

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING
GOVERNOR

2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

ANITA LOCKWOOD
CABINET SECRETARY

November 15, 1994

Ms. Jeanette Atkinson
Cibola Energy Corporation
P.O. Box 2607
Roswell, New Mexico 88201-2607

RE: Administrative Order Extension

Dear Ms. Atkinson,

Reference is made to your recent request for an extension period in which to implement operations as permitted by Division Order SWD-487. My staff has considered your request and we feel an extension is justified at this time.

Division Order SWD-487 is hereby extended for a period of one year. The permit date will expire on November 20, 1995.

Sincerely,

A handwritten signature in black ink, appearing to read "William J. LeMay".

William J. LeMay
Director

WJL/BES

cc: Oil Conservation Division - Hobbs
File: SWD-487

Cibola Energy Corporation

Operations Department

500 North Main Ste 501
Post Office Box 2607
Roswell, NM 88201

Voice #(505)625-2448
Fax #(505)625-2773

November 7, 1994

Mr. Ben Stone
State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Re: Administrative Order SWD-487
Duncan Federal 4Y
1650' FNL & 324' FWL Unit E
Sec 18-Twp 9S-Rge 28E, Chaves County NM

Dear Mr. Stone:

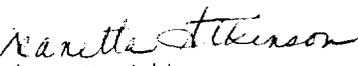
In reviewing the Administrative Order to ensure compliance of all requirements we noticed that the time requirements had expired.

Thus far, casing has been run on the Louise State #1 and we have cemented above the point required, but have not yet ran a temperature log.

We are in the process of plugging the Aciete Negra #4 in lieu of cement squeezing at 1708' and we enclose a Plugging Procedure for your files.

We apologize for the delay but would like to request an extension of the order due to the fact that it has taken longer than initially anticipated to fulfill the requirements.

Sincerely,


Jeanetta Atkinson
Operations Secretary

PLUGGING PROCEDURE

Aciete Negra #4

PLUG #1 25 sacks from 6,506' to 6,289' (from PBTD covering perfs and through top of Mississippian). *Tag plug.*

PLUG #2 25 sacks from 5,700' to 5,483' (covering top of the Pennsylvanian into ABO).

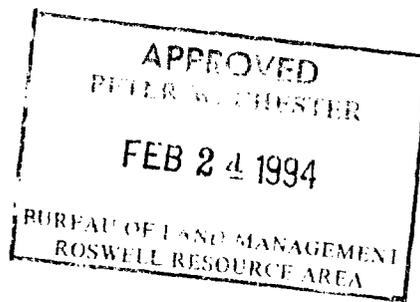
Cut casing approximately 4,400' and pull.

PLUG #3 25 sacks from 4,500' to 4,355' (covering 100 feet within the production casing and 45 feet outside of production casing for the purpose of plugging casing stub.) *Tag plug.*

PLUG #4 40 sacks from 1,700' to 1,563' (covering 57 feet below the end of the surface casing and 80 feet within the surface casing. This plug would also cover the top of the San Andres. *Tag plug*

PLUG #5 30 sacks from 100 feet to surface.

Place dry hole marker at surface, clean and reseed location.



Schlumberger

CEMENT BOND LOG

COUNTY CHAVES FIELD WOLF LAKE LOCATION 330' FSL & 1980' FWL WELL LOUISE STATE NO.1 COMPANY JALAPENO CORP.	COMPANY JALAPENO CORP.		WELL LOUISE STATE NO.1		FIELD WOLF LAKE		COUNTY CHAVES		STATE NEW MEXICO		
	LOCATION 330' FSL & 1980' FWL		API SERIAL NO. 30-005-62894		SECT. 7	TWP. 9S	RANGE 28E	Other Services: PERF DUMP CEMENT BRIDGE PLUG			
Permanent Datum G.L.		Elev. 3889.6 F		Elev.: K.B.3895.6 F							
Log Measured From K.B.		6.0 F		above Perm. Datum				D.F. 3894.6 F			
Drilling Measured From K.B.								G.L. 3889.6 F			
Date		13-FEB-97									
Run No.		ONE									
Depth Driller		3320.0 F									
Depth Logger (Schl.)		3291.0 F									
Btm. Log Interval		3291.0 F									
Top Log Interval		1100.0 F									
Type Fluid in Hole		WATER									
Salinity NaCl											
Density											
Fluid Level											
Max. Rec. Temp.											
Deviation											
Logger on Bottom											
Equip.	Location	8153	ROSWELL								
Recorded By		LARRY HERNANDEZ									
Witnessed By		HARVEY E. YATES									
BOREHOLE RECORD											
Bit Size		7.875									
Depth											
CASING & TUBING RECORD											
Size		5.5									
Weight		17.0000 LB/F									
Casing Top-Driller											
Casing Top-Logger											
Casing Shoe-Driller											
Casing-Logger											

The well name, location and borehole reference data were furnished by the customer.



TENS(LBF)		TT(US)		CBL(MV)		BI		VDL(US)	
0.0	2500.0	400.00	200.00	0.0	10.000	1.0000	.50000	0.0	1000.0
GR(GAPI)		CCL		CBL(MV)					
0.0	100.00	-19.00	1.0000	0.0	100.00	0.0			

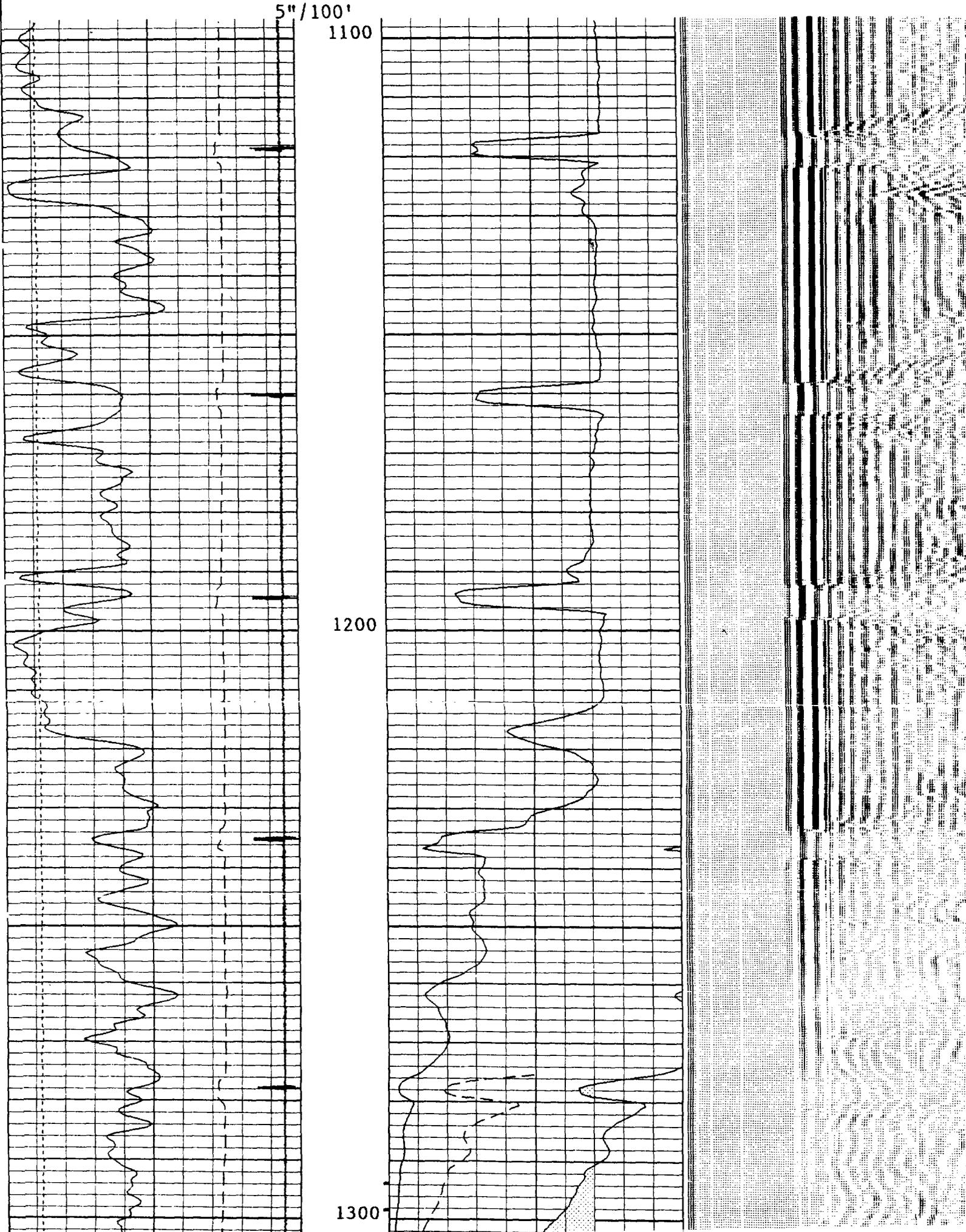
BOND > 80%

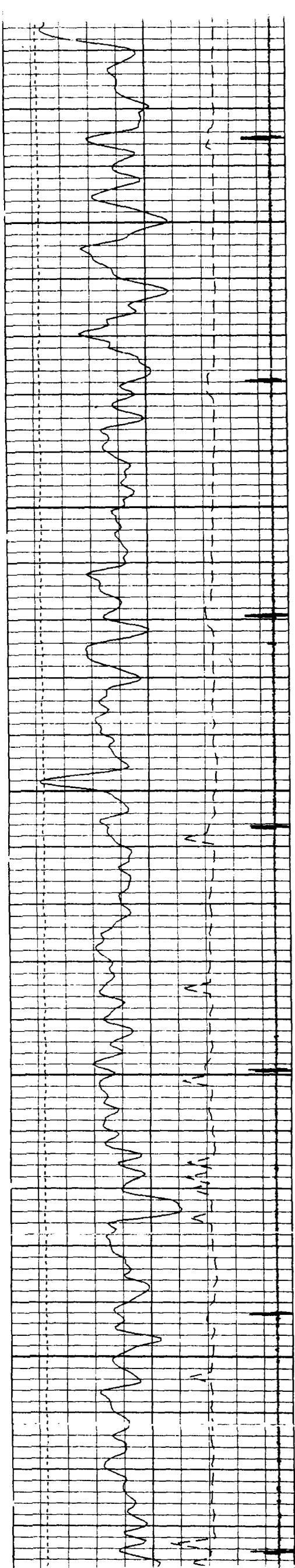
CP 42.2

FILE 4

13-FEB-1997 17:57

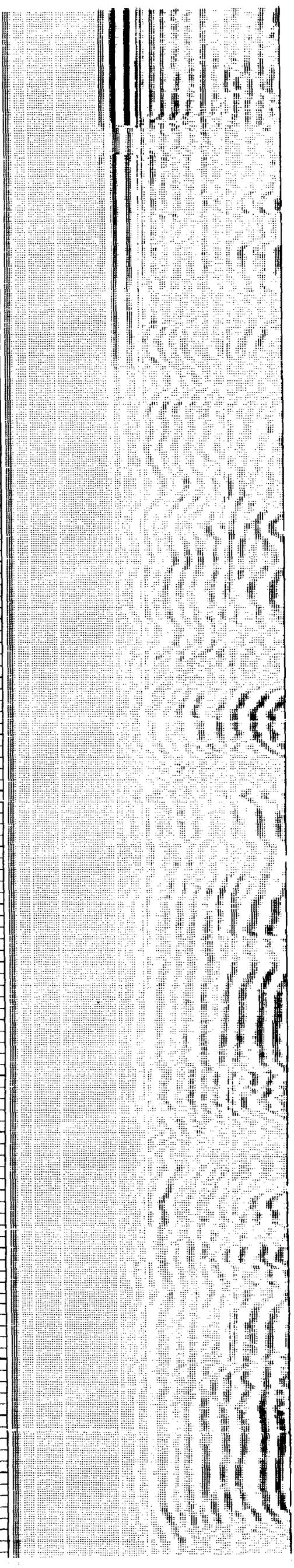
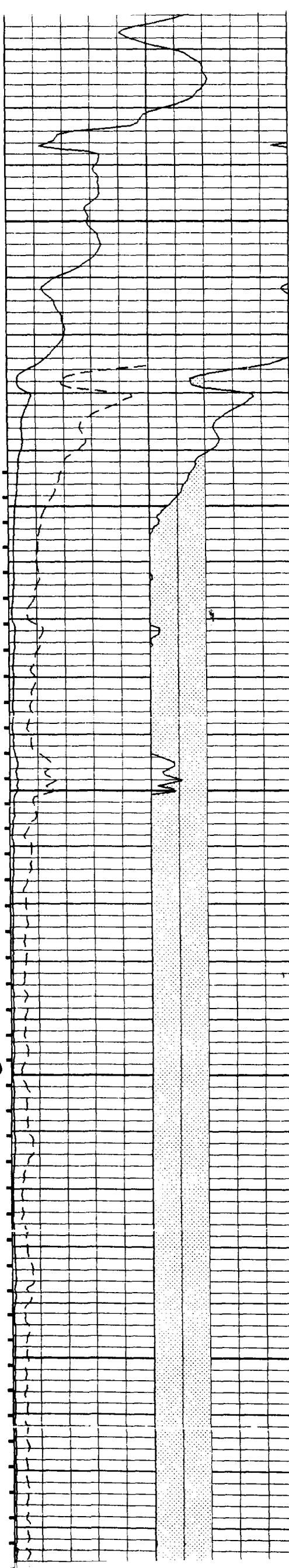
(UP)





1300

1400



Post Office Box 1668 / Albuquerque, New Mexico 87103 / (505) 843-6762

OIL CONSERVATION DIVISION
RECEIVED
'92 AUG 17 PM 9 06

RELEASE 8-24-92

Reference _____

August 13, 1992

CERTIFIED RETURN RECEIPT REQUESTED: P 805 788 954

Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

Attention: Benjamin E. Stone

Reference: SWD Application - Duncan Federal #4Y

Dear Mr. Stone:

Enclosed please find the original AFFIDAVIT OF PUBLICATION for our application to convert the Duncan Federal #4Y.

Yours truly,

Tom Kimball

Tom Kimball
Landman

Enclosure

AFFIDAVIT OF PUBLICATION

County of Chaves }
State of New Mexico, }

I, Jean M. Pettit
Bus. Manager,

Of the Roswell Daily Record, a daily newspaper published at Roswell, New Mexico, do solemnly swear that the clipping hereto attached was published once a week in the regular and entire issue of said paper and not in a supplement thereof for a period

of one time

weeks

beginning with the issue dated 9th

August, 1992

and ending with the issue dated 9th

August, 1992

Jean M. Pettit
Manager

Sworn and subscribed to before me

this 9th day of

August, 1992

Marilyn Shipper
Notary Public

My commission expires

July 21, 1994

(Seal)

Publish August 9, 1992

NOTICE OF APPLICATION

Cibola Energy Corporation, P.O. Box 1668, Albuquerque, NM 87103, has filed an application with the Oil Conservation Division to convert the Duncan Federal #4Y to a salt water disposal well. This injection well is located 1650'FNL and 324'FWL, Sec. 18-2S-28E, Chaves County. Water will be unjected at 2208' to 2260' into the San Andres Formation. The maximum water to be injected will be 150 Bbls/day with a maximum pressure of 900 psi. Any questions should be directed to Harvey E. Yates, Jr. at (505)-843-6762. Parties must file objections or requests for hearing with the NMOC, P.O. Box 2088, Santa Fe, NM 87504-2088 within 15 days.