MIDLAND PARTNERS
CARLTON BEAL
CARLTON BEAL, JR.
BARRY BEAL
SPENCER BEAL
KELLY BEAL

DENVER PARTNER
BARRY BEAL, JR.

BTA OIL PRODUCERS
104 SOUTH PECOS
MIDLAND, TEXAS 79701
AC 915-682-3753

ROCKY MOUNTAIN DIVISION
565 17TH STREET
SUITE 835
DENVER, CO 80202
AC 303-292-9299



June 25, 1992

RELEASE 7-13-92

RE: Application for Water Injection Well
BTA - French, 9004 JV-P, Well #3
Unit H, Sec. 24, T18S, R32E
Lea County, New Mexico

---

STATE OF NEW MEXICO
Energy & Minerals Department
P. O. Box 2088
Santa Fe, NM 87504-2088

Attn: Mr. David Catanach

Dear Mr. Catanach:

BTA hereby requests administrative approval of the above referenced application for a water injection well for disposal purposes.

The surface owner and all offset operators have been mailed a complete copy of our application by certified mail. Our legal notice has been published and we will furnish the "proof of publication" as soon as received.

Should further information be required to grant this application, please advise.

Sincerely,

Dorothy Houghton

DOROTHY HOUGHTON
For BTA Oil Producers

DH/pdi

Attachments: C-108
Maps

xc: Hobbs District Office

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501

Revised 7-1-81

APPLICATION FOR AUTHORIZATION TO INJECT

I. Purpose: ☐ Secondary Recovery ☐ Pressure Maintenance ☒ Disposal ☐ Storage
Application qualifies for administrative approval? ☒ yes ☐ no

II. Operator: BTA Oil Producers

Address: 104 S. Pecos, Midland, TX 79701

Contact party: Dorothy Houghton Phone: (915)682-3753

III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? ☐ yes ☒ no
If yes, give the Division order number authorizing the project _____.

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

* VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

* X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)

* XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Dorothy Houghton Title Regulatory Administrator

Signature: Dorothy Houghton Date: 6-25-92

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal.

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate Division district office.

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

(1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.

(2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.

(3) A description of the tubing to be used including its size, lining material, and setting depth.

(4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

(1) The name of the injection formation and, if applicable, the field or pool name.

(2) The injection interval and whether it is perforated or open-hole.

(3) State if the well was drilled for injection or, if not, the original purpose of the well.

(4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.

(5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

(1) The name, address, phone number, and contact party for the applicant;

(2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;

(3) the formation name and depth with expected maximum injection rates and pressures; and

(4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

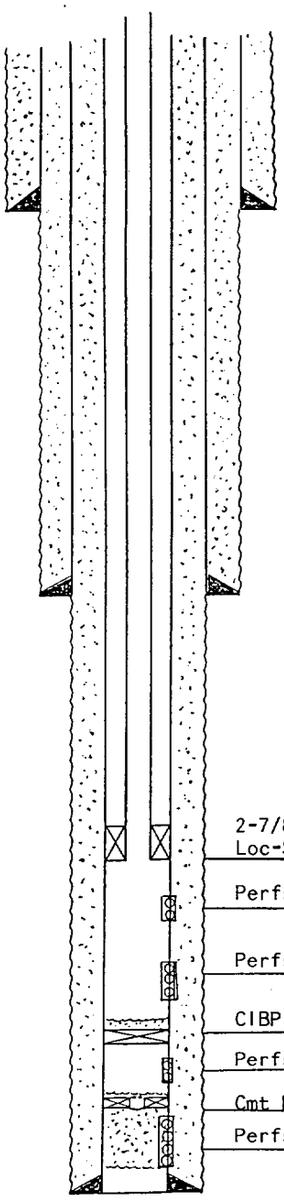
---

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

# INJECTION WELL DATA SHEET

| OPERATOR | LEASE | | | |
|---|---|---|---|---|
| BTA Oil Producers | French, 9004 JV-P | | | |
| WELL NO. | FOOTAGE LOCATION | SECTION | TOWNSHIP | RANGE |
| 3 | 1980' FNL & 510' FEL | 24 | 18S | 32E |

Schematic




Tabular Data

Surface Casing

Size 13-3/8" Cemented with 450 sx.

TOC Surface feet determined by Circulating

Hole size 17-1/2

Intermediate Casing

Size 8-5/8" Cemented with 1800 sx.

TOC Surface feet determined by Circulating

Hole size 11"

Long string

Size 5-1/2" Cemented with 2000 sx.

TOC Surface feet determined by Circulating

Hole size 7-7/8"

Total depth 11,343'

Injection interval

10,376 feet to 10,520 feet

(perforated ~~XXXXXXXXXXX~~ indicate which)

Tubing size 2-7/8 lined with Freecom Ceramic (material) set in a

Baker Loc-Set (brand and model) packer at 10,280 feet

(or describe any other casing-tubing seal).

Other Data

1. Name of the injection formation Upper, Wolfcamp

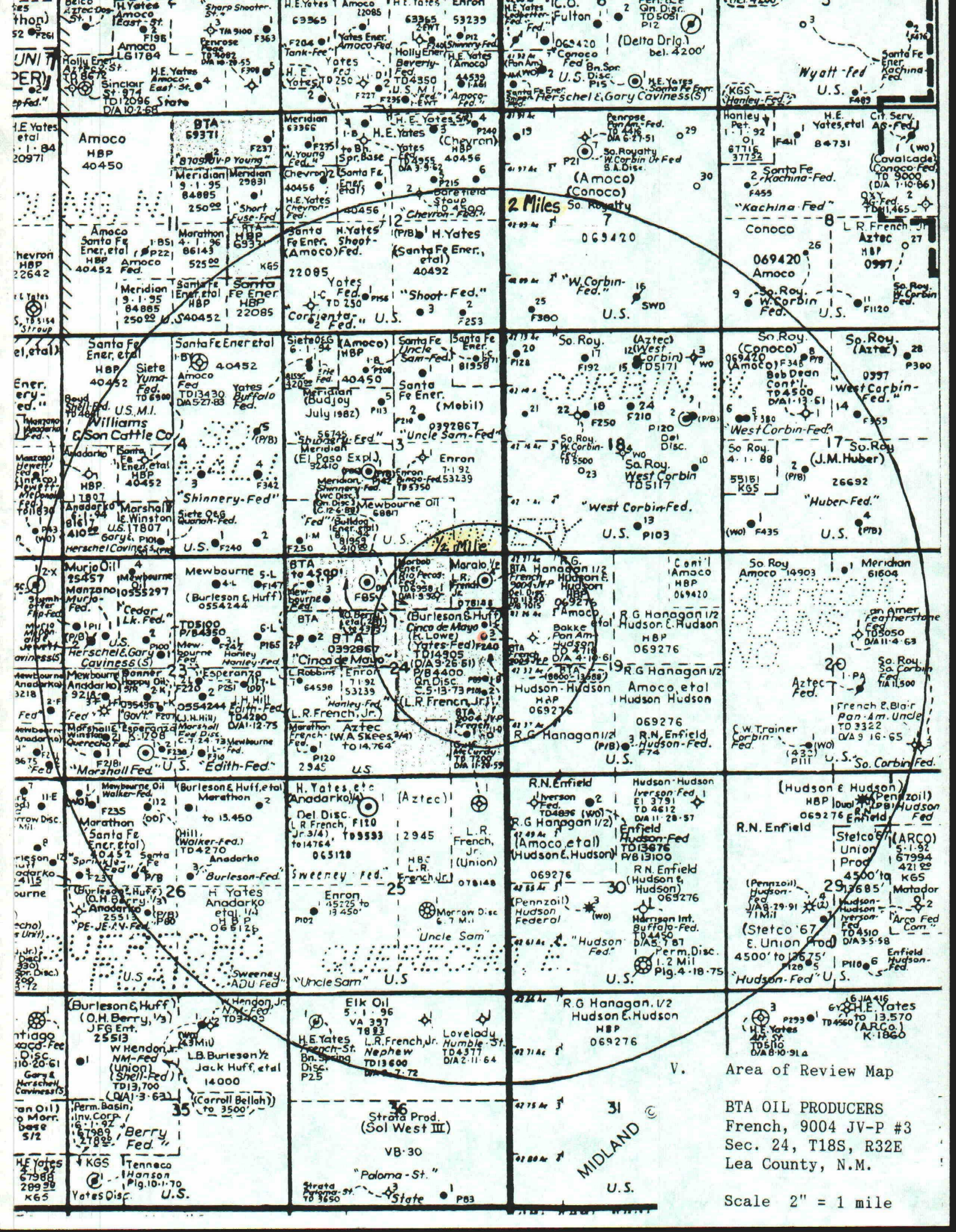
2. Name of Field or Pool (if applicable) Corbin, South

3. Is this a new well drilled for injection? /7/ Yes /XX/ No

   If no, for what purpose was the well originally drilled? Drilled in 1991 for producer

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) Only Wolfcamp 10965-11134', cmt ret @ 10952', sqzd perfs w/375 sx, 10820-10921', CIBP @ 10693 w/5 sx cmt, 10492-10520', 10376-10397'

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. Delaware 5846-5933, next highest zone Bone Spring 8468-8524'; Next lowest oil zone Wolfcamp 10784-10880'.




V. Area of Review Map

BTA OIL PRODUCERS
French, 9004 JV-P #3
Sec. 24, T18S, R32E
Lea County, N.M.

Scale 2" = 1 mile

BTA OIL PRODUCERS

VI. Tabulation of Data on all Wells in Review Area

| | |
|---|---|
| Well: | BTA Oil Producers<br>French, 9004 JV-P, #1 |
| Location: | 990' FSL & 990' FEL<br>-P-, Sec. 24, T18S, R32E |
| Type: | Oil Producer |
| Total Depth: | 13,588' |
| Construction: | 13-3/8" @ 400' w/ 450 sx - Circ<br>9-5/8" @ 4500' w/2300 sx - Circ<br>5-1/2" @ 13588' w/3550 sx - Circ |
| Date Drilled: | Spud 6/13/90 |
| Record of Completion: | Perfs: 10992-11024'<br>IPF: 253 bbls oil<br>Comp: 9/06/90 |

| | |
|---|---|
| Well: | BTA Oil Producers<br>French, 9004 JV-P, #2 |
| Location: | 1980' FSL & 510' FEL<br>-I-, Sec. 24, T18S, R32E |
| Type: | Oil Producer |
| Total Depth: | 11,430' |
| Construction: | 13-3/8" @ 416' w/ 450 sx - Circ<br>8-5/8" @ 4480' w/1800 sx - Circ<br>5-1/2" @ 11430' w/2000 sx - Circ |
| Date Drilled: | Spud 1/08/91 |
| Record of Completion: | Perfs: 11108-11124'<br>IPF: 201 bbls oil<br>Comp: 2/20/91 |

| | |
|---|---|
| Well: | BTA Oil Producers<br>French, 9004 JV-P, #4 |
| Location: | 660' FNL & 510' FEL<br>-A-, Sec. 24, T18S, R32E |
| Type: | Oil Producer |
| Total Depth: | 11,350' |
| Construction: | 13-3/8" @ 428' w/ 450 sx - Circ<br>9-5/8" @ 4495' w/1800 sx - Circ<br>5-1/2" @ 11350' w/2000 sx - Circ |
| Date Drilled: | Spud 6/01/91 |
| Record of Completion: | Perfs: 5846-5933' (Delaware)<br>IPF: 66 bbls oil<br>Comp: 9/13/91 |

VII. Proposed Operation

1. The average injection rate is estimated at 600 BWPD.

   The proposed maximum injection rate is 1000 BWPD.

2. The system will be open. If the wells' capacity is such to handle additional water, other operators' wells in the area may be trucked into the storage tanks. Storage tanks will be located on the well pad along with a powered disposal pump. A salt water gathering system will transport from BTA tank batteries. BTA operates the Cinco de Mayo #1 WIW located in Unit C.

3. The proposed average injection pressure is 1000 psi.

   The proposed maximum injection pressure is 1250 psi.

4. The sources of injected water will be from the Wolfcamp and Delaware. At the present time, BTA's six producing wells in the area are producing water at a rate of 520 bbls per day. We are attaching two water analyses of produced water from BTA wells. See Exhibits A and B.

5. Our proposed injection zone is productive of oil and gas in the Lower Wolfcamp in our French #1 and 2.

VIII. Geological Name: Wolfcamp

Lithological Detail: The injection zone is in the Dolomite "A" zone

Thickness: Average 300'

Depth: 10,360'

Geological Data of Drinking Water Zone: The underground source of drinking water overlying the zone of disposal is the Ogallala, which occurs from 50 to 250 feet and is approximately 200' thick.

IX. Proposed Stimulation Program

Acidize perforated zone 10,376' to 10,520' with 5000 gals 15% HCl.

X. Logs were filed upon completion 5/20/91. A log section of our proposed interval is enclosed.

XI. There are no fresh water wells within one mile of our proposed disposal.

XII. After examining all available geological and engineering data, we find no evidence of open faults or any other hydrologic connection in through or near the Wolfcamp formation and any underground source of drinking water.

XIII. A copy of our application has been furnished by certified mail to the BLM and to each leasehold operator within one-half mile of our proposed injection well.

EXHIBIT -A-
AQUANESS

# WATER ANALYSIS REPORT

Lab ID No. :  Analysis Date: June 9, 1992

| | | | |
|---|---|---|---|
| **Company** | : **B.T-A Oil Production** | **Sampled By** | : **Pro - Kem** |
| **Field** | : Corbin, Wolfcamp, South | **Sample Date:** | **5/28/92** |
| **Lease/Unit** | : **French** | **Salesperson:** | **Curtis Baze** |
| **Well ID.** | : **1** | **Formation** | : Wolfcamp |
| **Sample Loc.** | : **Well Head** | **Location** | : SE/SE, Sec 24, T18S, R32E |

| CATIONS | MG/L | MEQ/L | ANIONS | MG/L | MEQ/L |
|---|---|---|---|---|---|
| Calcium as Ca++ | 7,699 | 385 | Hydroxyl as OH- | 0 | 0 |
| Magnesium as Mg++ | 1,895 | 155 | Carbonate as CO3= | 0 | 0 |
| Sodium as Na+ (Calc) | 52,740 | 2,293 | Bicarbonate as HCO3- | 180 | 3 |
| Barium as Ba++ | Not Determined | | Sulfate as SO4= | 500 | 10 |
| Oil Content | 0 | | Chloride as Cl- | 99,977 | 2,820 |

Total Dissolved Solids, Calculated: 162,993 mg/L.

Calculated Resistivity: 0.062 ohm-meters
mg/L. Hydrogen Sulfide: 0
mg/L. Carbon Dioxide: 120
mg/L. Dissolved Oxygen: Not Determined

pH: 7.000
Specific Gravity 60/60 F.: 1.118
Saturation Index @ 80 F.: +0.435
@ 140 F.: +1.340

Total Hardness: 27,000 mg/L. as CaCO3
Total Iron: 5.00 mg/L. as Fe++

Calcium Sulfate Scaling Potential
Not Present

Estimated Temperature of Calcium Carbonate Instability is 61 F.

PROBABLE MINERAL COMPOSITION

| COMPOUND | MG/L | MEQ/L |
|---|---|---|
| Ca(HCO3)2 | 240 | 3.0 |
| CaSO4 | 709 | 10.4 |
| CaCl2 | 20,623 | 371.6 |
| Mg(HCO3)2 | 0 | 0.0 |
| MgSO4 | 0 | 0.0 |
| MgCl2 | 7,398 | 155.4 |
| NaHCO3 | 0 | 0.0 |
| Na2SO4 | 0 | 0.0 |
| NaCl | 134,052 | 2,293.1 |

Gregory Sanpietro
Analyst 01:54 PM

AQUANESS
WATER ANALYSIS REPOR

EXHIBIT -B-

Lab ID No. :  Analysis Date: May 26, 1992

| | | | |
|---|---|---|---|
| **Company** | : **B.T.A.** | **Sampled By** | : **Pro - Kem** |
| **Field** | : Querecho Plains, N. | **Sample Date:** | **5/18/92** |
| **Lease/Unit** | : **French** | **Salesperson:** | **Curtis Baze** |
| **Well ID.** | : **B #1** | **Formation** | : Delaware |
| **Sample Loc.:** | **Well Head** | **Location** | : SE/SE, Sec 24, T18S, R32E |

| CATIONS | MG/L | MEQ/L | ANIONS | MG/L | MEQ/L |
|---|---|---|---|---|---|
| Calcium as Ca++ | 24,073 | 1,204 | Hydroxyl as OH- | 0 | 0 |
| Magnesium as Mg++ | 5,185 | 425 | Carbonate as CO3= | 0 | 0 |
| Sodium as Na+ (Calc) | 65,443 | 2,845 | Bicarbonate as HCO3- | 298 | 5 |
| Barium as Ba++ | Not Determined | | Sulfate as SO4= | 650 | 14 |
| Oil Content | 0 | | Chloride as Cl- | 157,964 | 4,456 |

Total Dissolved Solids, Calculated: 253,614 mg/L.

Calculated Resistivity: 0.010 ohm-meters
mg/L. Hydrogen Sulfide: 0
mg/L. Carbon Dioxide: 300
mg/L. Dissolved Oxygen: Not Determined

pH: 6.300
Specific Gravity 60/60 F.: 1.173
Saturation Index @ 80 F.: +1.487
@ 140 F.: +3.397

Total Hardness: 81,372 mg/L. as CaCO3
Total Iron: 35.00 mg/L. as Fe++

Calcium Sulfate Scaling Potential
Mild

Estimated Temperature of Calcium Carbonate Instability is 57 F.

Analyst 02:19 PM

PROBABLE MINERAL COMPOSITION

| COMPOUND | MG/L | MEQ/L |
|---|---|---|
| Ca(HCO3)2 | 396 | 4.9 |
| CaSO4 | 922 | 13.5 |
| CaCl2 | 65,779 | 1,185.2 |
| Mg(HCO3)2 | 0 | 0.0 |
| MgSO4 | 0 | 0.0 |
| MgCl2 | 20,240 | 425.0 |
| NaHCO3 | 0 | 0.0 |
| Na2SO4 | 0 | 0.0 |
| NaCl | 166,339 | 2,845.3 |

BTA OIL PRODUCERS

French, 9004 JV-P
Well No. 3-W

XIV. Surface Owner Federal: Bureau of Land Management
P. O. Box 1778
Carlsbad, NM 88220-1778

Offset Leasehold Operators within one-half mile of the well location:

| | | |
|---|---|---|
| NE/4 SW/4<br>SE/4 SE/4 | Sec. 24<br>Sec. 13 | Maralo, Inc.<br>P. O. Box 832<br>Midland, Texas 79702 |
| SW/4 SE/4 | Sec. 13 | Mewborne Oil Company<br>500 W. Texas, Suite 1020<br>Midland, Texas 79701 |
| SW/4 SW/4 | Sec. 18 | Meridian Oil, Inc.<br>P. O. Box 51810<br>Midland, Texas 79710 |
| NW/4 | Sec. 19 | Santa Fe Energy<br>Operating Partner, L.P.<br>550 W. Texas, Suite 1330<br>Midland, Texas 79701 |
| NW/4<br>SW/4 | Sec. 19<br>Sec. 19 | Robert D. Enfield<br>P. O. Box 2431<br>Santa Fe, New Mexico 87804-2431 |
| SW/4 | Sec. 19 | Hudson & Hudson Oil Producers<br>616 Texas Street<br>Ft. Worth, Texas 76102 |

I hereby certify that the above were mailed copies of our application by certified mail on June 25, 1992.

Dorothy Houghton

COMPANY: **BTA OIL PRODUCERS**

WELL: **9004 JV-P FRENCH #3**

FIELD: **SOUTH CORBIN**

COUNTY: **LEA** STATE: **NEW MEXICO**

COUNTY: LEA
Field: SOUTH CORBIN
Location: 1980' FNL & 510' FEL.
Well: 9004 JV-P FRENCH #3
Company: BTA OIL PRODUCERS

**Schlumberger**

COMPENSATED NEUTRON
LITHO-DENSITY
GAMMA RAY

LOCATION

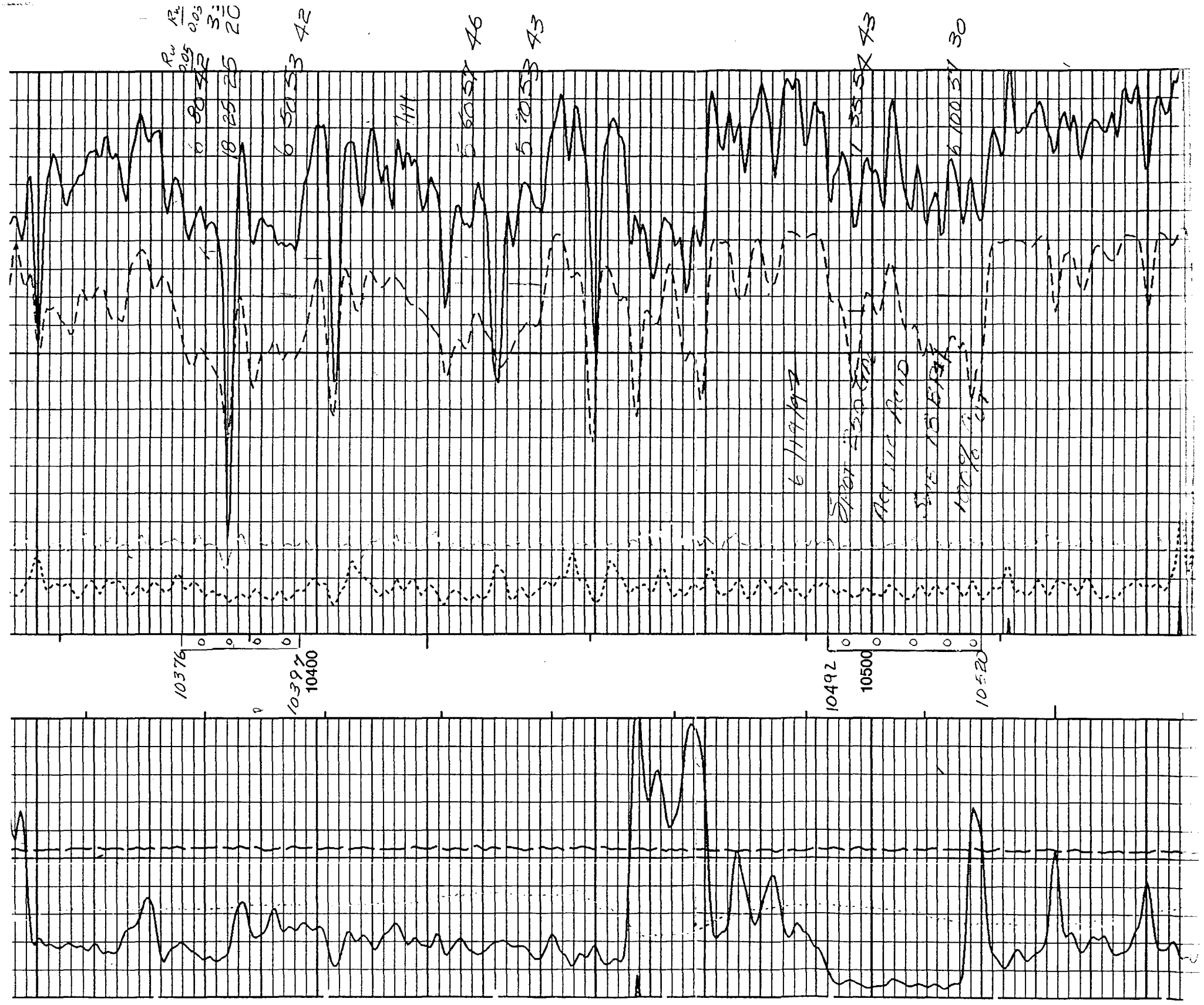
1980' FNL & 510' FEL
UNIT H

Elev.: K.B. 3818 F
G.L. 3804 F
D.F. 3817 F

| | | | |
|---|---|---|---|
| Permanent Datum: | GROUND LEVEL | Elev.: | 3804 F |
| Log Measured From: | KELLY BUSHING | 14.0 F | above Perm. Datum |
| Drilling Measured From: | KELLY BUSHING | | |

| API Serial No. | SECTION | TOWNSHIP | RANGE |
|---|---|---|---|
| | 24 | 18-S | 32-E |

| | | | | | | | |
|---|---|---|---|---|---|---|---|
| Logging Date | | 2-MAY-91 | | | | | |
| Run Number | | ONE | | | | | |
| Depth Driller | | 11343 F | | | | | |
| Schlumberger Depth | | 11333 F | | | | | |
| Bottom Log Interval | | 11330 F | | | | | |
| Top Log Interval | | 150 F | | | | | |
| Casing Driller Size @ Depth | | 8.625 IN | @ 4500 F | | | @ | |
| Casing Schlumberger | | 4500 F | | | | | |
| Bit Size | | 7.875 IN | | | | | |
| Type Fluid In Hole | | SALT-GEL/STARCH | | | | | |
| MUD Density | Viscosity | 9 LB/G | 38 S | | | | |
| MUD Fluid Loss | PH | 19.2 C3 | 8 | | | | |
| MUD Source Of Sample | | MUD PIT | | | | | |
| RM @ Measured Temperature | | 0.112 OHMM | @ 74 DEGF | | | @ | |
| RMF @ Measured Temperature | | 0.112 OHMM | @ 74 DEGF | | | @ | |
| RMC @ Measured Temperature | | | @ | | | @ | |
| Source PMF | PMC | | | | | | |
| RM @ BHT | RMF @ BHT | 0.055 @ 157 | 0.055 @ 157 | | @ | | @ |
| Maximum Recorded BHT | | | | | | | |
| Circulation Stopped | Time | 2-MAY-91 | 11:30 | | | | |
| Logger On Bottom | Time | 2-MAY-91 | SEE LOG | | | | |
| Unit Number | Location | 2003 | 3402 | | | | |
| Recorded By | | J.M. BROWNING | | | | | |
| Witnessed By | | RICKY COX | | | | | |



AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, Kathi Bearden

of the Hobbs Daily News-Sun, a daily newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period

of

One weeks.
Beginning with the issue dated

June 28, 1992
and ending with the issue dated

June 28, 1992

Kathi Bearden
General Manager
Sworn and subscribed to before

me this 30 day of

June, 1992

Paula Parrish
Notary Public.

My Commission expires

Aug. 5, 1995
(Seal)

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

**LEGAL NOTICE**
**June 28, 1992**
**Notice of Application for Water Injection Well**

**BTA Oil Producers, 104 S. Pecos, Midland, Texas, 79701, 915/682-3753, Dorothy Houghton, Regulastory Administrator, has applied to the State of New Mexico Energy and Minerals Dept. for a permit to inject produced water into a formation depth which is productive of oil and gas for disposal purposes.**

**The applicant proposes to inject water into the Upper Wolfcamp formation, French, 9004 JV-P, Well No. 3. The proposed injection well is located 1980' FNL and 510' FEL of Sec. 24, T18S, R32E, in a Corbin, South Wolfcamp field of Lea County, N.M. Water will be injected into strata on the subsurface depth interval of 10,376' to 10,520' with maximum injection rate of 1000 BWPD and average injection pressure of 1000 psi.**

**Interested parties must file objections or requests for hearing with the Oil Conservation Division, P.O. Box 2088, Santa Fe, N.M., 87501 within 15 days.**

MIDLAND PARTNERS
CARLTON BEAL
CARLTON BEAL, JR.
BARRY BEAL
SPENCER BEAL
KELLY BEAL

DENVER PARTNER
BARRY BEAL, JR.

BTA OIL PRODUCERS
104 SOUTH PECOS
MIDLAND, TEXAS 79701
AC 915-682-3753

ROCKY MOUNTAIN DIVISION
555-17TH STREET
SUITE 835
DENVER, CO 80202
AC 303-292-9299

July 6, 1992

RE: Application for Water Injection Well
BTA - French, 9004 JV-P, Well #3
Unit H, Sec. 24, T18S, R32E
Lea County, New Mexico

---

STATE OF NEW MEXICO
Energy & Minerals Department
P. O. Box 2088
Santa Fe, NM 87504-2088

Attn: Mr. David Catanach

Dear Mr. Catanach:

Enclosed please find copies of all PS Forms 3811 from the surface owner and all offset operators. We are also enclosing the "Affidavit of Publication" for our legal notice.

Sincerely,

Dorothy Houghton

DOROTHY HOUGHTON
For BTA Oil Producers

DH/bc

**SENDER:**
- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt Fee will provide you the signature of the person delivered to and the date of delivery.

I also wish to receive the following services (for an extra fee):
1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Meridian Oil, Inc.
P. O. Box 51810
Midland, Texas 79710

4a. Article Number P 377 879 601

4b. Service Type
☐ Registered ☐ Insured
☑ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

7. Date of Delivery 6-22

5. Signature (Addressee)

6. Signature (Agent)

8. Addressee's Address (Only if requested and fee is paid)

PS Form **3811**, November 1990 ☆U.S. GPO: 1991—287-066 **DOMESTIC RETURN RECEIPT**

to and the date of delivery.

Consult postmaster for fee.

3. Article Addressed to:

Robert D. Enfield
P. O. Box 2431
Santa Fe, New Mexico 87804-2431

4a. Article Number P 377 879 603

4b. Service Type
☐ Registered ☑ Insured
☑ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

7. Date of Delivery

5. Signature (Addressee)

6. Signature (Agent)

8. Addressee's Address (Only if requested and fee is paid)

SANTA FE JUN 29 1992

PS Form **3811**, November 1990 ☆U.S. GPO: 1991—287-066 **DOMESTIC RETURN RECEIPT**

return.
- Atta
does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt Fee will provide you the signature of the person delivered to and the date of delivery.

2. ☑ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Hudson & Hudson Oil Producers
616 Texas Street
Ft. Worth, Texas 76102

4a. Article Number P 377 879 604

4b. Service Type
☐ Registered ☐ Insured
☑ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

7. Date of Delivery 6-29-92

5. Signature (Addressee)

6. Signature (Agent)

8. Addressee's Address (Only if requested and fee is paid)

PS Form **3811**, November 1990 ☆U.S. GPO: 1991—287-066 **DOMESTIC RETURN RECEIPT**

Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and addr[illegible] the reverse of this form so that we can return this card to you.
- Attach this form to the fro[illegible] of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt Fee will provide you the signature of the person delivered to and the date of delivery.

following services (for an extra fee):
1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Mewborne Oil Company
500 W. Texas, Suite 1020
Midland, Texas 79701

4a. Article Number
P 477 957 576

4b. Service Type
☐ Registered ☐ Insured
☑ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

7. Date of Delivery
6-26

5. Signature (Addressee)
Donna Smith

6. Signature (Agent)

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, November 1990 ☆U.S. GPO: 1991—287-066 **DOMESTIC RETURN RECEIPT**

to and the date of delivery.
Consult postmaster for fee.

3. Article Addressed to:

BUREAU OF LAND MANAGEMENT
P. O. Box 1778
Carlsbad, NM 88220

4a. Article Number
P 477 957 575

4b. Service Type
☐ Registered ☑ Insured
☑ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

7. Date of Delivery

5. Signature (Addressee)

6. Signature (Agent)

8. Addressee's Address (Only if requested and fee is paid)

BLM JUN 1992 USPS

PS Form 3811, November 1990 ☆U.S. GPO: 1991—287-066 **DOMESTIC RETURN RECEIPT**

to and the date of delivery.
Consult postmaster for fee.

3. Article Addressed to:

Santa Fe Energy
Operating Partner, L.P.
550 W. Texas, Suite 1330
Midland, Texas 79701

4a. Article Number
P 377 879 602

4b. Service Type
☐ Registered ☐ Insured
☑ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

7. Date of Delivery
6-26

5. Signature (Addressee)
Debbie Walls

6. Signature (Agent)

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, November 1990 ☆U.S. GPO: 1991—287-066 **DOMESTIC RETURN RECEIPT**

The Return Receipt Fee will provide you the signature of the person delivered to and the date of delivery.
Consult postmaster for fee.

3. Article Addressed to:

Maralo, Inc.
P. O. Box 832
Midland, Texas 79702

4a. Article Number
P 377 879 430

4b. Service Type
☐ Registered ☐ Insured
☑ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

7. Date of Delivery
JUN 26 1992

5. Signature (Addressee)

6. Signature (Agent)

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, November 1990 ☆U.S. GPO: 1991—287-066 **DOMESTIC RETURN RECEIPT**