ON SION A. YATES PRESIDENT PEYTON YATES EXECUTIVE VICE PRESIDENT

S. P. YATES CHAIRMAN OF THE BOARD

### 105 SOUTH FOURTH STREET 11 FET 20 8 8 SECRETARY ARTESIA, NEW MEXICO 88210

TELEPHONE (505) 748-1471

May 22, 1991

CERTIFIED RETURN RECEIPT

State of New Mexico OIL CONSERVATION DIVISION P. O. Box 2088 Santa Fe, NM 87501

Dear Sir,

Enclosed please find our application for authorization to inject for the Flamenco Fed #1 located in Section 7-22S-32E of Lea County.

If you have any questions, you may contact me at (505) 748-1471 Ext. 180. Thank you.

Sincerely,

Brian Collins

Petroleum Engineer

Ruin Tollin

BC/th

of the earlier submittal.

### OIL CONSERVATION DIVISION

POST OFFICE BUX 2018
STATE CAND OFFICE BUX DING
SANTA FE, NEW MEXICO 87501

FORM C-108 Revised 7-1-81

APPLICATION FOR AUTHORIZATION TO INJ	JEC	IN.	TO	LON.	ZATI	AUTHOR	FOR	IDN	ICAT	APPL	
--------------------------------------	-----	-----	----	------	------	--------	-----	-----	------	------	--

r.	Purpose: Secondary Recovery Pressure Maintenance X Disposal Storage Application qualifies for administrative approval? yes no					
11.	Operator: Yates Petroleum Corporation					
	Address: 105 S. 4th Street, Artesia, NM 88210					
	Contact party: Brian Collins Phone: (505) 748-1471					
111.	Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.					
14.	Is this an expansion of an existing project?  yes  yno  yes  yno  yes, give the Division order number authorizing the project					
v.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.					
* VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.					
VII.	Attach data on the proposed operation, including:					
	<ol> <li>Proposed average and maximum daily rate and volume of fluids to be injected;</li> <li>Whether the system is open or closed;</li> <li>Proposed average and maximum injection pressure;</li> <li>Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and</li> <li>If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).</li> </ol>					
<b>*</b> V]]].	Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.					
IX.	Describe the proposed stimulation program, if any.					
* X.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)					
* XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.					
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.					
XIII.	Applicants must complete the "Proof of Notice" section on the reverse side of this form.					
XIV.	Certification					
	I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.  Name:					
	Signature: Prince Collection Date: May 22, 1991					

#### TIT. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application the data must be both in tabular and schemulic form and shall include:
  - (1) Lease name; Well No.; location by Section, Township, and Range; and Contage location within the section.
  - (2) Each casing string used with its size, setting depth, sucks of cement used, hole size, top of cement, and how such top was determined.
  - (3) A description of the tubing to be used including its size, Jining material, and setting depth.
  - (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- The following must be submitted for each injection well covered by this application. All
  items must be addressed for the initial well. Responses for additional wells need be shown
  only when different. Information shown on schematics need not be repeated.
  - (1) The name of the injection formation and, if applicable, the field or pool name.
  - (2) The injection interval and whether it is perforated or open-hole.
  - (3) State if the well was drilled for injection or, if not, the original purpose of the well
  - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
  - (5) Give the depth to and name of the next higher and next lower oil or gos zone in the area of the well, if any.

#### XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Connervation Division, P. O. Box 2088, Santa fe, New Mexico 87501 within 15days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS DEEN SUBHITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

#### C-108

# Application For Authorization To Inject Yates Petroleum Corporation Flamenco Fed #1 L 7-22S-32E

Lea County, New Mexico

I. The purpose of completing this well is to make a disposal well for produced Delaware Sand water into the Delaware Sand formation.

Yates Petroleum plans to convert this well to a water disposal well into the Delaware Sand.

II. Operator: Yates Petroleum Corporation 105 South Fourth Street Artesia, NM 88210 Brian Collins (505) 748-1471

- III. Well Data: See Attachment A
  - IV. This is not an expansion of an existing project.
    - V. See attached map, Attachment B
- VI. No wells within the area of review penetrate the proposed injection zone.
- VII. 1. Proposed average daily injection volume approximately 5000 BWPD.

  Maximum daily injection volume approximately 15000 BWPD.
  - 2. This will be a closed system.
  - 3. Proposed average injection pressure-unknown Proposed maximum injection pressure--935 psi.
  - 4. Sources of injected water would be produced water from the Delaware Sand. (Attachment C)
  - 5. See Attachment C.
- VIII. 1. The proposed injection interval is the portion of the Delaware Sand formation consisting of porous Sandstone from estimated depths: 4676'-4735'

4745'-4792'

4960'-4976'

5028'-5046'

5083'-5098'

5114'-5142'

5280'-5306'

5574'-5612' 5648'-5670' 5738'-5754' 5776'-5814'

- Possible Fresh water zones overlie the proposed injection formations at depths to approximately 850' feet. There are no fresh water zones underlying the formation.
- IX. The proposed disposal interval may be acidized with 7-1/2% HCL acid, or 12-3 HF acid.
- X. Logs were filed at your office when the well was drilled.
- XI. No windmills exist within a one mile radius of the subject location.
- XII. Yates Petroleum Corporation has examined geologic and engineering data and has found that there is no evidence of faulting in the proposed interval.

### XIII. Proof of Notice

- A. Certified letters sent to the surface owner and offset operators-attached. (Attachment D)
- B. Copy of legal advertisement attached. (Attachment E)
- XIV. Certification is signed.

### Yates Petroleum Corporation Flamenco Fed #1 L 7-22S-32E

### Attachment A Page 1

#### III. Well Data

- A. 1. Lease Name/Location: Flamenco Fed. #1 L 7-22S-32E 1650' FSL & 660' FWL
  - 2. Casing Strings:
    - a. Present Well Condition
      8-5/8" 36#, J55 @ 850' w/250 sx
       (circ)
      5-1/2" 15.5#, 17#, J55, N80 @ 8537' w/2850
      sx
       (TOC 800')
      Present Status:
      SI. Unsuccessful completion attempt in
      Delaware 7085'-8455'.
  - 3. Proposed well condition:
     Casing same as above
    3 1/2" 9.3 J55 or 2-7/8" 6.5 J55 plastic coated injection tubing @ 4600'
  - Propose to use Guiberson or Baker plasticcoated or nickel-plated packer set at 4600'.
- B. 1. Injection Formation: Delaware Sand
  - 2. Injection Interval will be through perforations from approximately 4676-5814'.
  - 3. Well was originally drilled as an exploratory Delaware Sand oil well. Well will be Delaware Sand water disposal well (4676'-5814') when work is completed.
  - 4. Perforations: 8449'-8455' Delaware 8312'-8332' Delaware CIBP + 30' cement 8290' 7184'-7194' Delaware CIBP + 20' cement 7170' 7085'-7104' Delaware
  - 5. Next higher (shallower) oil or gas zone within 2 miles--None

Next lower (deeper) oil or gas zone within 2 miles--Atoka

	50'
COMMENTS:  SIZE/WT./GR./CONN.  DEPTH  SIZE/WT./GR./CONN.  ATTACHMENT A  CURRENT STATUS	50'
77/2"    36,pr J55   8   5"2"   17 * 15.5,pr J55 * NED   8   250 sx. Paccoether C"   Ceirevlated   Current Status	
12'4"  Toc 800' CBL  778"  ATTACHMENT A CURRENT STATUS	
Toc 800' CBL  772"  ATTACHMENT A CURRENT STATUS	537'
Toc 800' CBL  85/8" C850' 250 sx. Pac esetter C" (ccirculated)  ATTACHMENT A CURRENT STATUS	
Toc 800' CBL  85/8" C850' 250 sx. Pac esetter C" (ccirculated)  ATTACHMENT A CURRENT STATUS	
Toc 800' CBL  85/8" C850' 250 sx. Pac esetter C" (ccirculated)  ATTACHMENT A CURRENT STATUS	
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77%" CURRENT STATUS	
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Delaware 14586	
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1/1 7095-7104' (15)	
CIBP + 20'cat. Delaware 7170' (14)	
\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
CIBP + 30'cml = 0- (8312 - 8332' (18)	
Delaware	
Bone Spring ( 9449-8455' (3)	
8476' 5'2"e 8537'	
1st Stage: 350 sx 50/50 Poz  TD 8537' 2nd Stage: 2300 sx Howco Lite +200 sx 50/50 Poz	
- SKETCH NOT TO SCALE -	

REVISED:

			FIELD AREA: LIVING ST	
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	5083 - 50 5114 - 5 9280 - 5	142' 306'	vare	
	0 5648 - 56	12.' 70.'		
	5738-5	754' 814'		
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	\/\\\/\\\			
CIBP + 35 cmt 6985'				
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CIBP + 20'cmt		Delawa	re	
7. 70	7184-	1194' (14)		
	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\			
CIBP + 30'cm				
CIBP + 30'cm 8270'	10 8312 - 8	332' (18)		
	D-(8449-8	)elawar 455' (3)	·e	
Bonz Spring	<b>&gt;</b> /       /	e 8537 '		
2476'	15T 5t	age: 350 sx 50/50 Poz	e + + 200 5x 50/50 Poz	
	TO 8537' 2nd 5+	age: 2300 sx Howco Li	te +200 sx 50/50 Poz	
		- SKETCH NOT TO SC	ALE -	
			REVIS	ED:

ATTACHMENT B

Lease Map Exhibit

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26 MOLAND : MAP Frd." U S.	"New Fed"	H	 	CLEARY PET (OPER)	58821 . 51277 1

### ATTACHMENT C

### WATER ANALYSIS REPORT

ompany : YATES PET.
.ddress : ARTESIA Date : 10-22-90 Date Sampled: 10-19-90

Lease Well : MEDANO RA VA Analysis No. : 1

Well : 1 Sample Pt. : WELLHEAD

	ANALYSIS	mg/L		* meq/L	
1.	рн	7.1			
2. 3.	H2S Specific Gravity	POS 1.085			
4.	Total Dissolved Solids	5	115832.4		
5.	Suspended Solids		NR		
6.	Dissolved Oxygen	NR			
7.	Dissolved CO2	NR			
8. Oil In Water NR					
9.	Phenolphthalein Alkali	Inity (CaCO3)			
10.	Methyl Orange Alkalini	lty (CaCO3)			
11.	Bicarbonate	HCO3	207.0	HCO3	3.4
12.	Chloride	Cl	68799.0	Cl	1940.7
13.	Sulfate	SO4	1750.0	SO4	36.4
14.	Calcium	Ca	1480.0	Ca	73.9
15.	Magnesium	Mg	268.2	Mg	22.1
16.	Sodium (calculated)	Na	43328.2	Na	1884.7
17.	Iron	Fe	0.0		
18.	Barium	Ba	0.0		
19.	Strontium	· Sr	0.0		
20.	Total Hardness (CaCO3)		4800.0		

### PROBABLE MINERAL COMPOSITION

*milli equivalents per Lit	Compound	Equiv wt	X meq/L	= mg/L	
++	++				
: 74: *Ca < *HCO3	: 3:	Ca(HCO3)2	81.0	3.4	275
/>	!!	CaSO4	68.1	36.4	2480
: 22: *Mg> *SO4	: 36:	CaCl2	55.5	34.0	1888
!/	::	Mg (HCO3)2	73.2		
: 1885: *Na> *Cl	1941	MgSO4	60.2		•
++	++	MgC12	47.6	22.1	1050
Saturation Values Dist. Wa	ter 20 C	NaHCO3	84.0		•
CaCO3 13	mg/L	Na2SO4	71.0		
CaSO4 * 2H2O 2090 :	mg/L	NaCl	58.4	1884.7	110139
BaSO4 2.4	mg/L				

### REMARKS:

Petrolite Oilfield Chemicals Group

Respectfully submitted, L MALLETT

ATTACHMENT C

YOUR EXT, NO.	THE WESTE	RN COMPANY	ANALYSIS NO.
	WATER	ANALYSIS	
	GENERAL I	NFORMATION	
OPERATOR VATES		DATE SAMPLED 2-	1-91
	AR WI	DATE RECEIVED	
FIELD		SUBMITTED BY CAE	W
FORMATION Delew	Are	WORKED BY Ship	2nd
COUNTY LEA CO		SAMPLE DESCRIPTION	:
STATE NM.			
DEPTH 7900			
	PHYSICAL AND CHEN	ICAL DETERMINATIONS	· ·
SPECIFIC GRAVITY /, ,	155 AT 71 °F	TOTAL DISSOLVED SOL	LIDS
pH 5.7		RESISTIVITY .047 G	D 68
IRON 250 PPM	Fe 2+	SULFATE 350)	303
HYDROGEN SULFIDE		BICARBONATE	3063
HARDNESS		CHLORIDE	121212
CALCIUM	20432	SODIUM CHLORIDE	
MAGNESIUM	3366 PPN	SODIUM	
SODIUM & POTASSIUM	50096 PPA	1 POTASSIUM	
PHOSPHATE			
REMARKS: 20 0) -	el intermedi	WAter 13 Clove	dy
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Submitted by			Dets kec	1-2	5-91
Well We		_Depth		rmeties	·
PSol4	Martha Alk	County	\$k	MITCO	
Resistivity					sinouast.
Specific Gravity					70 070
<b>P</b>	<i></i>		•	1	15
Calcium	والمستقول			16	
Magnesium	, , ,	*.			X03
Chlorides		<u> </u>			000
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MOLICE: Manufacturing to go accinación que courses en useres yul men es que about buses palignates activas es presentes que courses es puentes per multiples de particular de manages.

2-10-91

Page 6
"ATK" Federal #1 11 11 11 12 - 511 211 20., ...

2-1-91	SITP 400#. Bled well down. Initial fluid level 3600'. Swabbed back 23 bbls fluid - dry to seating nipple. Made
	hourly runs thereafter:
	TIME TOTAL BBLS OIL WATER
	10:30 2 1 1
	11:30 2 1 1
	11:30 12:30 2 1-1/2 3/4 3/4
	1:30 2 1 1 2:30 1-1/2 3/4 3/4
	2:30 1-1/2 3/4 3/4
	3:30 2 1 1
	4:30 2 1 1
	5:30 2 1 1
	Total fluid recovery for day 18 bbls oil + 20 bbls water.
	Shut in overnight. Prep to frac. This AM (2-1-91) - SITP
	375#. DC \$1850; CC \$15,819
	WATER ANALYSIS: 1-31-91
	AM PM
	/ Spec Gravity 1.179 @ 76 1.185 @ 72
W:5	/ Resistivity .045 @ 76 .040 @ 70
and 12	/ pH 6.2 6.5
ralysis	Iron 75 100
	Sulfates 250 422
/	Calcium 23748 23,291
- 1	Bicarbonate 113 278
}	Magnesium 3297 4101
1	Chlorides 139949 145148
\	Sod & Pot 57433
	\ REMARKS: No KCL, 37%
	oil in sample
2-2-91	Frac'd perfs 7960-8015' with 5000 gals gelled crosslinked
	2% KCL water + 9000# 20/40 sand. Treating Pressures: Max
	2000#, Min 1300#, Avg 1800# at 5 BPM. ISDP 1100#, 15 mins
	900#. Shut in overnight. Prep to swab. DC \$6289; CC
	\$22,108
2-3-91	SITP 0#. Initial fluid level 200'. Swabbed back 195 bbls
	fluid total (182 bbls water + 13 bbls oil). At end of day
	oil cut = 15% with good show of gas on swab. Fluid level
	3000'. Recovered 14 bbls water over load. Shut in
2 4 21	overnight. Prep to run pump and rods. DC \$1850; CC \$23,958
2-4-91	Released packer. TOH with tubing and packer. TIH with
	bull plugged mud joint, perf sub, seating nipple at 7828',
	5 joints 2-7/8" tubing and 237 joints 2-7/8" tubing.
	Nippled up wellhead. TIH with pump and rods. Hung well on
	pump. Turned to production. DC \$2300; CC \$26,258
	Pumped 56 bbls oil and 193 bbls water in 13 hours. Fluid
	level 1543'.
2-5-91	Pumped 95 bbls oil and 266 bbls water. Fluid level 1165'.
2-6-91	Pumped 92 bbls oil and 216 bbls water. Fluid level at
2-0-91	surface.
2-7-91	Pumped 78 bbls oil, 138 bbls water and 34 MCF in 17 hours.
2-7-91	Fluid level 2299'.
2-8-91	Pumped 100 bbls oil, 147 bbls water and 103 MCF. Fluid
7-0-21	level 3276'.
2-9-91	Pumped 98 bbls oil, 180 bbls water and 147 MCF. Fluid
4-2-21	level 6300'.
2 10-01	Dumped 67 bbls oil 171 bbls water and 116 MCF Fluid

Pumped 67 bbls oil, 171 bbls water and 116 MCF. Fluid

ATTACHMENT D



### 105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210

TELEPHONE (505) 748-1471

CHAIRMAN OF THE BOARD
JOHN A. YATES
PRESIDENT
PEYTON YATES
EXECUTIVE VICE PRESIDENT
RANDY G. PATTERSON
SECRETARY
DENNIS G. KINSEY
TREASURER

S. P. YATES

May 22, 1991

CERTIFIED RETURN RECEIPT

Exxon Company, USA P. O. Box 1600 Midland, TX 79702-1600

Dear Sir,

Enclosed please find a copy of form C-108 (Application for Authority to Inject) on Yates' Flamenco Fed #1 located in Unit L of Section 7-22S-32E , Lea County, New Mexico.

Should you have any questions, please feel free to contact me at (505) 748-1471.

Sincerely,

Brian Collins

Petroleum Engineer

Ruin Tollin

BC/th



## 105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210 TELEPHONE (505) 748-1471

S. P. YATES
CHAIRMAN OF THE BOARD
JOHN A. YATES
PRESIDENT
DEVION VATES

PEYTON YATES
EXECUTIVE VICE PRESIDENT
RANDY G. PATTERSON
SECRETARY
DENNIS G. KINSEY
TREASURER

May 22, 1991

CERTIFIED RETURN RECEIPT

Texaco, Inc.
Box 2100
Denver, CO 80201

Dear Sir,

Enclosed please find a copy of form C-108 (Application for Authority to Inject) on Yates' Flamenco Fed #1 located in Unit L of Section 7-225-32E, Lea County, New Mexico.

Should you have any questions, please feel free to contact me at (505) 748-1471.

Sincerely,

Brian Collins

Petroleum Engineer

Prim Tollin

BC/th



## 105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210

TELEPHONE (505) 748-1471

S. P. YATES
CHAIRMAN OF THE BOARD
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PEYTON YATES
EXECUTIVE VICE PRESIDENT
RANDY G. PATTERSON
SECRETARY
DENNIS G. KINSEY
TREASURER

May 22, 1991

CERTIFIED RETURN RECEIPT

Pogo Producing Company P. O. Box 10340 Midland, TX 79701

Dear Sir,

Enclosed please find a copy of form C-108 (Application for Authority to Inject) on Yates' Flamenco Fed #1 located in Unit L of Section 7-225-32E, Lea County, New Mexico.

Should you have any questions, please feel free to contact me at (505) 748-1471.

Sincerely,

Brian Collins

Petroleum Engineer

Price Tollini

BC/th



### 105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210

TELEPHONE (505) 748-1471

S. P. YATES
CHAIRMAN OF THE BOARD
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EXECUTIVE VICE PRESIDENT
RANDY G. PATTERSON
SECRETARY
DENNIS G. KINSEY
TREASURER

May 22, 1991

CERTIFIED RETURN RECEIPT

Hanagan Oil Properties, Inc. P. O. Box 2520 Casper, WY 82602

Dear Sir,

Enclosed please find a copy of form C-108 (Application for Authority to Inject) on Yates' Flamenco Fed #1 located in Unit L of Section 7-22S-32E, Lea County, New Mexico.

Should you have any questions, please feel free to contact me at (505) 748-1471.

Sincerely,

Brian Collins

Petroleum Engineer

Pricin Collini

BC/th



### 105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210

TELEPHONE (505) 748-1471

S. P. YATES
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EXECUTIVE VICE PRESIDENT
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SECRETARY
DENNIS G. KINSEY
TREASURER

May 22, 1991

CERTIFIED RETURN RECEIPT

Bureau of Land Management 1717 W. 2nd Roswell, NM 88201

Dear Sir,

Enclosed please find our application for authorization to inject for the Flamenco Fed #1 located in Section 7-22S-32E of Lea County.

If you have any questions, you may contact me at (505) 748-1471 Ext. 180. Thank you.

Sincerely,

Brian Collins

Petroleum Engineer

BC/th



### 105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210

SECRETARY

DENNIS G. KINSEY

TREASURER

S. P. VATES CHAIRMAN OF THE BOARD

JOHN A. YATES
PRESIDENT

PEYTON YATES

EXECUTIVE VICE PRESIDENT RANDY G. PATTERSON

TELEPHONE (505) 748-1471

May 22, 1991

Hobbs News Sun 503 W. Main Hobbs, NM 88240

Gentlemen,

Yates Petroleum Corporation desires to place a public notice in your newspaper for one day. The notice is enclosed.

Please place this notice in your paper Friday, May 24, 1991 and forward a copy of it along with your billing as soon as possible to:

Yates Petroleum Corporation 105 S. 4th Street Artesia, NM 88210 Attn: Brian Collins

If you have any questions, please contact me at 748-1471, Ext. 180. Thank you for your cooperation in this matter.

Sincerely,

Brian Collins

Petroleum Engineer

Brian Tollin

BC/th

#### Attachment E

### Legal Notice

Yates Petroleum Corporation, 105 South Fourth Street, Artesia, NM 88210, has filed form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for an injection well. The proposed well, the "Flamenco Fed #1" located 1650' FSL & 660' FWL of Section 7, Township 22 South, Range 32 East of Lea County, New Mexico, will be used for saltwater disposal. Disposal waters from the Delaware Sand will be re-injected into the Delaware Sand at a depth of 4676-5814 feet with a maximum pressure of 935 psi and a maximum rate of 15,000 BWPD.

All interested parties opposing the aforementioned must file objections or requests for a hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, NM 87501, within 15 days. Additional information can be obtained by contacting Brian Collins at (505) 748-1471.

### STATE OF NEW MEXICO



## ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

### OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

5-24-91

**BRUCE KING** GOVERNOR

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

OIL CONSERVATION DIVISION P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
RE: Proposed:  MC DHC NSL NSP SWD WFX PMX
Gentlemen:
I have examined the application for the:
Operator Corp. Humanco Fediral #1-27-22-3. Operator Cease & Well No. Unit S-T-R
and my recommendations are as follows:
0/(
Yours very truly,
Jerry Sexton Supervisor, District 1