 79702	Express Mail Return Receipt for Merchandise				
		Always obtain signature of addressee				
		or agent and DATE DELIVERED.				
	5. Signature – Addressee	8. Addressee's Address (ONLY if requested and fee paid)				
	of what the things					
	7. Date of Delivery APR 2 5 1991	-				
PS Form 3811, Apr. 1989						

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OFFSET OPERATORS AND SURFACE OWNERS NOTIFIED BY CERTIFIED MAIL ON APRIL 24, 1991:

- Circle Ridge Production
   P.O. Box 636
   Hobbs, NM 88240
- 2. Grover-Mckinney P.O. Box 3666 Midland, TX 79702
- L.G. Caudill, Sr.
   Rt. 1, Box 90
   Lovington, NM 88260

# STATE OF NEW MEXICO



# ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
191 MAY 30 AM 9 17 HOBBS DISTRICT OFFICE

5-28-91

BRUCE KING GOVERNOR POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501		
RE: Proposed:  MC DHC NSL NSP SWD WFX PMX		
Gentlemen:		
I have examined the applica	ation for the:	
Dakota Resources	Inc Waken Janka Zederal Lease & Well No. Unit S-T-R	#4-5
Operator	Lease & Well No. Unit S-T-R	27-13 31
and my recommendations are	as follows:	
01		
Yours very truly,		
Jerry Sexton Supervisor, District 1		
Supervisors District		