STATE OF NEW MEXICO
ENERGY, MINERALS and NATURAL
RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
PO BOX 2088
SANTA FE, NM 87504-2088

FORM C-108
Revised 7-1-81

OIL CONSERVATION DIVISION
RECEIVED
'92 NOV 18 AM 8 34

APPLICATION FOR AUTHORIZATION TO INJECT

I. PURPOSE: ____ Secondary Recovery ____ Pressure Maintenance X Disposal ____ Storage
Application qualifies for administrative approval? X Yes ____ No

II. OPERATOR: TEJAS OPERATORS INC.

ADDRESS: P. O. Box 58 MIDLAND, TX 79702

CONTACT PARTY: JOE D. RAMEY PHONE: 271-1150

III. WELL DATA: Complete the data required on the reverse side of this form for each well processed for injection. Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project: ____ Yes X No
If yes, give the Division order number authorizing the project _____

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/1 or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

* X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted.)

* XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: JOE D. RAMEY TITLE: CONSULTANT

SIGNATURE: Joe D. Ramey DATE: 11/17/92

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstance of the earlier submittal. _____

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

(1) Lease name; Well No.; Location by Section, Township, and Range; and footage location within the section.

(2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.

(3) A description of the tubing to be used including its size, lining material, and setting depth.

(4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

(1) The name of the injection formation and, if applicable, the field or pool name.

(2) The injection interval and whether it is perforated or open-hole.

(3) State if the well was drilled for injection or, if not, the original purpose of the well.

(4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.

(5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

(1) The name, address, phone number, and contact party for the applicant;

(2) The intended purpose of the injection well; with the exact location of single wells or the section township, and range location of multiple wells;

(3) The formation name and depth with expected maximum injection rates and pressures; and

(4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, PO Box 2088, Santa Fe, NM 87504-2088 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

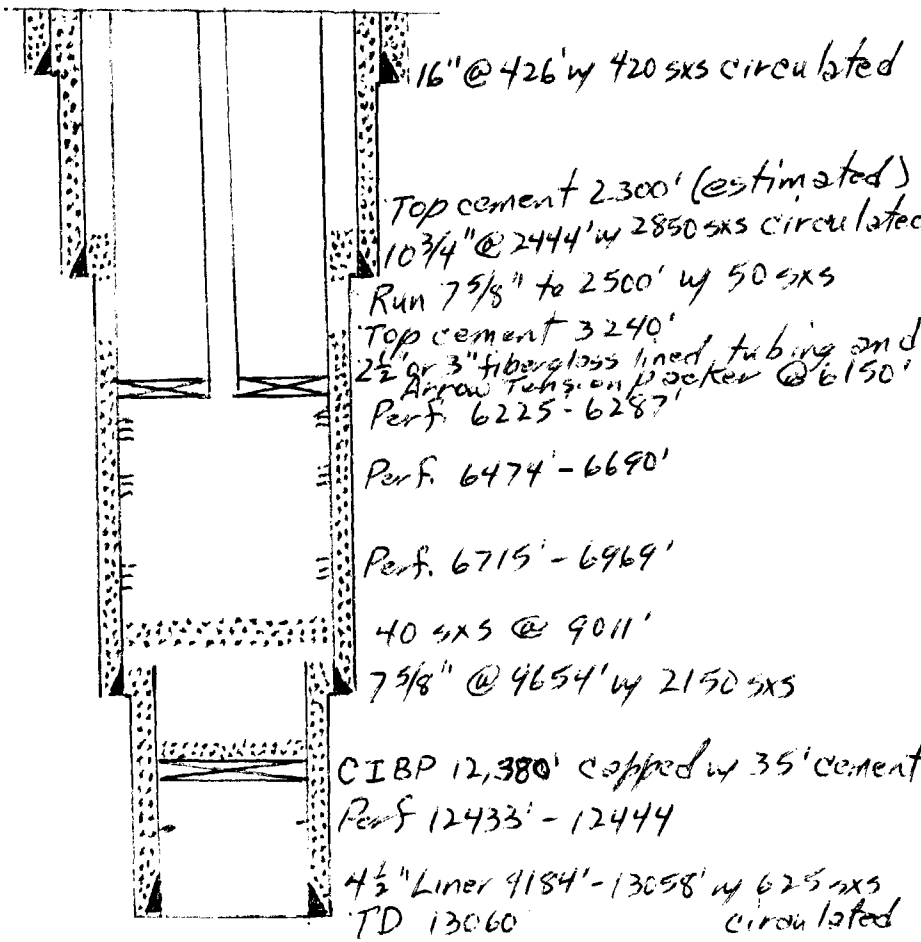
NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

INJECTION WELL DATA SHEET

OPERATOR Tejas Operators Inc. LEASE SWD

WELL NO. 1 1980' N & 660' W (FOOTAGE LOCATION) 32 (SECTION) 23S (TOWNSHIP) 28E (RANGE)

Schematic



Well Construction Data

Surface Casing

Size 16 " Cemented with 420 sx.

TOC Surface feet determined by circulated

Hole Size 20"

Intermediate Casing

Size 10 3/4 " Cemented with 2850 sx.

TOC Surface feet determined by circulated

Hole Size 14 3/5"

Long String

Size 7 5/8 " Cemented with 2150 sx.

TOC 3240 feet determined by Temperature Survey

Hole Size 9 1/2"

Total Depth 13060 (see attached sheet)

Injection Interval

6225 feet to 6969 feet

(perforated ~~or open hole~~, indicate which)

INJECTION WELL DATA SHEET

Tubing Size 2 1/2" or larger lined with Fiberglass (type of internal coating) set in a Arrow Tension packer at 6150' feet

Other type of tubing / casing seal if applicable _____

Other Data

1. Is this a new well drilled for injection? ____ Yes X No

   If no, for what purpose was the well originally drilled? Oil & Gas Test

2. Name of the injection formation Bone Springs

3. Name of Field or Pool (if applicable) Loving Area

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e., sacks of cement or plug(s) used. 12,433 - 12,444 CIBP @ 12380' capped with 35' cement. 40 sx cement plug top @ 9011'

5. Give the names and depths of any over or underlying oil of gas zones (pools) in this area.

   Delaware -

   Atoka -

   Morrow

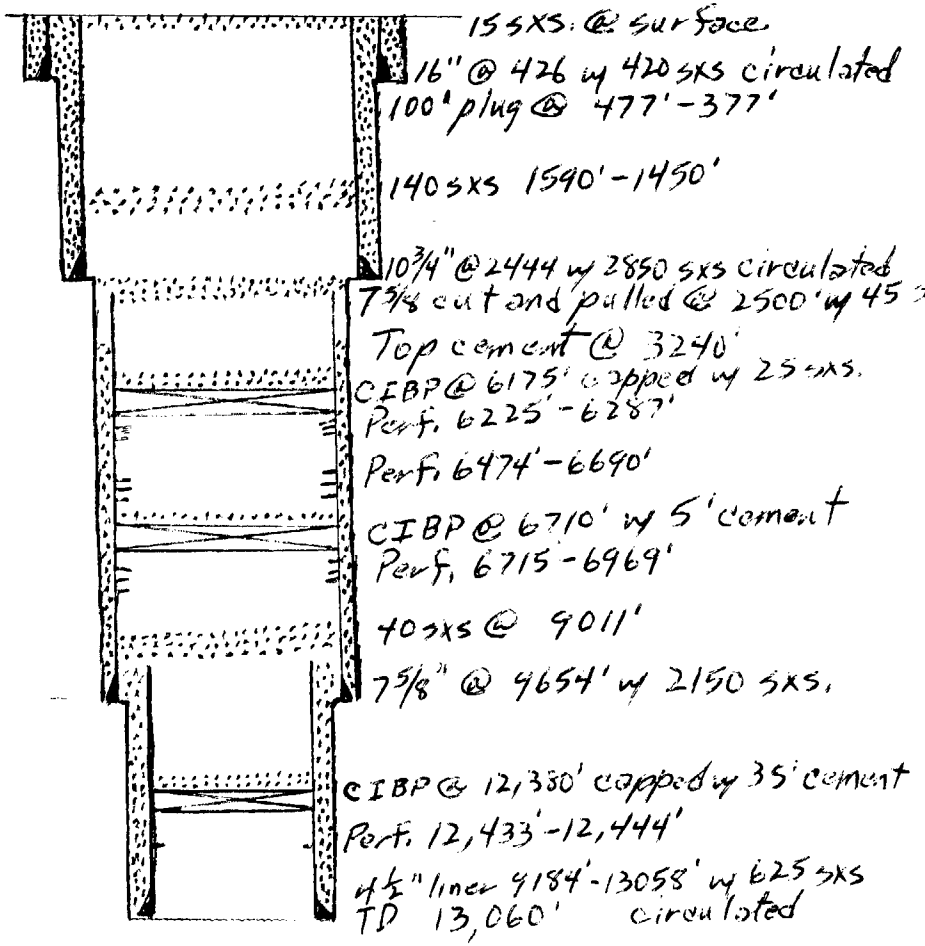
INJECTION WELL DATA SHEET

OPERATOR TEXAS OPERATORS INC. LEASE SWD

WELL NO. 1 1980'N & 660'W 32 23S 28E

FOOTAGE LOCATION SECTION TOWNSHIP RANGE

Schematic PRESENT CONDITION



Well Construction Data

~~Surface Casing~~ LINER 9184' to 13058'

Size 4 1/2 " Cemented with 625 sx.

TOC 9184 feet determined by Circulated out top of liner.

Hole Size 6 1/2 "

Intermediate Casing

Size _____ " Cemented with _____ sx.

TOC _____ feet determined by _____

Hole Size _____

Long String

Size _____ " Cemented with _____ sx.

TOC _____ feet determined by _____

Hole Size _____

Total Depth _____

Injection Interval

_____ feet to _____ feet

(perforated or open-hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size _____ lined with _____ set in a
(type of internal coating)
_____ packer at _____ feet

Other type of tubing / casing seal if applicable _____

Other Data

1. Is this a new well drilled for injection? _____ Yes _____ No

   If no, for what purpose was the well originally drilled? _____

   _____

2. Name of the injection formation _____

3. Name of Field or Pool (if applicable) _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e., sacks of cement or plug(s) used. _____

   _____

5. Give the names and depths of any over or underlying oil of gas zones (pools) in this area.

   _____

   _____

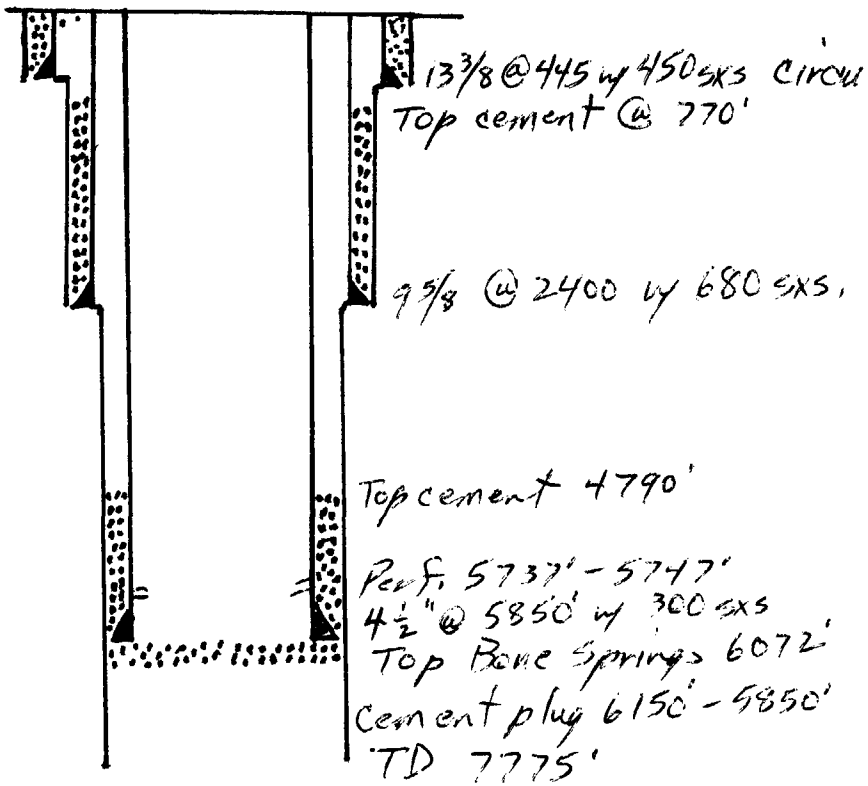
   _____

INJECTION WELL DATA SHEET

OPERATOR Cimarron Energy LEASE Watts Federal

WELL NO. 1 | 990 North 660 East (FOOTAGE LOCATION) | 31 (SECTION) | 23S (TOWNSHIP) | 28E (RANGE)

Schematic



Delaware Formation Oil Producer

Well Construction Data

Surface Casing

Size 13 3/8 " Cemented with 450 sx.

TOC Surface feet determined by Circulated

Hole Size 17 1/2 "

Intermediate Casing

Size 9 5/8 " Cemented with 680 sx.

TOC 770 feet determined by Calculated

Hole Size 12 1/4 "

Long String

Size 4 1/2 " Cemented with 300 sx.

TOC 4790 feet determined by Calculated

Hole Size 8 1/2 "

Total Depth 7775'

Injection Interval

_____ feet to _____ feet

(perforated or open-hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size _____ lined with _____ set in a
(type of internal coating)
_____ packer at _____ feet

Other type of tubing / casing seal if applicable _____

Other Data

1. Is this a new well drilled for injection? _____ Yes _____ No

   If no, for what purpose was the well originally drilled? _____

   _____

2. Name of the injection formation _____

3. Name of Field or Pool (if applicable) _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e., sacks of cement or plug(s) used. _____

   _____

5. Give the names and depths of any over or underlying oil of gas zones (pools) in this area.

   _____

   _____

   _____

TEJAS OPERATORS INC. SEEKS APPROVAL TO RE-ENTER THE PLUGGED AND ABANDONED AMOCO JB COM #1 LOCATED 1980 FEET NORTH AND 660 FEET WEST OF SECTION 32, TOWNSHIP 23S, RANGE 28E EDDY COUNTY, NEW MEXICO. THE SUBJECT WELL IS LOCATED ONE MILE WEST AND TWO MILES SOUTH OF LOVING, NEW MEXICO. TEJAS WILL CONVERT THE SUBJECT WELL INTO A COMMERCIAL SALT WATER DISPOSAL WELL AND WILL INJECT A MAXIMUM OF 3000 BARRELS OF PRODUCED WATER FROM WELLS PRODUCING IN THE DELAWARE, BONE SPRINGS, ATOKA AND MORROW IN THE AREA, INTO THE BONE SPRINGS FORMATION THROUGH SELECTED PERFORATIONS 6225' - 6969'. INITIAL INJECTION RATES ARE ANTICIPATED TO AVERAGE 1500 BARRELS PER DAY AT AN AVERAGE INJECTION PRESSURE OF 500 PSI WITH A MAXIMUM REQUESTED INJECTION PRESSURE OF 1295 PSI. THE SYSTEM WILL BE OPEN AND ANALYSIS OF THE INJECTION FLUID AND ANALYSIS OF THE FLUID IN THE INJECTION ZONE FROM NEARBY WELLS IS ATTACHED. COMPATIBILITY TESTS WILL BE CONDUCTED WHEN ACTUAL SAMPLES ARE COLLECTED.

THE SUBJECT WELL WAS DRILLED IN 1980 AS AN OIL AND GAS TEST AND WAS PLUGGED AND ABANDONED AFTER TESTING THE MORROW AND BONE SPRINGS. THE MORROW TESTED WATER WITH A SHOW OF GAS AND THE BONE SPRINGS WATER WITH A TRACE OF OIL AND GAS. SCHEMATICS OF THE WELL AS IT PRESENTLY EXISTS AND HOW IT WILL BE EQUIPPED AS A DISPOSAL WELL ARE ATTACHED. INJECTION WILL BE THROUGH 2 1/2 INCH OR LARGER, FIBERGLASS LINED TUBING SET IN AN ARROW TENSION PACKER TO BE SET AT APPROXIMATELY 6150 FEET. THE TUBING-CASING ANNULUS WILL BE FILLED WITH AN INERT PACKER FLUID.

THE BONE SPRINGS IN THE WELL IS TOPPED AT 6080 FEET AND IS AROUND 3300 FEET THICK. IT IS COMPOSED PRIMARILY OF SHALE AND SANDSTONE WITH SOME INTERMINGLING OF LIMESTONE. THE PERFORATED INTERVALS WERE FRACTURED DURING TESTING SO NO FURTHER TREATMENT IS ANTICIPATED.

THERE ARE NO FRESH WATER WELLS WITHIN ONE MILE OF THE INJECTION WELL SO NO FRESH WATER ANALYSIS IS INCLUDED. THE BASE OF ANY FRESH WATER WILL BE AT AROUND 350 FEET WHICH IS IN THE RUSTLER ANHYDRITE. FRESH WATER IN THE AREA IS USED PRIMARILY FOR LIVESTOCK WATERING. THE AVAILABLE GEOLOGIC AND ENGINEERING DATA HAS BEEN EXAMINED AND THERE IS NO EVIDENCE OF OPEN FAULTS OR ANY OTHER HYDROLOGIC CONNECTION BETWEEN THE DISPOSAL ZONE AND ANY UNDERGROUND SOURCE OF DRINKING WATER.

THE LAND UPON WHICH THE WELL IS LOCATED IS STATE LAND AND IS NOT PRESENTLY LEASED FOR OIL AND GAS EXPLORATION.

COPIES OF THE APPLICATION HAVE BEEN SENT BY CERTIFIED MAIL TO THE FOLLOWING:

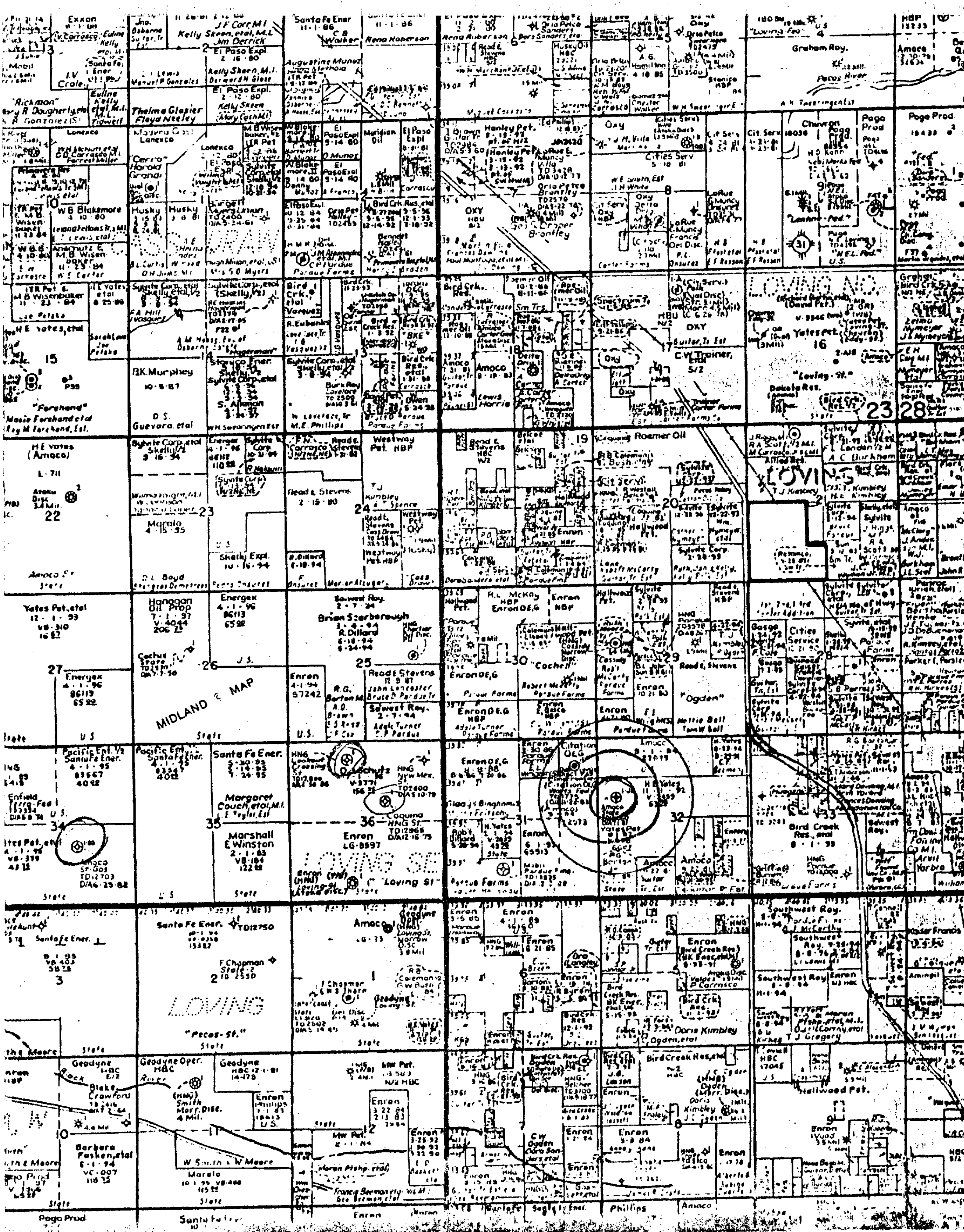
H. E. YATES
BOX 1933
ROSWELL, NM 88201

CIMARRON ENERGY
BOX 1525
CARLSBAD, NM 88220

ENRON
BOX 2267
MIDLAND,TX 79702

AMOCO PETROLEUM CORP.
BOX 3092
HOUSTON, TX 77253

NEW MEXICO STATE LAND OFFICE
BOX 1148
SANTA FE, NM 87504-1148



Exxon
Santa Fe Ener
Arna Roberson
Graham Roy.
Pecos River
Amoco
Pogo Prod.
Thelma Glapier
Floyd Neeley
Lonesco
Cities Serv
Chevron
W B Blakemore
Oxy
Husky
Santa Fe
LOVING
Yates Pet.
"Loving St."
"Forehand"
B.K. Murphey
Amoco
Sylvite Corp.
Roemer Oil
Westway Pet. HBP
H E Yates (Amoco)
Morelo
Skelly Expl.
Yates Pet. etal
Energex
Bird Creek Res.
Brian Scarborough
Read & Stevens
Enron
"Cochell"
"Ogden"
MIDLAND MAP
Santa Fe Ener.
Margaret Couch, etal, M.I.
Marshall E Winston
"Loving St"
Amoco
Bird Creek Res., etal
Southwest Roy.
LOVING
"Pecos-St."
Geodyne Oper. HBC
Geodyne
Barbara Fusken, etal
W. Smith & W Moore
Doris Kimbley
Hallwood Pet.
Pogo Prod.
Phillips

TABLE 9A.--WATER-QUALITY DATA FOR EDDY AND LEA COUNTIES, NEW MEXICO, ARRANGED BY BOTH FORMATION SOURCE AND GEOGRAPHIC LOCATION.

EDDY COUNTY

SQ NO	LOCATION SEC.	T.	R.	DATE OF COLLECTION	DEPTH FROM	TO	FORMATION	SAMP-LING METHOD	SILICA (SIO2) (MG/L)	IRON (FE) (MG/L)	CALCIUM (CA) (MG/L)	MAGNESIUM (MG) (MG/L)	SODIUM + POTASSIUM AS NA (MG/L)		BICAR-BONATE + CARBONATE (MG/L)	SULFATE (SO4) (MG/L)	HYDROGEN SULFIDE (H2S) (MG/L)	CHLORIDE (CL) (MG/L)	FLUO-RIDE (F) (MG/L)	NITR-RATE (NO3) (MG/L)	DENSITY OF WATER AT 20C (GM/ML)		DISSOLVED SOLIDS (SUM) (MG/L)		(CA+MG)/ (NA+K)	SPECIFIC CONDUCT-ANCE (UMHOS AT 25C)	SPEC CONDU ANCE (UMH AT
1	10	18	27	07-07-59	6,005		452ABD		-	-	4,800.	2,700.	23,000.	*	1,700.	1,600.	-	51,000.			1.063		85,000.	*	.454	-	96,
2	10	18	27	09-21-59	5,815	5,837	452ABD	FG	-	-	4,000.	1,700.	12,000.	*	1,600.	1,300.	-	28,000.			1.038		48,000.	*	.676	-	59,
3	10	18	27	03-01-60	5,935	5,992	452ABD	DT	-	-	1,400.	580.	6,700.	*	1,150.	1,900.	-	12,000.			1.022		24,000.	*	.405	-	30,
4	10	18	27	03-01-60	6,006	6,035	452ABD	DT	-	-	1,300.	550.	6,500.	*	1,130.	1,900.	-	12,000.			1.020		23,000.	*	.394	-	29,
5	10	18	27	03-02-60	5,935	5,992	452ABD	DT	-	TR	1,400.	330.	7,000.	*	1,340.	3,300.	440.	11,000.			1.020		25,000.	*	.325	-	29,
6	10	18	27	10-14-60	5,749	5,769	452ABD	FG	-	-	1,600.	390.	10,000.	*	1,540.	780.	-	18,000.			1.024		33,000.	*	.247	-	42,
7	11	18	27	10-22-57	5,980	6,050	452ABD	DT	-	-	1,700.	540.	13,000.	*	1,640.	1,300.	-	23,000.			1.032		42,000.	*	.225	-	52,
8	11	18	27	02-22-58	6,100		452ABD		-	-	1,600.	810.	9,700.	*	2,200.	1,200.	MD	18,000.			1.027		33,000.	*	.349	-	42,
9	11	18	27	01-16-59	6,104	6,120	452ABD	ST	-	-	1,300.	340.	11,000.	*	1,259.	2,700.	-	18,000.			1.027		35,000.	*	.187	-	44,
10	11	18	27	01-16-59	6,138	6,158	452ABD	ST	-	-	1,300.	250.	9,500.	*	1,130.	2,400.	-	15,000.			1 022		30,000.	*	.205	-	37,
11	11	18	27	01-17-59	6,138	6,158	452ABD		-	-	1,000.	340.	9,700.	*	2,510.	2,000.	MV	15,000.			1.021		30,000.	*	.184	-	37,
12	11	18	27	08-31-59	6,100	6,166	452ABD		-	-	910.	180.	13,000.	*	1,140.	1,200.	-	21,000.			1.030		38,000.	*	.106	-	48,
13	11	18	27	08-31-59	6,100	6,166	452ABD		-	-	910.	180.	13,000.	*	1,820.	1,500.	-	21,000.			1.028		39,000.	*	.103	-	48,
14	11	18	27	01-06-60	6,104	6,120	452ABD	PD	-	-	1,200.	640.	12,000.	*	1,790.	2,000.	-	20,000.			1.027		37,000.	*	.217	-	46,
15	12	18	27	07-21-59	6,127		452ABD		-	-	21,000.	9,700.	20,000.	*	176.	400.	-	95,000.			1.114		150,000.	*	2.120	-	139,
16									-	-	-	-	-		-	-	-	-			-		-		-	-	-
17	16	18	27	04-16-60	5,526	5,681	452ABD	DT	-	-	1,100.	390.	4,700.	*	-	7,500.	510.	7,200.			1.007	*	-		.422	-	-
18	16	18	27	10-20-60		-	452ABD	WH	-	-	4,200.	2,200.	70,000.	*	369.	4,300.	-	120,000.			1.134		200,000.	*	.127	-	176,
19	16	18	27	06-30-61	5,555	5,579	452ABD	ST	-	3.0	3,500.	1,500.	70,000.	*	151.	2,800.	0.0	120,000.			1.130		190,000.	*	.100	-	176,
20	16	18	27	06-30-61	5,350	5,502	452ABD	ST	-	2.0	3,700.	2,000.	82,000.	*	151.	2,600.	0.0	140,000.			1.151		230,000.	*	.098	-	190,
21	17	18	27	05-09-59	5,450	5,427	452ABD	DT	-	610.	1,100.	160.	20,000.	*	197.	6,800.	0.0	28,000.			1.035	*	57,000.	*	.077	-	66,
22	17	18	27	06-30-61	5,383	5,454	452ABD	PG	-	1.0	5,400.	2,900.	69,000.	*	343.	2,700.	0.0	120,000.			1.138		200,000.	*	.170	-	177,
23	19	18	27	10-06-60	5,860	5,932	452ABD	DT	-	74.	610.	170.	3,600.	*	669.	3,500.	180.	9,200.			1.010		13,000.	*	.279	-	15,
24	4	18	28	12-28-59		6,123	452ABD	DT	-	-	1,900.	150.	9,700.	*	1,990.	2,200.	-	16,000.			1.025		32,000.	*	.250	-	39,
25	4	18	28	12-30-59		6,303	452ABD	DT	-	-	1,600.	180.	9,500.	*	1,880.	2,100.	-	15,000.			1.023		31,000.	*	.235	-	38,
26	4	18	28	03-25-60	6,313	6,334	452ABD	DT	-	-	2,600.	2,300.	5,900.	*	2,010.	2,100.	-	17,000.			1.024		32,000.	*	1.259	-	39,
27	1	19	25	03-09-59	5,770		452ABD	DT	-	-	750.	310.	1,500.	*	1,190.	640.	MV	3,400.			1.010		7,800.	*	.963	-	9,
28	1	19	25	03-13-59	5,770		452ABD	DT	-	-	860.	210.	8,400.		390.	780.	-	14,000.			1.026		25,000.	*	.165	-	33,
29	8	19	25	10-29-60	4,569	4,588	452ABD	SB	-	TR	10,000.	3,900.	2,200.	*	354.	1,700.	MD	31,000.			1.035		49,000.	*	8.783	-	60,
30	21	20	24	06-08-60	4,647	5,003	452ABD	DT	-	0.0	3,300.	1,000.	26,000.	*	965.	2,800.	460.	46,000.			1.060		80,000.	*	.221	-	91,
31	32	22	21	10-23-60	3,510	3,585	452ABD	DT	-	0.0	250.	55.	4,000.	*	-	1,300.	0.0	1,000.			1.006	*	-		.098	-	-
32	6	23	22	03-22-61	3,100	3,650	452ABD	DT	-	0.0	550.	150.	170.	*	-	2,000.	0.0	8.0			1.001		-		5.402	-	-
33	14	24	22	10-21-60	3,480	3,566	452ABD	DT	-	66.	510.	140.	170.	*	781.	1,500.	2.0	12.			1.003		3,100.	*	4.967	-	1,06
34	25	24	22	07-20-61	3,587	3,620	452ABD	DT	-	0.0	580.	150.	48.	*	260.	1,200.	-	530.			1.001		880.	*	20.	-	1,85
35	35	17	27	12-19-60		-	452ABRF	ST	-	-	1,300.	380.	8,400.	*	747.	3,400.	-	13,000.			1.020		27,500.		.265	-	34,
36	35	17	27	12-19-60		-	452ABRF	ST	-	-	2,800.	920.	81,000.	*	365.	4,800.	-	130,000.			1.130		219,000.		.062	-	187,
37	35	17	27	12-19-60		-	452ABRF	ST	-	-	1,200.	380.	11,000.	*	1,630.	2,700.	-	16,000.			1.024		32,000.		.209	-	40,
38	19	17	31	05-11-62	6,950	7,100	452ABRF	DT	-	-	1,500.	600.	19,000.	*	913.	3,100.	MV	26,000.			1.026		51,000.	*	.157	-	59,
39	20	17	31	04-13-65	7,122	7,123	452ABRF		-	-	1,600.	380.	14,000.	*	2,170.	4,500.	-	21,000.			1.025		43,000.	*	.184	-	51,
40	33	18	26	01-13-59	5,095	5,240	452ABRF	DT	-	0.0	430.	130.	4,300.	*	1,720.	2,200.	430.	4,900.			1.010		14,000.	*	.170	-	16,
41	10	18	27	11-18-58	5,700	5,800	452ABRF	WH	-	-	3,400.	1,300.	22,000.	*	319.	2,300.	TR	42,000.			1.047		72,000.	*	.290	-	85,
42	10	18	27	07-08-59		6,005	452ABRF		-	-	7,500.	3,700.	23,000.	*	809.	1,800.	-	57,000.			1.071		94,000.	*	.687	-	104,
43	11	18	27	01-17-59	6,104	6,120	452AARF	TB	-	-	1,000.	360.	12,000.	*	2,230.	2,200.	MV	18,000.			1.024		35,000.	*	.163	-	43,
44	16	18	27	03-03-61	5,338	5,456	452AARF	ST	-	800.	11,000.	5,000.	40,000.	*	0.	1,300.	0.0	95,000.			1.105		150,000.	*	.570	-	149,
45	16	18	27	04-03-61		-	452AARF	TB	-	28.	6,100.	9,200.	63,000.	*	123.	1,900.	0.0	110,000.			1.126		200,000.	*	.388	-	164,
46	4	18	28	12-28-59		6,303	452AARF		-	-	1,600.	180.	9,500.	*	1,870.	2,100.	-	15,000.			1.018	*	31,000.	*	.235	-	38,
47	6	18	28	11-26-63	6,174	6,192	452AARF	WH	-	-	2,200.	610.	19,000.	*	2,190.	2,900.	MV	31,000.			1.039		58,000.	*	.195	-	68,
48	32	19	29	11-16-59	5,070	5,160	452BSPG	DT	-	-	1,600.	290.	10,000.	*	290.	5,500.	MV	16,000.			1.020	*	34,000.	*	.227	-	41,
49	28	20	30	02-10-65	6,780	6,909	452?SPG	DT	-	-	1,300.	180.	2,000.	*	508.	2,000.	MD	4,100.			1.009		10,000.	*	.918	-	12,
50	7	22	26	02-21-63	6,001	6,081	452?.PG	DT	-	-	-	-	48,000.	*	-	1,800.	-	74,000.			1.082		-		-	-	-
51	24	23	29	06-29-60	6,837	6,981	452BSPG	DT	-	50.	27,000.	4,000.	71,000.	*	130.	100.	-	170,000.			1.187		270,000.	*	.549	-	195,
52	33	18	26	12-15-59	3,620	3,761	452YESO	DT	-	50.	1,800.	410.	23,000.	*	1,240.	1,500.	20.	38,000.			1.046		66,000.	*	.124	-	79,
53									-	-	-	-	-		-	-	-	-			-		-		-	-	-

TABLE 9A.--WATER-QUALITY DATA FOR EDDY AND LEA COUNTIES, NEW MEXICO, ARRANGED BY BOTH FORMATION SOURCE AND GEOGRAPHIC LOCATION.

EDDY COUNTY

TABLE 4A.--WATER-QUALITY DATA FOR EDDY AND LEA COUNTIES, NEW MEXICO, ARRANGED BY BOTH FORMATION SOURCE AND GEOGRAPHIC LOCATION.

EDDY COUNTY

SO NO	LOCATION SEC.	T.	R.	DATE OF COLLECTION	DEPTH FROM	TO	FORMATION	SAMPLING METHOD	SILICA (SIO2) (MG/L)	IRON (FE) (MG/L)	CALCIUM (CA) (MG/L)	MAGNESIUM (MG) (MG/L)	SODIUM + POTASSIUM AS NA (MG/L)	BICARBONATE + CARBONATE (MG/L)	SULFATE (SO4) (MG/L)	HYDROGEN SULFIDE (H2S) (MG/L)	CHLORIDE (CL) (MG/L)	FLUORIDE (F) (MG/L)	NITRATE (NO3) (MG/L)	DENSITY OF WATER AT 60C (GM/ML)	DISSOLVED SOLIDS (SUM) (MG/L)	(CA+MG)/ (NA+K)	SPECIFIC CONDUCTANCE (UMHOS AT 25C)	SPECIFIC CONDUCTANCE (UMHO AT 18
1	21	17	29	12-30-58	9,143-	9,159	400PSLV	DT	-	-	1,100.	280.	12,000. *	1,610.	4,800.	1,100.	17,000.			1.026	38,000. *	.148	-	44,60
2									-	-	-	-	-	-	-		-			-	-	-	-	-
3	21	17	29	03-00-59	8,685-	8,746	400PSLV	DT	-	MD	3,900.	1,200.	45,000. *	332.	2,600.	0.0	79,000.			1.095	130,000. *	.149	-	136,00
4	23	18	26	03-00-61	9,094-	9,108	400PSLV	PD	-	-	2,300.	480.	17,000. *	660.	970.	-	30,000.			1.039	51,000. *	.215	-	63,50
5	22	18	31	10-29-59	11,248-	11,262	400PSLV		-	-	1,800.	320.	20,000. *	1,010.	1,700.	-	33,000.			1.044	59,000. *	.133	-	71,40
6	32	19	29	12-16-59	9,844-	9,874	400PSLV	DT	-	TR	150.	100.	940. *	-	2,800.	-	1,400.			1.007 *	-	.385	-	-
7	12	19	31	03-17-62	12,057-	12,095	400PSLV	DT	-	-	1,800.	590.	18,000. *	506.	900.	-	31,000.			1.038	53,000. *	.183	-	66,10
8									-	-	-	-	-	-	-	-	-			-	-	-	-	-
9	8	21	23	12-14-65	-		400PSLV		-	HV	7,300.	820.	14,000. *	186.	310.	0.0	36,000.			1.035	59,000. *	.729	-	73,10
10	17	23	23	06-00-64	9,492-	9,692	400PSLV	DT	-	-	-	-	910. *	-	2,000.	-	1,400.			1.000 *	-	-	-	-
11	17	23	23	06-00-64	9,492-	9,692	400PSLV	PT	-	-	-	-	1,400. *	-	2,000.	-	2,200.			1.000 *	-	-	-	-
12	17	23	23	06-00-64	9,783-	9,786	400PSLV	DT	-	-	-	-	520. *	-	2,000.	-	800.			1.000 *	-	-	-	-
13	17	23	23	06-00-64	9,783-	9,786	400PSLV	PT	-	-	-	-	390. *	-	-	-	600.			1.000 *	-	-	-	-
14	27	24	27	11-05-58	10,655-	12,654	400PSLV		-	-	2,400.	480.	15,000. *	1,510.	2,300.	-	27,000.			1.038	48,000. *	.243	-	59,00
15	16	17	29	10-03-59	10,000-		402MRRN		-	-	430.	71.	45. *	200.	210.	-	800.			1.003	1,800. *	14	-	2,10
16	16	17	30	11-00-63	11,119-		402MRRN	DT	-	TR	24.	0.0	1,900. *	1,470.	2,100.	0.0	640.			1.007	6,200. *	.014	-	6,45
17	23	19	31	08-19-63		-12,100	402MRRN		-	-	1,700.	2,600.	73,000. *	0.	4,400.	-	120,000.			1.140 *	200,000. *	.094	-	177,00
18	24	20	29	04-00-64	12,000-		402MRRN		-	MD	73.	24.	4,100. *	1,630.	1,400.	0.0	4,500.			1.015	12,000. *	.032	-	14,40
19	24	20	29	04-00-64	12,200-		402MRRN	TB	-	HV	4,100.	1,100.	6,000. *	186.	1,300.	0.0	19,000.			1.030	31,000. *	1.134	-	40,50
20	17	21	23	11-19-63	8,333-		402MERN	DT	-	MD	4,900.	810.	33,000. *	470.	610.	0.0	61,000.			1.071	100,000. *	.218	-	113,00
21									-	-	-	-	-	-	-	-	-			-	-	-	-	-
22	23	21	23	06-06-59	9,339-	9,379	402MRRN	DT	-	TR	3,300.	440.	33,000. *	-	95.	-	51,000.			1.059	-	.140	-	-
23	31	22	25	04-05-63	9,986-	10,086	402MRRN	DT	-	0.0	2,700.	480.	27,000. *	590.	500.	0.0	42,000.			1.052 *	73,000. *	.150	-	84,90
24	11	23	24	05-11-60	10,454-	10,479	402MRRN	DT	-	-	750.	-	260. *	-	9,000.	0.0	400.			1.008 *	-	3.322	-	-
25	26	24	26	12-00-59	11,060-	11,074	402MRRN		-	-	11,000.	1,300.	37,000. *	117.	240.	-	81,000.			1.095	130,000. *	.411	-	136,00
26	26	24	26	12-30-59		-11,100	402MRRN		-	-	7,500	2,400.	30,000. *	289.	720.	-	65,000.			1.078	110,000. *	.443	-	116,00
27	16	17	29	10-01-59	10,707-	10,966	402MRRW	DT	-	0.0	2,500.	760.	49,000. *	1,200.	9,000.	-	76,000.			1.088 *	140,000. *	.087	-	137,00
28	15	21	27	04-09-64	11,700-		402 TRW	S	-	240.	1,100.	140.	15,000.	160.	200.	0.0	24,000.			1.034	44,000. *	.101	-	56,300
29	29	23	24	04-00-65	10,111-	10,411	402MRRW	DT	-	-	7,200.	1,600.	38,000. *	181.	310.	-	76,000.			1.090	123,000.	.300	-	131,00
30	29	23	24	04-00-65	10,111-	10,411	402MRRW	DT	-	50.	8,500.	2,400.	41,000. *	290.	1,200.	-	85,000.			1.092	140,000. *	.345	-	142,00
31	28	25	28	06-22-65	12,775-	12,810	402MRRW	DT	-	-	7,800.	970.	41,000. *	-	500.	-	63,000.			1.071	-	.265	-	-
32	28	25	28	06-22-65	12,775-	12,810	402MRRW	TB	-	-	-	-	43,000. *	-	750.	-	66,000.			1.074	-	-	-	-
33	16	17	29	09-00-59	10,679-	10,702	403ATOK	DT	-	5.0	2,000	520.	37,000. *	450.	5,600.	-	57,000.			1.053	100,000. *	.090	-	113,00
34	16	17	29	09-29-59	10,678-	10,744	403ATOK	DT	-	MD	900.	320.	14,000. *	991.	1,100.	0.0	23,000.			1.020 *	41,000. *	.114	-	52,900
35	16	17	29	09-29-59	10,678-	10,744	403ATOK	DT	-	MD	1,100.	130.	46,000. *	984.	650.	0.0	72,000.			1.020 *	120,000. *	.033	-	136,00
36	16	17	29	09-29-59	10,678-	10,744	403ATOK	DT	-	MD	1,300.	680.	26,000. *	704.	1,900.	0.0	43,000.			1.040 *	74,000. *	.106	-	88,200
37	16	17	30	11-01-63	10,270-	10,334	403ATOK	DT	-	-	-	-	320. *	-	2,500.	-	500.			1.006 *	-	-	-	-
38	32	18	26	04-05-61	9,004-	9,136	403ATOK		-	-	-	-	32,000. *	-	-	-	49,000.			1.021 *	-	-	-	-
39	36	21	28	02-04-58	11,522-	11,651	403ATOK	DT	-	-	2,800.	470.	16,000. *	762.	1,100.	-	29,000.			1.036	50,000.	.266	-	62,800
40									-	-	-	-	-	-	-	-	-			-	-	-	-	-
41	36	21	28	02-21-58	11,500-	11,650	403ATOK	DT	-	-	870.	630.	10,000. *	1,220.	890.	-	18,000.			1.024	31,900.	.213	-	41,500
42									-	-	-	-	-	-	-	-	-			-	-	-	-	-
43	12	24	26	10-00-60	-		403ATOK		-	TR	6,400.	610.	24,000. *	-	290.	0.0	37,000.			1.040	-	.352	-	-
44	19	17	31	09-00-64		-11,265	404STRN		-	-	1,200.	2,600.	83,000. *	304.	5,700.	-	130,000.			1.162	220,000. *	.075	-	186,00
45	12	19	31	04-23-62	11,136-	11,160	404STRN		-	-	6,400.	1,300.	14,000. *	939.	1,600.	-	35,000.			1.043	60,000. *	.672	-	72,500
46	23	19	31	07-00-63	11,300-		404STRN	DT	-	0.0	150.	100.	280. *	197.	1,100.	0.0	81.			1.008	1,900. *	1.318	-	1,500
47	23	19	31	07-00-63	11,300-		404STRN	DT	-	TR	73.	29.	1,300. *	369.	2,400.	0.0	320.			1.008	4,500. *	.103	-	4,850
48									-	-	-	-	-	-	-	-	-			-	-	-	-	-
49	23	19	31	08-27-63	11,174-	11,507	404STRN	ST	-	-	3,400.	1,300.	79,000. *	597.	3,700.	-	130,000.			1.142	210,000. *	.081	-	184,000
50	3	20	31	04-23-62	11,486-	11,509	404STRN		-	-	12,000.	1,800.	38,000. *	1,420.	1,800.	-	83,000.			1.101	140,000. *	.458	-	138,000
51	3	20	31	05-07-62	11,527-	11,532	404STRN		-	-	9,600.	1,700.	34,000. *	169.	540.	-	77,000.			1.088	120,000. *	.417	-	128,000
52	3	20	31	05-19-62	-		404STRN		-	-	7,800.	2,800.	43,000. *	452.	730.	-	87,000.			1.103	140,000. *	.333	-	143,000
53	15	21	27	00-00-64	-		404STRN		-	350.	5,000.	1,400.	49,000.	32.	2,300.	0.0	87,000.			1.102	150,000. *	.170	-	145,000

TABLE 4A.--WATER-QUALITY DATA FOR EDDY AND LEA COUNTIES, NEW MEXICO, ARRANGED BY BOTH FORMATION SOURCE AND GEOGRAPHIC LOCATION.

EDDY COUNTY

SQ NO	LOCATION SEC.	T.	R.	DATE OF COLLECTION	DEPTH FROM	TO	FORMATION	SAMP-LING METHOD	SILICA (SIO2) (MG/L)	IRON (FE) (MG/L)	CALCIUM (CA) (MG/L)	MAGNESIUM (MG) (MG/L)	SODIUM + POTASSIUM AS NA (MG/L)	BICAR-BONATE + CARBONATE (MG/L)	SULFATE (SO4) (MG/L)	HYDROGEN SULFIDE (H2S) (MG/L)	CHLORIDE (CL) (MG/L)	FLUO-RIDE (F) (MG/L)	NIT-RATE (NO3) (MG/L)	DENSITY OF WATER AT 20C (GM/ML)	DISSOLVED SOLIDS (SUM) (MG/L)	(CA+MG)/ (NA+K)	SPECIFIC CONDUCT-ANCE (UMHOS AT 25C)	SPE CON ANC (U AT
1																								
2		22	27	10-17-70	3,417-	3,434	453DLSD	TB			9,400.	2,300.	48,000.	572.	1,400.		96,000.			1.106	160,000. *	.314	171,000.	153
3		22	27	10-17-70	3,417-	3,434	453DLSD	ST			9,300.	2,400.	48,000.	574.	1,400.		95,000.			1.106	160,000. *	.314	171,000.	152
4	12	23	27	03-25-60		2,387	453DLSD				3,100.	1,400.	45,000. *	101.	180.		80,000.			1.093	130,000. *	.139	-	137
5	15	24	27	03-00-59	2,480-		453DLSD			MD	5,300.	2,600.	100,000. *	192.	2,000.	0.0	190,000.			1.200	300,000. *	.109	-	205
6	15	24	27	03-19-59			453DLSD			TR	-	-	130,000. *	-	-	0.0	190,000.			1.124 *	-	-	-	
7	4	25	30	06-21-60	3,838-	3,842	453DLSD	SB		MD	9,000.	1,500.	45,000. *	40.	400.	0.0	90,000.			1.090	150,000. *	.288	-	148
8											-	-	-	-	-	-	-			-	-	-	-	
9	8	25	30	04-03-63	3,724-		453DLSD	SB		0.0	8,600.	2,100.	51,000. *	122.	130.	0.0	93,000.			1.105	160,000. *	.270	-	150
10	17	25	30	05-17-66	3,668-	3,675	453DLSD	WH		-	8,300.	1,000.	47,000. *	24.	350.	-	90,000.			1.105	150,000. *	.246	-	147
11	15	26	29	05-00-62	800-		453DLSD	BR		-	40.	1.0	520. *	771.	550.	-	75.			1.001	2,000. *	.084	-	2
12	20	26	30	03-18-59	3,450-		453DLSD	DT		TR	7,500.	2,600.	57,000. *	139.	1,300.	0.0	110,000.			1.110	180,000. *	.238	-	165
13	20	26	30	03-18-59	3,450-		453DLSD			TR	9,800.	2,500.	49,000. *	137.	1,100.	0.0	98,000.			1.100	160,000. *	.330	-	156
14	26	26	31	03-10-58	4,113-	4,128	453DLSD			-	24,000.	3,100.	52,000. *	195.	430.	-	130,000.			1.149	210,000. *	.639	-	178
15	27	18	31	01-22-59	4,972-		453DLWR			-	1,800.	820.	110,000. *	159.	340.	-	170,000.			1.187	280,000. *	.034	-	207
16	28	18	31	11-06-60	5,074-	5,079	453DLWR			50.	19,000.	3,600.	74,000. *	70.	800.	TR	160,000.			1.173	250,000. *	.379	-	194
17	7	20	29	02-00-67	-		453DLWR			-	-	-	58,000. *	-	-	-	89,000.			1.099	159,000.	-	162,000.	
18	30	20	31	04-22-59	4,395-	4,460	453DLWR	DT		11.	2,600.	710.	4,000. *	236.	2,700.	TR	72,000.			1.074	120,000. *	.099	-	130
19	30	20	31	04-30-59	6,813-	6,965	453DLWR	DT		-	120.	51.	6,300. *	-	-	-	9,700.			1.015 *	-	.037	-	
20										-	-	-	-	-	-	-	-			-	-	-	-	
21	30	20	31	09-21-59	6,786-	6,836	453DLWR			TR	-	-	110,000. *	-	-	0.0	170,000.			1.108 *	-	-	-	
22	24	21	26	02-15-67	-	2,670	453DLWR			-	-	-	72,000. *	-	-	-	110,000.			.123	198,000.	-	188,000.	
23	18	22	25	11-05-70	3,624-	3,636	453DLWR	ST		-	1,400.	730.	6,700.	1,530.	3,400.	1,500.	10,000.			1 015	25,000. *	.445	34,100.	28
24	18	22	25	11-05-70	3,624-	3,636	453DLWR	ST		-	-	-	5,900. *	-	-	-	9,100.			1.016	-	-	35,400.	
25		22	27		3,417-	3,434	453DLWR			-	-	-	63,000. *	579.	-	-	97,000.			1.106	-	-	170,000.	
26	22	23	26	02-15-67	1,870-	1,881	453DLWR	ST		-	-	-	69,000. *	-	-	-	110,000.			1.114	179,000.	-	187,000.	
27	11	24	26	01-00-58	-	1,900	453DLWR	TB		0.0	1,400.	770.	88,000. *	650.	3,100.	HV	140,000.			1.135	230,000. *	.034	-	194
28	13	24	26	02-00-67	-	1,969	453DLWR			-	-	-	73,000. *	-	-	-	110,000.			1.072 *	191,000.	-	197,000.	
29	9	24	27	00-00-00	2,166-	2,171	453DLWR	SB		-	2,200.	1,800.	32,000. *	95.	190.	-	59,000.			1.071	95,000. *	.182	-	109
30	13	24	28	04-23-59	-	2,180	453DLWR			-	6,900.	1,600.	48,000. *	182.	400.	-	91,000.			1.105	150,000. *	.226	-	149
31	24	24	31	03-24-59	4,573-	4,623	453DLWR	DT		TR	390.	0.0	13,000. *	850.	10,000.	TR	13,000.			1.019 *	38,000. *	.034	-	42
32	4	25	30	05-14-60	3,850-		453DLWR	WH		HV	13,000.	2,600.	53,000. *	232.	1,200.	0.0	110,000.			1.110	180,000. *	.366	-	167
33	20	25	30	02-00-63	3,709-	3,761	453DLWR	DT		-	7,600.	1,800.	63,000. *	82.	1,400.	0.0	120,000.			1.130	190,000. *	.194	-	172
34	20	25	30	02-00-63	3,632-	3,699	453DLWR	FL		0.0	8,000.	2,900.	49,000. *	68.	510.	0.0	97,000.			1.109	160,000. *	.301	-	154
35	20	25	30	02-15-63	3,685-	3,711	453DLWR	DT		-	8,800.	1,800.	55,000. *	81.	1,000.	0.0	100,000.			1.115	170,000. *	.247	-	162
36	20	25	30	02-15-63	-		453DLWR	DT		0.0	3,000.	880.	120,000. *	86.	2,800.	0.0	190,000.			1.175	310,000. *	.043	-	212
37	20	25	30	02-21-63	3,692-	3,699	453DLWR			0.0	8,000.	2,900.	49,000. *	68.	510.	0.0	97,000.			1.109	160,000. *	.301	-	154
38	13	26	29	02-00-67	-	3,186	453DLWR			-	-	-	55,000. *	-	-	-	85,000.			1.094	146,000.	-	157,000.	
39	20	26	30	03-18-59	3,450-		453DLWR	DT		TR	8,100.	2,400.	47,000. *	137.	620.	0.0	98,000.			1.100	160,000. *	.294	-	151
40	8	16	26	03-20-64	-		453GBSA	FL		-	-	-	13. *	-	-	-	20.			1.000 *	-	-	2,310.	
41	14	16	26	03-20-64	-		453GBSA	FL		-	-	-	13. *	-	-	-	20.			1.000 *	-	-	1,590.	
42	14	16	26	08-09-65	-		453GBSA	FL		-	-	-	23. *	-	-	-	36.			1.000 *	-	-	1,700.	
43	20	16	26	08-09-65	-		453GBSA	FL		-	-	-	13. *	-	-	-	20.			1.000 *	-	-	1,160.	
44	33	16	26	03-25-64	-		453GBSA	FL		-	-	-	6.0*	-	-	-	10.			1.000 *	-	-	1,190.	
45	33	16	26	08-09-65	-		453GBSA	FL		-	-	-	15. *	-	-	-	23.			1.000 *	-	-	1,260.	
46	35	16	26	08-09-65	-		453GBSA	FL		-	-	-	46. *	-	-	-	71.			1.000 *	-	-	2,590.	
47	27	16	31	07-06-62	4,000-		453GBSA			0.0	1,700.	620.	34,000. *	40.	170.	0.0	57,000.			1.070	94,000. *	.090	-	108
48	14	17	25	05-07-60	-	1,140	453GBSA	BR		-	-	-	19. *	-	-	-	30.			1.000 *	-	-	2,970.	
49	8	17	26	03-25-64	-		453GBSA	FL		-	-	-	6.0*	-	-	-	10.			1.000 *	-	-	1,120.	
50	8	17	26	03-22-65	-		453GBSA	FL		-	-	-	10. *	-	-	-	15.			1.000 *	-	-	1,140.	
51	8	17	26	03-25-64	-		453GBSA	FL		-	-	-	10. *	-	-	-	16.			1.000 *	-	-	1,170.	
52	8	17	26	03-25-64	-		453GBSA	FL		-	-	-	13. *	-	-	-	20.			1.000 *	-	-	1,150.	
53	8	17	26	08-10-65	-		453GBSA	FL		-	-	-	13. *	-	-	-	20.			1.000 *	-	-	1,170.	

TABLE 4A.--WATER-QUALITY DATA FOR EDDY AND LEA COUNTIES, NEW MEXICO, ARRA FORMATION SOURCE AND GEOGRAPHIC LOCATION.

EDDY COUNTY

Affidavit of Publication

No. 14132

STATE OF NEW MEXICO,

County of Eddy:

Gary D. Scott being duly sworn, says: That he is the Publisher of The Artesia Daily Press, a daily newspaper of general circulation, published in English at Artesia, said county and state, and that the hereto attached Legal Notice

was published in a regular and entire issue of the said Artesia Daily Press, a daily newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for 1 consecutive days weeks on the same day as follows:

First Publication November 20, 1992

Second Publication

Third Publication

Fourth Publication

Gary D. Scott

Subscribed and sworn to before me this 20th day of November 19 92

Barbara Ann Beans

Notary Public, Eddy County, New Mexico

My Commission expires September 23, 1996

Copy of Publication

OIL CONSERVATION DIVISION
RECEIVED
'92 NOV 30 AM 9 14

LEGAL NOTICE

Taipa Operators Inc., Box 58, Midland, TX 79702, [illegible] to convert the plugged and abandoned well located 1980 feet from the North line and 660 feet from the West line of Section 32, Township 18 South, Range 28 East, Eddy County, New Mexico, for commercial salt water disposal. Said injection will be into the Delaware Springs Formation at a depth of 6225 feet to 6505 feet. Maximum injection volume will be 3000 barrels per day at a pressure not to exceed 2000 PSI. Interested parties must file objections or request for hearing with the Oil Conservation Division, P.O. Box 2088, Santa Fe, NM 87504-2088 within 15 days.

Published in the Artesia Daily Press, Artesia, N.M. November 20, 1992 Legal 14152

SENDER:
- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):
1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:
N. Mex. State Land Office
Box 1148
Santa Fe, NM 87504-1148

4a. Article Number P 401 653 607

4b. Service Type
☐ Registered ☐ Insured
☑ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

7. Date of Delivery NOV 19 1992

5. Signature (Addressee)
M. Lucero

6. Signature (Agent)

8. Addressee's Address (Only if requested and fee is paid)

BARTLESVILLE OK 74003 USPS

PS Form **3811**, December 1991 ☆ U.S.G.P.O. : 1992-307-530 **DOMESTIC RETURN RECEIPT**

Is your RETURN ADDRESS completed on the reverse side?

Thank you for using Return Receipt Service.

SENDER:
- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
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- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):
1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:
H. E. Yates
Box 1933
Roswell, NM 88201

4a. Article Number P 401 653 611

4b. Service Type
☐ Registered ☐ Insured
☑ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

7. Date of Delivery 11/18/92

5. Signature (Addressee)

6. Signature (Agent)
Donna Harper

8. Addressee's Address (Only if requested and fee is paid)

PS Form **3811**, December 1991 ☆ U.S.G.P.O. : 1992-307-530 **DOMESTIC RETURN RECEIPT**

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Thank you for using Return Receipt Service.

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- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):
1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:
Cimarron Energy
Box 1525
Carlsbad, NM 88220

4a. Article Number P 401 653 610

4b. Service Type
☐ Registered ☐ Insured
☑ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

7. Date of Delivery

5. Signature (Addressee)

6. Signature (Agent)

8. Addressee's Address (Only if requested and fee is paid)

PS Form **3811**, December 1991 ☆ U.S.G.P.O. : 1992-307-530 **DOMESTIC RETURN RECEIPT**

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I also wish to receive the following services (for an extra fee):
1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Enron
Box 2267
Midland, TX 79702

4a. Article Number
P 401 653 609

4b. Service Type
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

7. Date of Delivery
NOV 19 1992

5. Signature (Addressee)

6. Signature (Agent)

8. Addressee's Address (Only if requested and fee is paid)

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- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):
1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Amoco Petr. Corp
Box 3092
Houston, TX 77253

4a. Article Number
P 401 653 608

4b. Service Type
☐ Registered ☐ Insured
☑ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

7. Date of Delivery
NOV 19 1992

5. Signature (Addressee)

6. Signature (Agent)

8. Addressee's Address (Only if requested and fee is paid)

PS Form **3811**, December 1991 ☆ U.S.G.P.O.: 1992-307-530 **DOMESTIC RETURN RECEIPT**

Thank you for using Return Receipt Service.